west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

December 11, 2015

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-9502240, issued to JAY-BEE OIL & GAS, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: DOPEY 6
Farm Name: MONTGOMERY, JOHN & PATTY
API Well Number: 47-9502240
Permit Type: Horizontal 6A Well
Date Issued: 12/11/2015

Promoting a healthy environment.

API Number: 95-02240

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations,* 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

9. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

west virginia department of environmental protection

WVDEP Office of Oil and Gas
601 57th Street Southeast; Charleston, WV
(304) 926-0450

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
dep.wv.gov

December 11, 2015

Jeannie Kyle
12039 Edgewater Dr. #405
Lakewood, OH 44107

Re: Permits for Jay-Bee Oil and Gas, Inc. Dopey 3 and Dopey 6
API numbers: 047-095-02239 and 047-095-02240

Ms. Kyle:

The Office of Oil and Gas has reviewed your comments concerning Jay-Bee Oil and Gas permits for the above referenced wells. The comment was sent to the operator for its response. The operator has responded and the response is enclosed for your records.

After considering your comments, the applicant's response, and the inspector's findings, the OOG has determined that the applications meet the requirements set forth in Article 6A Chapter 22 of the West Virginia Code and Legislative Rule Title 35 Series 8. Consequently, the Office of Oil and Gas will be issuing the permits today. For your information and convenience, I am including with this letter a copy of the permits as issued.

Please contact me at (304) 926-0499, extension 1495 if you have any questions.

Sincerely,

Laura L. Adkins

Laura L. Adkins
WV DEP Office of Oil and Gas
Permitting Section

JAY-BEE OIL & GAS, INC.

March 17, 2015

Jeannie Kyle
12039 Edgewater Drive, #405
Lakewood, Ohio 44107

RE: Dopey Kile DEP Comments 3-9-2015
Dopey 3 – API 47-095-02239
Dopey 6 – API 47-095-02240

Dear Ms. Kyle:

In this letter you will find the answers to the comments received by the DEP on March 9th, 2015. If there is a comment that is duplicated toward a similar answer, you may see the comment reply duplicated.

The Notice of Application for both the Dopey 3 and Dopey 6 was submitted to "John W. Kile Est. C/O David Kile at 1942 Graves Run Rd. Hockeson, DE 19707" on January 23rd, 2015. It went unclaimed and was sent back to Jay-Bee Oil & Gas, Inc.'s Cairo office on February 13th, 2015. It was re-sent to the Delaware address on February 17th, 2015, and officially delivered on February 19th, 2015. The address that it was delivered to was the address listed on the tax forms at the Tyler County Courthouse at the time of the notification build. It wasn't until after we received a call on March 4th, 2015 that we were alerted that David Kyle did not live at that address. A fresh packet was submitted after we received the actual local address.

The purpose of the notice sent to you was to alert you of the drilling process, and to ask you to contact us in the event that you would like your water well or natural spring tested for pre-drilling purposes. We unfortunately do not know where all water wells are on any given property, so the cover letter we send with the packet asks you to contact us to set them up for this testing.

We are currently a part of civil action to work out obtaining our goal of being 100% leased on many tracts of land in that area. The John W. Kile Estate Tract is one of the tracts we are pursuing completion on. We have leased many individuals on this tract, and we commonly work with other companies who have leased individuals as well, to be 100% leased prior to drilling.

Any references to the John W. Kile tract being a 50 acre tract, are not based off of certified title opinion. All maps built by our surveyors are direct references to the tax maps listed at the courthouse, which list the tract at 50 acres. Our certified title opinion lists the tract at 54 acres, which is also what the leases state. Both tracts are listed at 111 total acres.

We will be drilling on tax map 11 parcel 27, and will not be disturbing either of the John W. Kile Estate tracts of land.

There is no "existing access road" in our plans for the Dopey 3 or Dopey 6 on the John W. Kile Estate tracts that we plan on using for entry to our pad.

If you have any questions concerning this matter, please contact me at the number listed below.

Sincerely,

Shane Dowell
Office Manager

3570 Shields Hill Rd, Cairo, WV 26337 ▪ Phone 304-628-3111 ▪ Fax 304-628-3119

Hankins, Melanie S

From: jeannie.kyle@yahoo.com
Sent: Friday, March 06, 2015 11:59 AM
To: Hankins, Melanie S
Subject: Re; Dopey Pad, Kile heirs
Attachments: Dopey_Kile_DEPComments.docx

Hello, Melanie ~

Thank you for your help with this, and for letting me ask so many questions :)
Attached are the comments we have. I'm not sure what is relevant and what is not, but we just threw it all in there. The comments are duplicated: one set for Dopey 3 and one set for Dopey 6.

Let me know you received okay, and/or if you think I should change/delete/add anything.

Thank you, again!

~ Jeannie Kyle

The Notice of Application for a "Permit for Any Well Work" for Dopey Pad, Dopey 3 for Jay-Bee, on Indian Creek Road, Tyler County, WV, McElroy District, is dated "1-23-2015"; the postmark on the envelope is "Feb 17 2015" – which is a 25-day difference between when the permit was filed and when it was mailed, leaving no time adequate to reply/comment on DEP...

The Notice of Application for a "Permit for Any Well Work" for Dopey Pad, Dopey 3 for Jay-Bee, on Indian Creek Road, Tyler County, WV, McElroy District, was also mailed to the wrong address, despite JB's reps conferring with the c/o of taxes at his home ON Indian Creek Road, Tyler County, WV, McElroy District – which literally abuts the property Jay-Bee wishes to access – and despite meeting with him, speaking on the phone with him numerous times, and mailing other items to him, leaving no adequate time to reply/comment on DEP...

Re: Dopey Pad, Dopey 3: We would like to see a map of where the alleged water wells are located on our property...

Re: Dopey Pad, Dopey 3: Jay-Bee is currently in litigation, with Jay-Bee the plaintiff suing unsigned/unfound heirs, defendants, which includes heirs who had already signed leases with Antero, re: tracts of land owned by the Estate of John Wesley Kile on Indian Creek Road, Tyler County, WV, McElroy District...

Re: Dopey Pad, Dopey 3, Jay-Bee cites in its maps that the adjoining property of the estate of JW Kile on Indian Creek, Tyler County, WV, is 50 acres, when it is actually 54, as Jay-Bee itself concluded in its Chain of Title research, re: its lawsuit against the unsigned/unfound heirs of the Estate of JW Kile in McElroy District, WV, and per the leases Jay-Bee has signed and paid bonuses on with some of the heirs of the Estate of JW Kile for same said property (the Estate of JW Kile in McElroy District contains two tracts of land: one at 57 and one at 54, totaling 111) – this is relevant

lest Jay-Bee requests to put in a Right of Way pipeline row on said property...

Re: Dopey Pad, Dopey 3 for Jay-Bee: Nine lease holders, who are mineral AND surface owners, have "no-surface" and "no-water" clauses in their leases, which were originally signed with Antero, for the tracts of land of the Estate of John Wesley Kile on Indian Creek Road, Tyler County, WV, McElroy District...

Re: Dopey Pad, Dopey 3: The "existing access road" on Indian Creek Road, Tyler County, WV, McElroy District, on the Estate of JW Kile property Jay-Bee wants to use is actually a private drive and the lessors do not want it used, per the "no-surface" leases and per the Highway Department...

The Notice of Application for a "Permit for Any Well Work" for Dopey Pad, Dopey 6 for Jay-Bee, on Indian Creek Road, Tyler County, WV, McElroy District, is dated "1-23-2015"; the postmark on the envelope is "Feb 17 2015" – which is a 25-day difference between when the permit was filed and when it was mailed, leaving no adequate time to reply/comment on DEP...

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Re: Dopey Pad, Dopey 6: The "existing access road" on Indian Creek Road, Tyler County, WV, McElroy District, on the Estate of JW Kile property Jay-Bee wants to use is actually a private drive and the lessors do not want it used, per the "no-surface" leases and per the Highway Department...

WW-6B
(10/14)

API NO. 47- 095 - 02240
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc

24610	Tyler	McElroy	Shirley
Operator ID	County	District	Quadrangle

2) Operator's Well Number: Dopey 6 Well Pad Name: Dopey Pad

3) Farm Name/Surface Owner: John & Patty Montgomery Public Road Access: Indian Creek Rd

4) Elevation, current ground: 925.3' Elevation, proposed post-construction: 911.91'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Marcellus, 6,811.91' Depth, 40' thickness, 3500# pressure

8) Proposed Total Vertical Depth: 6,811.91'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 16,530'

11) Proposed Horizontal Leg Length: 7,887'

12) Approximate Fresh Water Strata Depths: 176.91'

13) Method to Determine Fresh Water Depths: API 47-095-00010 for salt and coal. Freshwater was closest creek at 735' elevation.

14) Approximate Saltwater Depths: 1,132.91'

15) Approximate Coal Seam Depths: 114.91', 253.91', 347.91', 506.91', 569.91'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Dopey 6

WW-6B
(9/13)

18) **CASING AND TUBING PROGRAM**

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	16	New	J55	40	30	30	8.22 CTS
Fresh Water	11 3/4	New	J55	32	300	300	142.25 CTS
Coal	N/A						
Intermediate	8 5/8	New	J55	24	2,000	2,000	508.43 CTS
Production	5 1/2	New	P110	17	16,530	16,530	2690.64
Tubing	N/A						
Liners	N/A						

Cement up to 1000' from Surface

MAG
1/23/2015

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	16	17 1/2	.495	3,000#	Class A Cement	1.19
Fresh Water	11 3/4	15	.333	1,500#	Class A Cement	1.26
Coal	N/A					
Intermediate	8 5/8	11	.264	2,950#	Class A Cement	1.45
Production	5 1/2	7 7/8	.304	15,000#	Type 1 Cement	1.34
Tubing	N/A					
Liners	N/A					

PACKERS

Kind:	N/A			
Sizes:				
Depths Set:				

API NO. 47-_____-_____
OPERATOR WELL NO. Dopey 8
Well Pad Name: Dopey Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, freshwater and intermediate holes. Using a directional rig we will drill the production holes.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

300-350' per stage 8,500bbls of water, 150,000-400,000lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2000 gallons 15% vol acid. 77bpm @ 6500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 9.76

22) Area to be disturbed for well pad only, less access road (acres): 5.29

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground. Horizontal every 42' Spiral Centralizer, Curve - Every 84' Spiral Centralizer.

24) Describe all cement additives associated with each cement type:

15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.
11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride
7 7/8" hole for the 5 1/2 production case, Type1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62

25) Proposed borehole conditioning procedures:

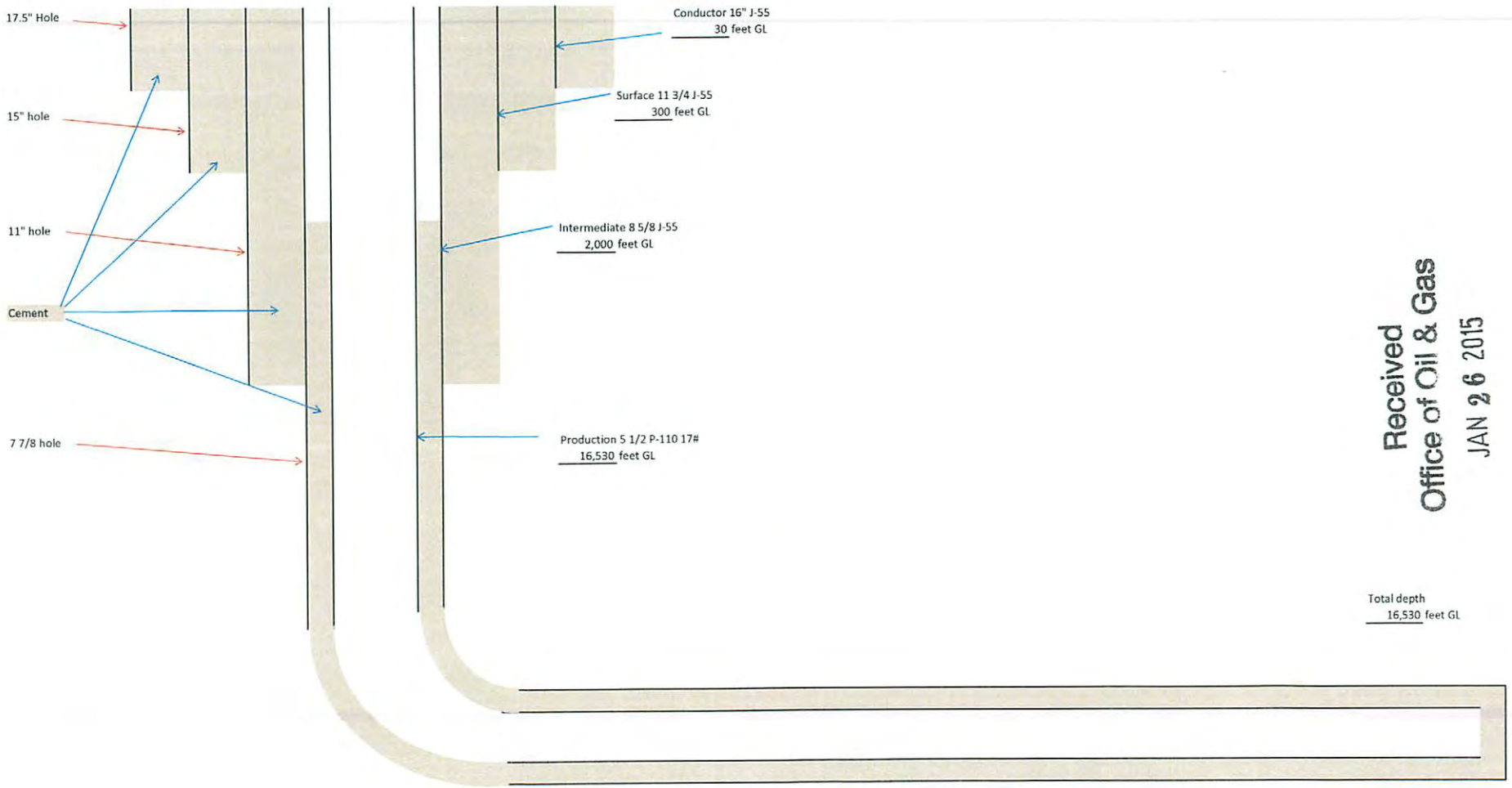
Air Hole: 15" hole for the 11 3/4 fresh water case - Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate base - Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case - Circulate with mud and sweeps for two times bottoms up. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

*Note: Attach additional sheets as needed.

Jay-Bee Oil & Gas Inc.
Well Name Dopey 6
GL Elevation 911.91
KB 14 feet

Date 1/23/2015
District McElroy
County Tyler
State West Virginia

Input by: Shane Dowell



Received
Office of Oil & Gas
JAN 26 2015

09502240

09502240

WW-9
(9/13)

API Number 47 - _____ - _____
Operator's Well No. Dopey 6

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc OP Code 24610

Watershed (HUC 10) Indian Creek Quadrangle Shirley

Elevation 911.91' County Tyler District McElroy

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☑ No ☐

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.? _____

MAG
1/23/2015

Proposed Disposal Method For Treated Pit Wastes:

- ____ Land Application
- ■ Underground Injection (UIC Permit Number 47-085-09721)
- ____ Reuse (at API Number _____)
- ____ Off Site Disposal (Supply form WW-9 for disposal location)
- ■ Other (Explain Using Contract Haulers Norte/CES (API's 47-085-05151)

Will closed loop system be used? If so, describe: Yes, Centrifuge System (Boss, Newalta), Directional and Top Hole

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Water Based Horizontal Brine

-If oil based, what type? Synthetic, petroleum, etc. Brine Base Drilling Mud on horizontal

Additives to be used in drilling medium? Bentonite, Salt, Soda Ash

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Shane Dowell

Company Official Title Office Manager

Received
Office of Oil & Gas
JAN 26 2015

Subscribed and sworn before me this 23rd day of January, 20 15

Teresa R. Hall Notary Public

My commission expires October 9th 2019

Official Seal
Notary Public, State Of West Virginia
Teresa R. Hall
333 Crown Manor Circle #96
Mineral Wells, WV 26150
My Commission Expires October 09, 2019

09502240

Form WW-9

Operator's Well No. Dopey 6

Jay-Bee Oil & Gas, Inc

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 75 lbs/acre

Mulch Hay 2000 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	KY-31	20
		Creeping Red Fescue	30
		Lathco Flat Pea/Perennial Ryegrass	30

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Michael Hoff

Comments: Preseed & Mulch any disturbed areas per WVDEP reqs. Maintain & upgrade E-n-S as necessary.

Received
Office of Oil & Gas
JAN 26 2015

Title: Oil & Gas Inspector Date: 1/23/2015

Field Reviewed? (✓) Yes ( ) No

09502240

DOPEY 6

WELL SITE SAFETY PLAN

Michael Goff
1/23/2015

JAY-BEE OIL & GAS, INC

Received
Office of Oil & Gas
JAN 26 2015

95-02240

WW-6A1
(5/13)

Operator's Well No. Dopey 6

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
T3055A (B)	John & Patty Montgomery	JB Exploration I, LLC	12.5%	463-809
T3052A (C,I)	Loren Bagley	JB Exploration I, LLC	12.5%	434-838
T3052 (L)	Linda Hoover	JB Exploration I, LLC	12.5%	417-523
T3158 (K)	Rosemary Haught	JB Exploration I, LLC	12.5%	417-523
T3134 (AA)	John W. Kerns Trust	JB Exploration I, LLC	12.5%	447-126
T3133 (R)	Ronald L. Hoover	JB Exploration I, LLC	12.5%	402-256
FoutT33 (T)	Nancy & John Fout	Jay-Bee Production Company	12.5%	380-396

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc
By: Shane Dowell
Its: Office Manager

FORM WW-6

Top Hole 6,455'

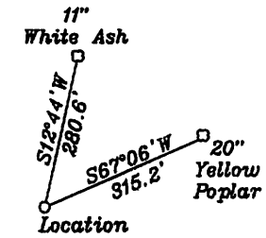
Bottom Hole 11,094'

LATITUDE 39-27-30 N

LONGITUDE 80-45-00 W

Bottom Hole 100'

References



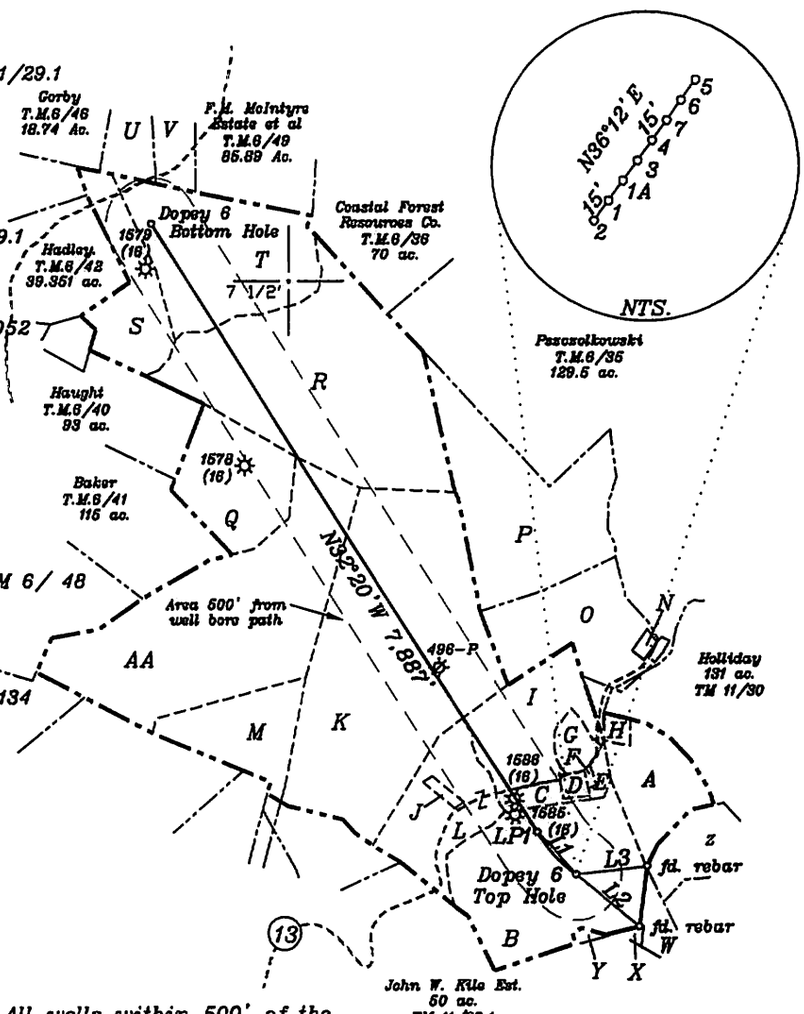
Top Hole	
NAD 83-39.438311 N, 80.772323 W	
UTM NAD83(meters)-4365443.0 N. 519592.7 E	
Landing Point LP-1	
NAD 83-39.439579 N, 80.773837 W	
UTM NAD83(meters)-4365583.4 N. 519462.1 E	
Bottom Hole	
NAD 83-39.457708 N, 80.789112 W	
UTM NAD83(meters)-4367592.2 N. 518143.0 E	

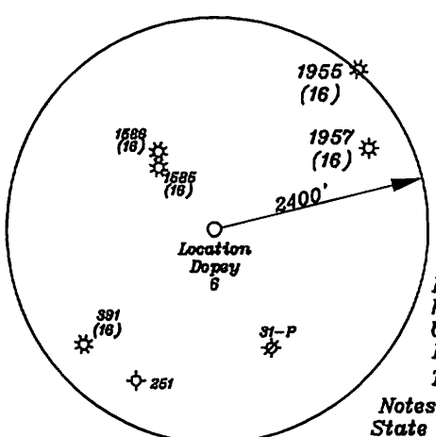
NUMBER	DIRECTION	DISTANCE
L1	N41°58'W	629'
L2	N50°46'W	897'
L3	S83°32'W	786'

Notes: No water wells were found within 250' of the well location. A house was found N55°54'W 614.3 from the center of the well pad.

A- Jefferson Minerals, LLC 25.31 ac. TM 11/29.1
B- Montgomery 65 ac. TM 11/27 T3055A
C- Montgomery 2.18 ac. TM 11/14 T3052A
D- Vincent 1.82 ac. TM 11/14.4
E- Riter (Life) 1.63 ac. TM 11/29
F- Stillson 0.37 ac. TM 11/28
G- Tallman 5.135 ac. TM 11/14.5
H- Jefferson Minerals, LLC 2 ac. TM 11/29.1
I- Tallman 28.631 ac. TM 11/14.3 T3052A
J- Woodburn 1.2 ac. TM 11/13.1
K- Underwood 136 ac. TM 11/4 T3158
L- Woodburn et al 30.05 ac. TM 11/13 T3052
M- Booher 25 ac. TM 11/10
N- R. Doton(Life) 1 ac. TM 11/5.2
O- Dotson 37 ac. TM 11/5.1
P- T. Dotson 62 ac. TM 11/5
Q- Seago 32.25 ac. T.M.11/2
R- Hoover et al 108 ac. T.M.6/37 T3133
S- Coastal Forest Resources Co. 23 ac. T.M.6/39 FoutT33
T- Coastal Lumer Co. 60 ac. T.M.6/38
U- Corby 16.73ac. TM 6/ 47
V- F.M. McIntyre Estate et al 19.78 ac. TM 6/ 48
W- Woodburn et al 6.75 ac. TM 11/ 44
X- Woodburn et al 1.5 ac. TM 11/ 44
Y- Woodburn et al 0.756 ac. TM 11/ 45
Z- Woodburn et al 35 ac. TM 11/ 43
AA Coastal Lumber Co. 119 ac. TM 11/3 T3134

NORTH





Notes: All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.

Notes: Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 27.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO.
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson

R.P.E. _____ P.L.S. 708

DAVID JACKSON LICENSED No. 708 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE January 29, 2015
OPERATOR'S WELL NO. Dopey 6
API WELL NO.
47 — 095 — 02240H6A
STATE COUNTY PERMIT

WELL TYPE: OIL__ GAS X LIQUID INJECTION__ WASTE DISPOSAL__
(IF "GAS") PRODUCTION X STORAGE__ DEEP__ SHALLOW X

LOCATION: ELEVATION 911.9' WATER SHED Indian Creek
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Shirley 7 1/2'
SURFACE OWNER John & Patty Montgomery ACREAGE 65 ac.
OIL & GAS ROYALTY OWNER & LEASE NO. See ownership list above for Lease Numbers.

PROPOSED WORK: DRILL X CONVERT__ DRILL DEEPER__ REDRILL__ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION__ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
PLUG AND ABANDON__ CLEAN OUT AND REPLUG__

TARGET FORMATION Marcellus ESTIMATED DEPTH TVD 6,812'±; TMD 16,530'±
WELL OPERATOR Jay Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
ADDRESS 1720 Rt. 22, East Union, NJ 07083 ADDRESS 3570 Shields Hill Road, Cairo, WV 26337

Adkins, Laura L

From: Shane Dowell <sdowell@jaybeeoil.com>
Sent: Thursday, December 10, 2015 10:27 PM
To: Adkins, Laura L
Cc: Martin, James A; Randy Broda
Subject: Dopey Pending Permits Needing Approved

Laura,

Per direction submitted to Jay-Bee earlier today, here is the official Email alerting you of our leasing completion.

"Jay-Bee Oil & Gas, Inc., the permit applicant, has all property rights necessary to conduct the activities proposed in the following pending applications:

47-095-02239 Dopey 3
47-095-02240 Dopey 6
API Pending Dopey 7U"

I hope this statement is sufficient to receive our permits tomorrow.

Thanks,
Shane Dowell
Office Manager
Jay-Bee Oil & Gas, Inc
304-628-3111

AFFIDAVIT FILED PURSUANT TO
W. Va. CODE §§ 22-6-8 & 22-6A-5(a)(5)

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, to-wit:

Randy Broda, President of Jay-Bee Oil & Gas, Inc. and Randy Broda, Managing Member of JB Exploration I, LLC, being duly sworn, state as follows:

1. I, Randy Broda, am the President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.

2. I, Randy Broda, am the Managing Member of JB Exploration I, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of JB Exploration I, LLC.

3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for well API No(s). 47-095-02239, 47-095-02240, on Form WW-6A1.

4. We certify that we are authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.

5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Further, affiants sayeth naught.

Randy Broda, President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 29 day of June, 2015 by Randy Broda, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: May 12, 2033.

Official Seal
Notary Public, State Of West Virginia
Theresa K Ritter
1113 Patterson Fork Road
Salem WV 26426
My commission expires May 12, 2033

Theresa K Ritter
NOTARY PUBLIC

Randy Broda, Managing Member of JB Exploration I, LLC

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 29 day of June, 2015 by Randy Broda, Managing Member of JB Exploration I, LLC, on behalf of the company.

My commission expires: May 12, 2033.

Theresa K. Ritter
NOTARY PUBLIC

Official Seal
Notary Public, State Of West Virginia
Theresa K Ritter
1113 Patterson Fork Road
Salem WV 26426
My commission expires May 12, 2033

MASTER SERVICE AGREEMENT

THIS MASTER SERVICE AGREEMENT ("MSA") is made, effective as of January 1, 2010, by and between JAY-BEE PRODUCTION COMPANY and JB EXPLORATION I, LLC (individually and collectively, "Company"), and JAY-BEE OIL AND GAS, INC. ("Contractor"). Company and Contractor are hereafter referred to individually as a "Party" and collectively as the "Parties."

WHEREAS, Company is engaged in the business of exploration, development and operation of oil and gas wells and in the production of oil and gas, and in the course of such operations regularly and customarily enters into agreements with independent contractors for performance of work and services and to provide materials necessary for the drilling, completion and operation of oil and gas wells; and

WHEREAS, Company desires to establish and maintain an agreement with Contractor to set forth the terms and conditions which cover all services, work, materials and Goods provided by Contractor to Company (the "Work"); and

WHEREAS, Contractor desires to perform such Work for Company from time to time on the terms and conditions set forth in this Agreement.

NOW THEREFORE, IN CONSIDERATION of the mutual promises, conditions and agreements below, the sufficiency of which is acknowledged, and the specifications and special provisions set forth in any exhibits attached to this Agreement, the Parties mutually agree as follows:

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Office of Oil and Gas
WV Dept. of Environmental Protection

Article 1: DEFINITIONS.

The following definitions shall apply in this Agreement:

"Agreement" shall mean this MSA as incorporated in a Work Order.

"Business Day" means any day which is not a Saturday, Sunday or legal holiday recognized by the federal government of the United States of America.

"Claims" shall include, without limitation, any and all claims, losses, damages (including, without limitation, punitive damages), causes of action, fines, penalties, enforcement proceedings, suits, and liabilities of every nature or character (including interest and all expenses of litigation, court costs, and attorneys' fees), whether or not arising in tort, contract, strict liability, under statute, or of any other character whatsoever, and whether or not caused by a legal duty.

"Company" shall mean Company, its parent or any affiliated entity that issued the Work Order.

"Company Group" shall mean Company, its parent, subsidiary and affiliated companies, its and their co-lessees, partners, joint venturers, co-owners, any entity for which any of the aforementioned entities operates assets on behalf of such entity, contractors (other than Contractor Group), and its and their respective directors, officers, managers, members, employees, agents, and representatives.

"Company Representative" shall mean the person so designated in the applicable Work Order.

"Contractor Group" shall mean Contractor, its parent, subsidiary and affiliated companies, and their contractors (of whatever tier), and its and their respective directors, officers, managers, members, employees, agents, and representatives.

"Defend" shall mean the obligation of the indemnitor (i) to defend the indemnitees at its sole expense, or, (ii) at the indemnitees' election, to reimburse the indemnitees for the indemnitees' reasonable expenses incurred in defending themselves. Notwithstanding the indemnitee's election of option (i) above the indemnitee shall be entitled to participate in its defense at its sole cost, but the indemnitor shall control the defense thereof.

"Goods" shall mean the products, supplies, equipment, and materials purchased by Company from Contractor or utilized by Contractor in conducting the Work.

"Work" has the meaning ascribed in the second recital above.

"Work Order" shall mean a written request for Work which may take the form of a written work order, purchase order, delivery ticket, invoice or other written agreement (including email correspondence) between the Parties. No oral requests or agreements concerning the Work shall be binding on the Company until a written Work Order or amendment thereto has been executed by both Company and Contractor.

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W.Va. Dept. of Environmental Protection

Article 2: SCOPE OF AGREEMENT.

2.1 It is contemplated that from time to time Contractor will be requested by a member of Company Group to perform Work pursuant to a Work Order. Neither Company, its parent, nor its affiliates shall be obligated to request Contractor to perform any Work, and Contractor shall not be obligated to accept requests to perform Work from either Company, its parent, or its affiliates, but it is expressly understood and agreed that any and all Work requested by Company and accepted by Contractor shall be controlled and governed by the provisions of this MSA. Contractor shall furnish at its own expense and cost any and all necessary labor, machinery, equipment, tools, transportation and whatever else is necessary in the performance and completion of the Work unless Company affirmatively agrees to furnish specific items.

2.2 Each Work Order shall be deemed to incorporate and shall be subject to all the terms and conditions of this MSA. When issued, such Work Orders are non-binding offers and are subject to their express terms. Such offers become a binding Work Order only after Company and Contractor have mutually agreed to all material terms and conditions concerning the requested Work, including the materials, products, or equipment to be provided by Contractor. Should the Parties hereto enter into any Work Order, then, except to the extent

expressly modified in a writing signed by both Parties which refers to the conflicting terms of this MSA, the terms of this MSA shall prevail with respect to any conflict between the terms of such Work Order and this MSA. To acknowledge or document various events during the Work, a party may from time to time sign the other party's various forms, such as delivery tickets, labor tickets, bills of lading, purchase orders, and rental tickets, but terms and conditions included on such forms do not amend, modify, waive, or release any aspect of this MSA unless expressly agreed to by a writing signed in accordance with this Section 2.2. No parole agreement of whatsoever nature entered into between Company's Representative and Contractor shall ever be deemed to alter or affect the provisions of this MSA.

Article 3: PAYMENT.

3.1 Contractor shall receive the compensation specified in the Work Order which is agreed to by Company and Contractor at the time the Work Order is accepted by Company. Such payment by Company shall be without prejudice to Company's rights subsequently to challenge the correctness thereof. Invoices shall be accompanied by such certification and documentation as Company may reasonably request. Company will pay Contractor all undisputed charges within thirty (30) days from the date of receipt of the invoice(s) by Company. If Company disputes any charges on Contractor's invoices, Contractor and Company shall attempt to resolve such disputes in an expeditious manner. Past due amounts that are not in dispute will bear interest at the lesser of one percent (1%) per month or the maximum lawful interest rate allowed under applicable law.

3.2 When requested by Company, Contractor will furnish regular reports (either daily, weekly, bi-weekly or monthly as requested by Company) covering any Work, including the materials, products and equipment furnished by Contractor for which Company is obligated to pay. All overtime, mileage, travel, equipment rentals, materials, products and equipment used, or any other charges incurred, shall be properly documented on such reports. The quantity, description and condition of any Work, Goods, materials, products and equipment furnished shall be verified and checked by Contractor, and all delivery tickets shall be properly certified as to receipt by Contractor's representative. Unless otherwise covered in the applicable Work Order, Contractor must obtain approval of Company's Representative prior to the purchase of Goods, materials, products or equipment for which Contractor will seek reimbursement by Company.

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WV Department of Environmental Protection

3.3 Contractor agrees to pay all claims for labor, Goods, materials, services, and supplies furnished to Contractor hereunder and agrees to allow no lien or charge to be fixed upon any drilling rig, production equipment, the lease, the well, the land on which the well is located, or other property of Company or Company Group. Contractor agrees to indemnify, protect, Defend, and hold Company Group harmless from and against all such claims, charges, and liens. Before Company makes payments to Contractor, Company may require Contractor to furnish proof that there are no unsatisfied claims for labor, Goods, materials, equipment and supplies covered by previously paid invoices of Contractor or for injuries to persons or property not covered by insurance. If Contractor shall fail or refuse to pay any claims or indebtedness incurred by Contractor in connection with the Work, it is agreed that Company shall have the right to pay any such claims or indebtedness out of any money due or to become due to Contractor hereunder. Notwithstanding the foregoing, Company agrees that it will not pay any

such claim or indebtedness as long as same is being actively contested by Contractor and Contractor has taken all actions necessary (including the posting of a bond when appropriate) to protect the property interests of Company Group or any other party affected by such claim or indebtedness.

Article 4: AUDIT. Contractor shall maintain, and shall cause any of Contractor's subcontractors to maintain, a true and correct set of records pertaining to all Work performed under each Work Order, including supporting documentation, until the end of the calendar year which includes the date that is two (2) years following completion of the Work. Company may, at its expense, require Contractor, or any of Contractor's subcontractors, at any time within said period to furnish sufficient evidence, with documentary support, to enable Company to verify the correctness and accuracy of payments to Contractor or such subcontractors. Company may, following fifteen (15) days prior written notice to Contractor or such subcontractor, audit during normal business hours any and all records of Contractor and any subcontractor relating to the Work performed by or on behalf of Contractor hereunder, and all payments made in regard to Work performed by Contractor, including any Goods provided, in order to verify the accuracy and compliance with this Agreement; provided, however, Company shall not have the right to inspect or audit Contractor's trade secrets.

Article 5: INSPECTIONS. All Work performed and all Goods supplied by Contractor must meet the reasonable approval of Company in good faith and shall be subject to Company's general right of inspection. All communications to Company, including requests for approval of Work, concerning a Work Order shall be made to Company's Representative. The inspection or non-inspection of any portion of the Work by Company shall not constitute approval thereof. Company may, but is not required to, inspect and test all supplies, materials, products, or equipment, to the extent practical, at all times and places and from time to time, including, without limitation, while critical materials are available for inspection and while an item is at the place of fabrication or manufacture. Unless otherwise agreed in the applicable Work Order, Company's inspection and testing shall not relieve Contractor from any responsibility regarding defects or other failures, or exclude, waive, or invalidate any warranty in this MSA. Notwithstanding the foregoing, the detailed manner and method of performing the Work shall be under the exclusive control of Contractor, Company being interested only in the results obtained.

Article 6: INDEPENDENT CONTRACTOR. Company and Contractor expressly agree that Contractor is an independent contractor as to all Work performed under this Agreement and that Contractor, its subcontractors, and anyone employed by either Contractor or its subcontractors shall not be deemed for any purpose to be an employee, agent, servant, or representative of Company. Contractor and its subcontractors shall be solely responsible for any and all salaries, employee benefit plans, taxes, insurance, and any and all other compensations and responsibilities for their respective employees. Contractor, its subcontractors and any of their employees shall not be authorized to act or appear to act as agents or representatives of Company, whether in performing the Work or otherwise. If the performance of the Work shall include the use by Contractor or its subcontractors of Company's facilities, equipment or other resources, such use is permitted only to the extent necessary for the performance of the Work and not for any other purpose. This Agreement does not create, and shall not be construed by the Parties hereto or any third party as creating, any agency, partnership, joint venture, or employment relationship between the Parties.

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WV Dept. of Environmental Protection

Article 7: TAXES, PERMITS, AND LICENSES.

7.1 Unless otherwise agreed in writing by the Parties, Contractor shall secure all licenses and permits, make all cash and other deposits, provide all bonds, and give all notices required either by law, regulation, ordinance, or permit in connection with any Work performed under the Agreement.

7.2 Contractor agrees to pay, promptly when due, all license fees, duties, tariffs, and assessments and all sales, use, excise, import, export, re-export, and other taxes or charges (including any interest and penalties), now or hereafter imposed by any governmental body or agency upon any Goods, materials, supplies, equipment, or services provided by Contractor pursuant to the Agreement, as well as all unemployment compensation insurance, old age benefits, social security, or any other taxes upon the wages of Contractor. Contractor agrees to indemnify, protect, Defend, and hold Company Group harmless from and against all such taxes, charges, interest and penalties. Unless otherwise agreed in writing by the Parties, Contractor shall prepare and file promptly with the appropriate offices any and all tax and other similar returns required to be filed with respect to the Work and send copies thereof to Company, or, if requested by Company, notify Company of such requirement and furnish Company with all necessary information so that it may affect such filing. Contractor agrees to reimburse Company on demand for all such taxes or governmental charges, state or federal, that Company may be required or, upon Contractor's failure to pay, deems necessary to pay on account of employees of Contractor or its subcontractors. At its election, Company is authorized to deduct all sums so paid for such taxes and governmental charges from such amounts as may be or become due to Contractor hereunder.

Article 8: CONTROL OF PREMISES. Company may, in its sole discretion, request that any member of the Contractor Group or their respective invitees be removed from the premises. If Company makes such a request, Contractor shall remove such individual or individuals from Company's premises and not allow such individual(s) to return until such return is approved in writing by Company. Company may condition such individual's return upon Contractor providing proof satisfactory to Company that the individual (i) has tested negative for drugs and alcohol, and (ii) has met any other conditions Company may impose.

Article 9: SUBCONTRACTING. Subject to Article 22 of this MSA, in the event Contractor subcontracts any of the Work to be performed hereunder, or contracts for the furnishing of any services or materials required or Goods to be provided, then such contracts shall contain releases of liability for damage to property of such subcontractor, insurance requirements, and hold harmless provisions equivalent to Articles 13 and 14 of this MSA. Unless such contracts contain such equivalent provisions, any personnel engaged and property used in the furnishing of such services or Work shall be deemed employees and property of Contractor for the purpose of Articles 13 and 14 and for the purposes of all other provisions of the Agreement.

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WV Dept. of Environmental Protection

Article 10: WARRANTIES.

10.1 All Work rendered or performed by Contractor shall be done in a good and workmanlike manner and in accordance with customary oilfield service industry practices in the general area where the services are rendered.

10.2 Contractor warrants, for a period of twelve (12) months from the date of delivery, that all Goods delivered under this MSA or any applicable Work Order will conform to the specifications provided by Company, if any, and that the Goods will be merchantable, of good workmanship and material, free from defects, fit for their intended uses and in compliance in all material respects with all applicable laws, rules and regulations. Contractor warrants that any Goods brought to the work site by it have been inspected, tested and properly maintained and will be inspected regularly in accordance with customary oilfield service industry practices. With regard to Goods delivered to Company by Contractor but not manufactured by Contractor, Contractor shall assign all applicable manufacturers' warranties to Company, to the extent such warranties are assignable. If such third party manufacturers' warranties are not assignable, Contractor will provide reasonable assistance to Company in enforcing such warranties.

10.3 Contractor warrants that all Work performed by Contractor for or on behalf of Company, and all Goods or other deliverables produced thereby and the use of any machinery, equipment or supplies provided by Contractor, will not violate, infringe or misappropriate the rights of any third parties, including, without limitation, the copyright, trademark, patent, or the trade secrets of any third person. Contractor shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Company Group from and against any and all Claims brought by or on behalf of any person or entity arising out of or in connection with any allegation, in whole or in part, that Company Group's use or possession of the Goods or services provided by Contractor infringes, misappropriates, dilutes, or violates the copyright, trade secret, trademark, trade dress, service mark, patent or any other proprietary right (including without limitation, moral, termination, privacy, or personality rights) of any person or entity.

If any Goods or equipment delivered or utilized by Contractor hereunder or any services portion of the Work is found by the Company, in its sole discretion, to be defective, unsuitable or otherwise in breach of the foregoing, the Contractor shall, at Company's option, (i) immediately remove, replace, correct or re-perform same, at no additional cost or risk to Company, or (ii) refund to Company the invoiced amount of the defective Goods, equipment or services portion of the Work.

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Wetland Environmental Protection

Article 11: HEALTH, SAFETY AND ENVIRONMENTAL.

11.1 Contractor agrees to and shall be solely responsible for the safety of its employees, subcontractors, consultants and agents, as well as its subcontractors' employees and agents and their respective invitees and guests. Contractor shall take all reasonable precautions to keep and maintain that portion of the workplace controlled by Contractor free from recognized hazards which may cause death, illness or injury to persons or damage to property. Contractor warrants that it will comply in all material respects with all applicable safety, health and environmental rules and all applicable provisions of national, state or local safety, health and environmental laws, rules, regulations or orders. Contractor shall at all times maintain discipline

and good order among the employees, agents, and representatives of Contractor and Contractor's subcontractors and others under Contractor's control. Copies of Contractor's incident logs and safety performance records shall be provided to Company upon prior written request.

11.2 Contractor shall ensure that its employees, agents and subcontractors have received all applicable training in the rules and procedures regarding hazardous materials, including the identification, handling, labelling, packaging, loading, transporting, unloading, storing and disposal of such materials and substances, as required by U.S. Department of Transportation Hazardous Materials Regulations, 49 C.F.R. Parts 171-177. Contractor shall maintain all required documentation to verify such training, and shall make such documents available to Company upon request.

11.3 Contractor shall immediately report in writing to Company and, to the extent required, to governmental authorities, all accidents or occurrences resulting in illness or injuries to any person or damage to any property arising out of, in connection with, or during the course of the Work and, upon request, shall furnish Company with a copy of non-privileged reports of such accidents and occurrences made by Contractor to Contractor's insurer, any governmental authority, or to others. Except in emergency situations, Contractor shall not remove any damaged property from Company's premises without the prior written consent of Company.

Article 12: DRUGS, DANGEROUS WEAPONS AND SEARCHES. Contractor acknowledges that the use, possession, distribution, or sale of illegal drugs and controlled substances including, without limitation, alcohol, firearms and explosives in and around the work site is absolutely prohibited. Company specifically reserves the right to carry out reasonable searches of individuals, their person, effects and vehicles when entering on, or leaving, the work site. Contractor acknowledges that the refusal to submit to such a search is grounds for denying such individual access to the work site. Contractor acknowledges that individuals found in violation of this policy shall be immediately removed from the work site, and, when warranted, such individuals will be reported to the appropriate law enforcement agencies. Company has the right to request random drug testing of Contractor personnel who will be performing Work on Company's worksite.

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WV Dept. of Environmental Protection

Article 13: INSURANCE.

13.1 At all times during the term of this Agreement, Contractor agrees to be bound by the terms, and carry insurance of the types and in the minimum amounts, specified in Exhibit A attached hereto; provided, such amounts are minimum requirements only and shall not be construed to limit Contractor's liability hereunder. Financial failure of an insurer shall not relieve Contractor of its indemnity obligations and liabilities assumed in this Agreement.

13.2 At all times during the term of this Agreement, Company agrees to and shall carry insurance equal to the types and in the minimum amounts required of Contractor in accordance with Exhibit A. To the extent of the release, defense, indemnity and hold harmless obligations and liabilities expressly assumed by Company in this Agreement, (i) Company shall name each member of Contractor Group as additional insured in Company's policies of insurance in the same manner as Contractor's requirements under Exhibit A, and (ii) Company will cause its

insurers to waive rights of subrogation against Contractor on all policies of insurance required hereunder (except the workers' compensation policies).

Article 14: INDEMNIFICATION.

14.1 Mutual Indemnification for Bodily Injury.

14.1.1 Subject to Section 14.4 below, Company shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Contractor Group from and against any and all Claims of every kind or character that are brought by or on behalf of any member of Company Group or their invitees alleging bodily injury, personal injury, illness, or death of any member of Company Group and which arise out of, relate to, or are connected with this Agreement or the performance thereof.

14.1.2 Subject to Section 14.4 below, Contractor shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Company Group from and against any and all Claims of every kind or character that are brought by or on behalf of any member of Contractor Group or their invitees alleging bodily injury, personal injury, illness, or death of any member of Contractor Group and which arise out of, relate to, or are connected with this Agreement or the performance thereof.

14.2 Mutual Indemnification for Property Damage.

14.2.1 Subject to Section 14.4 below, Company shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Contractor Group from and against any and all Claims of every kind or character that are brought by or on behalf of any member of Company Group or their invitees alleging damage, loss, wreckage removal, or loss of use of any property, including any oil and gas well, and any equipment of any member of Company Group and which arise out of, relate to, or are connected with this Agreement or the performance thereof.

14.2.2 Subject to Section 14.4 below, Contractor shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Company Group from and against any and all Claims of every kind or character that are brought by or on behalf of any member of Contractor Group or their invitees alleging damage, loss, wreckage removal or loss of use of any property and equipment of any member of Contractor Group and which arise out of, relate to, or are connected with this Agreement or the performance thereof.

14.3 Pollution or Contamination. **Subject to Section 14.4 and to the Parties' obligations pursuant to Sections 14.1 and 14.2, responsibility for pollution or contamination shall be as follows:**

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Office of Oil and Gas
WV Dept. of Environmental Protection

14.3.1 Contractor shall assume all responsibility for, including control and removal of, and shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Company Group from and against all Claims arising from pollution or contamination, which originates above the surface of the land or water from spills of fuels, lubricants, motor oils, pipe dope, paints, solvents, cleaning solutions, other liquids, fumes and garbage, except unavoidable pollution from reserve pits, and which is in any manner associated with, resulting from or caused by Contractor Group's equipment, Goods, or services.

14.3.2 Company shall assume all responsibility for, including control and removal of, and shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Contractor Group from and against all Claims arising from pollution or contamination other than that described in Section 14.3.1 which may occur during the conduct of operations hereunder, including, but not limited to, that which may result from fire, blowout, cratering, seepage or any other uncontrolled flow of oil, gas, water or other substance, as well as the use or disposition of all drilling fluids, including, but not limited to, oil emulsion, oil base or chemically treated drilling fluids, contaminated cuttings and cavings, lost circulation and fish recovery materials and fluids.

14.4 THE RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS CONTAINED IN SECTIONS 14.1 THROUGH 14.3 SHALL APPLY EVEN IF CAUSED, IN WHOLE OR IN PART, BY THE NEGLIGENCE (WHETHER JOINT, SOLE OR CONCURRENT), GROSS NEGLIGENCE, PRE-EXISTING CONDITIONS, STRICT LIABILITY, CONTRACTUAL LIABILITY TO OTHER MEMBERS OF THE INDEMNITEE'S GROUP, OR OTHER FAULT, WHETHER PASSIVE OR ACTIVE, OF ANY PERSON OR ENTITY, INCLUDING BUT NOT LIMITED TO THE INDEMNITEE GROUP. BOTH PARTIES AGREE THAT THIS STATEMENT COMPLIES WITH THE REQUIREMENT KNOWN AS THE EXPRESS NEGLIGENCE RULE TO EXPRESSLY STATE IN A CONSPICUOUS MANNER TO AFFORD FAIR AND ADEQUATE NOTICE THAT THIS ARTICLE 14 HAS PROVISIONS REQUIRING ONE PARTY TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY, OR OTHER FAULT OF ANOTHER PARTY.

Separate and independent from any other insurance procurement requirements in this Agreement, each of Company and Contractor agree to carry insurance in support of their respective indemnity obligations under this Article 14 in mutually agreed amounts. Each party agrees that the maximum amount of such supporting insurance shall be the amount specified in Article 13. If a party does not carry insurance in the required mutually agreed amount, such party will be deemed to be self-insured in an amount equal to the amount of insurance carried by the other party in compliance with this Section 14.5. In the event that this Agreement is subject to the indemnity limitations of any applicable State law, and so long as that law is in force, then it is agreed that the above obligations to indemnify are limited to the extent allowed by law.

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14.5 Company and Contractor shall each be responsible for and shall release and protect, indemnify, Defend and hold harmless members of Contractor Group or Company Group, as applicable, from and against any and all Claims of every kind and character, without limit, arising in connection herewith in favor of third parties (specifically excluding Company Group and Contractor Group) on account of bodily injury, personal injury, illness or death, or damage to or loss of such third parties' property to the extent of each party's own respective legal liability.

14.6 Company and Contractor shall promptly notify each other, as appropriate under the above Sections of this Article 14, of any Claims that may be presented to either by any party. Company and Contractor shall afford each other full opportunity to assume the defense of such Claims, and to protect all interests implicated. The obligations set forth in this Article 14 shall survive even if reasonably prompt notice of any Claim is not provided so long as such failure does not materially prejudice the party to whom notice is owed.

14.7 **Survival.** All indemnity provisions of the Agreement shall survive termination, expiration, or cancellation of the Agreement.

Article 15: WAIVER OF CONSEQUENTIALS. NOTWITHSTANDING ANY PROVISION HEREIN TO THE CONTRARY, NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY OR ITS GROUP FOR, AND EACH PARTY RELEASES THE OTHER PARTY AND ITS GROUP FROM, ITS OWN INDIRECT, SPECIAL, EXEMPLARY OR CONSEQUENTIAL DAMAGES OR LOSSES, INCLUDING BUSINESS INTERRUPTIONS, LOSS OF PROFIT, LOSS OF REVENUES, PRODUCTION LOSS, AND RESERVOIR DAMAGES, HOWSOEVER CAUSED, REGARDLESS OF WHETHER SUCH DAMAGES OR LOSSES ARISE OR RESULT, IN WHOLE OR IN PART, FROM NEGLIGENCE (WHETHER SUCH NEGLIGENCE BE SOLE, JOINT AND/OR CONCURRENT, ACTIVE OR PASSIVE), GROSS NEGLIGENCE, STRICT LIABILITY, CONTRACT BREACH, BREACH OF WARRANTY, OR ANY OTHER THEORY OF LEGAL LIABILITY ATTRIBUTABLE TO THE RELEASED PARTY OR ITS GROUP.

Article 16: CONFIDENTIALITY. Except as otherwise provided herein, Contractor and Company agree that any and all information that is not otherwise publicly available (other than as a result of unauthorized disclosure) and is communicated by one party ("Disclosing Party") to the other party ("Receiving Party"), including, without limitation, engineering, geophysical, geological, marketing and financial information, information regarding the nature and location of the Work and the other party's processes and procedures, whether such information be written, oral or in electronic format ("Confidential Information") shall be confidential and shall be treated as such and held in strict confidence by Receiving Party. Confidential Information shall be used only for purposes of the Agreement by Receiving Party, and no information, including, without limitation, the provisions of the Agreement, shall be disclosed by the Receiving Party, its agents or employees, without the prior written consent of the Disclosing Party, except as may be necessary by reason of legal, accounting or regulatory requirements beyond the reasonable control of the Receiving Party. The Receiving Party shall safeguard Confidential Information with at least the same degree of care that it uses to safeguard its own confidential, proprietary, privileged and trade secret information. This Section shall not apply to information (i) in the

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public domain, (ii) the Receiving Party had in its possession prior to receiving it from the Disclosing Party (as evidenced by dated documentation), (iii) the Receiving Party obtained from a third party who rightfully acquired such information, or (iv) the Receiving Party independently developed without reference to the information received from the Disclosing Party (as evidenced by dated documentation). If the Receiving Party must disclose any Confidential Information pursuant to applicable law or regulation or by operation of law, the Receiving Party may disclose only such information as, in the opinion of counsel, is legally required, and provided, further, that the Receiving Party shall provide prompt written notice to the Disclosing Party of such requirement and to the extent it may legally do so, a reasonable opportunity to object to such disclosure. Notwithstanding anything elsewhere in the Agreement, the terms of this Section shall apply to Confidential Information amounting to a trade secret for as long as such information remains a trade secret under applicable law and shall survive the termination of the Agreement.

Article 17: **GIFTS AND CONFLICTS OF INTEREST.** Contractor shall ensure that neither it nor any director, employee, representative or agent of Contractor or its affiliated entities, or its or their subcontractors, will give or receive any commission, fee, rebate, gift or entertainment of significant cost or value in connection with the Work or Goods covered by this Agreement, or enter into any business arrangement with any officer, director, manager, employee, representative or agent of Company that would violate the prohibitions outlined above. Contractor agrees that it will not buy or sell the securities or options on the securities of Company in the event Contractor possesses any material non-public information about Company. Contractor agrees that trading in the stock or options of Company based on non-public information (whether information about Company or other companies) is a breach of this Agreement. Company may upon fifteen (15) days prior written notice and during normal business hours, even after termination or cancellation of this Agreement, audit any and all records of Contractor, Contractor's affiliated entities, and Contractor's subcontractors for the purpose of determining whether there has been a violation of this Article 17.

Article 17: **COMPLIANCE WITH LAWS.** Contractor agrees to comply with the provisions of all applicable federal, state, county, or municipal laws, regulations or ordinances in all material respects and shall be responsible for obtaining any and all authorizations from any applicable governmental authority that may be required by Contractor to perform the Work hereunder.

Article 18: **TERM AND TERMINATION OF MSA.** This MSA shall become effective upon execution by Contractor and Company and shall continue in force and effect until thirty (30) days following delivery by either Company or Contractor of written notice of termination to the other; provided, however, that any Work in progress on the effective date of such termination shall be controlled and governed by this MSA until its completion to Company's satisfaction. Termination of this MSA does not terminate Work being performed pursuant to a Work Order.

Article 19: **CANCELLATION OF WORK.** Company may at any time and for any reason immediately cancel any Work Order, in whole or in part, by giving written notice to Contractor. If Contractor is not in default at the time of such cancellation, Company shall pay Contractor for Work actually provided by Contractor to the termination date specified in the cancellation notice. If Contractor is in default at the time of cancellation, Company shall pay Contractor for Work

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actually provided by Contractor up to the termination date specified in the cancellation notice, less any amount of damages incurred as a result of Contractor's default.

Article 20: **EVENTS OF DEFAULT.** Contractor shall be in default under the Agreement and any and all Work Orders hereunder if it (i) fails to abide by any provision of the Agreement, (ii) becomes insolvent, (iii) makes an assignment for the benefit of creditors, (iv) is adjudicated bankrupt, (v) admits in writing its inability to pay debts as they become due, (vi) institutes any proceeding for relief of debtors or appointment of a receiver, trustee, or liquidator, (vii) institutes a voluntary petition in bankruptcy, or (viii) fails to remove within thirty (30) days any attachment which is levied upon Company's equipment or property. Contractor shall immediately notify Company upon discovery of any instance where it failed to comply with the provisions of the Agreement, or if any information provided to Company was inaccurate, incomplete, or misleading.

Article 20: **ASSIGNMENT.** Contractor may not assign this MSA or any Work Order or any rights obtained hereunder without the prior written approval of Company, which approval shall not be unreasonably withheld or delayed. Company may assign this MSA or any Work Order upon notice to Contractor. Any assignment made in contravention of this Article shall be null and void for all purposes. In all events Contractor, as assignor, shall remain liable for its obligations under each Agreement. To the extent that there are successors or assigns permitted under this Article, each Agreement shall be binding on and inure to the benefit of the parties and their respective successors and assigns.

Article 21: **CONFLICT OF DOCUMENTS.** If there is a conflict between the provisions of this MSA and any other documents concerning the Work performed under this MSA, the order of precedence for purposes of resolution shall be: (i) this MSA, (ii) the Work Order, (iii) any other document prepared by Company and agreed to by Contractor and (iv) any other document.

Article 22: **SEVERABILITY.** In the event any provision of this Agreement is inconsistent with, or contrary to, any applicable law, rule, or regulation, or if any provision of this Agreement is found by a court of competent jurisdiction to be invalid or unenforceable, that provision will be deemed to be modified to the extent required to comply with said law, rule, or regulation, or to make it valid and enforceable, and this Agreement, as so modified, shall remain in full force and effect. If said provision cannot be so modified, then it shall be deemed deleted and the remainder of the Agreement shall continue and remain in full force and effect.

Article 23: **WAIVER.** Any waiver on the part of Company or Contractor of any term or condition of this MSA shall not constitute a precedent or bind either party to a waiver of any succeeding breach of the same or any other term or condition of this MSA.

Article 24: **NOTICES.** All notices, statements or other communications required or permitted between Company and Contractor shall be in writing and shall be considered as having been given if delivered by mail, courier, hand delivery or facsimile to the other party at the designated physical address or facsimile number. Date of service by mail, courier or hand delivery is the date on which such notice is received by the addressee; provided, however, if such date received is not a Business Day, then the date of service shall be considered to be the next date that is a Business Day. Date of service by facsimile is the date sent (evidenced by the sender's fax machine-generated confirmation of transmission); provided, however, if a facsimile

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is sent after 5:00 p.m. local time, then the date of service shall be considered to be the next date that is a Business Day. Either party may change its physical address, facsimile number or telephone number upon written notice to the other party, but such change shall not be effective until thirty (30) days after receipt by the other party. Notices shall be delivered as follows:

If to Company:

Jay-Bee Production Company
JB Exploration I, LLC
c/o DMRB Services, LLC
1720 Route 22 East
Union, New Jersey 07083
Fax: 908-688-4380
Phone: 908-686-1493
Attn: Randall Broda

If to Contractor:
Jay-Bee Oil and Gas, Inc.
c/o DMRB Services, LLC
1720 Route 22 East
Union, New Jersey 07083
Fax: 908-688-4380
Phone: 908-686-1493
Attn: Randall Broda

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Article 25: **APPLICABLE LAW.** This Agreement, and all the rights and duties of the parties arising out of, in connection with, or relating in any way to the subject matter of this Agreement or the transactions contemplated by it, shall be governed by, construed, and enforced in accordance with the laws of the State of West Virginia (excluding its conflict of laws rules which would refer to and apply the substantive laws of another jurisdiction).

Article 25: **TIMING.** Time is of the essence in the completion of any Work under the Agreement.

Article 26: **HEADINGS.** All headings used in this MSA are solely for the purpose of convenience and shall in no manner be deemed to be a part of this MSA or used in interpreting its terms.

Article 27: **ENTIRE AGREEMENT/MODIFICATION. THIS MSA (TOGETHER WITH EXHIBIT A ATTACHED HERETO AND INCORPORATED HEREIN) SETS FORTH THE ENTIRE AGREEMENT BETWEEN CONTRACTOR AND COMPANY WITH RESPECT TO ITS SUBJECT MATTER. ALL PRIOR NEGOTIATIONS AND DEALINGS REGARDING THE SUBJECT MATTER HEREOF ARE SUPERSEDED BY AND MERGED INTO THIS MSA. NO AMENDMENT, MODIFICATION OR REVISION OF THIS MSA OR ANY WORK ORDER SHALL BE EFFECTIVE UNLESS MADE IN WRITING AND SIGNED BY AUTHORIZED REPRESENTATIVES OF**

BOTH PARTIES WHO HAVE ACTUAL AUTHORITY TO AMEND, MODIFY OR REVISE THIS MSA. COMPANY AND CONTRACTOR ACKNOWLEDGE THAT THEY HAVE CONSULTED AN ATTORNEY CONCERNING THE TERMS OF THIS MSA OR HAVE ELECTED NOT TO DO SO BUT REPRESENT THAT THEY FULLY UNDERSTAND THEIR RIGHTS AND OBLIGATIONS HEREUNDER. THE PARTIES FURTHER ACKNOWLEDGE THAT THEY HAVE MUTUALLY NEGOTIATED THE FINAL TERMS AND CONDITIONS OF THIS MSA, WHICH SHALL BE CONSTRUED FAIRLY AND REASONABLY AND NOT MORE STRICTLY AGAINST ONE PARTY THAN ANOTHER.

Article 28: **COUNTERPART EXECUTION.** This Agreement may be executed in any number of counterparts, and each such counterpart shall be deemed an original of this MSA for all purposes. No Party shall be bound to this MSA unless and until all Parties have executed a counterpart

(signature page follows

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WV Dept. of Environmental Protection

IN WITNESS WHEREOF, the Parties hereto have caused this MSA to be signed by their respective duly authorized representatives.

CONTRACTOR:

JAY-BEE OIL AND GAS, INC.

By: _____
Name: Randy Brooks
Title: Pres

JB EXPLORATION I, LLC

By: _____
Name: Randy Brooks
Title: Managing Member

COMPANY:

JAY-BEE PRODUCTION COMPANY

By: _____
Name: Randy Brooks
Title: Pres

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[Signature Page to MSA]

EXHIBIT A

TO MASTER SERVICE AGREEMENT

INSURANCE REQUIREMENTS

Contractor shall carry insurance (with reliable insurance companies that are satisfactory to Company) in the minimum amounts set forth below, such insurance to be effective prior to the commencement of any work under this Contract. In each such policy, to the extent of the liabilities agreed to be assumed by Contractor, Contractor shall cause (i) all deductibles to be for Contractor's account, (ii) the insurer to waive all rights of subrogation against Company Group, (iii) except for the workers' compensation policy, Company Group to be listed as additional insureds, and (iv) such policy to be primary as to any other existing valid and collectible insurance of Company Group or otherwise. Before engaging in any work hereunder, Contractor shall furnish Company an executed Certificate of Insurance (in form satisfactory to Company) evidencing the foregoing insurance. Contractor shall cause each insurer to agree to give Company at least thirty days written notice of cancellation or expiration of any such policies or of any other changes that would materially reduce the limits of coverage of such policies. Notwithstanding any provision herein to the contrary, failure to secure the insurance coverage, or the failure to comply fully with any of the insurance provisions of this Contract, or the failure to secure such endorsements on the policy as may be necessary to carry out the terms and provisions of this contract, (i) shall in no way act to relieve Contractor from the obligations of this Contract, and (ii) shall constitute grounds for the immediate termination of this Contract by Company (in addition to any other rights or remedies available to the Company).

Contractor shall require each of Contractor's subcontractors to provide the insurance coverage(s), amount(s) and policy conditions thereof set forth below. Any deficiency in the coverage(s), amount(s) or policy conditions of such subcontractors' insurance or the financial failure of a subcontractor's insurer shall be the responsibility of Contractor.

For purposes of this Exhibit A, "Company Group" and "Contractor Group" shall be as defined in Section 1 of the MSA.

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Water Development Protection

Coverages:

A. Worker's Compensation/Employer's Liability

1. Statutory Worker's Compensation insurance required by all applicable laws, rules or regulations of the States or areas in which the Contractor qualifies as an employer and in which the Work is performed.

2. Employer's Liability with limits of not less than:

Bodily Injury by Accident	-	$1,000,000 each accident
Bodily Injury by Disease	-	$1,000,000 policy limit
Bodily Injury by Disease	-	$1,000,000 each employee

3. Alternate Employer endorsement.

4. Stop Gap endorsement.

B. Commercial General Liability Insurance

1. Commercial General Liability (occurrence form) including coverage for: "Action Over" claims; premises/operations; independent contractors; blowout and cratering; explosion, collapse and underground property damage; sudden and accidental seepage and pollution, including containment, cleanup and third party risks; underground resources and equipment; products/completed operations; and blanket contractual liability specifically covering the obligations assumed by Contractor under this Agreement or the applicable Work Order.

2. Minimum Limit of Liability: $1,000,000 each occurrence for bodily injury or property damage.

C. Automobile Liability Insurance

1. Commercial Automobile Liability covering all owned, hired and non-owned vehicles with a minimum limit of $1,000,000 each accident for bodily injury or property damage.

D. Aircraft Liability Insurance

If the performance of the Work requires the ownership, charter, lease or operation of aircraft (including helicopters), Contractor shall carry, or require the owners of such aircraft to carry:

1. Aircraft Liability Insurance for all owned (if any) hired and non-owned aircraft (fixed wing and rotary) including passenger liability.

2. Blanket contractual liability.

3. Minimum Limit of Liability: $5,000,000 each accident for bodily injury or property damage.

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F. Excess/Umbrella Liability Insurance

1. Excess/Umbrella Liability Insurance providing "follow form" coverage in excess of the Employer's Liability, Commercial General Liability, Automobile Liability, and Aircraft Liability (**if applicable**) coverages.

2. Minimum Limit of Liability: $10,000,000 (amounts are per occurrence for bodily injury and property damage).

5. Territory

All policies of insurance shall be endorsed to provide adequate territorial and navigational limits to cover all areas of operation.

6. No Recourse of Premium

All policies of insurance shall be endorsed to delete any recourse of premium, club calls, assessments or advances against any member of Company Group.

7. Deductibles

Deductible amounts shall be for the account of Contractor.

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Office of Oil and Gas
Department of Environmental Protection

09502240

JAY-BEE OIL & GAS, INC.

January 23, 2015

Permitting Office
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: Dopey 6 Well

Permitting Office:

As you know we have applied for a well permit for the Dopey 6 Well in Tyler County, West Virginia. This pad is located on what we call the T3055A tract. County Route 13 runs north of this tract and our proposed well leg runs under this roadway.

You have requested that we review the courthouse records to determine if the Department of Highways has any right to the minerals underneath this section of roadway. Our outside counsel has reviewed documents in the Tyler County Courthouse and could find no agreement that conveys mineral interests to the Department of Highways. Therefore Jay-Bee believes it has obtained leases from all mineral interests holders necessary to proceed with drilling on this tract after the permit is issued.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

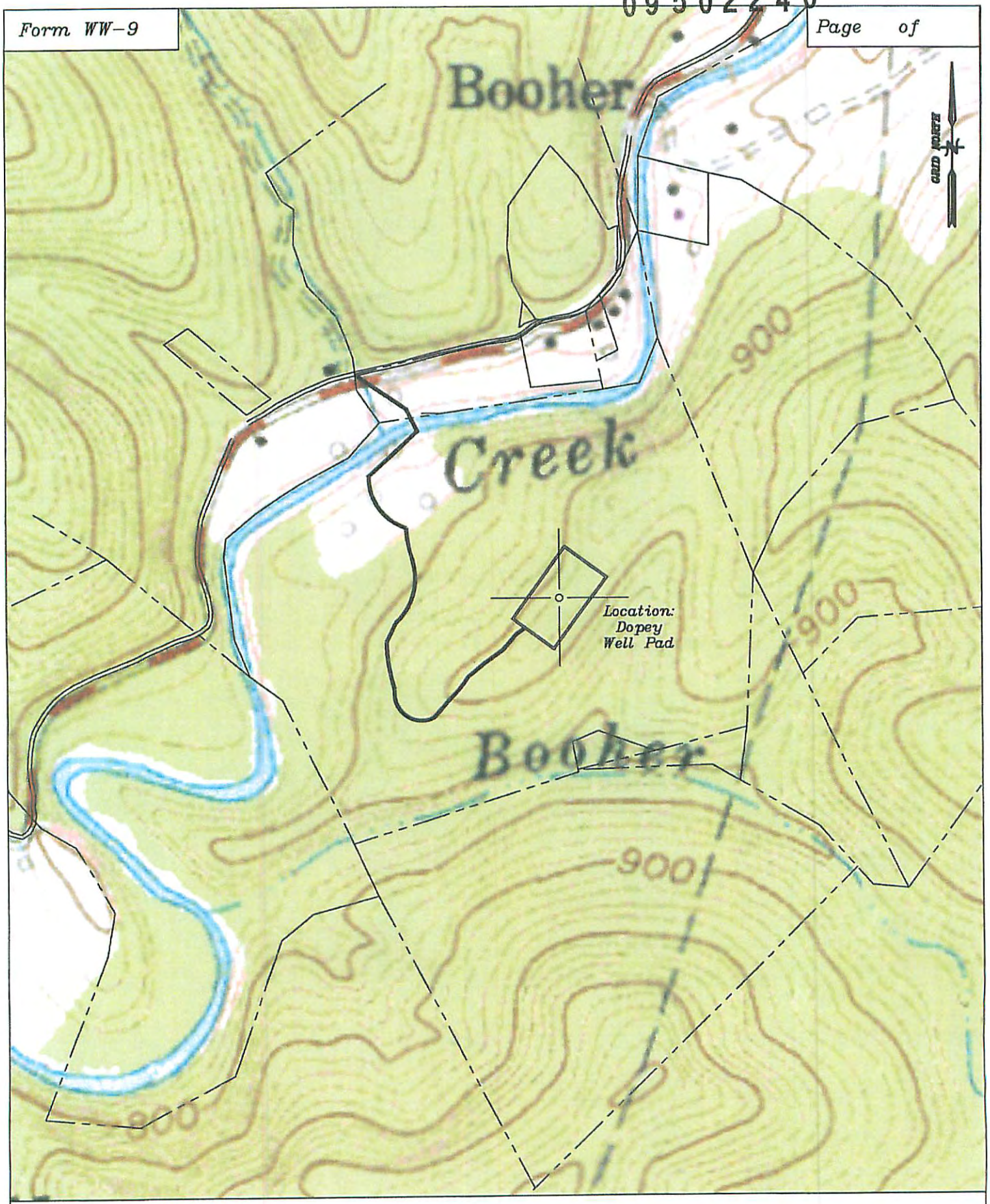
Sincerely,

Received
Office of Oil & Gas
JAN 26 2015

Shane Dowell
Office Manager

3570 Shields Hill Rd, Cairo, WV 26337 ▪ Phone 304-628-3111 ▪ Fax 304-628-3119

Form WW-9



Well: Dopey Well Pad
Quad: Shirley 7 1/2'
District: McElroy
County: Tyler

0 250' 500' 1,000'
Scale: 1"=500'

WW-6AC
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

09502240

Date of Notice Certification: 01/23/2015

API No. 47- _____ - _____
Operator's Well No. Dopey 6
Well Pad Name: Dopey Pad

Notice has been given:
Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	519,592.7
County:	Tyler		Northing:	4,365,443.0
District:	McElroy	Public Road Access:		Indian Creek Rd
Quadrangle:	Shirley	Generally used farm name:		John & Patty Montgomery
Watershed:	Indian Creek			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	☐ RECEIVED/ NOT REQUIRED
☒ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☐ NO PLAT SURVEY WAS CONDUCTED	☐ RECEIVED
☐ 3. NOTICE OF INTENT TO DRILL or ☒ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	☐ RECEIVED/ NOT REQUIRED
☒ 4. NOTICE OF PLANNED OPERATION	☐ RECEIVED
☒ 5. PUBLIC NOTICE	☐ RECEIVED
☒ 6. NOTICE OF APPLICATION	☐ RECEIVED

Required Attachments:
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Received
Office of Oil & Gas
JAN 26 2015

WW-6AC
(1/12)

09502240

Certification of Notice is hereby given:

THEREFORE, I Shane Dowell, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd
By:	Shane Dowell		Cairo, WV 26337
Its:	Office Manager	Facsimile:	304-628-3119
Telephone:	304-628-3111	Email:	sdowell@jaybeeoil.com

Official Seal
Notary Public, State Of West Virginia
Teresa R. Hall
333 Crown Manor Circle #95
Mineral Wells, WV 26150
My Commission Expires October 09, 2019

Subscribed and sworn before me this 23rd day of January, 15

Teresa R. Hall Notary Public

My Commission Expires October 9th, 2019

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil & Gas
JAN 26 2015

09502240

WW-6A
(9-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☑ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☐ Well Plat Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name: _____
Address: _____
Name: _____
Address: _____

☐ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: _____
Address: _____
Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☐ COAL OWNER OR LESSEE
Name: _____
Address: _____

☐ COAL OPERATOR
Name: _____
Address: _____

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Katherine & Christina M. Holliday
Address: HC 62 Box 60
Alma, WV 26320

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

WW-6A
(8-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:
Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions
Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:
Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:
Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

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Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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API NO. 47-_____-_____
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

(1) The proposed well work will constitute a hazard to the safety of persons;
(2) The plan for soil erosion and sediment control is not adequate or effective;
(3) Damage would occur to publicly owned lands or resources; or
(4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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(8-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: sdowell@jaybeeoil.com

Address: 3570 Shields Hill Rd.
Cairo, WV 26337
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Official Seal
Notary Public, State Of West Virginia
Teresa R. Hall
333 Crown Manor Circle #95
Mineral Wells, WV 26150
My Commission Expires October 09, 2019

Subscribed and sworn before me this 23 day of Jan, 2015.

Teresa R. Hall Notary Public

My Commission Expires October 9th, 2019

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Office of Oil & Gas
JAN 26 2015

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(9-13)

API NO. 47- 095 - 02240
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☑ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☐ Well Plat Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

☐ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name:
Address:

Name:
Address:

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☐ COAL OPERATOR
Name:
Address:

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Todd E. & Connie L. Davis
Address: 248 Little Moses Rd.
Alma,WV 26320

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name:
Address:

*Please attach additional forms if necessary

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Office of Oil & Gas
JAN 26 2015

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(9-13)

API NO. 47- 095 - 02240
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☑ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☐ Well Plat Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

☐ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name:
Address:

Name:
Address:

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☐ COAL OPERATOR
Name:
Address:

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Jefferson Minerals,LLC
Address: 1610 CR 200
Dundee,OH 44624

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name:
Address:

*Please attach additional forms if necessary

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Office of Oil & Gas
JAN 26 2015

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(9-13)

API NO. 47- 0 6 5 0 2 2 4 0
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☑ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☐ Well Plat Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

☐ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name:
Address:

Name:
Address:

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☐ COAL OPERATOR
Name:
Address:

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Hunter Real Estate LLC, Triad Hunter LLC
Address: 1046 Texan Trail
Grapevine,TX 76051

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name:
Address:

*Please attach additional forms if necessary

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Office of Oil & Gas
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API NO. 47-095-02240
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☑ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☐ Well Plat Notice is hereby provided to:

☑ SURFACE OWNER(s)
Name: John & Patty Montgomery
Address: 107 Basil Drive
Weirton, WV 26047
Name:
Address:

☑ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: John & Patty Montgomery
Address: 107 Basil Drive
Weirton, WV 26047
Name:
Address:

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☐ COAL OPERATOR
Name:
Address:

☑ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: John & Patty Montgomery
Address: 107 Basil Drive
Weirton, WV 26047

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name:
Address:

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

WW-6A
(9-13)

09502240

API NO. 47-_____-_____
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☑ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☐ Well Plat Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name: _____
Address: _____
Name: _____
Address: _____

☐ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: _____
Address: _____
Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☐ COAL OWNER OR LESSEE
Name: _____
Address: _____

☐ COAL OPERATOR
Name: _____
Address: _____

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: John W. Kile Est c/o David & Jennifer Kile
Address: 1942 Graves Rd.
Hockessin ,DE 19707

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

09502240

WW-6A
(9-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

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Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

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☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

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Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☐ COAL OWNER OR LESSEE
Name: _____
Address: _____

☐ COAL OPERATOR
Name: _____
Address: _____

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Rosemary Stillson
Address: RR 2 Box 231 A
Colliers,WV 26035

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

WW-6A
(9-13)

API NO. 47- 095 - 02240
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

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Name:
Address:

Name:
Address:

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Name:
Address:

Name:
Address:

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☐ COAL OPERATOR
Name:
Address:

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Deanna Ruth Riter Trust
Address: HC 62 Box 59
Alma,WV 26320

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name:
Address:

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

WW-6A
(9-13)

API NO. 09-5 0 2 2 4 0
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☑ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

☐ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name:
Address:

Name:
Address:

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☐ COAL OPERATOR
Name:
Address:

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Trevor L. & Marinia M. Tallman
Address: RT 1 Box 338
Middlebourne,WV 26149

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name:
Address:

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

09502240

WW-6A
(9-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

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Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

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Delivery method pursuant to West Virginia Code § 22-6A-10(b)

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Name: _____
Address: _____

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Name: _____
Address: _____
Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☐ COAL OWNER OR LESSEE
Name: _____
Address: _____

☐ COAL OPERATOR
Name: _____
Address: _____

☑ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Brian I. & Jennifer Vincent
Address: HC 62 bOX 56 C
Alma,WV 26320

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

WW-6A
(9-13)

API NO. 47- 095 - 02240
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

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Date of Notice: 1-23-2015 **Date Permit Application Filed:** 1-23-2015

Notice of:

☑ PERMIT FOR ANY WELL WORK

☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE

☑ REGISTERED MAIL

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Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☐ COAL OWNER OR LESSEE
Name: _____
Address: _____

☐ COAL OPERATOR
Name: _____
Address: _____

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Dave & Annie Underwood Estates
Address: 5133 Graystone Way
Birmingham,AL 35242

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

09502240

WW-6A
(9-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
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Address: _____
Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☐ COAL OWNER OR LESSEE
Name: _____
Address: _____

☐ COAL OPERATOR
Name: _____
Address: _____

☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: William Woodburn etal C/O Linda Hoover
Address: 5599 Middle Island Rd.
Middlebourne,WV 26149

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

WW-6A
(9-13)

API NO. 47- 09 5 0 2 2 4 0
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
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Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☑ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☐ Well Plat Notice is hereby provided to:

☑ SURFACE OWNER(s)
Name: William F. & Janet Woodburn
Address: 722 Circle Dr.
Belpre, Ohio 45714
Name:
Address:

☐ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name:
Address:
Name:
Address:

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☐ COAL OPERATOR
Name:
Address:

☑ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: William F. & Janet Woodburn
Address: 722 Circle Dr.
Belpre, Ohio 45714

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name:
Address:

*Please attach additional forms if necessary

Received
Office of Oil & Gas
JAN 26 2015

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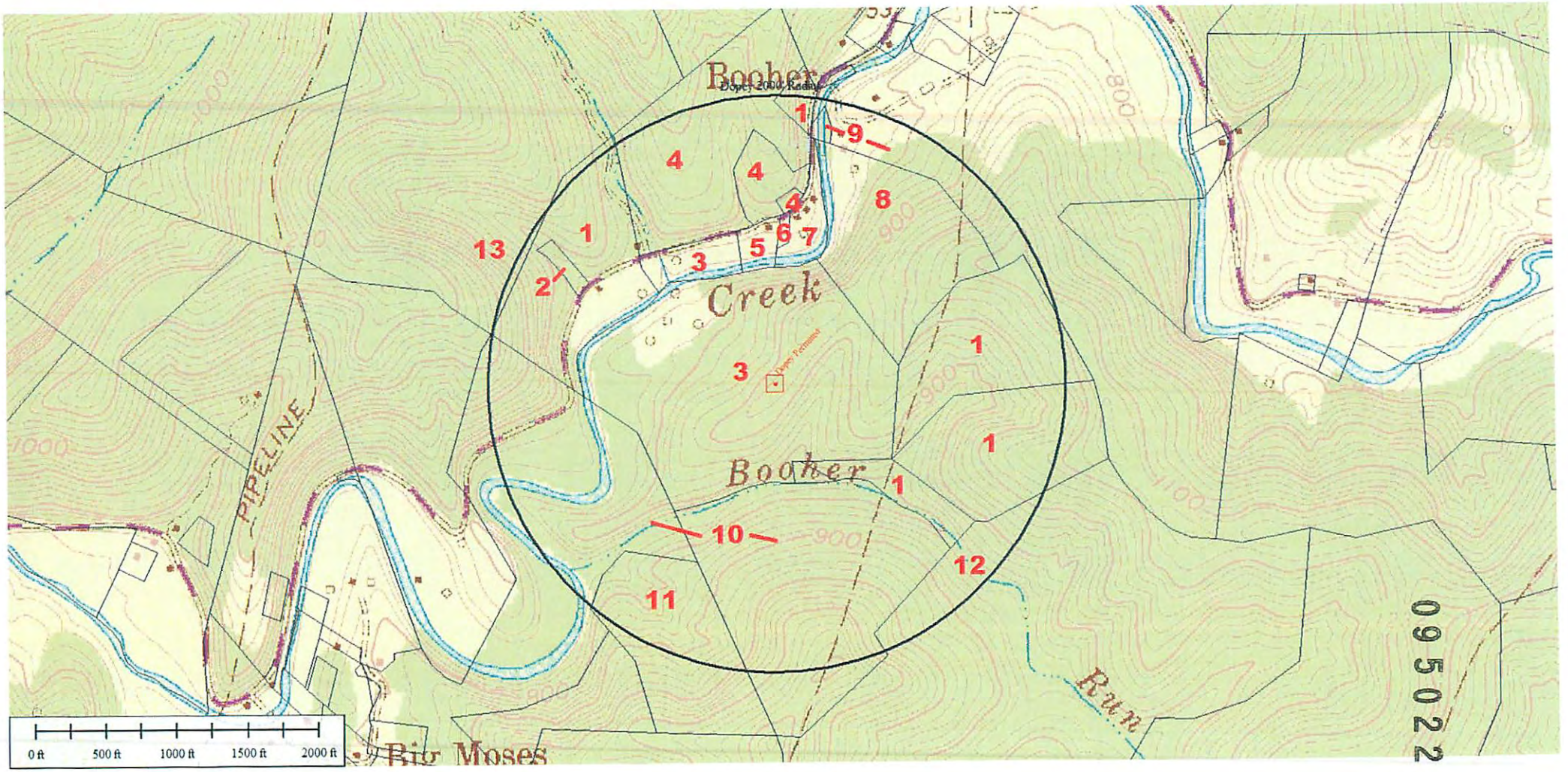
JAN 26 2015



095022 40

Dopey Topo Water Well Reference

Reference	Map	Parcel	First	Surname	Address	City	State	Zip
1	11	13,14.1,42,43,44,45	William Woodburn et al c/o Linda Hoover		5599 Middle Island Rd	Middlebourne	WV	26149
2	11	13.1	William F. & Janet	Woodburn	722 Circle Drive	Belpre	OH	45714
3	11	14,27	John T. & Patricia	Montgomery	107 Basil Dr	Weirton	WV	26062
4	11	14.2,14.3,14.5	Trevor L. & Marinia M.	Tallman	Rt 1 Box 338	Middlebourne	WV	26149
5	11	14.4	Brian L. & Jennifer M.	Vincent	HC62 Box 56C	Alma	WV	26320
6	11	28	Rosemary	Stillson	RR 2, Box 231A	Colliers	WV	26035
7	11	29	Deanna Ruth Riter Trust		HC62 Box 59	Alma	WV	26320
8	11	29.1	Jefferson Minerals, LLC		1610 CR 200	Dundee	OH	44624
9	11	30,30.2,30.3	Katherine & Christina M.	Holliday	HC62 Box 60	Alma	WV	26320
10	11	36,36.1	John W. Kile Est c/o David & Jennifer Kile		1942 Graves Rd.	Hockessin	DE	19707
11	11	41	Todd E. & Connie L.	Davis	248 Little Moses Rd	Alma	WV	26320
12	11	37	Hunter Real Estate LLC, Triad Hunter LLC		1046 Texan Trail	Grapevine	TX	76051
13	11	4	Dave & Annie Underwood Estates		5133 Graystone Way	Birmingham	AL	35242

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JAN 26 2015

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09502240

WW-2B1

Well No. Dopey 6

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

_____ Contractor Name — Reliance Laboratories
X Well operator's private laboratory

Well Operator — Jay-Bee Oil & Gas, INC
Address — 3570 Shields Hill Rd / 1720 Route 22 East
Cairo, WV 26337 / Union, NJ 07083
Telephone — 304-628-3111

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Received
Office of Oil & Gas
JAN 26 2015

WW-6A3
(1/12)

Operator Well No. Dopey 6
09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry
Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Peggy Armstrong
Address: PO Box 1281
Bridgeport, WV 26330
*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas
JAN 26 2015

WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: S.L. Allen Estate c/o HG Allen Test Trust
Address: PO Box 357
Beavercreek, OH 45432
*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Tyler
District: McElroy
Quadrangle: Shirley 7.5'
Approx. Latitude & Longitude: 519,653E x 4,365,476N
Public Road Access: Indian Creek Rd
Watershed: Indian Creek
Generally used farm name:

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: sdowell@jaybeeoil.com
Address: 3570 Shields Hill Rd, Cairo, WV 26337
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas
JAN 26 2015

WW-6A3
(1/12)

Operator Well No. Dopey 6
09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: David Bowyer
Address: Rt. 1 Box 459-B
Salem, WV 26426
*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

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Received
Office of Oil & Gas
JAN 26 2015

WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: BP Mineral Holdings II, LLC & Somerset Minerals, LP
Address: 8117 Preston Rd. #260W
Dallas, TX 75225

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:
Name:
Address:
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Commonwealth Energy
Address: PO Box 432
Mount Morris, PA 15349

*please attach additional forms if necessary

Notice is hereby given:
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State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

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Received
Office of Oil & Gas
JAN 26 2015

WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Richard L. Clark
Address: 1137 Dutch Ridge Rd.
Parkersburg, WV 26104

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Estella Goodfellow
Address: 601 Next Rd.
Sistersville, WV 26175

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas
JAN 26 2015

WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Leona V. Basore c/o Joslin Delores
Address: 281 Shady Oaks Dr.
Franklin, NC 28734

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: June Louise John
Address: Rout 3 Box 253-N2
Weston, WV, 26452

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Rosemary Haught
Address: HC74 Box 91C
Alma, WV 26320

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Kenneth & Jennifer Mason
Address: PO Box 103
Alma, WV 26320

*please attach additional forms if necessary

Notice is hereby given:
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County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6
09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:
Name:
Address:
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Donald C. Kesterson
Address: PO Box 2036
Parkersburg, WV 26102

*please attach additional forms if necessary

Notice is hereby given:
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District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: B&C Oil & Gas c/o Clarence W. Mutscheiknaus
Address: Rt. 1 Box 52
Salem, WV 26426

*please attach additional forms if necessary

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Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6
09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

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Notice is hereby provided to:

☒ SURFACE OWNER(s)
Name: John & Patty Montgomery
Address: 107 Basil Dr.
Weirton, WV, 26062
Name:
Address:
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: John & Patty Montgomery
Address: 107 Basil Dr.
Weirton, WV, 26062
*please attach additional forms if necessary

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Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Donald R. Reynolds
Address: PO Box 607
Jane Lew, WV, 26378

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09502240

Received
Office of Judge
JAN 3 0 2015

WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: OXY USA, Inc.
Address: 5 Greenway Plaza, Suite 110
Houston, TX 77046

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Allen Smith
Address: HC 74 Box 5A
Alma, WV 26320

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Tyler
District: McElroy
Quadrangle: Shirley 7.5'

Approx. Latitude & Longitude: 519,653E x 4,365,476N
Public Road Access: Indian Creek Rd
Watershed: Indian Creek
Generally used farm name:

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Received
Office of Oil & Gas
JAN 26 2015

Notice is hereby given by:
Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: sdowell@jaybeeoil.com

Address: 3570 Shields Hill Rd, Cairo, WV 26337
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:
Name:
Address:
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Rockford Energy, LLC c/o David Bowyer
Address: PO Box 457
Lost Creek, WV 26385

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3
(1/12)

Operator Well No. Dopey 6

STATE OF WEST VIRGINIA 09502240
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:
Name:
Address:
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Strohaker Family Trust/Connie R. Strohaker Trustee c/o Bonnie L. Denegre
Address: 4575 Park Brooke Trace
Alpharetta, GA, 30022

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Rosalie C. Lemley c/o Nancy E. Starkey
Address: 30 Badger Rd.
Sistersville, WV 26175

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Tyler
District: McElroy
Quadrangle: Shirley 7.5'
Approx. Latitude & Longitude: 519,653E x 4,365,476N
Public Road Access: Indian Creek Rd
Watershed: Indian Creek
Generally used farm name:

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:
Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: sdowell@jaybeeoil.com
Address: 3570 Shields Hill Rd, Cairo, WV 26337
Facsimile: 304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 12-10-2014 **Date of Planned Entry:** 12-17-2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name:
Address:

Name:
Address:

Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: Union National Bank Trustee (Smith-Morris Trust) c/o Industry Consulting Group, Inc.
Address: P.O. Box 659
Wichita Falls, TX 76307

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

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Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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WW-6A3
(1/12)

Operator Well No. Dopey 6

09502240

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 1-15-2015 **Date of Planned Entry:** 1-23-2015

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

☒ SURFACE OWNER(s)
Name: WOODBURN WILLIAM F ET AL
Address: 5599 MIDDLE ISLAND RD
MIDDLEBOURNE, WV 26149
Name:
Address:
Name:
Address:

☐ COAL OWNER OR LESSEE
Name:
Address:

☒ MINERAL OWNER(s)
Name: WOODBURN WILLIAM F ET AL
Address: 5599 MIDDLE ISLAND RD
MIDDLEBOURNE, WV 26149

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	519,653E x 4,365,476N
County:	Tyler	Public Road Access:	Indian Creek Rd
District:	McElroy	Watershed:	Indian Creek
Quadrangle:	Shirley 7.5'	Generally used farm name:	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc	Address:	3570 Shields Hill Rd, Cairo, WV 26337
Telephone:	304-628-3111		
Email:	sdowell@jaybeeoil.com	Facsimile:	304-628-3119

Received
Office of Oil & Gas
JAN 26 2015

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09502240

WW-6A5
(1/12)

Operator Well No. Dopey 6

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 01/23/2015 **Date Permit Application Filed:** 01/23/2015

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED ☐ HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: WOODBURN WILLIAM F ET AL
Address: 5599 MIDDLE ISLAND RD
MIDDLEBOURNE, WV 26149

Name:
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Tyler
District: McElroy
Quadrangle: Shirley
Watershed: Indian Creek

UTM NAD 83 Easting: 519,592.7
Northing: 4,365,443.0
Public Road Access: Indian Creek Rd
Generally used farm name: John & Patty Montgomery

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: sdowell@jaybeeoil.com

Address: 3570 Shields Hill Rd
Cairo, WV 26337
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas
JAN 26 2015

09502240

WW-6A5
(1/12)

Operator Well No. Dopey 6

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 01/23/2015 **Date Permit Application Filed:** 01/23/2015

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED ☐ HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: John & Patty Montgomery
Address: 107 Basil Drive
Weirton, WV 26047

Name:
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Tyler
District: McElroy
Quadrangle: Shirley
Watershed: Indian Creek

UTM NAD 83 Easting: 519,592.7
Northing: 4,365,443.0
Public Road Access: Indian Creek Rd
Generally used farm name: John & Patty Montgomery

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Received
Office of Oil & Gas
JAN 26 2015

95-02239

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

July 22, 2015

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Dopey Pad, Tyler County

Dopey 1	Dopey 1A	Dopey 2	Dopey 3 095-02239
Dopey 4	Dopey 5	Dopey 6 095-02240	Dopey 7

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2015-0005 issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off of Tyler County Route 13 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Shane Dowell
Jay-Bee Oil & Gas, Inc.
CH, OM, D-6
File

09502240

Travis Yost
Field Supervisor

Jay-Bee Production Co.
304-628-3111 Office Phone

January 23, 2015

Permitting Office
601 57th St. SE
Charleston, WV 25304

Re: In regards to the Dopey Pad Road Bond Certification Letter

Permitting Office:

I am contacting you in regards to the Dopey Well Pad. We have been in contact with the WVDOH, and are awaiting approval of the road entrances. Once the road entrances are approved, we will receive the certification letter, and will forward the letter as soon as it is received.

Sincerely,

Travis Yost
Field Supervisor
Jay-Bee Production Co.

Received
Office of Oil & Gas
JAN 26 2015

09502240

JAY-BEE OIL & GAS, INC.

January 23, 2015

Permitting Office
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: Dopey Pad 404 Permit

Permitting Office:

As you know we have applied for a well permit for the Doc Pad in Tyler County, West Virginia. There are no requirements for any Army corps permits for this location. There are also no requirements for any WVDNR, or Public Land and Stream permits for this location.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Shane Dowell
Office Manager

Received
Office of Oil & Gas
JAN 26 2015

3570 Shields Hill Rd, Cairo, WV 26337 ▪ Phone 304-628-3111 ▪ Fax 304-628-3119

JAY-BEE OIL & GAS, INC.

January 23, 2015

Permitting Office
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: Dopey Pad 404 Permit

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Sincerely,

Shane Dowell
Office Manager

3570 Shields Hill Rd, Cairo, WV 26337 ▪ Phone 304-628-3111 ▪ Fax 304-628-3119

09502240

JAY-BEE OIL & GAS, INC.

Office of Water and Waste Management
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: Frac Additives

Permitting Office:

As requested on the Water Management Plan, the CAS numbers are referenced for all submitted plans, as well as on OOG permits on WW6B, page 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1 & 10043-52-4)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, & 64-17-5)
- 15% Vol Acid (7647-01-0).

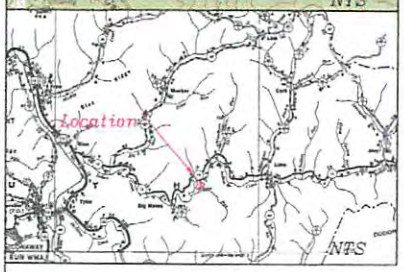
If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Shane Dowell
Office Manager

3570 Shields Hill Rd, Cairo, WV 26337 ▪ Phone 304-628-3111 ▪ Fax 304-628-3119

Received
Office of Oil & Gas
JAN 26 2015



Dopey
Well Pad Site Plan

McElroy District, Tyler County, WV
Prepared for JAY BEE OIL & GAS

Date: January 15, 2015

API# 9502239
API# 9502240

GRID NORTH

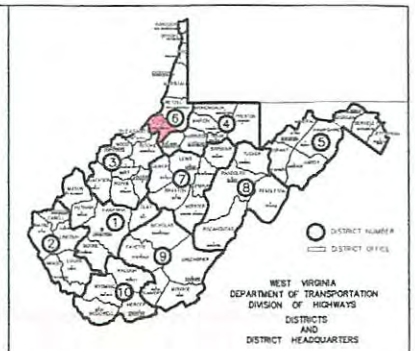
West Virginia State Plane
NAD '83
North Zone
RTK GPS

CENTER PAD
Geographic NAD 27
Latitude: 39.438140
Longitude: 80.772579

Geographic NAD 83
Latitude: 39.438221
Longitude: 80.772405

CENTER ROAD INT.
Geographic NAD 27
Latitude: 39.440656
Longitude: 80.775601

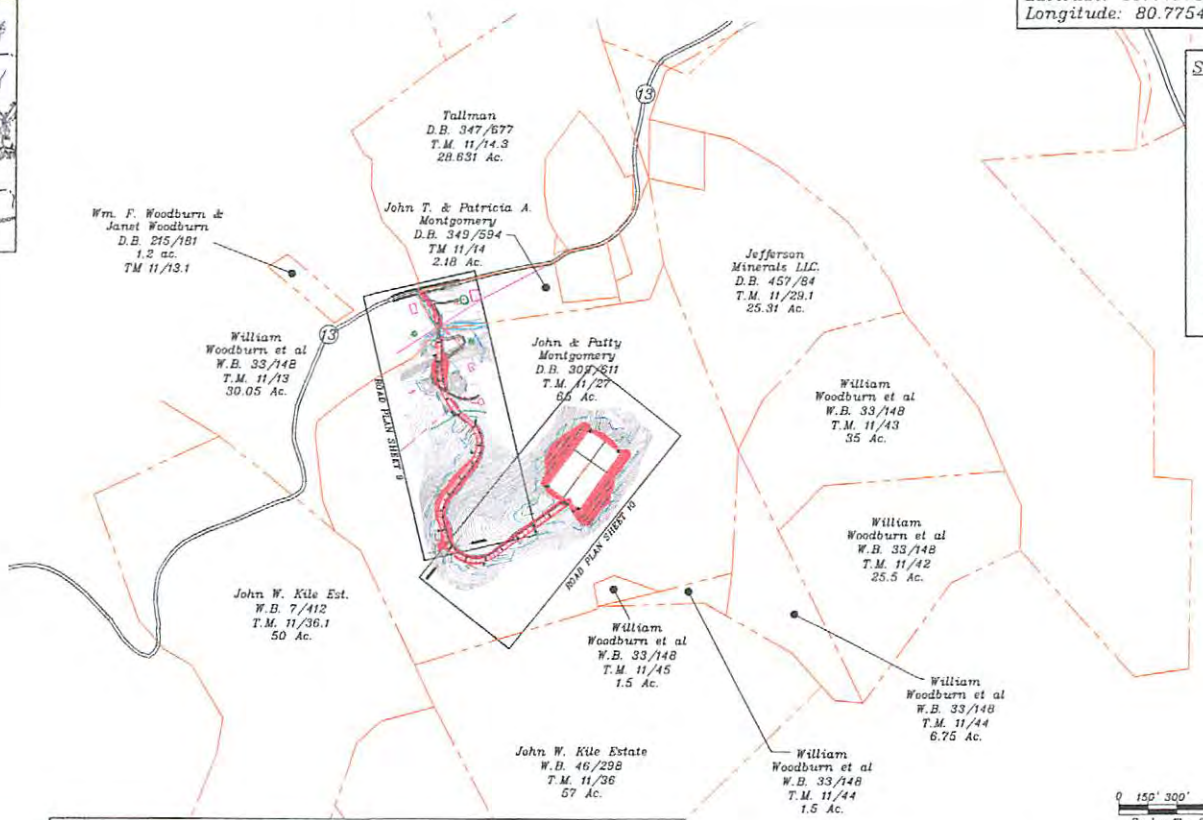
Geographic NAD 83
Latitude: 39.440737
Longitude: 80.775427



Sheet	Description
1	Cover
2	Details & Notes
3	Details
4	Details
5	Details
6	Existing Contour Plan
7	Proposed Pad Plan
8	Pad Profile & Cross Sections
9	Road Plan & Profile
10	Road Plan & Profile
11	Road Cross Sections
12	Road Cross Sections
13	Reclamation

Revisions:

Revised Sheets 2, 9, and 13 Per DEP — *04-01-15*



APPROVED
WVDEP OOG
7/24/2015

TOTAL LIMIT OF DISTURBANCE (LOD): 9.76± ACRES

WEST VIRGINIA 811
CALL BEFORE YOU DIG! Dial 811 or 800.245.4848
www.WV811.com

Design Certification
The drawings, construction notes and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas.

The information reflects a gas well drilling pad.

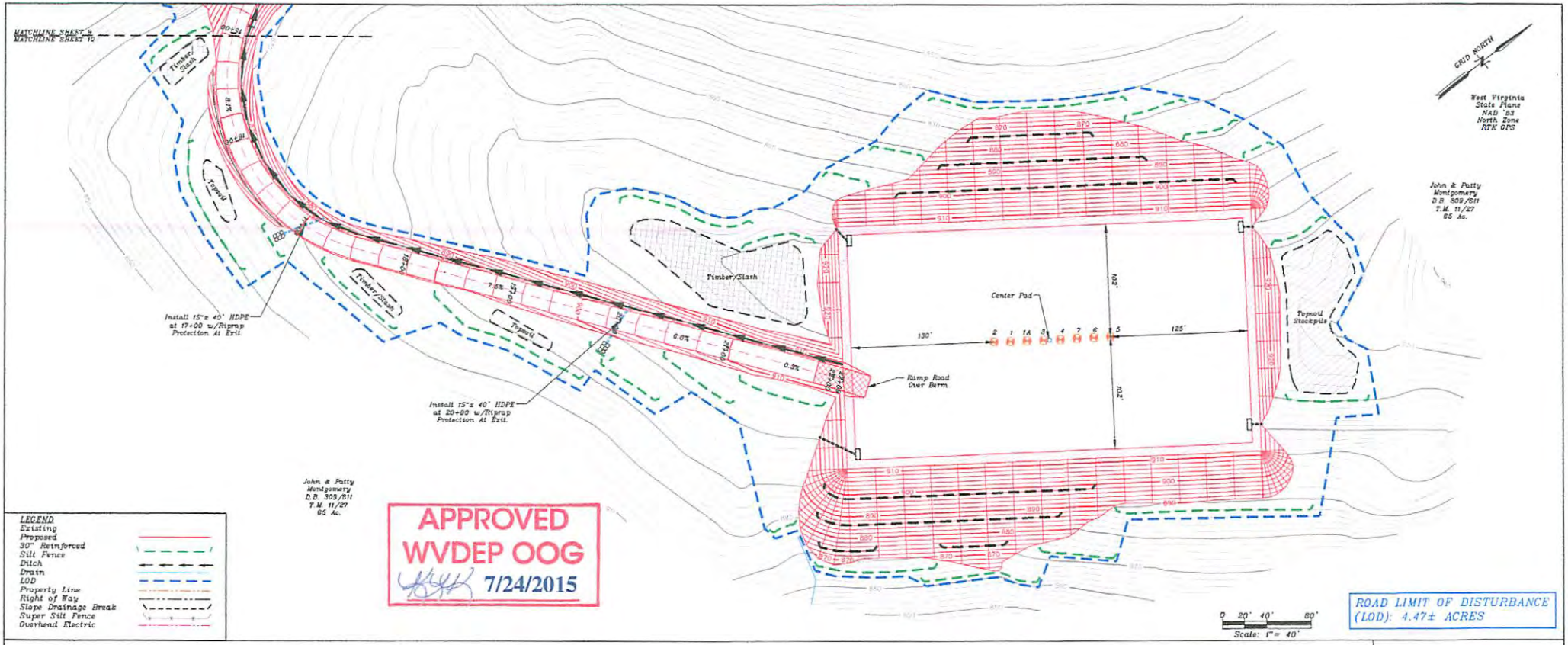
DENNIS L. FISHER REGISTERED No. 6684 STATE OF WEST VIRGINIA PROFESSIONAL ENGINEER

Dennis L. Fisher RPE 6684 — *1-15-15* *Date:*

DLF.
Dennis L. Fisher, RPE
PO Box 281
Philippi, WV 26416
Cell: 304-677-4129
E-Mail: Fisher.Engineering@gmx.com

Jackson Surveying Inc.
677 W. Main St.
Clarksburg, WV 26301
304-623-5851

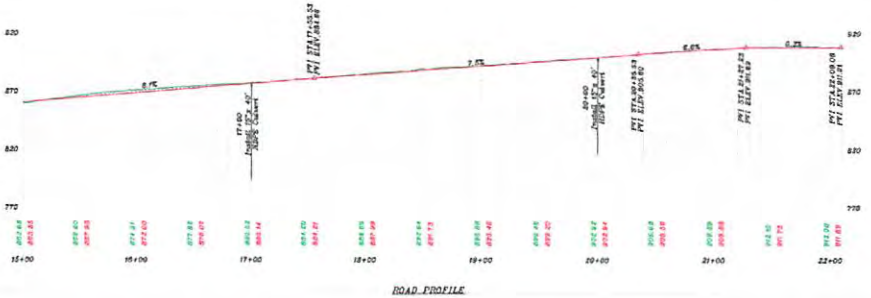
Cover
Sheet 1 of 13
DOPEY SITE PLAN



APPROVED
WVDEP OOG
7/24/2015

LEGEND
Existing
Proposed
30" Reinforced
Silt Fence
Ditch
Drain
LOD
Property Line
Right of Way
Slope Drainage Break
Super Silt Fence
Overhead Electric

ROAD LIMIT OF DISTURBANCE (LOD): 4.47± ACRES



ROAD PROFILE

Vert. 1" = 50'
Horz. 1" = 50'

Proposed Grade
Existing Grade
Proposed Cut
Proposed Fill

DLF.
Dennis L. Fisher, RPE
PO Box 281
Philippi, WV 26416
Cell: 304-677-4129
E-Mail: Fisher.Engineering@gmx.com

Jackson Surveying Inc.
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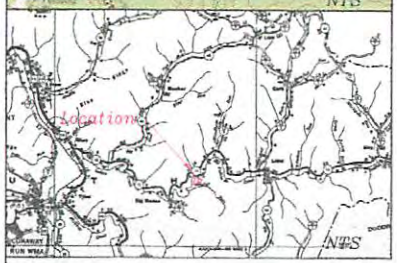
Road Plan & Profile
Sheet 10 of 13
DOPEY SITE PLAN

Dopey
Well Pad Site Plan

McElroy District, Tyler County, WV
Prepared for JAY BEE OIL & GAS

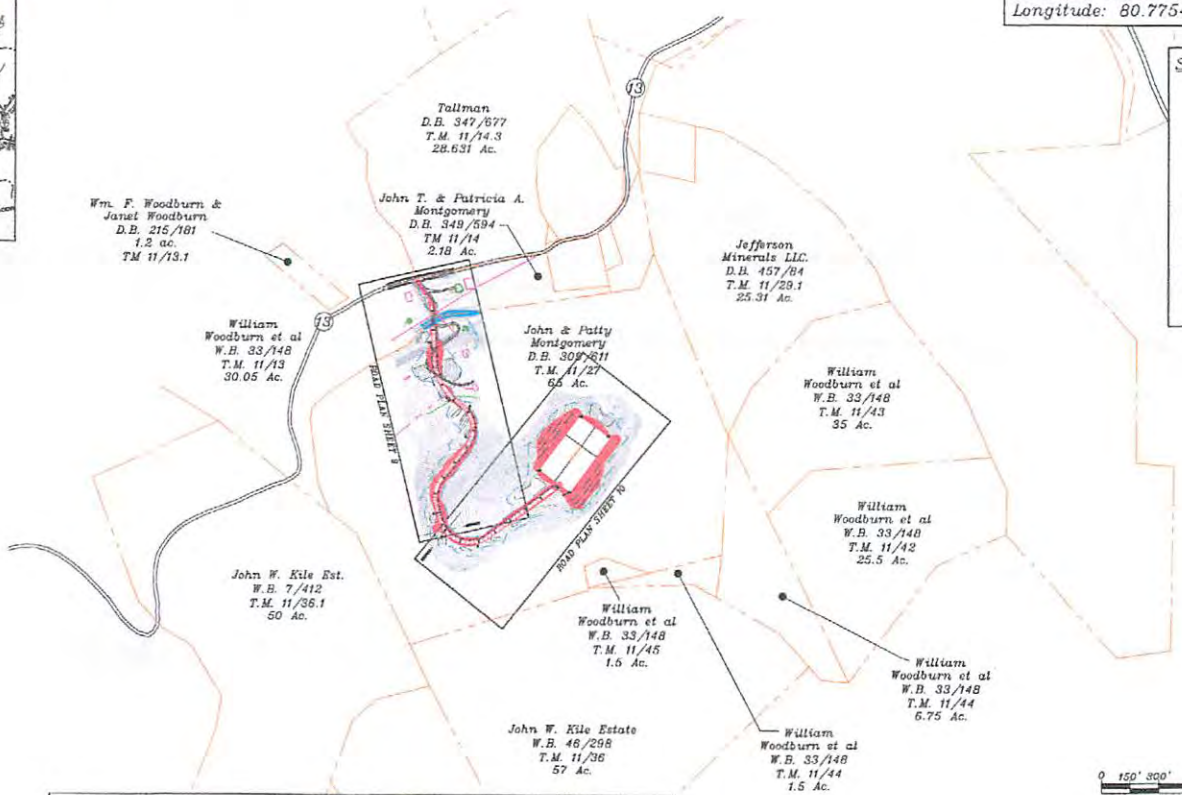
Date: January 15, 2015



Revisions:

GRID NORTH

West Virginia State Plane NAD '83 North Zone RTK GPS



0 150' 300' 600'
Scale: 1" = 300'

CENTER PAD
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Longitude: 80.772579

Geographic NAD 83
Latitude: 39.438221
Longitude: 80.772405

CENTER ROAD INT.
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Longitude: 80.775601

Geographic NAD 83
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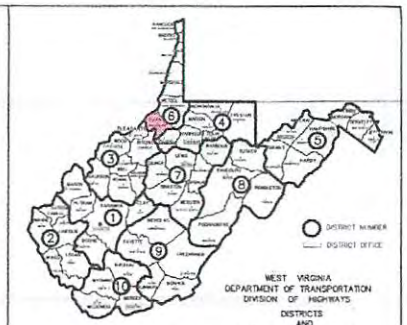
Longitude: 80.775427



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TOTAL LIMIT OF DISTURBANCE (LOD): 9.76± ACRES

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Dennis L. Fisher RPE 8684: 1-15-15 Date:

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PO Box 281
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Cell: 304-677-4129
E-Mail: Fisher.Engineering@gmx.com

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304-623-5851

Cover
Sheet 1 of 13
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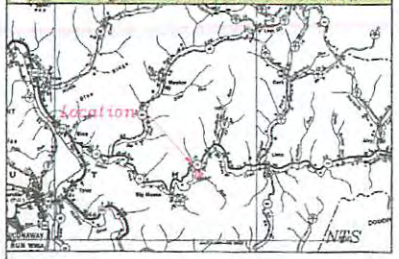

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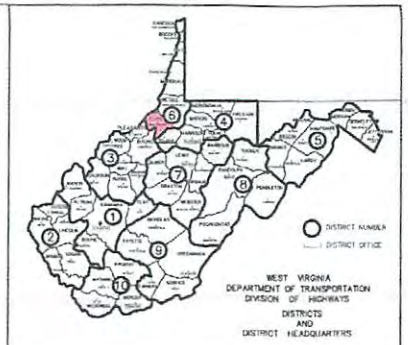

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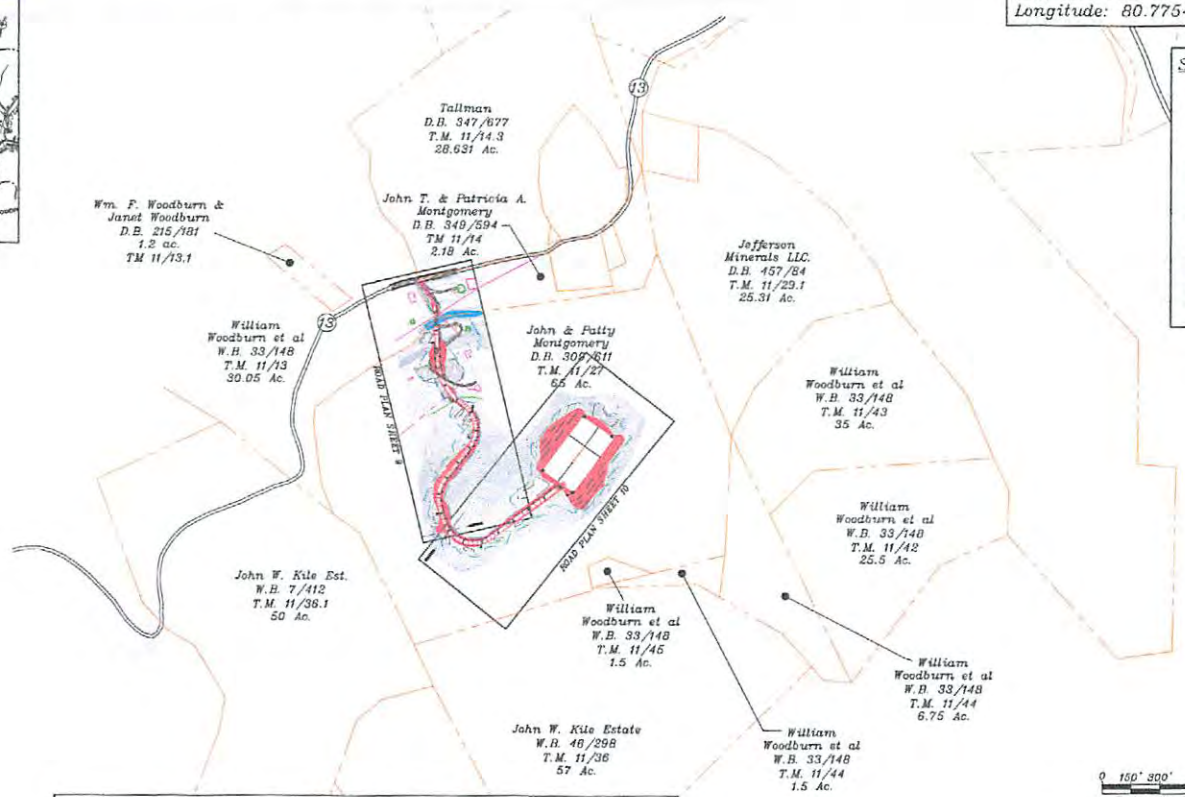

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