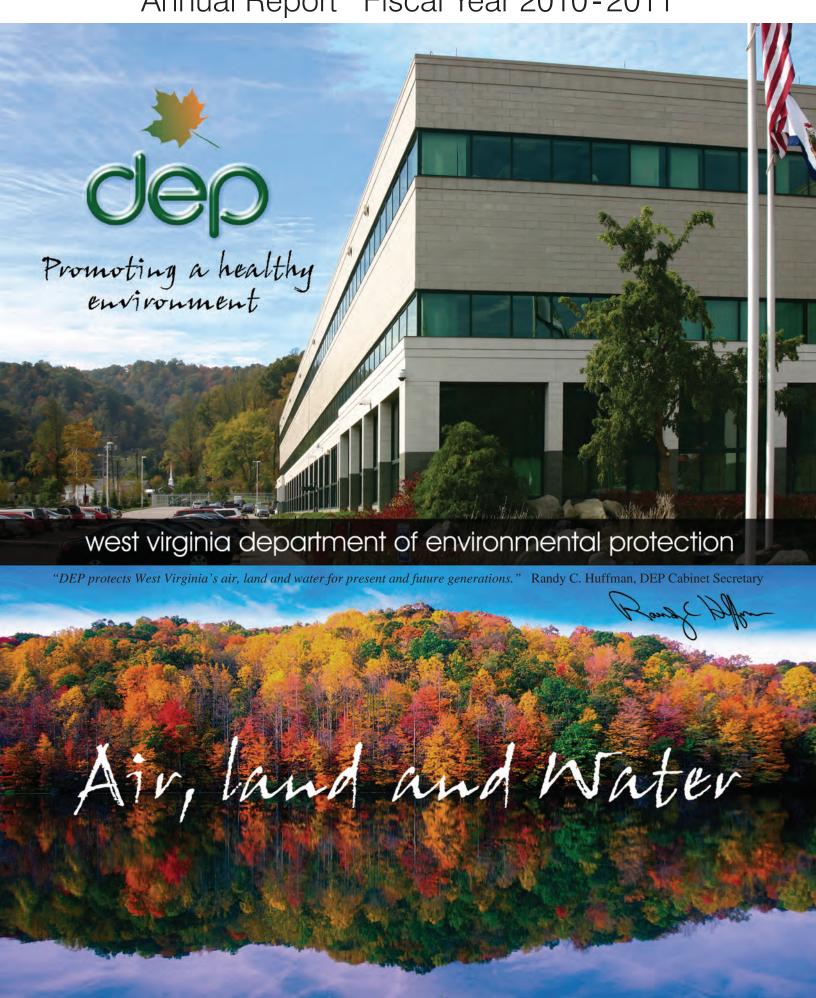
Annual Report Fiscal Year 2010-2011



Protecting, restoring and supporting roles

Protecting the Environment

The West Virginia Department of Environmental Protection's mission is to protect the environment while leaving room for a sustainable industry base. Such a task requires careful balance: Its four major divisions, protecting air, land and water, plus an office regulating oil and gas drilling, must be circumspect and fair in regulating industry, permitting extraction of natural resources and protecting the public from hazards of pollution.

Air Quality

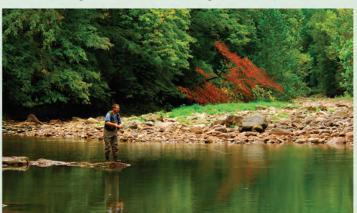
The Division of Air Quality develops and implements regulations and related programs mandated by the federal Clean Air Act and the state Air Pollution Control Act. It works for the protection of public health and the prevention or mitigation of environmental impacts resulting from air pollutant emissions.

DAQ monitors air quality and regulates emissions of air pollutants from industrial and commercial facilities.

Water and Waste Management

The Division of Water & Waste Management strives to meet its mission through implementation of programs controlling surface and groundwater pollution caused by industrial and municipal discharges, as well as oversight of construction, operation, and closure of hazardous and solid waste, and underground storage tank sites.

In addition, the division works to protect, restore, and enhance West Virginia's watersheds through comprehensive watershed assessments, groundwater monitoring, wetlands preservation,



inspection and enforcement of hazardous and solid waste disposal, and proper operation of underground storage tanks.

Mining and Reclamation

The Division of Mining and Reclamation safeguards the environment during coal mining. It ensures prompt compliance and proper reclamation of mining sites, and maintains a statewide database for mining operations.

Explosives and Blasting

The Office of Explosives and Blasting regulates all surface mine blasting. It administers pre-blast surveys; trains, tests and certifies all surface mine blasters; and manages the claims and arbitration process regarding blasting damage.

Oil and Gas

The Office of Oil and Gas monitors all actions related to the exploration, drilling, storage, and production of oil and natural gas. OOG tracks more than 50,000 oil and gas wells, manages abandoned well plugging and reclamation programs, and ensures surface/ground water protection.

Restoring the Environment

Abandoned Mine Lands and Restoration

The Office of Abandoned Mine Lands and Reclamation mends damage that occurred from mining operations prior to Aug. 3, 1977. Abandoned mines impose social and economic costs to residents and impair environmental quality.

AML&R restores land and improves water quality at abandoned or forfeited sites using funding from federal taxes on coal.

Land Restoration

The Division of Land Restoration cleans up sites contaminated by past industrial activity and restores land once disturbed by natural resource extraction.

Special Reclamation

The Office of Special Reclamation eliminates abandoned mine hazards due to post-1977 mining operations. This may entail anything from minor to major land restoration and temporary

Promoting a healthy environment

Protecting, restoring and supporting voles

to perpetual water treatment. Its reclamation funds come from coal taxes, civil penalties, and bond forfeitures.

Environmental Remediation

The Office of Environmental Remediation restores contaminated sites using the best available science. It cleans up leaking underground storage tanks, oversees voluntary remediation, and administers brownfields site remediation and Superfund sites.

REAP - The Next Generation

A new generation of REAP was created by Governor Manchin in 2005. It houses all of the state cleanup programs within the West Virginia Department of Environmental Protection. In a unique partnership, the program staff empowers citizens by providing technical, financial, and resource assistance.

PPOD - Pollution Prevention and Open Dump

The Pollution Prevention and Open Dump program inventories and cleans up illegal open dumps across the state. It is responsible for conducting one tire collection event in every county each year. PPOD cleanups are conducted by DEP staff and contractors specializing in open dump removal and reclamation.

Make It Shine

Recruiting volunteers to help clean up West Virginia, REAP supplies cleanup materials, pays disposal costs, and provides logistical support. Cleanups are highlighted by four major events: the Make It Shine Statewide Cleanup, Earth Day, The Ohio River Sweep, and the Great Kanawha River Cleanup.

Adopt-A-Highway

A joint effort of DEP and the Department of Transportation, the program encourages individuals, civic groups and businesses to adopt a two-mile stretch of highway and pick up litter a few times a year. The Adopt-A-Highway program provides safety training, safety vests, garbage bags, and gloves for each cleanup. The Division of Highways removes the trash and honors each group with a set of signs bearing the name of the volunteer group. These signs are placed at the end of each adopted section. Residents age 12 and older are eligible. All age groups are eligible to Adopt-A-Spot of up to a 1/4-mile stretch of a community road.

Operation Wildflower

The program has brought beauty and diversity to West Virginia's highways for many years. More than 250 acres of wildflowers grow on state roads, including sites on every interstate highway.



Statewide Recycling Grant

The program encourages recycling for businesses and individuals. Through education and funding opportunities, the recycling program hopes to reduce the amount of recyclables going to West Virginia landfills. It offers recycling grants and provides litter control grants.

Covered Electronic Devices

The program ensures that manufacturers register their brands with the state. It allows counties and municipalities to apply for CED grants to conduct electronic collection events.

Supporting the DEP offices

Office of Environmental Advocate

The Office of Environmental Advocate assists the public to obtain agency information and technical data, encourages citizen participation during public comment periods, and works closely with DEP offices to develop informational workshops and public forums to address state environmental concerns.

Small Business Ombudsman

The Small Business Ombudsman assists, educates, and promotes the small business community in environmental compliance.

Public Information

The Public Information Office provides the public with access to public records, environmental information, and educational resources. This includes writing news releases and acting as the agency point-of-contact for the media.

Promoting a healthy environment

Working with DEP employees

Office of Administration

OA provides financial, personnel, procurement and property management services to all of DEP's program offices. OA provides technical assistance to program offices and adheres to statutory and policy directives regarding internal financial and personnel management. It facilitates efficient use of available technology; oversees management of inventory, facilities, records, and vehicles; and develops and oversees various internal policies and procedures.

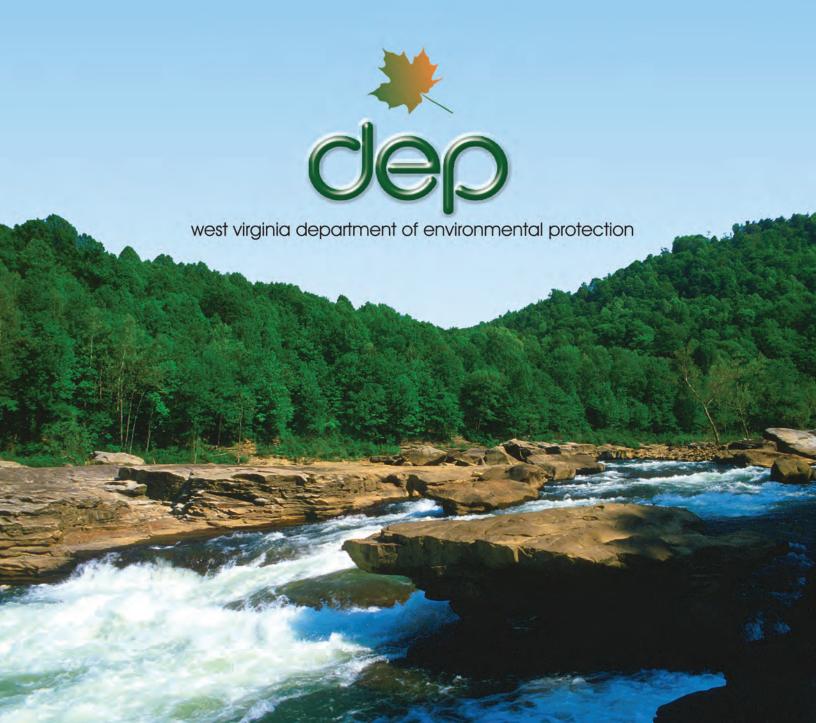
Information Technology Office

ITO serves DEP's expanding information management needs with two sections: one develops and supports custom programs, and another supports the agency's geographic information

systems and technical computing applications, developing spatial data applications for environmental and business use.

Office of Legal Services

The DEP's Office of Legal Services, comprised of approximately 10 attorneys with supporting paralegals and staff, is devoted to representing the agency's interests before administrative boards, as well as state and federal trial and appellate courts. In addition to its litigation responsibilities, the Office's attorneys provide the agency with legal guidance in regulatory, legislative and policy matters. As a result of their focus, the OLS attorneys and staff have a great depth of experience in and understanding of state and federal environmental laws and their interplay with West Virginia's natural resources.



Annual Report Fiscal Year 2010-2011

west virginia CEO department of environmental protection

-Protecting the environment-

The following is a breakdown of the DEP's accomplishments over the 2010-2011 fiscal year by division or office:

Division of Air Quality

DAQ accomplishments in Fiscal Year 2010-2011

Air Monitoring

- 1) Awarded an Environmental Protection Agency grant in the amount of \$446,716, which funded all fine particulate matter-related monitoring, laboratory, and data handling activities. Collected and processed more than 2,300 PM2.5 filter samples.
- 2) Continued to perform particulate metals lab analysis for Wesr Virginia sites; the Washington, D.C., national air toxic trends site; and other states' toxic monitoring sites. Received an EPA grant of \$170,000 to replace an ICP-Mass Spectrometer.
- 3) In conjunction with the Northern Panhandle Regional Office, operated 22 air monitoring sites, including three air toxics sites and three fine particle speciation sites, and a radiation network monitor on behalf of EPA's national radiation monitoring program.
- 4) The Northern Panhandle Regional Office completely refurbished an air monitoring site in Marshall County by replacing the environmentally controlled shelter and security fence, installing a sampling platform, and upgrading the electrical service.

Air Toxics Program - Diesel Exhaust Emissions

- 1) Partially off-set replacement costs for five new school buses within the Greenbrier County Schools fleet; this was ahead of the county's normal attrition cycle. The older buses were sold as scrap to ensure they were no longer in use, and the new buses meet the latest EPA engine emission standards.
- 3) Partnered with the West Virginia Department of Transportation's Division of Highways to partially off-set the replacement cost for a diesel dump truck to operate in Upshur County. The fleet logistics of the liquid urea storage and dispensing system, necessary for operation of diesel engines meeting the new 2010 engine emissions standards, will be determined during this pilot project.

Compliance and Enforcement

- 1) Conducted 489 full compliance inspections of air pollution sources, 100 of which were major sources of air pollution.
- 2) Conducted 181 partial evaluations of air pollution sources.
- 3) Addressed 824 citizen complaints.
- 4) Inspected 38 asbestos demolition or renovation projects.
- Reviewed 46 source performance tests, stack tests, and Relative Accuracy Test Audits.
- 6) Reviewed 224 Title V Annual Certification reports.
- 7) Issued 28 notices of violation.
- 8) Issued six cease and desist orders.
- 9) Negotiated 15 consent orders to settle violations.
- 10) Collected \$693,110, as a result of the consent orders.

Hazardous and Solid Waste Air Program

- Issued an approval of Comfirmatory Performance Test Plan to one hazardous waste facility.
- Conducted 47 compliance site inspections of hazardous waste air pollution sources.
- 3) Conducted 17 used/waste oil burner source inspections.
- 4) Assisted in the development/update of the 2010 and 2011 DAQ HSWAP air rules 45 CSR 25, 45 CSR 16 and 34, and 45 CSR 18.
- Submitted to the EPA, the required grant reports on both RCRA and CAA 111(d)/129 programs.

- 6) Assisted the Division of Water and Waste Management on the revisions of the West Virginia Resource Conservation and Recovery Act Hazardous Waste State Authorization Program for combustion, thermal treatment, and subpart AA, BB and CC.
- Prepared and submitted Clean Air Amendments 111(d)/129 modified plan for Hospital/Medical /Infectious Waste Incinerators for approval by EPA.

Outreach

- Distributed 1,000 posters and 300 flyers, regarding the illegal burning of garbage.
- 2) Participated in seven outreach events.

Permitting

Title V program

- 1) Issued one initial facility-wide operating permit.
- Issued 61 permit revisions, including seven administrative amendments,
 41 minor and 12 significant modifications, and one reopening.
- 3) Issued 32 renewal permits.
- 4) Reviewed over two source stack tests.

New Source Review program

- 1) Issued 328 permits, with this breakdown:
 - a) 61 Construction/Modifications
 - b) 60 Administrative Updates
 - c) 132 General Permit Registrations
- 2) Rendered 75 decisions on permit determinations.

Planning

- 1) Submitted to EPA a redesignation request for PM2.5 for Huntington.
- 2) Submitted to EPA a Clean Data Determination request for PM2.5 for Charleston and Weirton.

Small Business Assistance Program

- 1) Provided assistance to 120 customers, 56 in-depth, including 36 site visits.
- 2) Produced and distributed 52 annual Dry Cleaner Compliance Calendars.
- 3) Developed and distributed 250 pamphlets on the Subpart 6H NESHAP dealing with metal Hazardous Air Pollutant emissions from auto body coaters, as well as a companion pamphlet for miscellaneous metal part coaters.
- 4) Developed and distributed 150 posters outlining best management practices in the spirit of the Subpart 6X National Emission Standards for Hazardous Air Pollutants dealing with HAP emissions from facilities that primarily perform metal fabrication.

Division of Mining and ReclamationDMR accomplishments in Fiscal Year 2009-2010

Applications and Permits issued	Total	Affected acres
Surface Mining Application (SMA) Issued	59	12,445.49
Surface Mining Permits Issued	21	6,571.51
Underground Mining Permits Issued	18	554-25
Other Mining Permits Issued	6	891.27
Quarry Permits Issued	1	o
Quarry Modifications	16	
Quarry Annual Bonding	75	
Amendments	18	1,025.46
Notices of Intent to Prospect	166	579.88
Withdrawn/Terminated/Denied Applications	277	

Continued on next page

Applications and Permits issued	Total	Affected acres
Incidental Boundary Revisions	245	431.26
Permit Renewals	174	
Permit Revisions	318	
Permit Transfers/Merger/Ownership	58	
Operator Assignments	74	
Inactive Status	64	
Incremental Bonding	55	
*NPDES Applications Approved	296	
Emergency Warning Plans	80	
Special Land Use	1	
Certification of Approval for Dam	11	
TOTAL	2,033	8,101.88

^{*}Typically excluded EDMR, NPC, NPE, NPO and 401"applications" would increase this number to 1817 NPDES applications approved, increasing total applications and permits issued to 3,554

Increation and Enforcement

Inspection and Enforcement							
Inspections	21,278	Complaints Investigate	ed 326				
Notices of Violation	952	Surface Mine Permits I	Revoked 5				
Conferences	410	NPDES Permits Revok	ed o				
Phase I Permit Releases	10	NPDES Permits Release	sed 33				
Phase II Permit Releases	21	TOTAL	23,344				
Phase III Permit Releases	47						
Prospect Releases	154	Collections					
Incremental Releases	28	Administrative Civil					
Planting Plans	4	Penalties Collected	\$687,838.00				
Cessation Orders	75	Stream Restoration	\$47,604.00				
Consent Orders	1	TOTAL	\$735,442.00				
Office of Franks in a small Planting							

Office of Explosives and Blasting

Claims Processed	98	Pre-blast Surveyors renewed	8
Complaints Received	258	Examinations Given	81
Pre-blast surveys, waiver affidavits accepted	s, 2,584		
Inspections	1,095	CERTIFICATIONS ISSUED	
Violations Issues	43	Initial Blasters Certified	18
Cessation Orders	8	Renewal Blasters Certified	85
Pre-blast Surveyors appre	oved 18	Reciprocity Certifications	2

Division of Water and Waste Management DWWM accomplishments in Fiscal Year 2010-2011

Environmental Enforcement

Dam Safety

1) Reviewed 18 applications or proposals for dam construction, modification or removal; reviewed 100 monitoring and emergency action plans; conducted 80 inspections of all types.

Hazardous Waste

1) Completed 431 inspections related to hazardous waste facilities; responded to 49 emergency response situations; investigated 147 citizen complaints related to hazardous materials.

Underground Storage Tanks

1) 65 closure inspections; 54 installation inspections; 687 compliance monitoring inspections.

Water and Waste

1) Conducted 1,967 inspections of solid waste facilities; initiated 168 open dump cleanups; responded to 1,182 citizen complaints.

Nonpoint Source

1) Awarded 41 grants, totaling \$ 1.41 million to partner agencies, local governments, watershed associations, nonprofit organizations, and universities to implement nonpoint source outreach, education, monitoring, and water quality improvement projects. The funding is provided by the

EPA through Section 319 Nonpoint Source and Chesapeake Bay Programs. Awarded 29 grants totaling \$136,851 through the West Virginia Stream Partners; coordinated and completed projects in alternative wastewater, acid mine drainage treatment, agriculture, on-site septic systems, urban storm water, riparian buffers, natural stream channel design, and watershed planning.

Permitting

1) Issued 19 major and 72 minor individual permits; 104 permit modifications to industrial and municipal facilities; 1,781 general permit registrations; 190 general registration modifications for a variety of facilities and activities; reviewed 244 Individual Regional Landowner Stream Access 404 permit applications; reviewed 218 Nationwide 404 permits, of which 22 were for the Department of Highways.

Groundwater/UIC Program

1) Issued 77 underground injection control permits to facilities, including 11 industrial permits, 50 sewage related permits, 10 mining permits and six storm water permits; inspected 248 underground injection control facilities.

401 Certifications

1) Developed a Memorandum of Agreement between the DEP and the state Nature Conservancy, and the Canaan Valley Institute to assist with administering and operating the In Lieu Fee Mitigation Program; reviewed and approved 11 nationwide 27 permits stream restoration plans; reviewed 46 emergency watershed protection stream restoration plans, covered under Regional Permit No. o6-R2.

Hazardous Waste

Operating Permits

1) Received and issued one Resource Conservation Recovery Act permits; received and reviewed three permit modifications.

1) Received/reviewed 37 corrective action submittals, involving the Hazardous and Solid Waste Act; reviewed one Resource Conservation Recovery Act facility investigations.

Solid Waste

Technical Review

1) Issued 19 municipal solid waste landfill permits; issued 542 minor permit modifications; issued 19 Class D registrations.

Clean Water State Revolving Fund

1) Disbursed more than \$60.9 million to communities for municipal sewer projects under construction; disbursed \$3.7 million to nonpoint source pollution control projects; new loans were closed on an additional 12 municipal construction projects worth \$51.7 million and issued three preliminary binding commitment letters for future loans, worth \$59.6 million.

Quality Assurance

1) Received applications from 134 laboratories for certification; performed onsite inspections at 136 laboratories; recertified 140 laboratories.

Watershed Assessment Branch

1) Ambients: collected bi-monthly water quality information for more than 30 parameters from 28 sites on the state's major streams and rivers, 22 sites were sampled bi-monthly; six sites - all in the Monongahela river basin - were sampled monthly. Probabilistic: collected water quality, habitat, and biological data from 81 statewide randomly selected sites, as part of probabilistic monitoring program; (eight were fish sites) TMDL: collected 3,769 water quality samples from 25 sites from the Upper Kanawha watershed, 22 sites for the Dunkard Creek watershed (note: This TMDL was started early); 364 sites from the West Fork watershed (includes 262 bio samples). WAP/LTMS: collected water quality, habitat, and biological information from 113 targeted (excludes TMDL monitoring), these include 51 sites considered Long-term Monitoring Sites, one site regarding AML restoration efforts, and nine sites that were assessed in same time as private consultant to address potential inconsistencies of their efforts.

Additional studies: Lakes: 2010 – five lakes, 12 sites, 24 visits; 2011: five lakes, 12 sites, 12 visits. 2010 fecal study: 11 sites, 61 visits

Water Quality Standards

Initiated triennial review of West Virginia Water Quality Standards (Rule 47CSR), which included public meetings, hearings, and a public comment period. Submitted agency approved rule for review and approval by state Legislature during the 2011 session, and finalized legislative approved rule for submittal to EPA. Four public meetings held, continued review of applications for modifications to water quality standards requests, and final review of "Tier 3" stream nomination request.

Water Use Program

1) Completed the 2010 large quantity water use certification process including updating the database, creating a new final report form and a new search engine for the database. The hydraulic fracturing water reporting database has been updated and improved including a new search engine and multiple report types that can be generated by date range, API number or operator name. The groundwater monitoring network has been increased to 16 total wells, 15 of which have been logged by geophysical well logging tools. The Water Withdrawal Tool has been revised based on statistical analysis by the USGD and now posted online in a Flex based GIS format. The Annual Report was presented to the West Virginia Joint Legislative Oversight Commission on State Water Resources on Nov. 15, 2010.

401 Certification

1) Approved 168 Individual Regional Landowner Stream Access 404 permits; approved 162 Individual Nationwide 404 permits; approved 36 West Virginia Division Of Highways Nationwide 404 permits; issued 12 Individual Water Quality Certifications; implemented the Memorandum Of Agreement between DEP, the West Virginia Nature Conservancy, and the Canaan Valley Institute to assist with administering and operating the In-Lieu Fee Mitigation Programp; approved eight Nationwide Permit 27 Stream Restoration Plans and approved four Section 10 permits; approved three regional permits for AML reclamation; received various documents on 10 hydro-electric power projects for review and comment, in accordance with Federal Emergency Regulatory Commission RC licensing requirements; approved 43 emergency watershed protection stream restoration plans covered under Regional Permits No. o6-R2.

Office of Oil and Gas

OOG accomplishments in Fiscal Year 2010-2011

- 1) Reviewed, processed, and issued 1,420 well work permits.
- 2) Conducted 10,514 site inspections.
- 3) Responded to 250 complaints.
- 4) Responded to 76 emergencies.
- 5) Issued 105 notices of violation.
- 6) Plugged and reclaimed 23 abandoned wells and sites.
- 7) Expended \$748,940 (approx) from the federal Oil Spill Liability Trust Fund.
- 8) Conducted and evaluated 50 abandoned well site inspections.
- 9) Conducted 92 Underground Injection Control inspections.
- 10) Reviewed and approved 69 UIC mechanical integrity tests.
- 11) Conducted seven industry training sessions involving 194 attendees.

The Shallow Gas Well Review Board hears and rules on objections from coal owners, regarding the location of proposed shallow well drilling sites. It generally administers the requirements of West Virginia Code Chapter 22C, Article 8 and Procedural Rule Title 50, Series 1.

The Coalbed Methane Review Board hears and rules on objections to or comments on the proposed drilling of coalbed methane wells, applications to establish coalbed methane drilling units, and applicant' requests to stimulate a coal seam in the absence of coal owners' and operators' consent.

Restoring the environment Abandoned Mine Lands and Reclamation

Funded from a tax levied on the mining of coal, the Office of Abandoned Mine Lands and Reclamation works to restore land and water resources damaged by pre-1977 mining activities.

AML&R accomplishments in Fiscal Year 2010-2011

- 1) Sixty-six site environmental assessments were sent to the Office of Surface Mining for Authorization to Proceed with the projects; submitted, completed, and incorporated 111 problem area documents into the Abandoned Mine Lands Inventory System, a national database; estimated costs for the scope of work and associated construction were submitted for 44 proposed reclamation projects.
- 2) Completed 30 projects using the in-house design teams and consultants on projects for AML, Emergency and Special Reclamation. Began design on 24 projects. Refuse Removal/Enhancement Project Final Designs were completed on 4 sites..
- Investigated complaints deemed emergencies on 34 sites at a total construction cost of \$1,750,096.27; completed 268 citizen complaint investigations statewide.
- 4) Completed right of entry for the construction of 45 projects; completed exploratory right of entry for the engineering design of 61 projects; obtained right-of-entry for the construction of 31 emergency projects.
- 5) Completed three waterline projects through the issuance of sub-grants serving 900 customers; awarded six waterline projects through the issuance of sub-grants serving 570 customers.

Elimination of health and safety hazards for the citizens living in mining areas of the state:

Clogged streams	1.8 acres
Dangerous highwall	7,394 feet
Dangerous impoundments	161
Dangerous piles and embankments	40.5 acres
Hazardous equipment and facilities	19
Portals	60
Subsidence	4.8 acres
Dangerous Slides	16.7 acres
Surface Burning	2 acres
Vertical Openings	5
Waterlines Extensions	Serving 900 customers
AMD set-aside doser projects recovered 39	miles of streams.

Division of Land Restoration

DLR has three offices: Office of Special Reclamation, Office of Environmental Remediation and Rehabilitation Environmental Action Plan.

DLR accomplishments in Fiscal Year 2010-2011

Special Reclamation

- 1) Provided quarterly progress reports to the Special Reclamation Fund Advisory Council, which met five times.
- 2) Monitored water quality on 43 permits.
- 3) Completed reclamation on 29 permits and started on 10 permits.
- 4) Issued 19 reclamation purchase orders, totaling \$11.2 million.
- 5) Reclaimed 1,138 acres.
- 6) Constructed five water treatment systems and initiated design or construction of 6 acid mine drainage treatment systems.
- 7) Performed 7,027 land and water inspections and investigated six complaints.

Office of Environmental Remediation

- Accepted nine new Voluntary Remediation and Redevelopment Act program applications for properties to participate in the program; issued 10 Certificates of Completion for voluntary remediation sites, which opened an additional 45.18 acres of land, ready for reuse, with cumulative totals of 115 Certificates of Completion and 1229.14 acres.
- 2) Provided oversight of the investigation and cleanup of 60 new leaking underground storage tank sites; completed investigations and closed the active files on 104 leaking underground storage tank sites.
- 3) Continued working with EPA Region 3 on Superfund actions at 10 National

Priority List (NPL) sites, including the Sharon Steel/Fairmont Coke Project XL and Big John's Salvage site near Fairmont, Morgantown Ordnance Works, the Fike-Artel Chemical site in Nitro, Allegheny Ballistics Laboratory in Mineral County, the Vienna well field in Wood County, the Pantasote site in Point Pleasant, the Ravenswood PCE site, the Olin-Hanlin Chemical site near New Martinsville, and the West Virginia Ordnance Works at Point Pleasant

- Conducted site assessment activities at nine priority hazardous substance sites.
- 5) Worked with EPA Region 3 on the oversight of 29 sites under Resource Conservation and Recovery Act Corrective Action.
- 6) Completed closure work at the Pine Creek -Omar landfill in Logan County; continued closure work at the Moundsville Landfill in Marshall County; initiated work at Big Bear Lake landfill in Preston County and Morgan County Landfill; and continued design work for the remaining sites in the Landfill Closure Assistance Program.
- 7) Received and processed 2,004 notifications of excavations from MISS Utility of West Virginia, to provide protections from uncontrolled exposures at properties with established environmental covenants under the VRRA and Superfund programs.

REAP

- 1) Partnered with more than 28,000 volunteers; removed nearly 13,000 tons of litter and debris; removed more than 1,300 illegal open dumps from the state's landscapes and cleaned up 325 miles of its streams; collected 339,295 tires.
- Awarded more than \$1.5 million for the Recycling Grants Program to 36 recipients.
- 3) Awarded nearly \$60,000 for the Litter Control Grant Program.
- 4) Awarded more than \$200,000 for the E-cycling Grant Program.

Sopporting DEP Offices

Information Technology Office

ITO accomplishments in Fiscal Year 2010-2011

- 1) TAGIS completed production of multiple derived data products from West Virginia University's first LiDAR data. It is deliverable for a multi-county watershed in southern West Virginia.
- 2) TAGIS funded, via the collaborative GeoMine project, replacement geospatial and Citrix infrastructure, and obtained permission to both order and locate new equipment in DEP's Charleston Office.
- 3) Resolved severe performance issues related to increase load resulting from the wide adoption of Our Electronic Permitting and Electronic Discharge Monitor Reporting and aging hardware.
- 4) Purchased hardware to replace aging hardware for e-permitting, Citrix, and ARCGIS systems.
- 5) Installed a Doculex system, which is a modern document imaging system that replaces the e-cabinet system for the Water section of the Division of Water and Waste Management.

Office of Administration

OA accomplishments in Fiscal Year 2010-2011

- 1) Received the full six percent discount for the 2013 Board of Risk Insurance Management premiums, as a result of the DEP safety program.
- 2) Saved \$5,164 in mail processing costs, as a result of using the electronic-certified for mailing agency correspondence.
- Processed and awarded contracts for \$55 million in FY 11 for reclamation, engineering, and other related services and equipment.
- 4) Audited 12,260 payment transactions with a 98.74 percent acceptance rate from the West Virginia State Auditor's Office.
- 5) Had zero findings on the agency's fiscal year 2010 audit by the Environmental Protection Agency.
- 6) Developed and provided significant outreach efforts to the minority and

- small business community encouraging minority, women-owned, and disadvantaged firms to do business with the West Virginia; webinars and onsite conferences were provided, in conjunction with the US Small Business Administration.
- 7) Continued oversight and maximization of interest earnings for agency resulted in interest earnings of \$484,520.
- Offered a transition to management class to employees interested in becoming managers; 24 employees participated.
- g) Implemented holiday reporting electronically in the current timekeeping system to reduce the use of paper.

Office of Environmental Advocate

OEA accomplishments in Fiscal Year 2010-2011

- Hired two environmental resource analysts to provide the public with better access to Office staff in the northern and southern regions of the state.
- 2) Participated on interagency workgroups with federal agencies, state and local governments, universities, non-profit organizations, and corporations that improved and restored the environment, and encouraged public dialogue.
- 3) Increased attendance at and involvement in public hearings, community meetings, and liaison panels from 81events in fiscal year 2009-2010 to 152 events in fiscal year 2010-2011.
- Received US EPA award for Best Practices for public outreach and providing input to the Port of Huntington Tri-State Collaborative Initiative.
- Provided comment before the US Chemical Safety Board on potential chemical risks to the Institute community and residents of western Kanawha County.
- Responded to communications from the public, made site visits to communities, and provided technical assistance to citizens trying to understand environmental data.

Office of Legal Services

OLS accomplishments in Fiscal Year 2010-2011

- Settled enforcement action against Arch Coal in federal court with the US Department Of Justice and the Commonwealth of Kentucky for \$1.84 million paid to DEP in civil penalties for violations of effluent limitations.
- 2) Settled enforcement action against various coal companies for \$1.2 million for violations of parameters of National Pollutant Discharge Elimination System permits, including selenium, total iron, and aluminum.
- 3) Entered into a proposed settlement with Mingo Logan Coal Co., in which the company has agreed to pay \$350,000 for unpermitted mine discharges into Proctor Hollow and Buffalo Creek in Logan County; ordered, by consent decree, that \$300,000 be deposited into the DEP's Stream Restoration Fund for the Buffalo Creek Watershed, with the remaining \$50,000 to be used for an annual charitable contribution of \$10,000 for five years to the Buffalo Creek Watershed Association.
- 4) Negotiated civil penalty settlement of \$146,400 against Felman Production, Inc., as a result of strontium metal explosion.; negotiations also resulted in the voluntary application of the "Environmental Management System," which uses a waste minimization program to decrease costs for the facility and improves safety protocols for reductions in insurance costs.
- 5) Collected \$373,795 in assessments from various oil and gas companies.
- 6) Sued the Reynolds Oil Company for Underground Storage Tank Act violations at two different facilities, the Bulk Plant and the Ronceverte Service Station; required Reynold's to pay \$35,081 in civil penalties, and upgrade certain spill and overfill protection devices, and to comply with previously issued administrative Orders For Compliance.
- 7) Settlement enforcement action against Consol Energy in federal court with the US DOJ for \$5.5 million in civil penalties to be paid to DEP and EPA for violations of water quality standards and \$500,000 to be paid to the West Virginia Division of Natural Resources to restore aquatic life in Dunkard Creek; consent decree also requires Consol to construct a new water treatment plant at a cost of approximately \$200 million.
- 8) Settled enforcement action against the Elkins in federal court with the US

DOJ for violations related to Elkins' combined sewer overflows; Elkins paid a civil penalty of \$32,400.00 to DEP and EPA.

Public Information Office

PIO accomplishments in Fiscal Year 2010-2011

- 1) Received 1,552 Freedom Of Information Act requests.
- Published almost 100 press releases; handled approximately one media inquiry a day; edited the PIO Web page on the DEP Web site; attended the weekly state communication meeting.
- 4) Developed, wrote, and produced 12 issues of InDEPth, the agency premier newsletter, which can be found at: http://www.dep.wv.gov/pio/Pages/ default.aspx.
- 5) Wrote and designed the fourth edition of the State of the Environment report. This report is published every two years.
- 6) Compiled, edited, and designed the agency annual report.
- 7) Had 76,851 members statewide in 862 Youth Environmental Program clubs.
- 8) YEP annual events: a. Youth Environmental Day, May 21, North Bend State Park in Cairo, 951 youth; b. Junior Conservation Camp, for youths ages 11-14, Cedar Lakes Conference Center, 198 youth; c. Youth Environmental Conference, for youths ages 13-18, Twin Falls State Park Resort, Sept. 30-Oct. 2, 31 youth.
- 9) Hired three new district environmental coordinators for YEP.
- 10) West Virginia Sustainable Communities is focused on Gilmer, Fayette, Marion, Wyoming, and McDowell counties. WVSC saved more than 250,000 kilowatt hours of energy, more than 210,000 gallons of water, and more than 1,500 tons of solid waste was prevented from going to a landfill.
- 11) DEP signed an E3-West Virginia Charter with the state Division of Energy, state Manufacturing Extension Partnership, and the West Virginia University Industrial Assessment Center to promote E3 Services to government and industrial facilities.
- 12) Designed the Open Burning poster, Burning Garbage is illegal!, and smaller look-a-like flyers for the agency's Division of Air Quality.

Small Business Ombudsman

SBO accomplishments in Fiscal Year 2010-2011

- 1) Worked with more than 160 businesses and organizations on permit and enforcement assistance issues related to various environmental issues, such as air, oil and gas, water- groundwater, stormwater, industrial wastewater, hazardous and solid waste, climate change, SPCC, and used oil.
- 2) Participated and worked with numerous entities, including the West Virginia Development Office, the WVSBDC Offices, US Small Business Association, Industries of the Future, Environmental Protection Agency, US Department OfTransportation, the West Virginia Division Of Highways, Marshall University, West Virginia University, US and West Virginia Energy Departments, West Virginia Automotive Dealers Association representatives from elected officials, and various offices within DEP on various multimedia issues for numerous companies and communities.
- 3) Gave numerous talks and speeches regarding environmental issues around the state to a variety of groups, including WVU-Parkersburg and the West Virginia Solid Waste Authority Annual meeting.

Air Quality Board

The Air Quality Board is a quasi-judicial body responsible for hearing appeals regarding the issuance or denial of permits, permit conditions, or enforcement decisions rendered by the Division of Air Quality. Citizens and the regulated community file appeals with the board.

Board Members: Michael Koon, chairman; R. Thomas Hansen, Ph.D., vice chairman; John R. Calvert; Randy C. Curtis, P.E.; Robert C. Orndorff; Omayma Touma, M.D.

AQB accomplishments in Fiscal Year 2010-2011

- 1) Held two administrative meetings and four appeal hearings.
- 2) Filed one new appeal and one order was entered by the board.
- 3) Tracked 28,568 Web site visitors during FY 11.

Environmental Quality Board

EQB accomplishments in Fiscal Year 2010-2011

EQB is a quasi-judicial body responsible for hearing appeals regarding the issuance or denial of permits, permit conditions, or enforcement decisions rendered by the Division of Water and Waste Management. Citizens and the regulated community file appeals with the board.

Board Members: Edward M. Snyder, Ph. D., chairman; D. Scott Simonton, P.E., Ph. D., vice chairman; Edward C. Armbrecht, Jr.; William H. Gillespie; James Van Gundy, Ph.D.

EQB accomplishments in Fiscal Year 2009-2010

- 1) Held three administrative meetings and 19 appeal hearings.
- 2) Filed 45 new appeals and 39 orders were entered by the board.
- 3) Downloaded 39 orders to the Web site database in keyword searchable format.
- 4) Tracked 32,817 Web site visitors during FY11.

Oil and Gas Conservation Commission OGCC accomplishments in Fiscal Year 2010-2011

Members: Barry K. Lay, chairman and commissioner; Anthony Gum, member; Robert Radabaugh, member; Randy Huffman, ex-officio; James Martin, ex-officio.

OOGC accomplishments in Fiscal Year 2010-2011

- 1) Approved 39 deep well approvals.
- 2) Held 10 administrative hearings.
- 3) Issued 10 orders (exception locations) granting drilling of deep wells.
- 4) Collected \$167,679 in leased acreage taxes.
- 5) Managed and maintained oil and gas well performance bonds.

Surface Mine Board

Board members: Mark Schuerger, chairman, coal industry; Ed Grafton, vice chair, forestry; Don Michael, vice chair, agriculture; James Smith, engineering; Jon Hunter, advocacy of environmental protection; Henry Rauch, water pollution control; Ron Crites, general public interest; Charles K. Meadows II, quarry operations.

SMB accomplishments in Fiscal Year 2010-2011

- 1) Filed 22 appeals
- 2) Met 14 days
- 3) Entered 20 orders

Solid Waste Management Board SWMB accomplishments in Fiscal Year 2010-2011

- 1) Met 12 times, evaluated and approved four Commercial Solid Waste Facility Siting Plans and seven Comprehensive Litter and Solid Waste Control Plans; met 27 local solid waste authorities and municipalities to conduct program reviews, provide technical, financial and business assistance, promoted recycling, market development, and planning functions; hired a new Executive Director, Mark D. Holstine, P.E., and published the West Virginia Solid Waste Management Plan two year update, which is available on line at: http://www.state.wv.us/swmb/RMDP/2011StatePlan/2011StatePlan.htm.
- 2) Distributed \$ 1.2 million in solid waste assessment fees to 50 local and regional solid waste authorities; awarded \$300,000 in grant funds to 30 local SWAs for a variety of improvement projects, including landfill and recycling processing equipment, financial examinations, educational training, and certifications.
- 3) Completed 28 quarterly performance measures and two biennial annual performance reviews on SWA's operating commercial solid waste facilities to gauge productivity, determine effectiveness and efficiency of facility operations, and identify serious impairments.
- 4) Coordinated a collaborative statewide effort for recycling of electronics at 17 reported collection events; collected items at these events included computers, monitors, televisions, fax machines, cell phones, answering machines, and printers; removed more than 370 tons of electronics from the waste stream.

Randy C. Huffman, Cabinet Secretary
West Virginia Department of Environmental Protection

Financial Statement

DISBURSEMENT OF FUN By Funding Source	DS Fiscal Year 2011
General Revenue:	
Personal Services (incl. increment)	3,218,245
Employee Benefits	976,557
Unclassified	1,240,040
Dam Safety Fund	211,243
WV Stream Partners Program	77,396
WV Contributions to River Commission	,
OWR Non-Enforcement (TMDL) Water Resources Protection and Mana	1,189,155 agement 574,185
BRIM	
Total General Revenue Funds Disburs	
Federal Funding:	
Personal Services (incl. increment)	14,322,253
Employee Benefits	4,588,670
Unclassified	65,434,816
Federal Stimulus	27,174,439
Total Federal Funds Disbursed	111,520,178
Special Revenue-Appropriated:	10 500 160
Personal Services (incl. increment)	10,508,169
Employee Benefits Unclassified	3,363,010
Total Appropriated Special	22,638,425
Revenue Funds Disbursed	36,509,604
Special Revenue-Non Appropriated:	
Personal Services (incl. increment)	7,514,335
Employee Benefits	2,439,666
Unclassified	82,640,299
Total Non Appropriated Special Reven	
Funds Disbursed	92,594,300
TOTAL FUNDS DISBURSED	248,316,190
DISBURSEMENT OF FUND Executive - Administration Office:	S By Office
Personal Services (incl. increment)	5,515,316
Employee Benefits	1,657,815
Unclassified	4,406,471
Total Disbursements	11,579,602
Office of Oil and Gas	4.062.026
Personal Services (incl. increment)	1,063,026
Employee Benefits Unclassified	390,201 <u>1,433,974</u>
Total Disbursements	2,887,201
Abandoned Mine Lands and Reclam	
Personal Services (incl. increment)	2,774,490 891,945
Employee Benefits Unclassified	45,154,796
Total Disbursements	48,821,231
Mining & Reclamation:	40,021,201
Personal Services (incl. increment)	9,750,065
Employee Benefits	3,196,185
Unclassified	6,752,915
Total Disbursements	19,699,165
Air Quality:	
Personal Services (incl. increment)	4,714,256
Employee Benefits	1,372,542
Unclassified	2,140,421
Total Disbursements	8,227,219
Land Restoration:	
Personal Services (incl. increment)	3,276,914
Employee Benefits	1,098,807
Unclassified	28,292,478
Total Disbursements	32,668,199
Water and Waste Management	
Water and Waste Management:	7 506 500
Personal Services (incl. increment) Employee Benefits	7,586,528 2,381,189
Unclassified	2,381,189 110,705,027
Total Disbursements	120,672,744
.star Biobardellicitie	120,012,144
Environmental Enforcement:	
Personal Services (incl. increment)	1,814,923
Employee Benefits	665,131
Unclassified	1,280,775
Total Disbursements	3,760,829
TOTAL DISBURSEMENTS	248,316,190

STATEMENT OF RECEIPTS AND DISBURSEMENTS FY 2011

Beginning Cash at August 1, 20 Revenues: Permits	6,075	653,038	3255 - Performance Bond Mo Beginning Cash at July 1, 20 Revenues:	10	628,512
Fees	636,129		Investment Earnings	<u>1,175</u>	1 175
Investment Earnings Prior year expiring funds	1,640 0		TOTAL REVENUE Ending Cash at June 30, 201	1	<u>1,175</u> 629,687
TOTAL REVÊNUE		643,844	Fund 3301 - Operator Pern	nit Fees Fund	
Expenditures: Personal Services	263,281		Beginning Cash at July 1, 20 Revenues:	10	2,382,427
Benefits	76,962		FOIA	15,179	
Unclassified	<u>76,165</u>	440 400	Examination Fees	165	
TOTAL EXPENDITURES Ending Cash at July 31, 2011		<u>416,408</u> 880,474	Misc. Operating Permit Fees	9,527 464,960	
			TOTAL REVENUE		489,831
Fund 3024 - Air Pollution Educa Beginning Cash at August 1, 20		nd 1,301,387	Expenditures: Personal Services	130,119	
Revenues:	10	1,301,301	Benefits	44,707	
Prior Year Expiring Funds			Unclassified	412,583	
Fines and Penalties Court Settlement Revenues	715,810 <u>6,112</u>		TOTAL EXPENDITURES Ending Cash at June 30, 201	1	<u>587,409</u> 2,284,849
TOTAL REVENUE	0,112	721,922	Ending Gash at sunc 50, 201		2,204,043
Expenditures:	170 740		3310 - Oil and Gas Trust Dep		101 110
Personal Services Benefits	178,740 65,169		Beginning Cash at July 1, 20 Revenues:	10	101,446
Unclassified	190,343		Investment Earnings	<u>190</u>	
TOTAL EXPENDITURES		434,252	TOTAL REVENUE	4	<u>190</u>
Ending Cash at July 31, 2011		1,589,057	Ending Cash at June 30, 201	1	101,636
Fund 3025 - Dam Safety Rehab Beginning Cash at July 1, 2010 Revenues:		351,588	Fund 3312 - Special Reclama Beginning Cash at July 1, 20 Revenues:		271,411
Investment Earnings	1,221		Royalty Income	647	
Operating Funds Transfer TOTAL REVENUE	<u>359,800</u>	361,021	Misc. Ins Proceeds-Equip Loss	30,191	
TOTAL EXPENDITURES		0	Statutory Transfers	6,300,000	
Ending Cash at June 30, 2011		712,609	TOTAL REVENUE		6,330,838
Fund 3206 - The Dam Safety F	ınd		Expenditures: Personal Services	953,790	
Beginning Cash at July 1, 2010	and	112,673	Benefits	336,528	
Revenues: FOIA	275		Unclassified	5,186,517	0.470.005
Permits Investment Earnings	10,400 226		TOTAL EXPENDITURES Ending Cash at June 30, 201	1	6,476,835 125,414
Dam Control Permits	600		Enamy Guarrat varie 60, 201	•	120,414
Operating Permit Fees	<u>12,560</u>	04.004	3317 - Special Reclamation A		444.054
TOTAL REVENUE Expenditures:		24,061	Beginning Cash at July 1, 20 Revenues:	10	111,351
Unclassified	13,826		Statutory Transfers	1,334,000	
TOTAL EXPENDITURES		13,826	TOTAL REVENUE		1,334,000
Ending Cash at June 30, 2011		122,908	Expenditures: Personal Services	629,151	
E 10047 1 1: 11 1	and Charage Tools Deenen				
Fund 3217 - Leaking Undergrou	ind Storage Tank Respon	se Fund	Benefits	213,395	
Beginning Cash at July 1, 2010		se Fund 309,973	Unclassified	213,395 519,794	4 000 040
Beginning Cash at July 1, 2010 Revenues: FOIA			Unclassified TOTAL EXPENDITURES	<u>519.794</u>	1,362,340 83 011
Beginning Cash at July 1, 2010		309,973	Unclassified	<u>519.794</u>	1,362,340 83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE	178,526		Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclama	519.794 1 ation Trust Fund	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures:	178,526 642	309,973	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclama Beginning Cash at August 1,	519.794 1 ation Trust Fund 2010	
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE	178,526	309,973	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclama	519.794 1 ation Trust Fund	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified	178,526 642	309,973 179,168	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclama Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement	519.794 1 ation Trust Fund 2010 60 603,343 468,611	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011	178,526 642 50,161	309,973 179,168 <u>50,161</u>	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings	519.794 1 ation Trust Fund 2010 60 603,343	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES	178,526 642 50,161 age Tank Insurance Fund	309,973 179,168 <u>50,161</u>	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclama Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement	519.794 1 ation Trust Fund 2010 60 603,343 468,611	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees	178,526 642 50.161 age Tank Insurance Fund 800	309,973 179,168 	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee	178,526 642 50,161 age Tank Insurance Fund	309,973 179,168 	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees	519.794 1 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373	309,973 179,168 	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures:	519.794 1 ation Trust Fund 2010 60 603,343 488,611 123,398 18,168,515	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Transfer Operating Funds Transfer	178,526 642 50,161 age Tank Insurance Fund 800 600	309,973 179,168 	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515805,018	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0	309,973 179,168 	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures:	519.794 1 ation Trust Fund 2010 60 603,343 488,611 123,398 18,168,515	83,011
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373	309,973 179,168 50,161 438,980 4,787,157 8,773	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515805,018 426,124 146,626 12,631,977	83,011 62,572,328 20,168,945 13,204,727
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0	309,973 179,168 <u>50,161</u> 438,980 4,787,157 8,773 1.764,055	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515805,018 426,124 146,626 12,631,977	83,011 62,572,328 20,168,945
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0	309,973 179,168 50,161 438,980 4,787,157 8,773	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805.018 426,124 146,626 12,631,977	83,011 62,572,328 20,168,945 13,204,727
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote	178,526 642 50,161 age Tank Insurance Fund 800 600 7,373 0 1,764,055	309,973 179,168 <u>50,161</u> 438,980 4,787,157 8,773 <u>1,764,055</u> 3,031,875	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1,	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515	83,011 62,572,328 20,168,945 13,204,727
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Store Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010	178,526 642 50_161 age Tank Insurance Fund 800 600 7,373 0 1,764,055	309,973 179,168 <u>50,161</u> 438,980 4,787,157 8,773 1.764,055	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues:	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805.018 426,124 146,626 12,631,977	83,011 62,572,328 20,168,945 13,204,727 69,536,546
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits	178,526 642 50,161 age Tank Insurance Fund 800 600 7,373 0 1,764,055	309,973 179,168 <u>50,161</u> 438,980 4,787,157 8,773 <u>1,764,055</u> 3,031,875	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Ret Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515805,018 426,124 146,626 12.631,977 clamation Trust 2010 50,000	83,011 62,572,328 20,168,945 13,204,727 69,536,546
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Store Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24	309,973 179,168 50,161 438,980 4,787,157 8,773 1,764,055 3,031,875 514,482	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805.018 426,124 146,626 12,631,977	83,011 62,572,328 20,168,945 13,204,727 69,536,546 158,815
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits	178,526 642 50,161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 action Fund 24 1,215,291	309,973 179,168 <u>50,161</u> 438,980 4,787,157 8,773 <u>1,764,055</u> 3,031,875	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Ret Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515805,018 426,124 146,626 12.631,977 clamation Trust 2010 50,000	83,011 62,572,328 20,168,945 13,204,727 69,536,546
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures:	178,526 642 50,161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1459 227,787	309,973 179,168 50,161 438,980 4,787,157 8,773 1,764,055 3,031,875 514,482	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805.018 426,124 146,626 12.631.977 clamation Trust 2010 50,000 184.500 51,295	83,011 62,572,328 20,168,945 13,204,727 69,536,546 158,815
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1459 227,787 74,107	309,973 179,168 50,161 438,980 4,787,157 8,773 1,764,055 3,031,875 514,482	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services Benefits	519.794 1 ation Trust Fund 2010 60 603,343 488,611 123,398 18,168,515 805.018 426,124 146,626 12,631,977 Clamation Trust 2010 50,000 184,500 51,295 15,834	83,011 62,572,328 20,168,945 13,204,727 69,536,546 158,815
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures:	178,526 642 50,161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1459 227,787	309,973 179,168 50,161 438,980 4,787,157 8,773 1,764,055 3,031,875 514,482	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805.018 426,124 146,626 12.631.977 clamation Trust 2010 50,000 184.500 51,295	83,011 62,572,328 20,168,945 13,204,727 69,536,546 158,815
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1459 227,787 74,107	309,973 179,168 50,161 438,980 4,787,157 8,773 1,764,055 3,031,875 514,482 1,216,774	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805.018 426,124 146,626 12.631.977 clamation Trust 2010 50,000 184.500 51,295 15,834 86.457	83,011 62,572,328 20,168,945 13,204,727 69,536,546 158,815 234,500
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011	178,526 642 50,161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1459 227,787 74,107 170,164	309,973 179,168	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515	83,011 62,572,328 20,168,945 20,168,945 13,204,727 69,536,546 158,815 234,500
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011	178,526 642 50,161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1,459 227,787 74,107 170,164 ectiation Fund	309,973 179,168	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 3323 - Oil and Gas Operating Beginning Cash at August 1,	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805.018 426,124 146,626 12.631.977 clamation Trust 2010 50,000 184.500 51,295 15,834 86.457 1 g Permits	83,011 62,572,328 20,168,945 20,168,945 13,204,727 69,536,546 158,815 234,500
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at July 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1459 227,787 74,107 170,164 ediation Fund	309,973 179,168	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 3323 - Oil and Gas Operating Beginning Cash at August 1, Revenues:	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515	83,011 62,572,328 20,168,945 20,168,945 13,204,727 69,536,546 158,815 234,500 153,586 239,729
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011	178,526 642 50,161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1,459 227,787 74,107 170,164 ediation Fund 1,332	309,973 179,168	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 3323 - Oil and Gas Operating Beginning Cash at August 1,	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805.018 426,124 146,626 12.631.977 clamation Trust 2010 50,000 184.500 51,295 15,834 86.457 1 g Permits	83,011 62,572,328 20,168,945 20,168,945 13,204,727 69,536,546 158,815 234,500 153,586 239,729
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1459 227,787 74,107 170.164 ediation Fund 1,332 30,098	309,973 179,168	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 3323 - Oil and Gas Operating Beginning Cash at August 1, Revenues: FOIA Fees Prior Year Expiring Funds Fees	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805,018 426,124 146,626 12,631,977 clamation Trust 2010 50,000 184,500 51,295 15,834 86,457 1 g Permits 2010 503 104	83,011 62,572,328 20,168,945 20,168,945 13,204,727 69,536,546 158,815 234,500 153,586 239,729
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Store Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010 Fund 3222 - Groundwater Rem Beginning Cash at July 1, 2010	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1459 227,787 74,107 170.164 ediation Fund 1,332 30,098	309,973 179,168	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Red Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 3323 - Oil and Gas Operating Beginning Cash at August 1, Revenues: FOIA Fees Prior Year Expiring Funds Fines and Penalties	519.794 1 ation Trust Fund 2010 60 603,343 488,611 123,398 18,168,515 805.018 426,124 146,626 12,631,977 clamation Trust 2010 50,000 184,500 51,295 15,834 86,457 1 g Permits 2010 503 104 333,563	83,011 62,572,328 20,168,945 20,168,945 13,204,727 69,536,546 158,815 234,500 153,586 239,729
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3220 - Groundwater Prote Beginning Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011 Fund 3222 - Groundwater Rem Beginning Cash at June 30, 2011	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1459 227,787 74,107 170.164 ediation Fund 1,332 30,098	309,973 179,168	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 3323 - Oil and Gas Operating Beginning Cash at August 1, Revenues: FOIA Fees Prior Year Expiring Funds Fees	519.794 1 ation Trust Fund 2010 60 603,343 468,611 123,398 18,168,515 805,018 426,124 146,626 12,631,977 clamation Trust 2010 50,000 184,500 51,295 15,834 86,457 1 g Permits 2010 503 104	83,011 62,572,328 20,168,945 20,168,945 13,204,727 69,536,546 158,815 234,500 153,586 239,729
Beginning Cash at July 1, 2010 Revenues: FOIA Fees Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 2011 Fund 3218 - Underground Stora Beginning Cash at July 1, 2010 Revenues: Fees UST Capitalization Fee Investment Earnings Statutory Tranfers Operating Funds Transfer TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Unclassified TOTAL EXPENDITURES Ending Cash at July 1, 2010 Revenues: FOIA Permits Investment Earnings TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 1, 2010 Revenues: Admin. Settlement Investment Earnings Fines and Penalties TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 1, 2010 Revenues: Admin. Settlement Investment Earnings Fines and Penalties TOTAL REVENUE Expenditures: Personal Service Benefits	178,526 642 50.161 age Tank Insurance Fund 800 600 7,373 0 1,764,055 ection Fund 24 1,215,291 1.459 227,787 74,107 170.164 ediation Fund 1,332 30,098	309,973 179,168	Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 Fund 3321 - Special Reclams Beginning Cash at August 1, Revenues: FOIA Bond Forfeitures Administrative Settlement Investment Earnings Prior Year Expiring Funds Coal Tonnage Fees Fines and Penalties Court Settlement Revenues TOTAL REVENUE Expenditures: Personal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at July 31, 2011 Fund 3322 - Oil and Gas Rec Beginning Cash at August 1, Revenues: Bond Forfeitures Prior Year Expiring Funds Well Work Permit Fees TOTAL EXPENDITURES Ending Cash at June 30, 201 3323 - Oil and Gas Operating Beginning Cash at August 1, Revenues: Forsonal Services Benefits Unclassified TOTAL EXPENDITURES Ending Cash at June 30, 201 3323 - Oil and Gas Operating Beginning Cash at August 1, Revenues: FOIA Fees Prior Year Expiring Funds Fines and Penalties Well Work Permit Fees	519.794 1 ation Trust Fund 2010 60 603,343 488,611 123,398 18,168,515 805.018 426,124 146,626 12,631,977 clamation Trust 2010 50,000 184,500 51,295 15,834 86,457 1 g Permits 2010 503 104 333,563	83,011 62,572,328 20,168,945 13,204,727 69,536,546 158,815 234,500 153,586 239,729 2,107,061

Displace Company Com	Benefits	226,399	ı	TOTAL REVENUE		68,689,993	Personal Services	139,020	
Property		672,857	1 447 501						
First 1201-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				Benefits			TOTAL EXPENDITURES	_80,030	
Department 1,000	Fund 3324 - Mining and Recla	mation Operations Fund			64,689,034	64 689 034	Ending Cash at July 31, 2011		313,289
Processor Foundament	Beginning Cash at August 1, 2		7,868,754						
Second Control Control Final Proceeding Cont		13,713		Fund 3331 - Hazardous Waste	Emergency and F	Response Fund			5,106,356
The Proposed Encycle 1,400		641		Beginning Cash at August 1, 20					
Paper		<u>2,833,134</u>			100				
Description Control			2,847,488					<u>8,123</u>	2 000 512
Designation Companies 1.50	Personal Services				49,200		Expenditures:		2,009,513
Total part Continue Continu									
Price and President 1807	TOTAL EXPENDITURES	1,000,102		Prior Yr Expiring Funds			Unclassified		
Fund 1922 - 1964 1965	Ending Cash at July 31, 2011		5,881,211						
Report 17.2					983	6EE 766	224E Chaoial Baalamatian Tay	Classing Assount	
Feet 2,7 22,7 22,7 22,7 22,7 22,7 22,7 23,7 2	Revenues:		502,070	Expenditures:		055,700	Beginning Cash at July 1, 2010		2,550,228
Pemils									
Demander Person 1.00 1	Permits	124		Unclassified			Investment Earnings		
Investment Euroring 1,337 For Year Equiry Funds 1,337 For Sear Personal Properties 1,337 For Sear Personal								<u>-633,678</u>	-633,989
Place Page					matics and Enviro	amontal Decrease			
Fines and Promittee 23.1.500 Septiment Administration Septiment Se	Prior Year Expiring Funds	1,137							0
TOTAL REVENUE		291 650				67,885	Ending Cash at June 30, 2011		1,916,239
Pieronal Services 144,081 5,000	TOTAL REVENUE	231,000	594,713	Administrative Settlement					
Benefits 65-008 25-000		144.081			969.805				1,443,856
TOTAL EXPENDITURES 333,726 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 S7,000 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency 0 2,277,996 Canning Cash at July 3, 2011 Fee Fits From Non-date Agency	Benefits	56,908		Operating Funds Transfer	1,222,902		Permits		
Ending Cash at July 31, 2011		132,793	333,782						
Personal Services Sabe Sabe Sabe Sabe Sabe Sabe Sabe Sabe						2,277,995		1,200	
Newtonest FOM 2.675 1.633.075 1.633.075 1.633.075 1.633.075 1.635.075 1.63	3326 - Hazardous Waste Man	agement HG1479 Fund		Personal Services			Investment Earnings	5,324	
Permis So Cost Recovery Fe 20.76 20.76 Ending Cash at July 31.2011 So So So Ending Cash at July 31.2011 So So So So So So So			587,100						365,478
Hazardous Wissle Permits 1,750 TOTAL REVENUE 30,015 Septiming Cash at Alugust 1, 2010 5,915,945 Ending Cash at Alugust 1, 2010 5,915,945 Ending Cash at Alugust 1, 2010 1,345,765 Ending Cash at Alugust 1, 2010 1,345,765 Ending Cash at Alugust 1, 2010 1,345,765 Ending Cash at Alugust 1, 2010 1,345,705 Ending Cash at Alugust 1, 2010 1,443,074 Revenues Formation Store	Permits	500		TOTAL EXPENDITURES	1,000,010		Personal Services		
Fines and Penalities 289.157 300.158 3				Ending Cash at July 31, 2011		466			
Revenues	Fines and Penalties		200.450			E 04E 04E	TOTAL EXPENDITURES		
Benefits 13,334			300,156		010	5,915,945	Ending Cash at June 30, 2011		1,300,700
FOAL									14 443 074
Fund 3327 - Water Ouality Management Fund Segment Gash at July 1, 2010 Segment Gash at July 2, 2011 Segment Gash at July 3, 2011 Segment Gash at	Unclassified			FOIA	1,242		Revenues:		14,440,074
Solid Waste Assessmit Fees 2,861,436 2,099,930 509 500									
Expenditures:	,			Solid Waste Assessmnt Fees			Prior Yr Expiring Funds	509	
Audit Fees 1,221			13,459,703			2,909,930		1,085,633	1,119,344
Trulle of Mit Fees								<u>443,625</u>	442 625
Permits 3,231,519 Cost Recovery Fee 4,742 Fund 3336 - Air Pollution Control Fund Seginning Cash at July 1, 2010 Septembre Segue Se		1,060,220		Unclassified					
Cost Recovery Fee							Fund 3480 Covered Electronic	Devices Takeback Fund	d
Investment Earnings 25.274 Beginning Cash at August 1, 2010 3,716,903 Departmental Collections 150,000 TOTAL REVENUE 165,000 TOTAL REVENUE 165,000 TOTAL REVENUE 176,714 TOTAL EXPENDITURES 1	Cost Recovery Fee	4,742				2,221,112	Beginning Cash at July 1, 2010		
Withcest & Docket Fees 27						3,716,903		165,000	
Fines and Penaltiles					662			176 714	165,000
TOTAL REVENUE	Fines and Penalties	1,588,389		Fees	4,191,350		TOTAL EXPENDITURES	170,714	
Expenditures		8,000	7.462.208				Ending Cash at June 30, 2011		308,382
Benefits	Expenditures:	0.440.054	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TOTAL REVENUE		4,727,352			0.704.404
TOTAL EXPENDITURES					3,548,177				3,784,181
Ending Cash at June 30, 2011 12,928,300 TOTAL EXPENDITURES 5,976,311 Ending Cash at July 1, 2010 14,076,053 14,076,053 Ending Cash at July 1, 2010 198,453 Sevenues: Fund 3337 - Giffs and Donations Fund Seginning Cash at July 1, 2010 198,453 Sevenues:		3,430,795	7 003 611					2,100,436	2 100 252
Beginning Cash at July 1, 2010	Ending Cash at June 30, 2011			TOTAL EXPENDITURES	1,421,575		Expenditures:		2,100,202
Revenues: Fund 3337 - Gifts and Donations Fund Beginning Cash at July 1, 2010 S40,156 Revenues: Fund 3337 - Gifts and Donations Fund Beginning Cash at July 1, 2010 S40,156 Revenues: Solid Waste Assessmnt Fees 6,676,699 Misc. TOTAL REVENUE S00,000 Investment Earnings Z7.471 Gifts 183,236 TOTAL REVENUE Expenditures: Personal Services Fund 3329 Seguning Cash at July 1, 2010 S40,156 Revenues: Solid Waste Assessmnt Fees 6,676,699 Misc. TOTAL REVENUE Solid Waste Assessmnt Fees 6,676,699 Misc. TOTAL REVENUE Expenditures: Personal Services Solid Waste Assessmnt Fees Solid Waste Ase			14.076.053	Ending Cash at July 31, 2011		2,467,944			<u>0</u> 5.893.433
Revenues	Revenues:		,,			400.450	3484 - Highway Litter Control P		
Investment Earnings	Ins. Proceeds-Equip loss			Revenues:	,	190,455	Revenues: Fees		
TOTAL REVENUE 6,705,110 TOTAL REVENUE Expenditures: Expenditures: Expenditures: Benefits 20,549 Benefits 2					183 236				500,000
Personal Services 767,888 Benefits 235,550 Unclassified 3,667,179 TOTAL EXPENDITURES 4,670,617 Ending Cash at June 30, 2011 16,110,546 Fund 3340 - Environmental Laboratory Certification Fund 329 - Water Pollution Control Revolving Fund 8eginning Cash at July 1, 2010 86,044,043 Revenues: Fees 4,040 Folia Repayments 385,765 State Matching Funds 6,352,400 Folia Repayments 166,860 Certificate to Operate 1,000	TOTAL REVENUE	21,411	6,705,110	TOTAL REVENUE	105,250	183,236	Personal Services		
Benefits 235,550 Unclassified 165,245 TOTAL EXPENDITURES 406,499		767.888							
TOTAL EXPENDITURES	Benefits	235,550		Unclassified	<u>165,245</u>	105.045	TOTAL EXPENDITURES		
Ending Cash at June 30, 2011 16,110,546 329 - Water Pollution Control Revolving Fund Beginning Cash at July 1, 2010 Beginning Cash at July 1, 2010 Revenues: Fund 3340 - Environmental Laboratory Certification Fund Beginning Cash at August 1, 2010 FOIA 140 Audit Fees 47,940 State Matching Funds 6,352,400 Investment Earnings 166,860 Operating Funds Transfer 26,132,796 Interagency Fed Payments 35,652,172 Fund 3486 - Litter Control Fund Beginning Cash at August 1, 2010 Revenues: Fees 51,002 Misc. 2,763 TOTAL REVENUE TOTAL REVENUE TOTAL EXPENDITURES Ending Cash at July 31, 2011 Folia 3340 - Environmental Laboratory Certification Fund Beginning Cash at August 1, 2010 Revenues: Fees 51,002 Misc. 2,763 TOTAL REVENUE TOTAL EVENUE TOTAL EXPENDITURES Ending Cash at July 31, 2011 63,304 Fund 3486 - Litter Control Fund Beginning Cash at August 1, 2010 Misc. 12,763 TOTAL EVENUE TOTAL EVENUE TOTAL EXPENDITURES Ending Cash at July 31, 2011 63,304 Fund 3486 - Litter Control Fund Beginning Cash at August 1, 2010 Activated Beginning Cash at August 1, 2010 Activated Beginning Cash at August 1, 2010 Activated Beginning Cash at August 1, 2010 Misc. 12,763 TOTAL EVENUE TOTAL EVENUE TOTAL EXPENDITURES Ending Cash at July 31, 2011 63,304 TOTAL EXPENDITURES Ending Cash at July 31, 2011 63,304 TOTAL EXPENDITURES TOTAL EXPEND	TOTAL EXPENDITURES								033,037
Beginning Cash at August 1, 2010 Seginning Cash at July 2, 209,647 Seginning Cash at July 2, 209,647 Seginning Cash at July 3, 2010 Seginning Cash at July 2, 2011 Seginning Cash 2, 2763 Seginning Cash at July 2, 2011 Seginning Cash 2, 2763 Seginning Cash 2, 2763 Seginning Cash at July 2, 2011 Seginning Cash 2, 2763 Seginnin	Ending Cash at June 30, 2011		16,110,546	Fund 3340 - Environmental Lak	oratory Certificati				42 N78
Revenues: Audit Fees 47,940 TOTAL REVENUE 53,765 Principal Repayments 385,765 Permits 3,590 Expenditures: Unclassified 32,539 State Matching Funds 6,352,400 Certificate to Operate 327,440 TOTAL EXPENDITURES 32,539 Investment Earnings 166,860 Investment Earnings 450 Ending Cash at July 31, 2011 63,304 Operating Funds Transfer 26,132,796 Prior Yr Expiring Funds 0 379,560 3487 - Recycling Assistance Fund				Beginning Cash at August 1, 20	010		Revenues: Fees	51,002	
Principal Repayments 385,765 Permits 3,590 Expenditures: Unclassified 32,539 State Matching Funds 6,352,400 Certificate to Operate 327,440 TOTAL EXPENDITURES 32,539 Investment Earnings 166,860 Investment Earnings 450 Ending Cash at July 31, 2011 63,304 Operating Funds Transfer 26,132,796 Prior Yr Expiring Funds0 Interagency Fed Payments 35,652,172 TOTAL REVENUE 379,560 3487 - Recycling Assistance Fund		U	86,044,043					_2,763	53,765
Investment Earnings 166,860 Investment Earnings 450 Ending Cash at July 31, 2011 63,304 Operating Funds Transfer Operating Funds Transfer Interagency Fed Payments 26,132,796 Prior Yr Expiring Funds 0 379,560 3487 - Recycling Assistance Fund	Principal Repayments			Permits	3,590		Expenditures: Unclassified	32,539	
Operating Funds Transfer 26,132,796 Prior Yr Expiring Funds0 Interagency Fed Payments 35,652,172 Prior Yr Expiring Funds0 379,560 3487 - Recycling Assistance Fund	Investment Earnings			Investment Earnings					
					0	370 560	3487 - Recycling Assistance Eu	ind	
						3.3,500	ocoyomig/toolstance1 u	···	

Promoting a healthy environment

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Beginning Cash at August 1, 2010	1,287,470		19,782		Expenditures:		J
Revenues: Prior Yr. Expiring Funds 0			08,297		Unclassified	<u>33,453</u>	
Solid Waste Assess Fees 1,971,595		TOTAL EXPENDITURES		1,710,469	TOTAL EXPENDITURES		<u>33,453</u>
Court Settlement Revenues0		Ending Cash at July 31, 2011		5,218,773	Ending Cash at June 30, 2011		63,449
TOTAL REVENUE	1,971,595						
Expenditures:		3492 - Bond Pooling Fund			Fund 8708 - Federal Funds		
Personal Services 264,485		Beginning Cash at July 1, 2010		1,000,884	Beginning Cash at August 1, 2010		7,425,609
Benefits 76,035		Revenues:			Revenues: Fed Grant Direct DOD	51,270	
Unclassified <u>1,459,730</u>		Performance Bonds 10	03,525		Fed Grant Indirect DOD	14,311	
TOTAL EXPENDITURES	1,800,250	TOTAL REVENUE		103,525	Fed Grants Direct EPA	21,354,289	
Ending Cash at July 31, 2011	1,458,815	Expenditures:			Fed Grants Indirect EPA	1,680,165	
, ,		Unclassified			Fed Grant Direct	59.674.057	
Fund 3488 - Shiloh Environmental and Landfill Trust		TOTAL EXPENDITURES		0	Fed Grant Indirect	3,233,427	
Beginning Cash at July 1, 2010	291.988	Ending Cash at June 30, 2011		1,104,409	FEMA Direct Costs		
Investment Earnings 546	,,,,,	J 3		, . ,	Prior Year Expiring Funds	18.145	
TOTAL REVENUE	546	Fund 3493 - Quarry Reclamation Fu	und		Fed Econ Stimulus 2009	27,165,999	
Expenditures: Unclassified0		Beginning Cash at July 1, 2010		240.133	TOTAL REVENUE		113,191,663
TOTAL EXPENDITURES	0	Fines and Penalties	887	,	Expenditures:		,,
Ending Cash at June 30, 2011	292.534	Investment Earnings	2,367		Personal Services	14,322,254	
	,	TOTAL REVENUE	=,,,,,,	3.254	Benefits	4.588.672	
Fund 3490 - Mountain Top Removal		Expenditures:		-,	Unclassified	92,609,252	
Beginning Cash at August 1, 2010	5,214,877	Unclassified			TOTAL EXPENDITURES	02,000,202	111.520.178
Revenues: FOIA 94	0,211,011	TOTAL EXPENDITURES		0	Ending Cash at July 31, 2011		9.097.094
Fees 1.652.051		Ending Cash at June 30, 2011		243.387	Ending Caon at daily 01, 2011		0,007,004
Certificate to Operate 6.760		Ending Cash at build 50, 2011		240,001	Fund 8796 - Acid Mine Drainage Ab	atement & Treatn	nent Fund
Blaster Fees <300.000 Tons 38.446		Fund 3494 - Quarry Inspection and	Enforcement Fund		Beginning Cash at July 1, 2010	atomont a mouth	23.968.656
Fees for Training 5.820		Beginning Cash at July 1, 2010	Linorcement i una	50.962	Investment Earnings	47.511	23,300,030
Misc. 1.205		Revenues: FOIA	30	30,902	Operating Funds Transfer	6,000,000	
Investment Earnings 9,989		Misc	38		TOTAL REVENUE	0,000,000	6.047.511
Prior Yr. Expiring Funds0		Investment Earnings	122		Expenditures: Benefits		0,047,311
TOTAL REVENUE	1.714.365		45,250		Unclassified	1,394,771	
Expenditures:	1,7 14,303		500		TOTAL EXPENDITURES	1,004,771	1.394.771
		TOTAL REVENUE	300	45.040			
Personal Services 682,390		TOTAL REVENUE		45,940	Ending Cash at June 30, 2011		28,621,396

APPROPRIATION BALANCES Fiscal Year 2011

AFFROFRIATION BALANCES FISCAL TEAL 2011								
ACT	VITY	APPROPRIATION	EXPENDED	REMAINING BALANCE	ACTIVITY	APPROPRIATION	EXPENDED	REMAINING BALANCE
001 004	INCREMENT	3,151,599.00 70,954.00	3,151,581.00 66,662.00	18.00 4,292.00	Fund 3333- ENVIRONMENTAL ENFORCEMEN 001 PERSONAL SERVICES 004 INCREMENT	1,901,038.00 31,380.00	1,160,363.00 27,600.00	740,675.00 3,780.00
010	EMPLOYEE BENEFITS	976,775.00	976,556.00	219.00	010 EMPLOYEE BENEFITS	743,595.00	391,010.00	352,585.00
068	Water Resource Protection & Manageme		574,184.00	16.00	099 UNCLASSIFIED	1,210,406.00	685,191.00	525,215.00
097 099	Reappropriated - balance carried forward UNCLASSIFIED	1,225,075.00	15,030.00 1,225,009.00	212,007.00 66.00	TOTAL	3,886,419.00	2,264,164.00	1,622,255.00
607	DAM SAFETY	211,267.00	211,242.00	25.00	Fund 3336- AIR POLLUTION CONTROL FUND			
637	WV STREAM PARTNERS PROGRAM	77,396.00	77,396.00	0.00	001 PERSONAL SERVICES	4,116,572.00	3,502,712.00	613,860.00
776 855	WV CONTRIBUTIONS TO RIVER COMM		148,485.00	0.00 38.00	004 INCREMENT	49,910.00	45,465.00	4,445.00
913	OFF. WATER RESOURCES-NON ENFR	56.802.00	1,189,155.00 56,802.00	0.00	010 EMPLOYEE BENEFITS	1,337,174.00	1,006,161.00	331,013.00
913	TOTAL	7,908,783.00	7,692,102.00		099 UNCLASSIFIED	2,307,644.00	1,421,973.00	885,671.00
	TOTAL	7,900,703.00	7,092,102.00	216,681.00	TOTAL	7,811,300.00	5,976,311.00	1,834,989.00
Fund	3321- SPECIAL RECLAMATION TRUST I	FUND			Fund 3340- ENVIRONMENTAL LABORATORY	CERTIFICATION FUND	1	
001	PERSONAL SERVICES	933,156.00	416,606.00	516,550.00	001 PERSONAL SERVICES	160,166.00	137,040.00	23,126.00
004	INCREMENT	11,160.00	9,516.00	1,644.00	004 INCREMENT	1.980.00	1.980.00	0.00
010	EMPLOYEE BENEFITS	351,585.00	146,626.00	204,959.00	010 EMPLOYEE BENEFITS	56.806.00	50.867.00	5.939.00
099	UNCLASSIFIED	16,667,832.00	4.997.977.00	11,669,855.00	099 UNCLASSIFIED	151,100.00	86,029.00	65,071.00
426	Transfers to 3312 and 3317 - no affect to ap			0.00	TOTAL	370,052.00	275,916.00	94,136.00
	TOTAL	17,963,733.00	13,204,725.00	12,393,008.00	101/12	070,002.00	270,010.00	04,100.00
					Fund 3349- STREAM RESTORATION FUND			
	3322- OIL & GAS RECLAMATION TRUST				096 UNCLASSIFIED	7,244,023.00	443,624.00	6,800,399.00
096	UNCLASSIFIED	674,360.00	153,586.00					
	TOTAL	674,360.00	153,586.00	520,774.00	Fund 3023 - HAZARDOUS WASTE MANAGEN			
F	10000 OIL & CAO ODEDATING DEDINITO				001 PERSONAL SERVICES	314,340.00	262,380.00	51,960.00
001	3323- OIL & GAS OPERATING PERMITS PERSONAL SERVICES	1,037,657.00	540,709.00	496.948.00	004 INCREMENT	5,640.00	900.00	4,740.00
001	INCREMENT	9.051.00	7.535.00	1.516.00	010 EMPLOYEE BENEFITS	119,654.00	76,962.00	42,692.00
				142,354.00	096 UNCLASSIFIED	<u>159,558.00</u>	76,165.00	83,393.00
010 099	EMPLOYEE BENEFITS UNCLASSIFIED	368,752.00 874,154.00	226,398.00 672,857.00	201,297.00		599,192.00	416,407.00	182,785.00
099	TOTAL	2.289.614.00	1,447,499.00	842,115.00				
	TOTAL	2,209,014.00	1,447,499.00	042,113.00	Fund 3024 - AIR POLLUTION EDUCATION AN			
Func	3324- MINING AND RECLAMATION OPE	PATIONS FLIND			001 PERSONAL SERVICES	314,794.00	175,860.00	138,934.00
001	PERSONAL SERVICES	3,685,317.00	2 342 448 00	1,342,869.00	004 INCREMENT	2,940.00	2,880.00	60.00
004	INCREMENT	65,103.00	49,393.00	15,710.00	010 EMPLOYEE BENEFITS	129,974.00	65,169.00	64,805.00
010	EMPLOYEE BENEFITS	1,543,671.00	804.109.00	739,562.00	099 UNCLASSIFIED	558,833.00	190,343.00	368,490.00
099	UNCLASSIFIED	3,204,365.00		1,565,285.00		1,006,541.00	434,252.00	572,289.00
	TOTAL	8,498,456.00		3,663,426.00	Fund 3486 - LITTER CONTROL FUND			
		-,,	.,,	-,,	096 UNCLASSIFIED	60,000.00	32,538.00	27,462.00
Fund	3325- UNDERGROUND STORAGE TANK	ADMINISTRATIVE FU	ND		OOO GIVEL IOON IEB	00,000.00	02,000.00	21,402.00
	PERSONAL SERVICES	269,168.00	141,741.00	127,427.00	Fund 3487 RECYCLING ASSISTANCE FUND			
004	INCREMENT	2,340.00	2,338.00	2.00	001 PERSONAL SERVICES	381,644.00	262,340.00	119,304.00
010	EMPLOYEE BENEFITS	90,968.00	56,908.00	34,060.00	004 INCREMENT	2,170.00	2,145.00	25.00
099	UNCLASSIFIED	196,796.00	132,792.00	64,004.00	010 EMPLOYEE BENEFITS	132,276.00	76,035.00	56,241.00
	TOTAL	559,272.00	333,779.00	225,493.00	099 UNCLASSIFIED	2,256,658.00	1,459,730.00	796,928.00
_		21/41/2 250201/05 5	11.15		TOTAL	2,772,748.00	1,800,250.00	972,498.00
	3331- HAZARDOUS WASTE EMERGENO PERSONAL SERVICES	438,397.00	JND 368,179.00	70,218.00	Find 2400 EVDLOCIVES AND DI ASTING FILE	ND		
001	INCREMENT	436,397.00 6.750.00	5,366.00	1.384.00	Fund 3490- EXPLOSIVES AND BLASTING FU 001 PERSONAL SERVICES		671.230.00	97.092.00
010	EMPLOYEE BENEFITS	171,659.00	124,494.00	47,165.00	001 PERSONAL SERVICES 004 INCREMENT	768,322.00 11,785.00	11,160.00	625.00
099	UNCLASSIFIED	635,576.00	337,586.00	297,990.00	010 EMPLOYEE BENEFITS	281,953.00	219,782.00	62,171.00
099	TOTAL	1,252,382.00	835,625.00	416,757.00	099 UNCLASSIFIED	492.090.00	388,172.00	103,918.00
	TOTAL	1,232,302.00	000,020.00	410,737.00	426 TRANSF TO COALFIELD DEV OFFICE		420,124.00	0.00
Func	3332- SOLID WASTE RECLAMATION AN	ID ENVIRON. RESPON	ISE			TAL 1,554,150.00	1,710,468.00	263,806.00
001	PERSONAL SERVICES	554,901.00	302,309.00		,, ,, ,, ,, ,,	, ,	,	,
004	INCREMENT	6,672.00	6,672.00	0.00	Fund 8708- FEDERAL FUNDS			
010	EMPLOYEE BENEFITS	187,235.00	103,356.00	83,879.00	096 UNCLASSIFIED	170,733,192.00	84,345,739.00	86,387,453.00
099	UNCLASSIFIED	4,022,055.00	1,933,076.00		891 FEDERAL ECONOMIC STIMULUS		27,174,439.00	
	TOTAL	4,770,863.00	2,345,413.00	2,425,450.00	TOTAL	219,680,192.00	111,520,178.001	08,160,014.00