west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 06, 2014

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-3305838, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: KST4GHS
Farm Name: RIDER, ERNEST AUBREY
API Well Number: 47-3305838
Permit Type: Horizontal 6A Well
Date Issued: 11/06/2014

Promoting a healthy environment.

API Number: 5703305838

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity will require permit coverage from the United States Army Corps of Engineers (USACE) and WV DEP Department of Water and Waste Management (DWWM). No activity authorized under this permit shall be commenced until all necessary permits from USACE and DWWM are obtained.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations,* 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW-6B
(9/13)

4703305838

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

0 669

1) Well Operator: CNX Gas Company LLC | 494458046 (Operator ID) | Harrison (County) | Union (District) | West Milford (Quadrangle)

2) Operator's Well Number: KST4GHS Well Pad Name: KST4HS

3) Farm Name/Surface Owner: Ernest Aubrey Rider Public Road Access: Co. Rt. 19/18

4) Elevation, current ground: 1330' Elevation, proposed post-construction: 1318'

5) Well Type (a) Gas ■ Oil ____ Underground Storage ____
Other ____
(b)If Gas Shallow ■ Deep ____
Horizontal ■

SDW
7/1/2014

6) Existing Pad: Yes or No NO

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Target - Marcellus, Depth - 7190', Thickness - 50', Pressure - 2500#

8) Proposed Total Vertical Depth: 7340'

9) Formation at Total Vertical Depth: Oriskany Sand

10) Proposed Total Measured Depth: 19447'

11) Proposed Horizontal Leg Length: 9540'

12) Approximate Fresh Water Strata Depths: 240', 669'

13) Method to Determine Fresh Water Depths: Offset Well Information

14) Approximate Saltwater Depths: 1700', 2485'

15) Approximate Coal Seam Depths: 669'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☐ No ☑

(a) If Yes, provide Mine Info: Name: ____
Depth: ____
Seam: ____
Owner: ____

RECEIVED
Office of Oil and Gas
JUL 28 2014
WV Department of
Environmental Protection

WW-6B
(9/13)

4703305838

18) **CASING AND TUBING PROGRAM**

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20"	N	J-55	94#	100'	100'	Grout to surface w/ Class A type cement
Fresh Water	13 3/8"	N	J-55	54.5#	730'	730'	CTS w/ Class A Type Cement
Coal							
Intermediate	9 5/8"	N	J-55	36#	2950'	2950'	CTS w/ Class A Type Cement
Production	5 1/2"	N	P-110	20#	19447'	19447'	2200 cu. ft. w/ 50/50 POZ Lead & Class A
Tubing	2 3/8"	N	J-55	4.7#	7700'	7700'	
Liners							

SDW 7/1/2014

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	0.438	2110	Class A Type	1.18
Fresh Water	13 3/8"	17 1/2"	0.380	2730	Class A Type	1.39
Coal						
Intermediate	9 5/8"	12 1/4"	0.352	3520	Class A Type	1.18
Production	5 1/2"	8 3/4" & 8 1/2"	0.361	12640	Class A Type	1.26
Tubing	2 3/8"	5 1/2" Csg	0.190	7700	.....	.....
Liners						

PACKERS

Kind:	None			
Sizes:	None			
Depths Set:	None			

RECEIVED
Office of Oil and Gas
JUL 28 2014
WV Department of
Environmental Protection

4703305838

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate new horizontal Marcellus well. Well to be drilled to a TMD of 19447'. Well to be drilled to a TVD of 7340', formation at TVD - Oriskany Sand. Well will be plugged back to an approximate depth of 6800' (approximate due to exact kick off point being unknown). Plugging back will be done using the displacement method and Class A Type cement. A solid cement plug will be set from TD to KOP. If an unexpected void is encountered, plan will be to set casing at a minimum of 30' past void and cement to surface with approved Class A type cement. There will not be any production, perforation, or stimulation of any formations below the target formation.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. Max Pressure - 9500 psi. Max Rate - 100 bbl/min.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 32.2 Acres

22) Area to be disturbed for well pad only, less access road (acres): 22.1 Acres

23) Describe centralizer placement for each casing string:

Conductor - No centralizers used.
Fresh Water & Coal - Bow spring centralizers on first joint then every fourth joint to 100 feet from surface.
Intermediate - Bow spring centralizers one on the first two joints and every forth joint until inside surface casing.
Production - Rigid spiral centralizer on first joint then every casing joint (free floating) through the lateral. Every other joint though the curve/vertical (Note: cementing the 5 1/2" casing completely in lateral, curve, and into the intermediate casing.)

24) Describe all cement additives associated with each cement type:

Conductor - 2% CaCl2. Fresh Water/Coal - 2% CaCl2. Intermediate - 2% CaCl2. Production - 2.6% Cement extender, 0.7% Fluid loss additive, 0.5% High Temperature Retarder, 0.2% Friction Reducer

25) Proposed borehole conditioning procedures:

Conductor - The hole is drilled w/ air and casing ran in air. Apart from insuring the hole is clean via air circulation at TD, there are no other conditioning procedures. Fresh Water/Coal - The hole is drilled w/ air and casing is ran in air. Once casing is on bottom, the casing shoe will be cleared with fresh water and gel prior to cementing. Intermediate - The hole is drilled w/ air and casing is ran in air. Once casing is on bottom, the casing shoe will be cleared with fresh water and gel prior to cementing. (Note: Drilling soap may be utilized if the hole gets wet/damp during the drilling of all air holes with the exception of the conductor). Production - The hole will be drilled with synthetic oil base mud and once at TD the hole is circulated at a drilling pump rate until the hole is clean. Once casing is ran the hole is circulated for a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.

RECEIVED
Office of Oil and Gas
JUL 2014
WV Department of
Environmental Protection

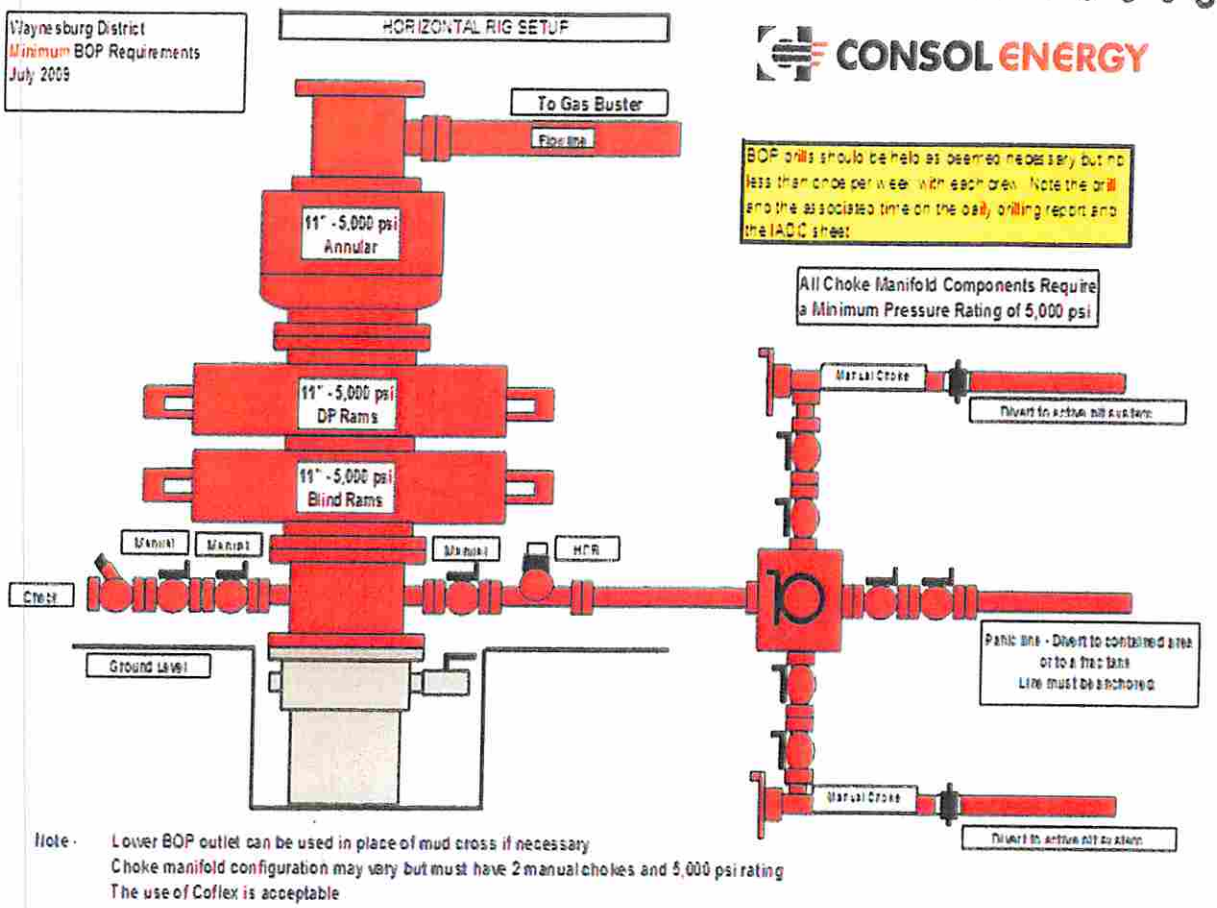
4703305838

Cement Additives

- Conductor – 2% $CaCl_2$
- Freshwater/Coal – 2% $CaCl_2$
- Intermediate - 2% $CaCl_2$
- Production -
  - 2.6% Cement extender
  - 0.7% Fluid Loss Additive
  - 0.5% High Temperature Retarder
  - 0.2% Friction Reducer

RECEIVED
Office of Oil and Gas
JUL 28 2014
WV Department of
Environmental Protection

4703305838



Remote Controls

Remote controls shall be readily accessible to the driller. Remote controls for all systems shall be capable of closing the preventer. Remote controls systems shall be capable of both opening and closing the preventer.

RECEIVED
Office of Oil and Gas
JUL 28 2014
WV Department of
Environmental Protection

WW-9
(9/13)

API Number 47 - 033 - 4703305858
Operator's Well No. KST4GHS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed (HUC 10) Middle West Fork Creek Quadrangle West Milford

Elevation 1318' County Harrison District Union

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☑ No ☐

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

SDW
7/1/2014

_____ Land Application
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
■ Other (Explain Recycle on other well on same pad or adjacent pads

Will closed loop system be used? If so, describe: Yes. Cuttings/fluids separated with the use of a centrifuge/shaker, liquids recycled and solids disposed of at an approved landfill

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Synthetic

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Bactericide, Polymers, and Weighting Agents

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill, Northwestern Landfill, Max Environmental Yukon Landfill and Bulger Landfill

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Kelly Eddy

Company Official (Typed Name) Matthew Imrich

Company Official Title Designated Agent - District Operations Superintendent, WV Gas Operations

Subscribed and sworn before me this 2ND day of JULY, 20 14

Carolinda Flanagan Notary Public

My commission expires 09/15/2021

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
CAROLINDA FLANAGAN
PO Box 603
Lumberport WV 26386
My Commission Expires September 15, 2021

4703305858

Form WW-9

Operator's Well No. KST4GHS

CNX Gas Company LLC

Proposed Revegetation Treatment: Acres Disturbed 32.2 Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Sal D Wantt

Comments: Pre-Seed/mulch all disturbed areas as soon as reasonably possible per regulation - Upgrade ETS as needed per WV DEP ETS manual.

Title: Oil + Gas Inspector Date: 7/11/2014

Field Reviewed? (X) Yes ( ) No

RECEIVED
Office of Oil and Gas
JUL 28 2014
WV Department of
Environmental Protection

4703305838

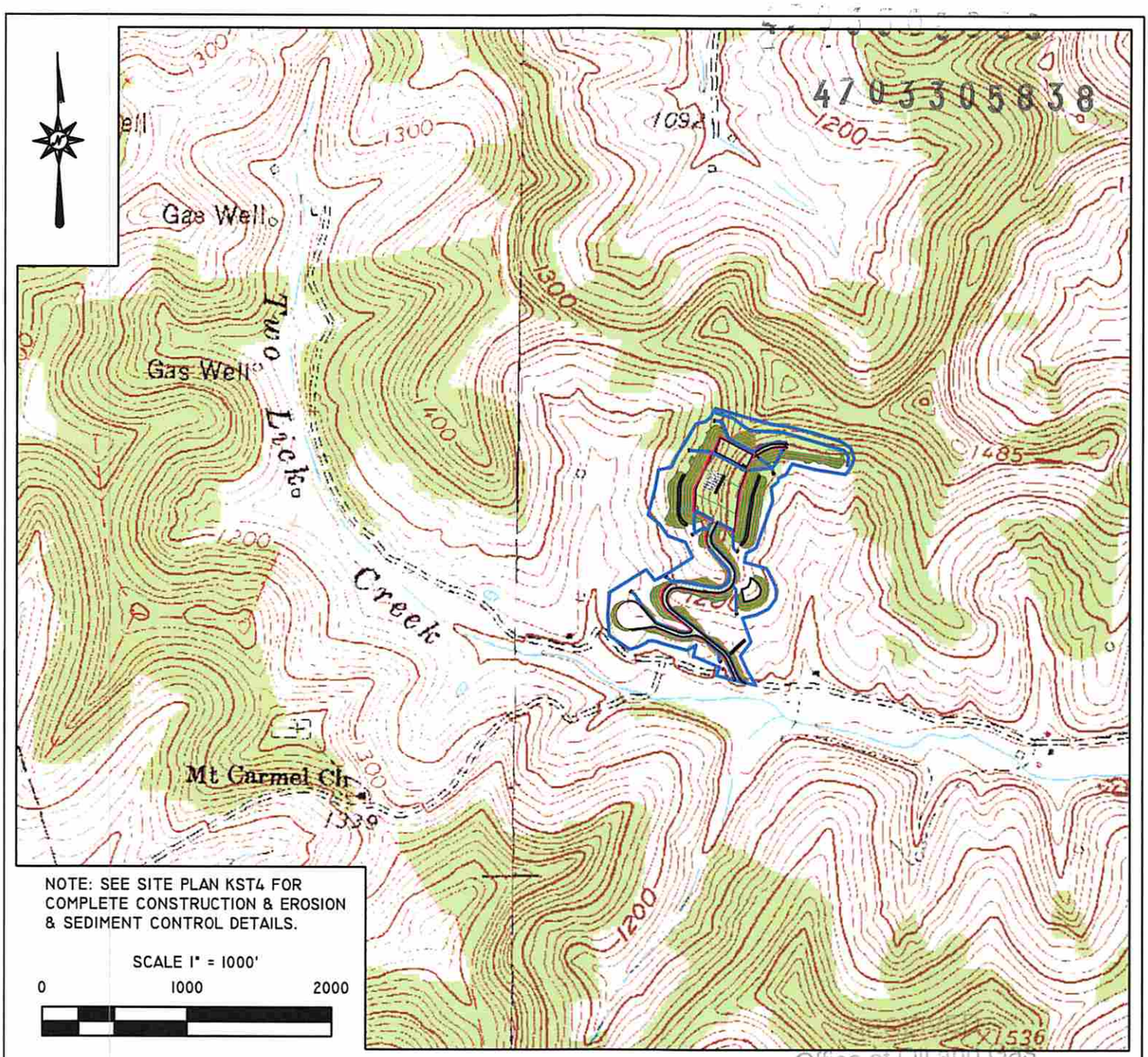
CONSOL ENERGY™

SDW
7/1/2014

Safety Plan for Well # KST4GHS

CNX Gas Company LLC

CEIVED
Oil and Gas
8 2014
ment of
Protection
s
Protection

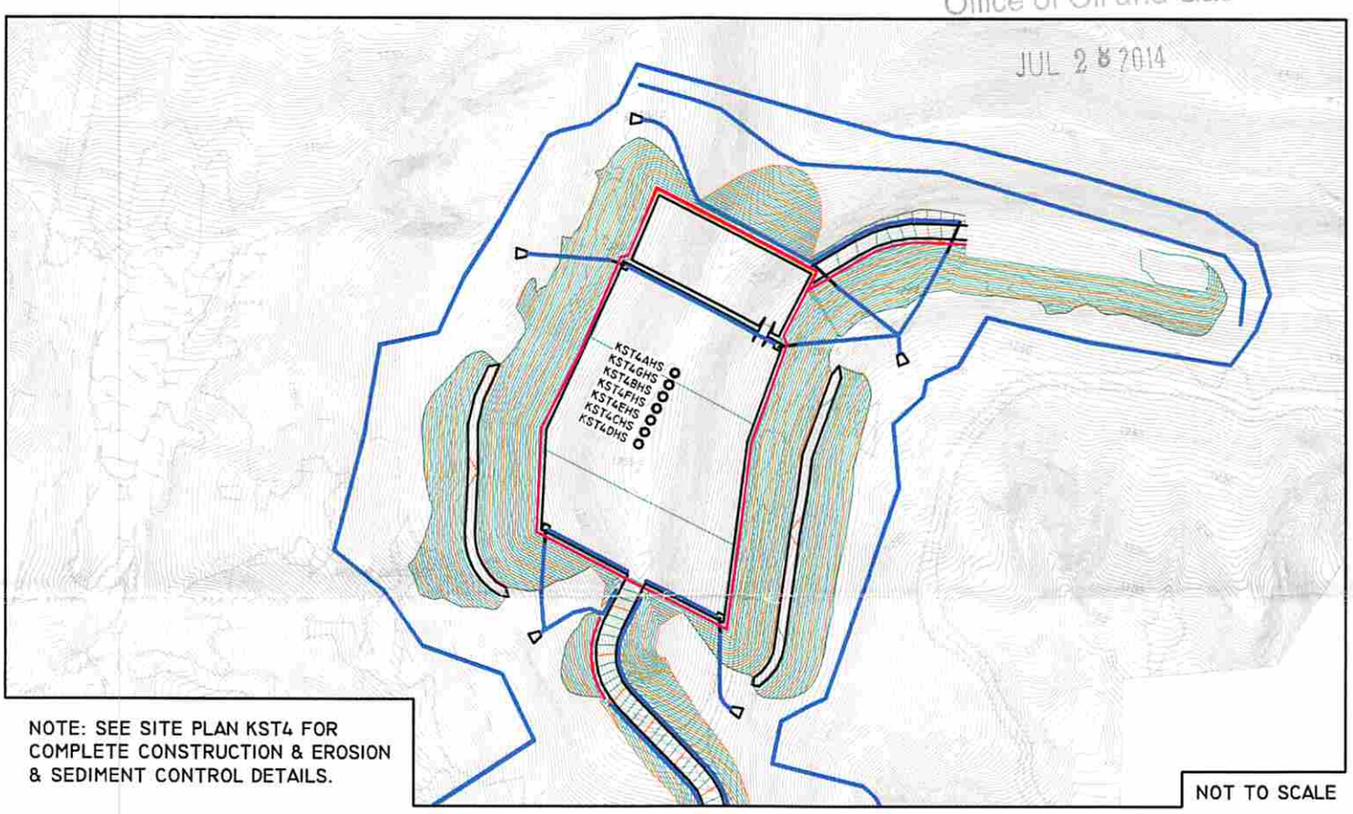


NOTE: SEE SITE PLAN KST4 FOR COMPLETE CONSTRUCTION & EROSION & SEDIMENT CONTROL DETAILS.

SCALE 1" = 1000'

0 1000 2000

Office of Oil and Gas
JUL 28 2014



NOTE: SEE SITE PLAN KST4 FOR COMPLETE CONSTRUCTION & EROSION & SEDIMENT CONTROL DETAILS.

NOT TO SCALE

Blue Mountain Inc.
11023 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-6486

PREPARED FOR:
CNX GAS COMPANY LLC
P.O. BOX 1248
JANE LEW, WV 26378

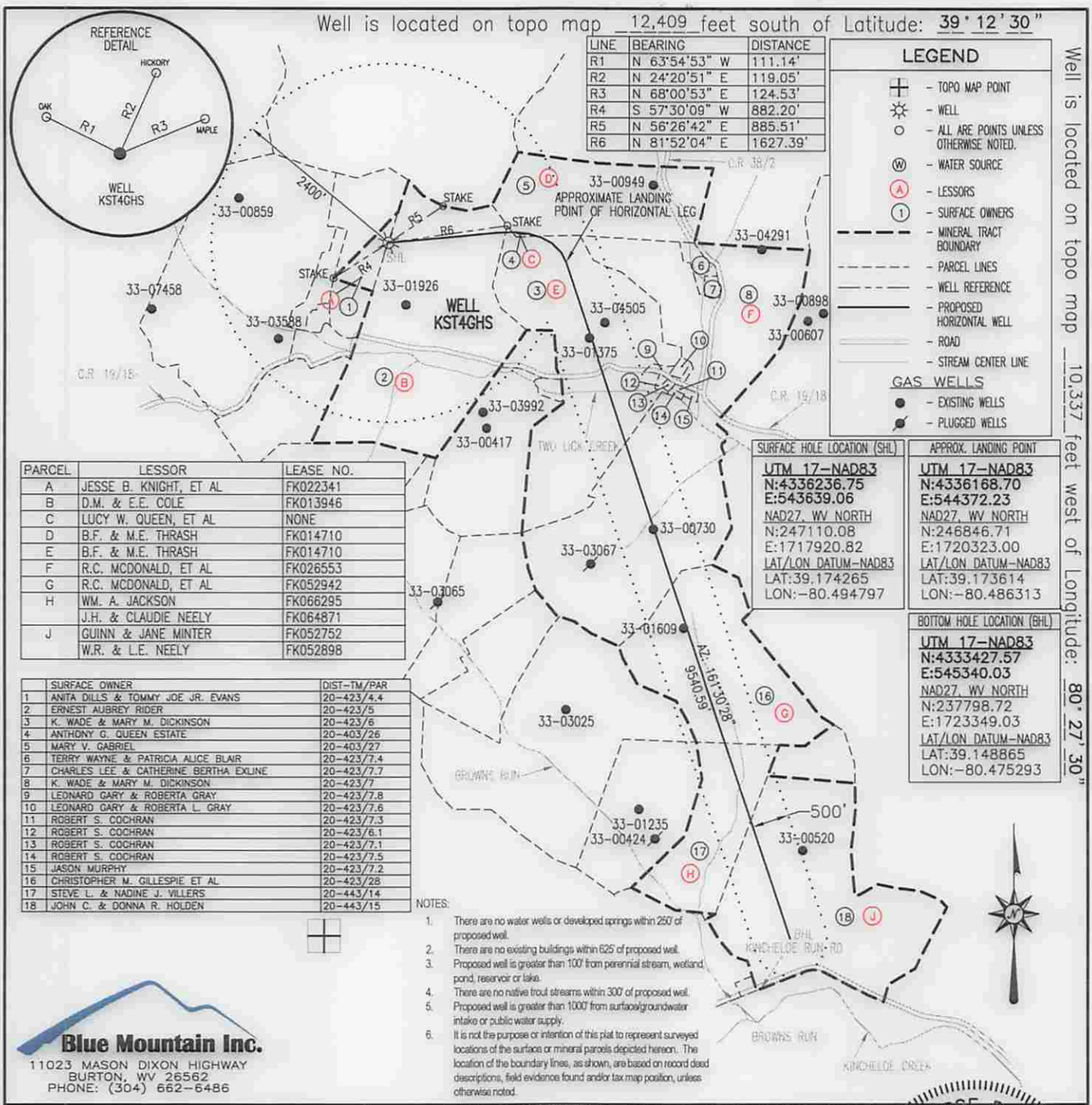
FORM WW9

KST4 WELL
TOPO SECTION OF WEST MILFORD 7.5'
USGS TOPO QUADRANGLE

JUNE 11, 2014

Well is located on topo map 12,409 feet south of Latitude: 39° 12' 30"

Well is located on topo map 10,337 feet west of Longitude: 80° 27' 30"



LINE	BEARING	DISTANCE
R1	N 63°54'53" W	111.14'
R2	N 24°20'51" E	119.05'
R3	N 68°00'53" E	124.53'
R4	S 57°30'09" W	882.20'
R5	N 56°26'42" E	885.51'
R6	N 81°52'04" E	1627.39'

LEGEND

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- WATER SOURCE
- LESSORS
- SURFACE OWNERS
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE

GAS WELLS

- EXISTING WELLS
- PLUGGED WELLS

PARCEL	LESSOR	LEASE NO.
A	JESSE B. KNIGHT, ET AL	FK022341
B	D.M. & E.E. COLE	FK013946
C	LUCY W. QUEEN, ET AL	NONE
D	B.F. & M.E. THRASH	FK014710
E	B.F. & M.E. THRASH	FK014710
F	R.C. MCDONALD, ET AL	FK026553
G	R.C. MCDONALD, ET AL	FK052942
H	WM. A. JACKSON	FK066295
	J.H. & CLAUDIE NEELY	FK064871
J	GUINN & JANE MINTER	FK052752
	W.R. & L.E. NEELY	FK052898

	SURFACE OWNER	DIST-TM/PAR
1	ANITA DILLS & TOMMY JOE JR. EVANS	20-423/4.4
2	ERNEST AUBREY RIDER	20-423/5
3	K. WADE & MARY M. DICKINSON	20-423/6
4	ANTHONY G. QUEEN ESTATE	20-403/26
5	MARY V. GABRIEL	20-403/27
6	TERRY WAYNE & PATRICIA ALICE BLAIR	20-423/7.4
7	CHARLES LEE & CATHERINE BERTHA EXLINE	20-423/7.7
8	K. WADE & MARY M. DICKINSON	20-423/7
9	LEONARD GARY & ROBERTA GRAY	20-423/7.8
10	LEONARD GARY & ROBERTA L. GRAY	20-423/7.6
11	ROBERT S. COCHRAN	20-423/7.3
12	ROBERT S. COCHRAN	20-423/6.1
13	ROBERT S. COCHRAN	20-423/7.1
14	ROBERT S. COCHRAN	20-423/7.5
15	JASON MURPHY	20-423/7.2
16	CHRISTOPHER M. GILLESPIE ET AL	20-423/28
17	STEVE L. & NADINE J. VILLERS	20-443/14
18	JOHN C. & DONNA R. HOLDEN	20-443/15

SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83
N:4336236.75
E:543639.06
NAD27, WV NORTH
N:247110.08
E:1717920.82
LAT/LON DATUM-NAD83
LAT:39.174265
LON:-80.494797

APPROX. LANDING POINT
UTM 17-NAD83
N:4336168.70
E:544372.23
NAD27, WV NORTH
N:246846.71
E:1720323.00
LAT/LON DATUM-NAD83
LAT:39.173614
LON:-80.486313

BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83
N:4333427.57
E:545340.03
NAD27, WV NORTH
N:237798.72
E:1723349.03
LAT/LON DATUM-NAD83
LAT:39.148865
LON:-80.475293

NOTES:

1. There are no water wells or developed springs within 250' of proposed well.
2. There are no existing buildings within 625' of proposed well.
3. Proposed well is greater than 100' from perennial stream, wetland pond, reservoir or lake.
4. There are no native trout streams within 300' of proposed well.
5. Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
6. It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

Blue Mountain Inc.
11023 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-6486

FILE #: KST4GHS

DRAWING #: KST4GHS

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/2500

PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [signature]

R.P.E.: _____ L.L.S.: P.S. No. 2000

GEORGE D. SIX LICENSED No. 2000 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: JUNE 18, 2014

OPERATOR'S WELL #: KST4GHS

API WELL #: 47 | 33 | 05838 H6A
STATE | COUNTY | PERMIT

Well Type: ☐ Oil ☐ Waste Disposal ☒ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: MIDDLE WEST FORK CREEK ELEVATION: 1318'±

COUNTY/DISTRICT: HARRISON / UNION QUADRANGLE: WEST MILFORD, WV 7.5'

SURFACE OWNER: ERNEST AUBREY RIDER ACREAGE: 137.48±

OIL & GAS ROYALTY OWNER: D.M. & E.E. COLE ACREAGE: 809.357±

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐

PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐

CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 7,340'± TMD: 19,447±

WELL OPERATOR CNX GAS COMPANY LLC DESIGNATED AGENT MATTHEW IMRICH

Address P.O. BOX 1248 Address P.O. BOX 1248

City JANE LEW State WV Zip Code 26378 City JANE LEW State WV Zip Code 26378