west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 06, 2014

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-4105692, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 514170
Farm Name: HORNER, WILLIAM & MARY ET
API Well Number: 47-4105692
Permit Type: Horizontal 6A Well
Date Issued: 11/06/2014

Promoting a healthy environment.

API Number: 41-05692

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations,* 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW - 6B
(9/13)

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
W.VA. CODE §22-6A - WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company

Operator ID	County	District	Quadrangle
	041	2	542

2) Operator's Well Number: 514170 Well Pad Name: PET35

3) Farm Name/Surface Owner : William & Mary Horner et al Public Road Access: Rt 17

4) Elevation, current ground: 1,160.0 Elevation, proposed post-construction: 1,155.8

5) Well Type: (a) Gas ▪ Oil _____ Underground Storage _____

Other _____

(b) If Gas: Shallow ▪ Deep _____

Horizontal ▪

SDW
9/24/2014

6) Existing Pad? Yes or No: no

7) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):

Target formation is Marcellus at a depth of 7446' with the anticipated thickness to be 64 feet and anticipated target pressure of 3109 PSI

8) Proposed Total Vertical Depth: 7,446
9) Formation at Total Vertical Depth: Marcellus
10) Proposed Total Measured Depth 12,630
11) Proposed Horizontal Leg Length 3,823
12) Approximate Fresh Water Strata Depths: 131, 195, 263, 313
13) Method to Determine Fresh Water Depth: By offset wells
14) Approximate Saltwater Depths: n/a
15) Approximate Coal Seam Depths: 186, 222, 260, 674, 899, 1041, 1109
16) Approximate Depth to Possible Void (coal mine, karst, other): None reported
17)Does proposed well location contain coal seams directly overlying or adjacent to an active mine?
(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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August 13, 2014

Mr. Gene Smith
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Casing on Wells 514167, 514168, 514169, 514170, 514171, 514172 (PET35)

Dear Mr. Smith,

EQT is requesting the 13-3/8" surface casing be set at 939' KB, 50' below a red rock formation. This will cover up red rock formations that have given EQT drilling issues in the past. We will set the 9-5/8" intermediate string at 3189' KB, 50' below the porosity zone in the Bayard formation.

If you have any questions, please do not hesitate to contact me at (304) 848-0076.

Sincerely,

Vicki Roark
Permitting Supervisor

Enc.

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EQT Production 115 Professional Place I P.O. Box 280 I Bridgeport, WV 26330
T 304.848.0000 I F 304.848.0040 I www.eqt.com

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CASING AND TUBING PROGRAM

18)

TYPE	Size	New or Used	Grade	Weight per ft.	FOOTAGE: for Drilling	INTERVALS: Left in Well	CEMENT: Fill- up (Cu.Ft.)
Conductor	20	New	MC-50	81	40	40	38 C.T.S.
Fresh Water	13 3/8	New	MC-50	54	939	939	817 C.T.S.
Coal							
Intermediate	9 5/8	New	MC-50	40	3,189	3,189	1,248 C.T.S.
Production	5 1/2	New	P-110	20	12,630	12,630	See Note 1
Tubing	2 3/8		J-55	4.6			May not be run, if run will be set 100' less than TD
Liners							

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9/24/2014

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	24	0.375	-	Construction	1.18
Fresh Water	13 3/8	17 1/2	0.38	2,480	* See Note 2	1.21
Coal						
Intermediate	9 5/8	12 3/8	0.395	3,590	* See Note 2	1.21
Production	5 1/2	8 1/2	0.361	12,640	-	1.27/1.86
Tubing						
Liners						

Packers

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

Note 1: EQT plans to bring the TOC on the production casing cement job 1,000' above kick off point, which is at least 500' above the shallowest production zone, to avoid communication.
Note 2: Reference Variance 2014-17.

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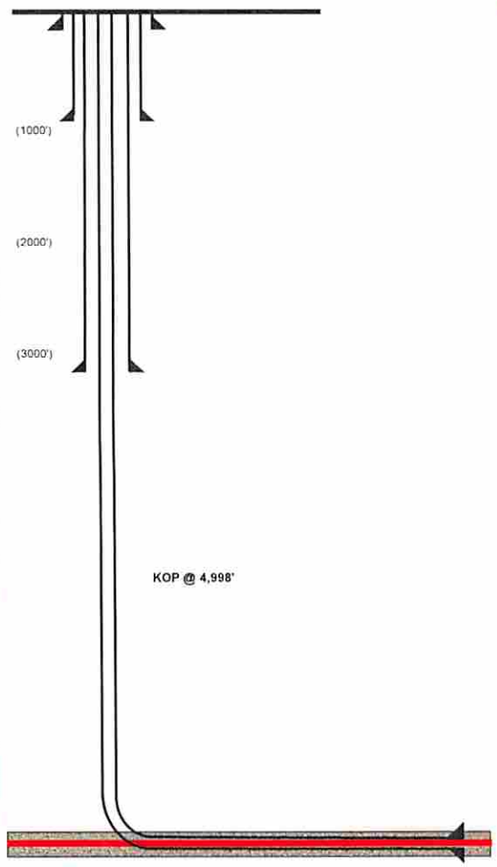
Well 514170 (PET35H4)
EQT Production
Peterson
Lewis **West Virgina**

Azimuth 337
Vertical Section 3372

TVD Depth (feet)	Formation Tops (TVD)		
0'			
250'			
500'	Base Fresh Water	313	
750'			
1,000'			(1000')
1,250'			
1,500'			
1,750'			
2,000'	Maxton	2007 - 2036	(2000')
	Base Red Rock	2028	
2,250'	Big Lime	2167 - 2343	
	-Gantz	2471 - 2503	
2,500'	-Fifty foot	2554 - 2586	
	-Thirty foot	2662 - 2688	
2,750'	-Gordon	2726 - 2776	
	-Forth Sand	2834 - 2861	
3,000'	-Bayard	3108 - 3139	(3000')
	Int. csg pt	3189	
3,250'			
	-Warren	3359 - 3385	
3,500'	-Speechley	3397 - 3456	
	-Balltown A	3498 - 3583	
3,750'			
4,000'			
4,250'			
4,500'	-Riley	4556 - 4590	
4,750'			
	-Benson	4944 - 4987	
5,000'			
	-Alexander	5154 - 5215	
5,250'			
5,500'			
5,750'			
6,000'			
6,250'			
6,500'	-Sonyea	6699 - 7081	
	-Middlesex	7081 - 7133	
6,750'	-Genesee	7133 - 7258	
	-Geneseo	7258 - 7299	
7,000'	[illegible]	7299 - 7327	
7,250'	[illegible]ton	7327 - 7417	
	Marcellus top	7417	
7,500'	Target Marcellus	7446	
	Marcellus Bottom	7481	



Hole Size (inches)	Casing Type	Size (inches)	Wt (ppf)/Grade
24	Conductor	20	
17 1/2	Surface	13 3/8	54#/MC-50
12 3/8	Intermediate	9 5/8	40#/MC-50
8 1/2	Production Casing	5 1/2	20#/P-110

Land curve @ 7,446' ft TVD
8,307' ft MD

Est. TD @ 7,446' ft TVD
12,130' ft MD

3,823' ft Lateral

Proposed Well Work:
Drill and complete a new horizontal well in the Marcellus formation.
The vertical drill to be down to an approximate depth of 4998'.
Then kick off the horizontal leg into the Marcellus using a slick water frac.

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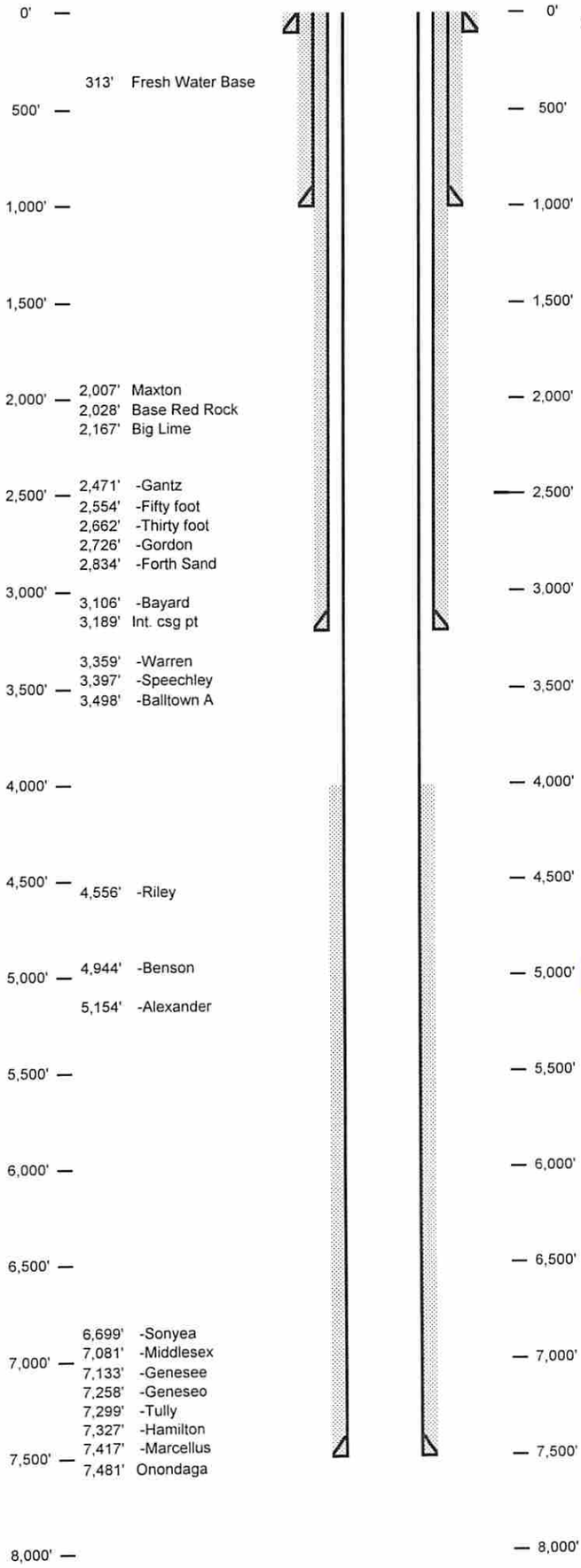
Well Schematic
EQT Production

Well Name	514170 (PET35H4)
County	Lewis
State	West Virgina

Elevation KB:	1169
Target	Marcellus
Prospect	
Azimuth	337
Vertical Section	3372



Hole Size 24" - 20" Conductor at 40'
Bit Size 17.5"

TOC @ Surface
13 3/8", MC-50, 54.5# @ 939' ft MD
Bit Size 12.375"

TOC @ Surface
9 5/8", MC-50, 40# @ 3,189' ft MD
Bit Size 8.5"

KOP = 4,998' ft MD
10 Deg DLS

Land @ 8,307' ft MD
7,446' ft TVD

5 1/2", P-110, 20# 12,130' ft MD
7,446' ft TVD

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the marcellus formation. The vertical drill to go down to an approximate depth of 4998 then kick off the horizontal leg into the marcellus using a slick water frac.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, gelling agent, gel breaker, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated treating pressures are expected to average approximately 8500 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 200,000 barrels of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000 pounds of sand per stage.

21) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 29.19

22) Area to be disturbed for well pad only, less access road (acres): 20.96

23) Describe centralizer placement for each casing string.

- Surface: Bow spring centralizers – One at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One cent at the shoe and one spaced every 500'.
- Production: One spaced every 1000' from KOP to Int csg shoe

24) Describe all cement additives associated with each cement type. **Surface (Type 1 Cement):** 0-3% Calcium Chloride Used to speed the setting of cement slurries. 0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of the cement slurry to a thief zone.

Intermediate (Type 1 Cement): 0-3% Calcium Chloride. Salt is used in shallow, low temperature formations to speed the setting of cement slurries. 0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of whole drilling fluid or cement slurry (not filtrate) to a thief zone.

Production:

Lead (Type 1 Cement): 0.2-0.7% Lignosulfonate (Retarder). Lengthens thickening time.

0.3% CFR (dispersant). Makes cement easier to mix.

Tail (Type H Cement): 0.25-0.40% Lignosulfonate (Retarder). Lengthens thickening time.

0.2-0.3% CFR (dispersant). This is to make the cement easier to mix.

60 % Calcuim Carbonate. Acid solubility.

0.4-0.6% Halad (fluid loss). Reduces amount of water lost to formation.

25) Proposed borehole conditioning procedures. **Surface:** Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating one full joint until cuttings diminish at surface. When cuttings returning to surface diminish, continue to circulate an additional 5 minutes. To ensure that there is no fill, short trip two stands with no circulation. If there is fill, bring compressors back on and circulate hole clean. A constant rate of higher than expected cuttings volume likely indicates washouts that will not clean up.

Intermediate: Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating one full joint until cuttings diminish at surface. When cuttings returning to surface diminish, continue to circulate an additional 5 minutes. If foam drilling, to enhance hole cleaning use a soap sweep or increase injection rate & foam concentration.

Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume. Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

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API No. 47 - 041 - 0
Operator's Well No. 514170

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

Fluids/Cuttings Disposal & Reclamation Plan

Operator Name EQT Production Co. OP Code ____

Watershed (HUC10) Sand Fork Quadrangle Peterson

Elevation 1155.8 County Lewis District Court House

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes x No ___

Will a pit be used ? Yes: ✓ No: ✗ LKC

If so please describe anticipated pit waste: ____

Will a synthetic liner be used in the pit? Yes ____ No X If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes: SDW 9/24/2014

- ____ Land Application
- • Underground Injection (UIC Permit Number 0014, 8462, 4037)
- ____ Reuse (at API Number ____)
- • Off Site Disposal (Supply form WW-9 for disposal location)
- ____ Other (Explain ____)

Will closed loop system be used ? Yes, The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air is used to drill the top-hole sections of the wellbore, Surface, Intermediate, and Pilot hole sections, water based mud is used to drill the curve and lateral.

If oil based, what type? Synthetic, petroleum, etc ____

Additives to be used in drilling medium? MILBAR, Viscosifer, Alkalinity Control, Lime, Chloride Salts,Rate Filtration Control, Deflocculant, Lubricant, Detergent, Defoaming, Walnut Shell, X-Cide, SOLTEX Terra. Of the listed chemicals the following are generally used when drilling on air: lubricant, detergent, defoaming. Water based fluids use the following chemicals: MILBAR, viscosifer, alkalinity control, lime, chloride salts, rate filtration control, deflocculant, lubricant, detergent, defoaming, walnut shell, x-cide, SOLTEX terra

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

- If left in pit and plan to solidify what medium will be used? (Cement, Lime, sawdust) n/a
- Landfill or offsite name/permit number? See Attached List

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature ____
Company Official (Typed Name) Victoria J. Roark
Company Official Title Permitting Supervisor

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WV Dept. of Environmental Protection

Subscribed and sworn before me this 13 day of August, 20 14

Pamela Sykes Notary Public

My commission expires 8-24-22

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Pamela Sykes
EQT Production
PO Box 280
Bridgeport, WV 26330
My Commission Expires Aug. 24, 2022

4704105692

EQT Production Water plan
Offsite disposals for Marcellus wells

CWS TRUCKING INC.
P.O. Box 391
Williamstown, WV 26187
740-516-3586
Noble County/Noble Township
Permit # 3390

LAD LIQUID ASSETS DISPOSAL INC.
226 Rankin Road
Washington, PA 15301
724-350-2760
724-222-6080
724-229-7034 fax
Ohio County/Wheeling
Permit # USEPA WV 0014

TRI COUNTY WASTE WATER MANAGEMENT, INC.
1487 Toms Run Road
Holbrook, PA 15341
724-627-7178 Plant
724-499-5647 Office
Greene County/Waynesburg
Permit # TC-1009

Waste Management - Meadowfill Landfill
Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill
512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

BROAD STREET ENERGY LLC
37 West Broad Street
Suite 1100
Columbus, Ohio 43215
740-516-5381
Washington County/Belpre Twp.
Permit # 8462

TRIAD ENERGY
P.O. Box 430
Reno, OH 45773
740-516-6021 Well
740-374-2940 Reno Office Jennifer
Nobel County/Jackson Township
Permit # 4037

KING EXCAVATING CO.
Advanced Waste Services
101 River Park Drive
New Castle, Pa. 16101
Facility Permit# PAR000029132

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Operator's Well No. 514170

Proposed Revegetation Treatment: Acres Disturbed 29.19 Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilize type

Fertilizer Amount 1/3 lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

Attach:
Drawing(s) of road, location,pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [signature]

Comments: Pre-seed/mulch all disturbed areas as soon as reasonably possible per regulation. Upgrade E&S as needed per WV DEP E&S manual

Title: Oil & Gas Inspector Date: 9/24/2014

Field Reviewed? (X) Yes ( ) No

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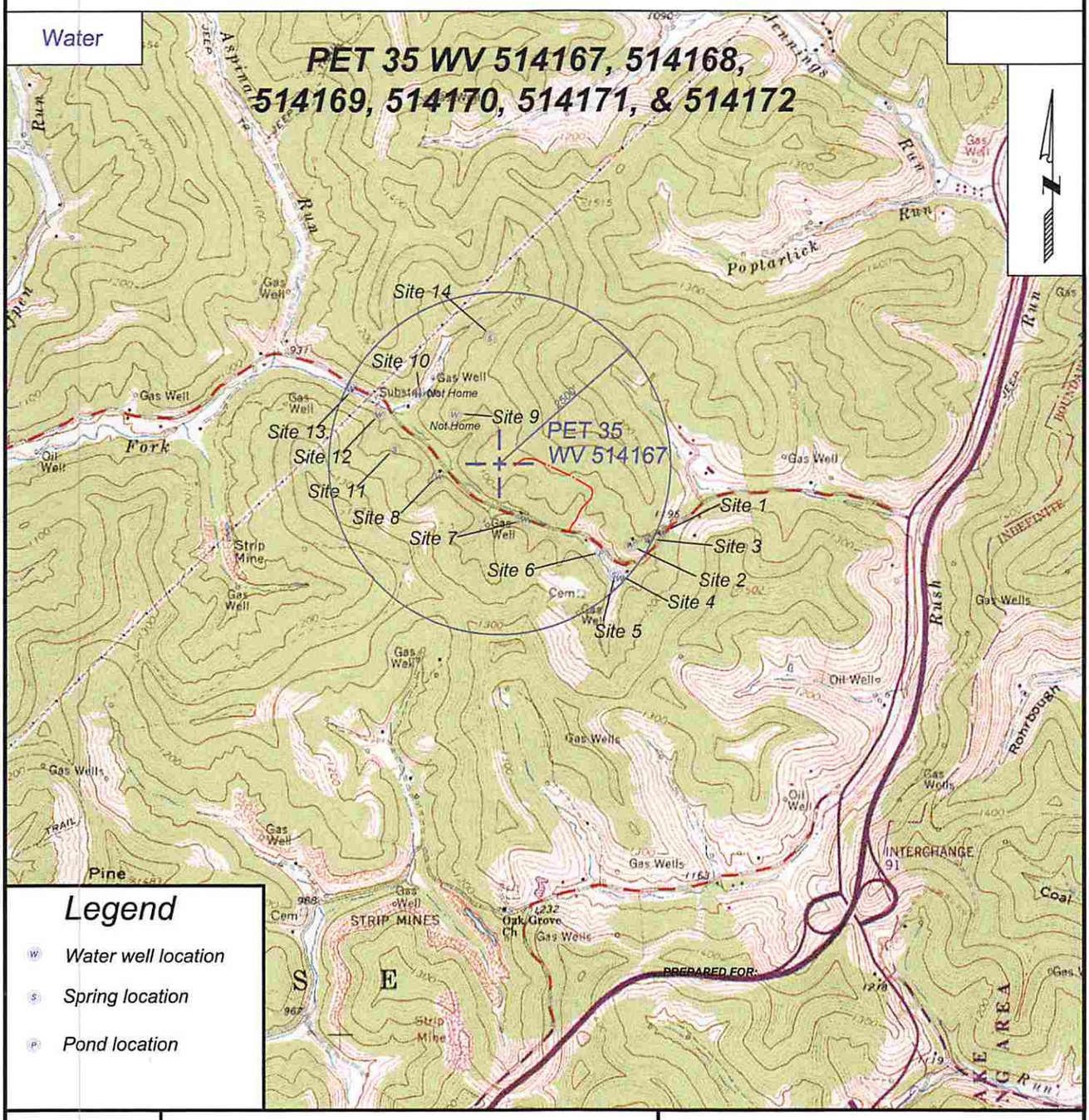
Topo Quad:	Peterson 7.5	Scale:	1 " = 2000'
County:	Lewis	Date:	June 23, 2014
District:	Courthouse	Project No:	371-12-00-13

Water



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

WV 514170
EQT Production Company
Weston Creek LLC, et. al.
1100 acres

LATITUDE 39 - 00 - 00

9476'

6871'

LONGITUDE 80 - 30 - 00

GRID NORTH

5J - 20.1	William Settles, II	10 Acres
5J - 20.4	William Settles, II	0.36 Acres
5J - 20.5	Johnathon Sprouse	38 Acres
5J - 20.6	Sharon Jones	12.50 Acres
5J - 20.7	William Settles, II	2.23 Acres
5J - 28	Archie & Agnes Riddle	87.25 Acres
5J - 28.1	Richard Riddle	7.19 Acres
5J - 28.2	Amy & Thomas Metz	2.81 Acres

WV 514170 coordinates:
NAD 27 N: 721,786.86 E: 2,132,697.68
NAD 27 Lat: 38.981220 Long: -80.533238
NAD 83 UTM N: 4,314,806.74 E: 540,444.50
WV 514170 Landing Point coordinates:
NAD 27 N: 721,618.05 E: 2,133,815.49
NAD 27 Lat: 38.980741 Long: -80.529310
NAD 83 UTM N: 4,314,755.35 E: 540,785.08
WV 514170 Bottom Hole coordinates:
NAD 27 N: 725,137.50 E: 2,132,321.57
NAD 27 Lat: 38.990425 Long: -80.534502
NAD 83 UTM N: 4,315,827.59 E: 540,329.81

West Virginia Coordinate System of 1927 (South Zone) based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon the grid north meridian.
Well location references are based upon the grid north meridian.
UTM coordinates are NAD83, Zone 17, Meters.

Proposed Gas Well
5/8" Rebar Found unless otherwise noted
Lease Tract Lines
Surface Tract Lines (Approx)

PET 35: WV 514167, WV 514168, WV 514169, WV 514170, WV 514171, WV 514172

Jennings Run; Aspinall Run; Raccoon Run; Sand Fork; Run

5H-25 130 Acres; 5H-37.6 9 Acres; 5H-27 69 Acres; 5H-38.4 40.19 Acres; 5H-26 Tommy & Amy Atchison 200 Acres; Lease No. 105366; 5J-18; 5H-39 Roy & Betty Dean 200 Acres; 1857; WV 514170 Bottom Hole; 2010; 5J-30 Rosemary Pearce, et al 111.13 Acres; 2011; 5J-20.4; 1078; 5J-29 Isaiah & Tiffany Litton 147.10 Acres; 420A; 4596; 5H-32 40 Acres; 5J-34 William & Mary Horner, et al 292.94 Acres; N 23°00'00" W 3823.38'; Lease No. 105366; 35; WV 514170 Landing Point; WV 514170; S 81°24'40" E 1130.48'; S 31°29'40" W 683.44'; 5J-20.1; 5J-20.6; 1452; 5J-28.2; 5J-28.1; 5J-28; 5J-20.5; 1 1/2" Pipe found; 1182; 35; 1158; 3644; 3651; 2724; 1 1/2" Pipe found; 5J-26 David & Martha Ellifritz 44 Acres; 33" Poplar; 5J-27 David & Martha Ellifritz 77 Acres; Fence corner 5J-36

420A; WV 514170; 2400'; S 12°55'50" W 1021.44'; 3644; 1158; 3651; Scale 1" = 2000'

Well References: 18" Hickory; N 59°05'13" W 286.07'; N 65°11'20" E 534.14'; 24" Shag hickory; WV 514170 PET 35 H4; S 63°21'12" E 526.32'; 18" Red Oak; 1" = 400'

(-⊕-) Denotes Location of Well on United States Topographic Maps

ALLEGHENY SURVEYS, INC.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092

Ben R. Singleton LICENSED NO. 2092 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR
SEAL

FILE NO: 371-12-C-13
DRAWING NO: H4 Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 6 20 14
OPERATOR'S WELL NO. WV 514170
API WELL NO H6A
47 - 41 - 05692
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1160.00' Existing 1155.75' Proposed WATERSHED Sand Fork QUADRANGLE: Peterson
DISTRICT: Court House COUNTY: Lewis
SURFACE OWNER: William & Mary Horner, et al ACREAGE: 292.94
ROYALTY OWNER: Weston Creek, LLC et. al. LEASE NO: 105366 ACREAGE: 1100
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD 7,417 MD 11,990

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex C. Ray
ADDRESS: 115 Professional Place PO Box 280 ADDRESS: 115 Professional Place PO Box 280
Bridgeport, WV 26330 Bridgeport, WV 26330

RECEIVED Office of Oil and Gas AUG 18 2014 WV Department of Environmental Protection

Where energy meets innovation.

WELL SITE SAFETY PLAN RECEIPT ACKNOWLEDGMENT

This form letter is to be signed by the LEPC or CES representative to indicate they have received the Site Safety Plan for the following well site location and understand its use.

Site Location (Copied from Section III):

WV- Lewis County –Peterson
Site State, County and Municipality

EQT PET 35 Pad
Site Location Designation

1063 Copley Road, Weston, WV 26452
Site Address assigned by County 9-1-1

Archwood Lane
Nearest cross road(s)

NAD 83: Lat 38.978518 Long -80.529477
Access Road Coordinates

Lat 38.981330 Long -80.533070
Pad Site Coordinates

I have received my copy of the *Well Site Safety Plan* for the above described location. I understand that this is a reference tool for emergency response and it is my responsibility to read and understand the Plan.

LCEP or CES Representative (printed)

EQT Representative (printed)

Representative Affiliation and Title

EQT Environmental and Safety title

Representative Signature

EQT Environmental and Safety Signature

Date

Date