



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

October 22, 2015

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-8510253, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto.

Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 516365
Farm Name: BRITTON, DEWAYNE
API Well Number: 47-8510253
Permit Type: Horizontal 6A Well
Date Issued: 10/22/2015

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. Operator shall take additional measures with this permitted activity to avoid communication with offset wells. Such additional measures are described in the attached addendum. This addendum is part of the terms of the well work permit, and includes a description of depth and completed formations of offset wells. Also included is a description of monitoring activities that will take place during fracturing operations of the permitted well work.
2. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.
3. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
4. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
5. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
6. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

PERMIT CONDITIONS

7. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
8. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
9. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
10. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

08510253

EQT Production

Hydraulic Fracturing Monitoring Plan

Pad ID: PEN15

Ritchie County, WV

8/25/15

Received
Office of Oil & Gas
AUG 31 2015

Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Ritchie County, WV prior to hydraulic fracturing at the following EQT wells on the PEN15 pad: 516365.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 6,400' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Alexander formation (approximately 5,200' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Conventional Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known conventional wells and well operators within 1,500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

Upon approval of this plan, EQT will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in **Attachment B**.

The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to EQT and the OOG in the event of any changes in their well conditions.

Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

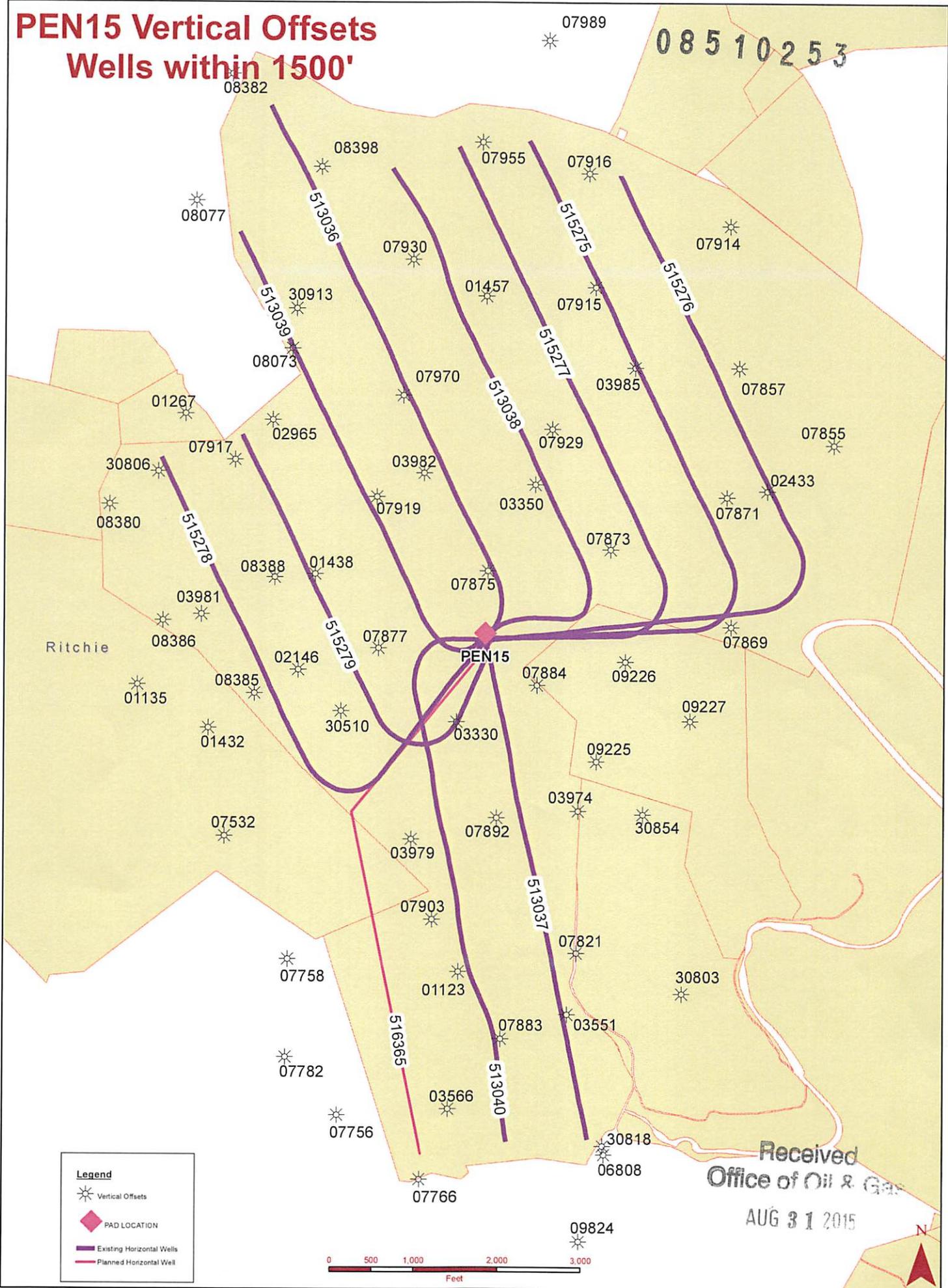
1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

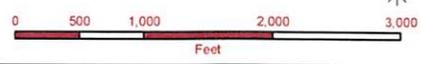
Received
Office of Oil & Gas
AUG 31 2011

PEN15 Vertical Offsets Wells within 1500'



Legend

- Vertical Offsets
- PAD LOCATION
- Existing Horizontal Wells
- Planned Horizontal Well



Received
Office of Oil & Gas
AUG 31 2015

WellID	Permit	Operator GGX	Operator DEP	Latitude	Longitude	Status	DatumEleva	TD SS	TD	Lateral Map Distance (ft)	SS Horiz	horiz - TD	Hypot Dist	Measured from well#
4708501123	01123	BEASON GAS	OPERATOR UNKNOWN	39.2510	-80.9528	GAS	782.00	-1082.0000	1864.0000	130.36	-5288	7152	7153.188031	513040
4708501135	01135	BEASON GAS	DOMINION TRANSMISSION INC	39.2603	-80.9664	GAS-P	782.00	-1113.0000	1895	1430.65	-5288	7183	7324.08773	515278
4708501267	01267	HARTMAN OIL & GAS	OPERATOR UNKNOWN	39.2691	-80.9644	O&G	875.00	-1061.0000	1936.0000	591.49	-5288	7224	7248.174422	515278
4708501432	01432	HARTMAN OIL & GAS	MCCUNE, JACK D	39.2589	-80.9634	O&G	987.00	-1047.0000	2034	876.75	-5288	7322	7374.305251	515278
4708501438	01438	G L DUDLEY	OPERATOR UNKNOWN	39.2639	-80.9589	DRY	860.00	-1070.0000	1930	67.38	-5288	7218	7218.314491	515279
4708501457	01457	G L DUDLEY	OPERATOR UNKNOWN	39.2729	-80.9517	DRY	1037.00	-1063.0000	2100	369.68	-5288	7388	7397.24314	513038
4708502146	02146	HOGUE OIL & GAS	MOUNTAIN STATE OIL COMPANY	39.2608	-80.9596	GAS	845.00	-1015.0000	1860	390.90	-5288	7148	7158.680391	515278
4708502433	02433	T F HODGE	OPERATOR UNKNOWN	39.2666	-80.9398	DRY	1032.00	-1063.0000	2095	42.37	-5288	7383	7383.121579	515276
4708502965	02965	CENTRAL WV PRODUCERS	RICHARDS, C W & J E	39.2689	-80.9607	O&G	940.00	-1090.0000	2030	407.72	-5288	7318	7329.349369	515279
4708503330	03330	WILLARD FERRELL	OPERATOR UNKNOWN	39.2591	-80.9529	GAS-P	937.00	-1068.0000	2005	4.14	-5288	7293	7293.001174	515279
4708503350	03350	W FERRELL	OPERATOR UNKNOWN	39.2668	-80.9496	DRY	874.00	-1733.0000	2607	107.87	-5288	7895	7895.736886	513038
4708503551	03551	MURVIN OIL		39.2496	-80.9482	DRY	790.00	-1010.0000	1800	55.67	-5288	7088	7088.218598	513037
4708503566	03566	MURVIN OIL	K. PETROLEUM, INC.	39.2465	-80.9532	GAS	760.00	-1055.0000	1815	431.11	-5288	7103	7116.070919	516365
4708503974	03974	EPC	EQT PRODUCTION COMPANY	39.2562	-80.9477	GAS	994.00	-2003.0000	2997	684.72	-5288	8285	8313.246617	513037
4708503979	03979	MOUNTAIN ST (OLD EQU	MOUNTAIN STATE OIL COMPANY	39.2553	-80.9548	UNK	862.00	-1022.0000	1884	386.28	-5288	7172	7182.394991	513040
4708503981	03981	EPC	EQT PRODUCTION COMPANY	39.2626	-80.9637	GAS-P	895.00	-1017.0000	1912	363.89	-5288	7200	7209.189787	515278
4708503982	03982	EPC	EQT PRODUCTION COMPANY	39.2672	-80.9543	GAS	0.00	-1955.0000	1955	230.61	-5288	7243	7246.670231	513036
4708503985	03985	EQUITRANS	EQT PRODUCTION COMPANY	39.2706	-80.9454	P&A	1067.00	-1023.0000	2090	27.82	-5288	7378	7378.052435	515275
4708506808	06808	FRENCH CREEK DEVELOP	BONNETT'S PRODUCTION COMP	39.2450	-80.9466	GAS	782.00	-4235.0000	5017	277.51	-5288	10305	10308.73599	513037
4708507532	07532	MOUNTAIN STATE OIL	MOUNTAIN STATE OIL COMPANY	39.2554	-80.9627	O&G	834.00	-1390.0000	2224	1298.63	-5288	7512	7623.423974	515278
4708507756	07756	BEACON	K. PETROLEUM, INC.	39.2463	-80.9579	GAS	1016.00	-3585.0000	4601	886.71	-5288	9889	9928.674846	516365
4708507758	07758	GASSEARCH	K. PETROLEUM, INC.	39.2514	-80.9600	O&G	1100.00	-3662.0000	4762	1093.01	-5288	10050	10109.26215	516365
4708507766	07766	BEACON	K. PETROLEUM, INC.	39.2442	-80.9544	GAS	793.00	-3627.0000	4420	307.49	-5288	9708	9712.868405	516365
4708507782	07782	BEACON	HARPER, HAYDEN ENERGY KA, L	39.2482	-80.9601	GAS	1029.00	-3618.0000	4647	1356.61	-5288	9935	10027.19442	516365
4708507821	07821	TERM ENERGY	MOUNTAIN STATE OIL COMPANY	39.2516	-80.9478	GAS	730.00	-4236.0000	4966	305.46	-5288	10254	10258.54878	513037
4708507855	07855	EAE	ENERGY CORPORATION OF AME	39.2681	-80.9370	GAS	1021.00	-4344.0000	5365	911.08	-5288	10653	10691.88838	515276
4708507857	07857	EAE	ENERGY CORPORATION OF AME	39.2706	-80.9410	GAS	1178.00	-4385.0000	5563	284.63	-5288	10851	10854.73237	515276
4708507869	07869	E A E	ENERGY CORPORATION OF AME	39.2706	-80.9413	GAS	1139.00	-4241.0000	5380	157.93	-5288	10668	10669.16892	515276
4708507871	07871	EAE	ENERGY CORPORATION OF AME	39.2664	-80.9415	GAS	1140.00	-4365.0000	5505	286.34	-5288	10793	10796.79762	515275
4708507873	07873	EAE	ENERGY CORPORATION OF AME	39.2647	-80.9464	GAS	1139.00	-4257.0000	5396	373.05	-5288	10684	10690.51078	513038
4708507875	07875	EAE	ENERGY CORPORATION OF AME	39.2640	-80.9516	GAS	1027.00	-4295.0000	5322	59.84	-5288	10610	10610.16873	513036
4708507877	07877	EAE	ENERGY CORPORATION OF AME	39.2615	-80.9562	GAS	1028.00	-4257.0000	5285	369.46	-5288	10573	10579.4531	515279
4708507883	07883	EAE	ENERGY CORPORATION OF AME	39.2488	-80.9510	GAS	850.00	-4261.0000	5111	72.49	-5288	10399	10399.25267	513040
4708507884	07884	EAE	ENERGY CORPORATION OF AME	39.2603	-80.9495	GAS	1119.00	-4279.0000	5398	493.88	-5288	10686	10697.40693	513037
4708507892	07892	EAE	ENERGY CORPORATION OF AME	39.2560	-80.9512	GAS	1021.00	-4280.0000	5301	286.21	-5288	10589	10592.86735	513037
4708507903	07903	EAE	ENERGY CORPORATION OF AME	39.2527	-80.9539	GAS	991.00	-4279.0000	5270	314.67	-5288	10558	10562.6882	513040
4708507914	07914	EAE	ENERGY CORPORATION OF AME	39.2752	-80.9414	GAS	1017.00	-4404.0000	5421	919.06	-5288	10709	10748.36492	515276
4708507915	07915	EAE	ENERGY CORPORATION OF AME	39.2732	-80.9471	GAS	1025.00	-4399.0000	5424	57.07	-5288	10712	10712.15203	515275
4708507916	07916	EAE	ENERGY CORPORATION OF AME	39.2769	-80.9474	GAS	992.00	-4391.0000	5383	376.08	-5288	10671	10677.62511	515276
4708507919	07919	EAE	ENERGY CORPORATION OF AME	39.2664	-80.9563	GAS	940.00	-4380.0000	5320	120.38	-5288	10608	10608.68303	513039
4708507929	07929	EAE	ENERGY CORPORATION OF AME	39.2686	-80.9489	GAS	1002.00	-4259.0000	5261	346.22	-5288	10549	10554.68012	513038
4708507930	07930	EAE	ENERGY CORPORATION OF AME	39.2741	-80.9548	GAS	1029.00	-4291.0000	5320	321.68	-5288	10608	10612.87616	513038
4708507955	07955	EAE	ENERGY CORPORATION OF AME	39.2779	-80.9519	GAS	1030.00	-4382.0000	5412	280.10	-5288	10700	10703.6656	515277
4708507970	07970	EAE	ENERGY CORPORATION OF AME	39.2697	-80.9552	GAS	917.00	-4324.0000	5241	58.46	-5288	10529	10529.16227	513036
4708507989	07989	EAE	ENERGY CORPORATION OF AME	39.2812	-80.9491	GAS	1032.00	-4433.0000	5465	1205.58	-5288	10753	10820.37158	515275
4708508073	08073	EAE	ENERGY CORPORATION OF AME	39.2712	-80.9599	GAS	998.00	-4342.0000	5340	14.16	-5288	10628	10628.00943	513039
4708508077	08077	E A E	ENERGY CORPORATION OF AME	39.2760	-80.9640	GAS	1073.00	-4415.0000	5488	639.44	-5288	10776	10794.95511	513039
4708508380	08380	EAE	ENERGY CORPORATION OF AME	39.2661	-80.9676	GAS	1080.00	-4310.0000	5390	799.15	-5288	10678	10707.86267	515278
4708508382	08382	E A E	ENERGY CORPORATION OF AME	39.2801	-80.9625	GAS	940.00	-4277.0000	5217	595.01	-5288	10505	10521.83717	513036
4708508385	08385	E A E	ENERGY CORPORATION OF AME	39.2600	-80.9614	GAS	918.00	-4383.0000	5301	201.85	-5288	10589	10590.92361	515278
4708508386	08386	EAE	ENERGY CORPORATION OF AME	39.2624	-80.9653	GAS	898.00	-4287.0000	5185	812.31	-5288	10473	10504.45513	515278
4708508387	08387	EASTERN AMERICAN	ENERGY CORPORATION OF AME	39.2676	-80.9623	GAS	935.00	-4392.0000	5327	204.90	-5288	10615	10616.97748	515279
4708508388	08388	EAE	ENERGY CORPORATION OF AME	39.2638	-80.9606	GAS	963.00	-4342.0000	5305	384.54	-5288	10593	10599.97726	515279
4708508398	08398	EAE	ENERGY CORPORATION OF AME	39.2771	-80.9587	GAS	1022.00	-4306.0000	5328	201.97	-5288	10616	10617.9211	513036
4708509225	09225	GASSEARCH	GASSEARCH CORPORATION	39.2578	-80.9470	GAS	1050.00	-4300.0000	5350	1016.47	-5288	10638	10686.45225	513037
4708509226	09226	GASSEARCH	GASSEARCH CORPORATION	39.2611	-80.9458	GAS	960.00	-5311.0000	6271	311.86	-5288	11559	11563.20611	515277
4708509227	09227	GASSEARCH	GASSEARCH CORPORATION	39.2591	-80.9430	GAS	906.00	-4401.0000	5307	1085.18	-5288	10595	10650.42873	515275
4708509824	09824	KEY OIL	KEY OIL COMPANY	39.2422	-80.9477	GAS	786.00	-4382.0000	5168	1229.62	-5288	10456	10528.05353	513037
4708530510	30510	PGH & WV GAS	OPERATOR UNKNOWN	39.2594	-80.9578	GAS	781.00	-1100.0000	1881	362.94	-5288	7169	7178.181423	515279
4708530803	30803	PGH & WV GAS	OPERATOR UNKNOWN	39.2503	-80.9433	GAS	1.00	-1940.0000	1941	1452.84	-5288	7229	7373.546173	513037
4708530806	30806	PGH & WV GAS	OPERATOR UNKNOWN	39.2672	-80.9656	O&G	1.00	-2636.0000	2637	106.66	-5288	7925	7925.717696	515278
4708530818	30818	PGH & WV GAS	OPERATOR UNKNOWN	39.2453	-80.9467	GAS	793.00	-844.0000	1637	203.14	-5288	6925	6927.97889	513037
4708530854	30854	HOPE NAT GAS	OPERATOR UNKNOWN	39.2561	-80.9450	GAS	973.00	-1086.0000	2059	1431.10	-5288	7347	7485.082788	513037
4708530913	30913	PGH & WV GAS	OPERATOR UNKNOWN	39.2725	-80.9597	GAS OS	1.00	-2054.0000	2055	234.22	-5288	7343	7346.734551	513039

* Red Filling indicates an issue, the issue here is that the elevation is wrong so the final Hypo Dist is wrong for the highlighted wells.

Received
Office of Oil & Gas
AUG 31 2015

Attachment-A(2)

08510253

625 Liberty Ave, Suite 1700
Pittsburgh PA 15222
www.eqt.com

TEL: (412) 395-3305
FAX: (412) 395-2156

John Centofanti
Corporate Director,
Environmental Affairs



August 25, 2015

[Conventional Well Operator]
[address]
[state]

RE: Ritchie County Hydraulic Fracturing Notice

Dear Sir/Madam,

EQT has developed a ten well horizontal Marcellus pad (PEN15 pad) located in the Pennsboro Quad of Ritchie County, WV. As an owner or operator of conventional natural gas wells in this area, we are requesting your assistance in this matter.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 6,400' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability, Alexander formation (approximately 5,200' TVD).

EQT anticipates conducting hydraulic fracturing at the Pen15 pad during the last quarter of 2015. We have identified conventional natural gas wells operated by your company within 1,500' (lateral distance) of our new/planned laterals. We have included plats for each well on this pad in **Attachment A**.

We recommend that conventional well operators conduct the following activities before, during, and after fracturing operations:

1. Inspect surface equipment, prior to fracturing, to establish integrity and establish well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas, or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified.

Please feel free to contact me at 412-395-3305 with any questions or comments. You may also contact the West Virginia Office of Oil and Gas at 304-926-0440.

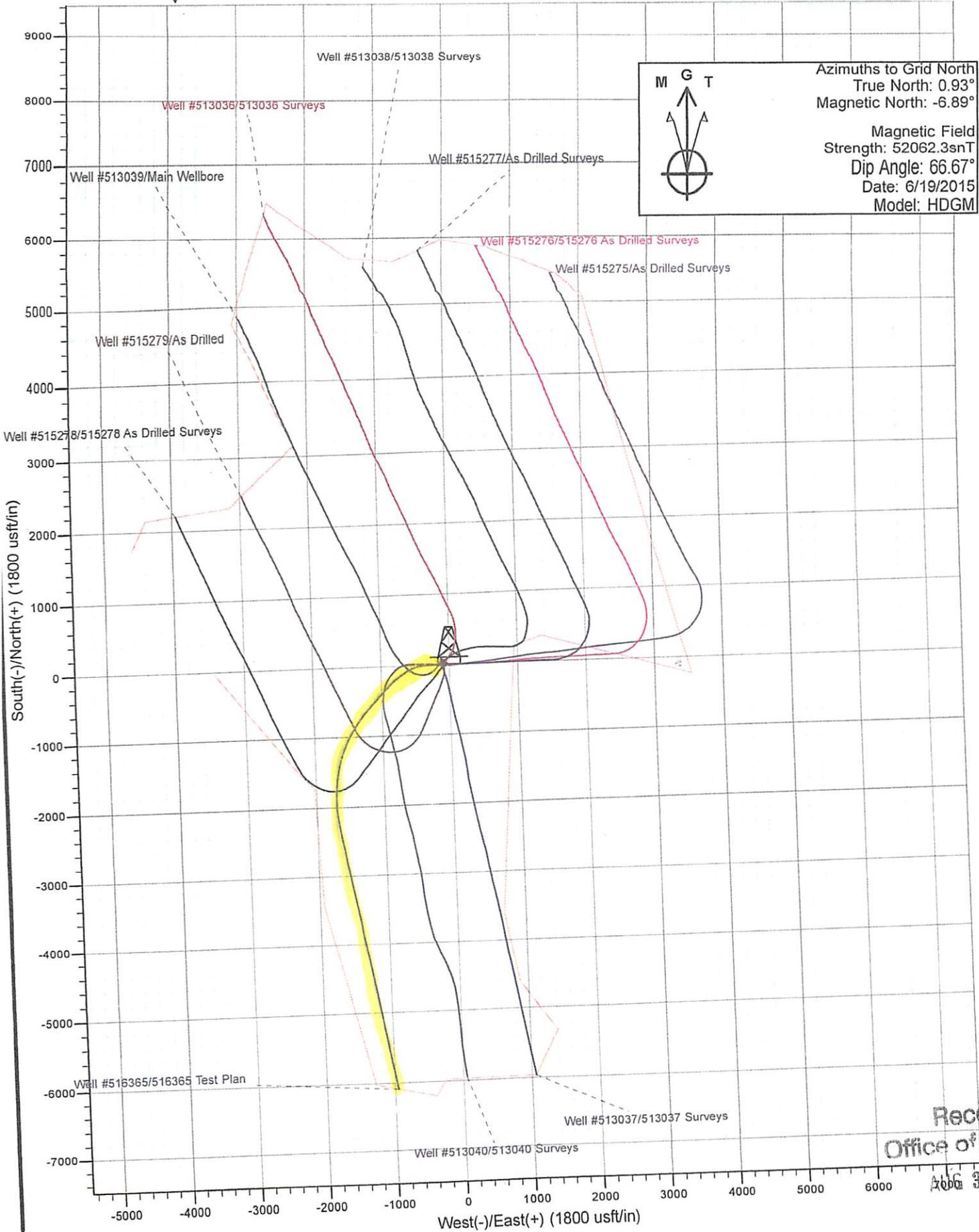
Sincerely,
EQT Production

John Centofanti
Corporate Director, Environmental Affairs

cc: James Martin, WV Office of Oil and Gas

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Office of Oil & Gas
AUG 31 2015

Attachment B



Received
Office of Oil & G

Aug 31 2015

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Office of Oil & Gas
AUG 31 2015

EX. HEATER
EX. VENT

EX. SOLAR
PANEL

EX. SEPARATOR

H5-WY 513040
H4-WY 513039
H3-WY 513038
H2-WY 513037
H1-WY 513036
H10-WY 515279
H9-WY 515278
H8-WY 515277
H7-WY 515276
H6-WY 515275
H11-WY 516365

13'-7"
15'-8"
15'-3"
15'-2"
15'-2"
15'-2"
15'-2"
15'-2"
15'-2"
15'-2"
15'-2"
15'

WELL NUMBER	API NUMBER	STATUS
513040	47-085-09933	DRILLED - LIVE WELL
513039	47-085-09932	DRILLED - LIVE WELL
513038	47-085-09931	DRILLED - LIVE WELL
513037	47-085-09930	DRILLED - LIVE WELL
513036	47-850-09929	DRILLED - LIVE WELL
515279	47-085-10097	DRILLED - LIVE WELL
515278	47-085-10096	DRILLED - LIVE WELL
515277	47-085-10095	DRILLED - LIVE WELL
515276	47-085-10094	DRILLED - LIVE WELL
515275	47-085-10093	DRILLED - LIVE WELL
516365	PROPOSED PERMIT	NEW WELL - NOT DRILLED

REVISION SUMMARY		EQT Production	
NO.	DESCRIPTION	BY	DATE
1		C. HARMON	08-26-15

DRAWN	C. HARMON	DATE	08-26-15
CHECKED			
APPROVED			

PEN 15 Pad Well Spacing & Status	
ENVS P-ENGR-0000	PAGE: 1 OF 1
	REV: 0

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company

<u>306686</u>	<u>085</u>	<u>1</u>	<u>539</u>
Operator ID	County	District	Quadrangle

2) Operator's Well Number: 516365 Well Pad Name PEN15

3) Farm Name/Surface Owner : Dewayne Britton et ux Public Road Access: WV-74

4) Elevation, current ground: 1,119.0 Elevation, proposed post-construction: 1,119.0

5) Well Type: (a) Gas Oil Underground Storage

Other _____

(b) If Gas: Shallow Deep

Horizontal

6) Existing Pad? Yes or No: yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):

Target formation is Marcellus at a depth of 6411 with the anticipated thickness to be 50 feet and anticipated target pressure of 2190 PSI

8) Proposed Total Vertical Depth: 6411

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 13087

11) Proposed Horizontal Leg Length 4,150

12) Approximate Fresh Water Strata Depths: 83, 163, 242, 394, 770, & 873

13) Method to Determine Fresh Water Depth: By offset wells

14) Approximate Saltwater Depths: 1652, 1943, & 2521

15) Approximate Coal Seam Depths: 14, 273, 379, & 744

16) Approximate Depth to Possible Void (coal mine, karst, other): None reported

17) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No x

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

David A. Cowan
8.31.15

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WW - 6B
(4/15)

API NO. 47-085
OPERATOR WELL NO. **08510253**
Well Pad Name: 51365 PEN15

CASING AND TUBING PROGRAM

18)

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu.Ft.)
Conductor	20	New	MC-50	81	40	40	38 C.T.S.
Fresh Water	13 3/8	New	MC-50	54.5	1,023	1,023	887 C.T.S.
Coal	-	-	-	-	-	-	-
Intermediate	9 5/8	New	MC-50	40	5,300	5,300	2,082 C.T.S.
Production	5 1/2	New	P-110	20	13,087	13,087	See Note 1
Tubing	2 3/8		J-55	4.6			May not be run, if run will be set 100' less than TD
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	24	0.375	-	18	Construction	1.18
Fresh Water	13 3/8	17 1/2	0.38	2,480	2,184	* See Note 2	1.21
Coal							
Intermediate	9 5/8	12 3/8	0.395	3,590	3,160	* See Note 2	1.21
Production	5 1/2	8 1/2	0.361	12,640	10,112	-	1.27/1.86
Tubing							
Liners							

Packers

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

Note 1: EQT plans to bring the TOC on the production casing cement job 1,000' above kick off point, which is at least 500' above the shallowest production zone, to avoid communication.

Note 2: Reference Variance 2014-17. (Attached)

Dave

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus formation. The vertical drill to go down to an approximate depth of 5499'. Then kick off the horizontal leg into the Marcellus using a slick water frac.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, gelling agent, gel breaker, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to average approximately 8500 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 200,000 barrels of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000 pounds of sand per stage.

21) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres):

No Additional

22) Area to be disturbed for well pad only, less access road (acres):

No Additional

23) Describe centralizer placement for each casing string.

- Surface: Bow spring centralizers – One at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One cent at the shoe and one spaced every 500'.
- Production: One spaced every 1000' from KOP to Int csg shoe

24) Describe all cement additives associated with each cement type.

Surface (Type 1 Cement): 0-3% Calcium Chloride

Used to speed the setting of cement slurries.

0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of the cement slurry to a thief zone.

Intermediate (Type 1 Cement): 0-3% Calcium Chloride. Salt is used in shallow, low temperature formations to speed the setting of cement slurries. 0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of whole drilling fluid or cement slurry (not filtrate) to a thief zone.

Production:

Lead (Type 1 Cement): 0.2-0.7% Lignosulfonate (Retarder). Lengthens thickening time.

0.3% CFR (dispersant). Makes cement easier to mix.

Tail (Type H Cement): 0.25-0.40% Lignosulfonate (Retarder). Lengthens thickening time.

0.2-0.3% CFR (dispersant). This is to make the cement easier to mix.

60 % Calcium Carbonate. Acid solubility.

0.4-0.6% Halad (fluid loss). Reduces amount of water lost to formation.

25) Proposed borehole conditioning procedures. Surface: Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating

one full joint until cuttings diminish at surface. When cuttings returning to surface diminish, continue to circulate an additional 5

minutes. To ensure that there is no fill, short trip two stands with no circulation. If there is fill, bring compressors back on

and circulate hole clean. A constant rate of higher than expected cuttings volume likely indicates washouts that will not clean up.

Intermediate: Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating one full joint until cuttings diminish at

surface. When cuttings returning to surface diminish, continue to circulate an additional 5 minutes. If foam drilling, to enhance

hole cleaning use a soap sweep or increase injection rate & foam concentration.

Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume.

Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across

the shakers every 15 minutes.

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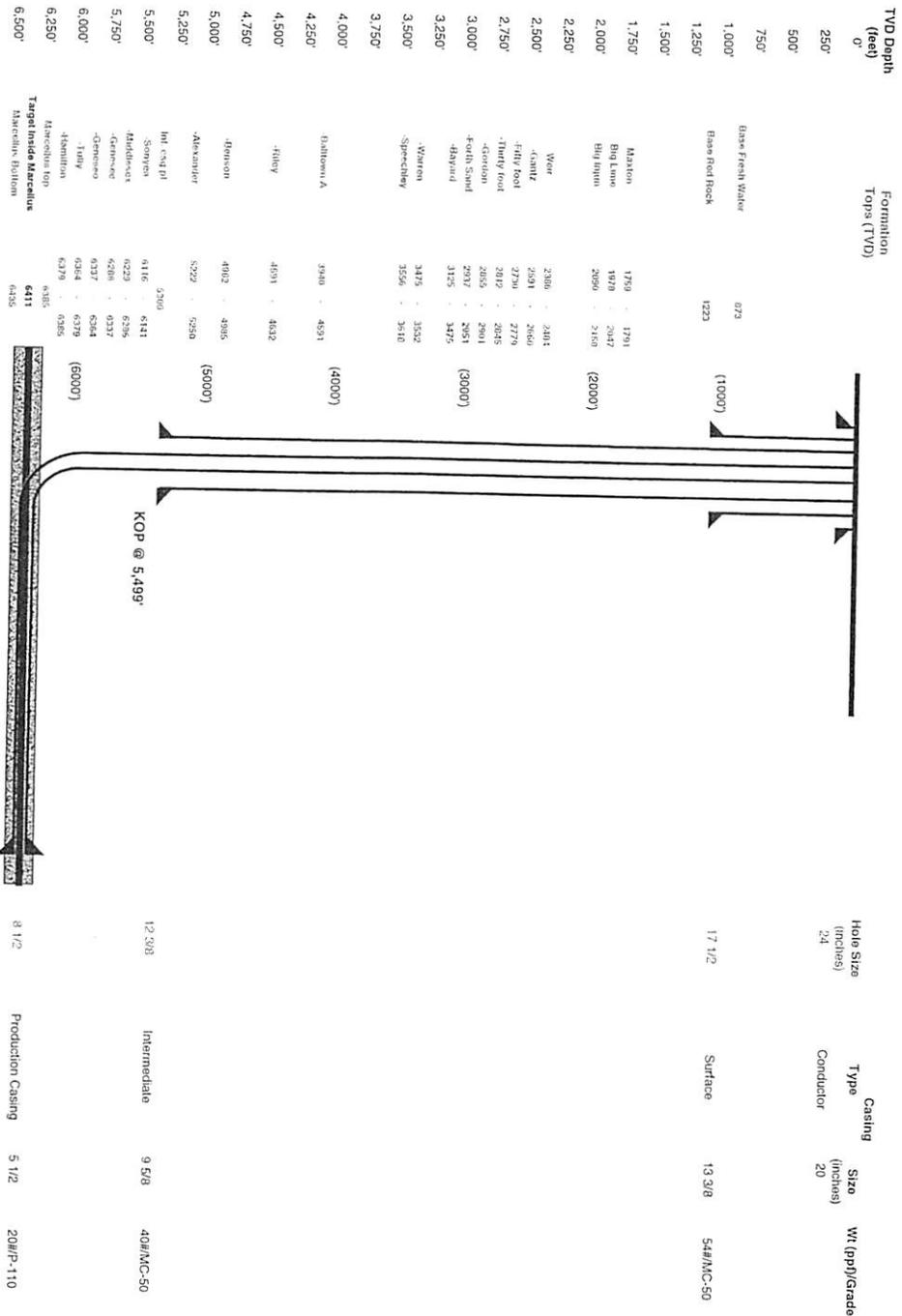
SEP 03 2015

*Note: Attach additional sheets as needed.

08510253

Well: 516365 (PEN15H11)
 EQT Production
 Pennsylvania
 Ritchie

Adatum: 1932
 Vertical Section: 618



Proposed Well Work:
 Drill and complete a new horizontal well in the Marcellus formation.
 The vertical drill to go down to an approximate depth of 5499'.
 Then kick off the horizontal leg into the Marcellus using a slick water frac.

Due

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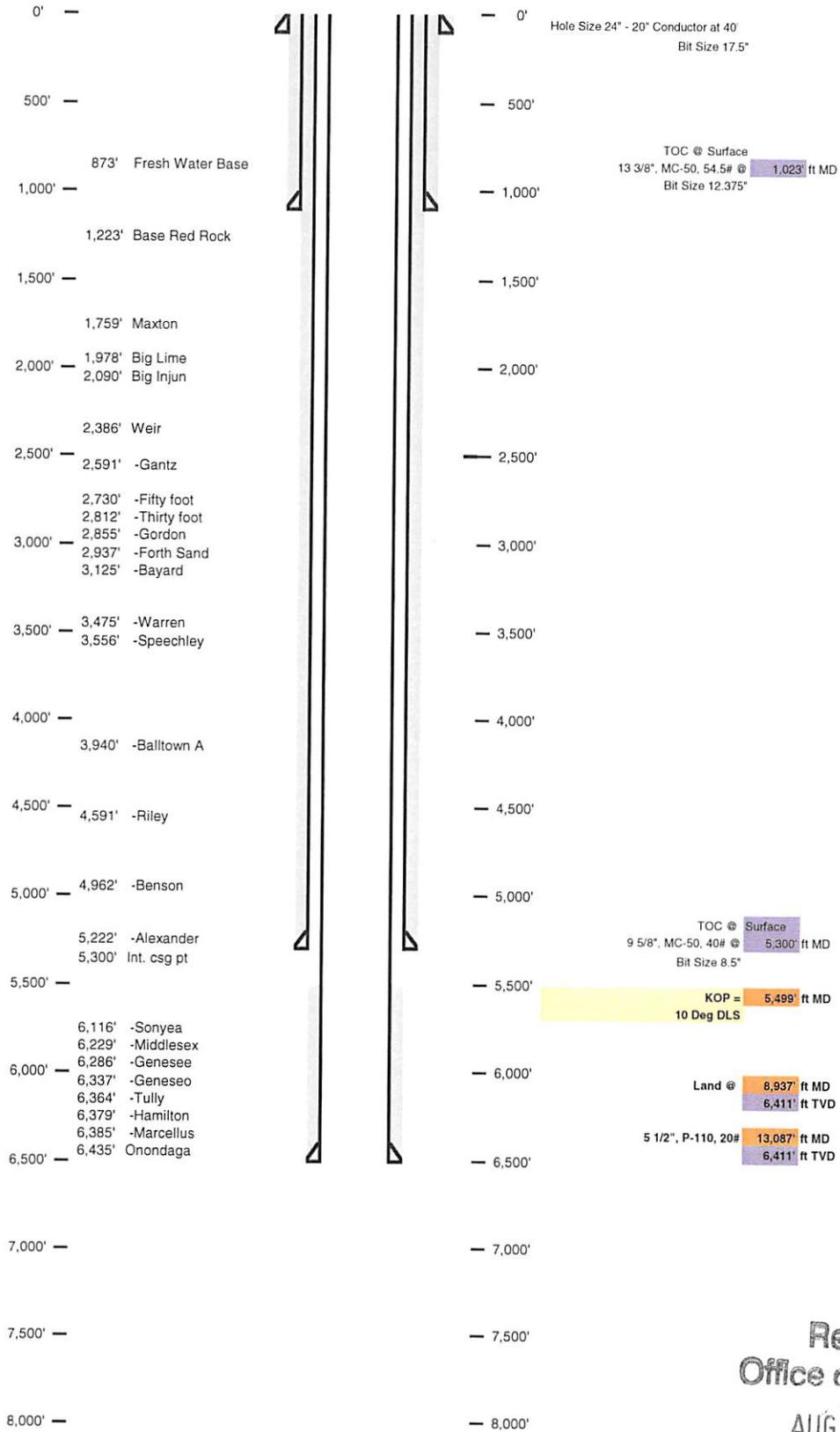
08510253

Well Schematic
EQT Production

Well Name: 516365 (PEN15H11)
County: Ritchie
State: West Virginia

Elevation KB:
Target
Prospect
Azimuth
Vertical Section

1132
Marcellus
169.25
6169



Received
Office of Oil & Gas
AUG 31 2015



08510253

August 17, 2015

Mr. Gene Smith
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Casing on Wells (PEN15 - 516365)

Dear Mr. Smith,

EQT is requesting the 13-3/8" surface casing be set at 1023' KB, 150' below the deepest fresh water. We will set the 9-5/8" intermediate string at 5300' KB, 50' below the base of the Alexander formation.

If you have any questions, please do not hesitate to contact me at (304) 848-0076.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vicki Roark'.

Vicki Roark
Permitting Supervisor

Enc.

Received
Office of Oil & Gas
AUG 31 2015



08510253

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
dep.wv.gov

March 18, 2014

Nabors Completion & Production Services Company
1380 Route 286 Hwy E #121
Indiana PA 15701

Re: Cement Variance Request

Dear Sir or Madam,

This agency is approving a variance request for the cement blend listed below to be used on surface and coal protection strings for the drilling of oil and gas wells in the state of West Virginia. The variance cannot be used without requesting its use on a permit application and approval by this agency:

- Type 1 (2% Calcium Chloride-Accelerator, 0.25% Super Flake-Lost Circulation, 5.2% Water, 94% Type "1" Cement)

If you have any questions regarding this matter feel free to contact me at 304-926-0499, ext. 1653.

Sincerely,

James Peterson
Environmental Resources Specialist / Permitting

Promoting a healthy environment.

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Office of Oil & Gas
AUG 31 2015



08510253

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM) ORDER NO. 2014 - 17
REGULATION 35 CSR § 4-11.4/11.5/14.1)
AND 35 CSR § 8-9.2.h. 4/5/6/8 OF THE)
THE OPERATIONAL)
REGULATIONS OF CEMENTING OIL)
AND GAS WELLS)

REPORT OF THE OFFICE

Nabors Completion & Production Services Co. requests approval of a different cement blend for use in cementing surface and coal protection casing of oil and gas wells.

FINDINGS OF FACT

- 1.) Nabors Completion & Production Services Co. proposes the following cement blend:
- 2% Calcium Chloride (Accelerator)
 - 0.25 % Super Flake (Lost Circulation)
 - 94% Type "1" Cement
 - 5.20 % Water
- 2.) Laboratory testing results indicate that the blend listed in Fact No.1 will achieve a 500 psi compressive strength within 6 hours and a 2,435 psi compressive strength within 24 hours.

Promoting a healthy environment.

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Office of Oil & Gas
AUG 31 2015

08510253

CONCLUSIONS OF LAW

Pursuant to Articles 6 and 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to 35 CSR § 4-11.5 and 35 CSR § 8-9.2.h.8 the Chief of the Office of Oil and Gas may approve different cement blends upon the well operator providing satisfactory proof that different cement types are adequate.

ORDER

It is ordered that Nabors Completion & Production Services Co. may use the cement blend listed in Findings of Fact No.1 for the cementing of surface and coal protection casing of oil and gas wells in the State as may be requested by oil and gas operators. The waiting time on the cement blend shall be 8 hours. The cement blend shall be mixed in strict accordance with the specifications for each blend and weight measurements made on-site to assure the cement slurries meet the minimum weight specifications. A sample shall be collected and, if after 8 hours the cement is not set up, additional time will be required. Nabors Completion & Production Services Co. shall keep a record of cement blend jobs in which the cement blend approved under this order is to be used and made available to the Office of Oil and Gas upon request.

Dated this, the 18th day of March, 2014.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

Received
Office of Oil & Gas

AUG 31 2015

WW-9
(2/15)

Page 1 of 2
API No. 47 - 085 - 10253
Operator's Well No. 516365

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
Fluids/Cuttings Disposal & Reclamation Plan

Operator Name EQT Production Company OP Code 306686

Watershed (HUC10) Long Run of North Fork Hughes River Quadrangle Pennsboro 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes x No

Will a pit be used? Yes: X No:

If so please describe anticipated pit waste: flowback water & residual solids

Will a synthetic liner be used in the pit? Yes X No If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 0014, 8462, 4037)
- Reuse (at API Number Various)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Will closed loop system be used? Yes. The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

Air is used to drill the top-hole sections of the wellbore (surface, intermediate, and pilot). Water based mud may be necessary depending on hole conditions to stabilize and drill the intermediate section. The pilot hole, curve, and lateral sections will be drilled with either air, water based mud, or oil based mud

- If oil based, what type? Synthetic, petroleum, etc Synthetic mud

Additives to be used in drilling medium? Air - biodegradable oil lubricant, detergent, defoaming, water. Water based mud - Bante, viscosifer,

alkalinity control, lime, filtration control, deflocculates, biodegradable oil lubricant, defoaming, walnut shell, salt, x-cide, carbonates.

Oil based mud - synthetic base oil, emulsifier, salt, lime, viscosifer, alkalinity control, filtration control, deflocculates,

biodegradable oil lubricant, defoaming, carbonates.

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

- If left in pit and plan to solidify what medium will be used? (Cement, Lime, sawdust) n/a

- Landfill or offsite name/permit number? See Attached List

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Victoria J. Roark
Company Official Title Permitting Supervisor

Subscribed and sworn before me this 21 day of Oct
[Signature]
My commission expires 8-24-22



08510253

Form WW-9

Operator's Well No. 516365

Proposed Revegetation Treatment: Acres Disturbed No Additional Prevegetation pH 6

Lime 3 Tons/acre or to correct to pH 6.5

Fertilize type Granular 10-20-20

Fertilizer Amount 1/3 lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	<u>40</u>	Orchard Grass	<u>15</u>
Alsike Clover	<u>5</u>	Alsike Clover	<u>5</u>
Annual Rye	<u>15</u>		

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Dave Wilson

Comments: proceed with all out area maintain all
CRS in and during operations

Title: oil & gas inspection Date: 8-31-15

Field Reviewed? () Yes () No

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Office of Oil & Gas
SEP 03 2015

EQT Production Water plan
Offsite disposals for Marcellus wells

08510253

CWS TRUCKING INC.

P.O. Box 391
Williamstown, WV 26187
740-516-3586
Noble County/Noble Township
Permit # 3390

BROAD STREET ENERGY LLC

37 West Broad Street
Suite 1100
Columbus, Ohio 43215
740-516-5381
Washington County/Belpre Twp.
Permit # 8462

LAD LIQUID ASSETS DISPOSAL INC.

226 Rankin Road
Washington, PA 15301
724-350-2760
724-222-6080
724-229-7034 fax
Ohio County/Wheeling
Permit # USEPA WV 0014

TRIAD ENERGY

P.O. Box 430
Reno, OH 45773
740-516-6021 Well
740-374-2940 Reno Office Jennifer
Nobel County/Jackson Township
Permit # 4037

TRI COUNTY WASTE WATER MANAGEMENT, INC.

1487 Toms Run Road
Holbrook, PA 15341
724-627-7178 Plant
724-499-5647 Office
Greene County/Waynesburg
Permit # TC-1009

KING EXCAVATING CO.

Advanced Waste Services
101 River Park Drive
New Castle, Pa. 16101
Facility Permit# PAR000029132

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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Office of Oil & Gas
AUG 31 2015



08510253

Where energy meets innovation.™

Site Specific Safety Plan

EQT PEN 15 Pad

Pennsboro

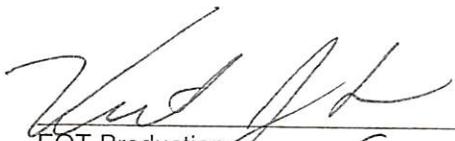
Ritchie County, WV

For Wells:

516365

Date Prepared:

June 17, 2015


EQT Production

Permitting Supervisor
Title

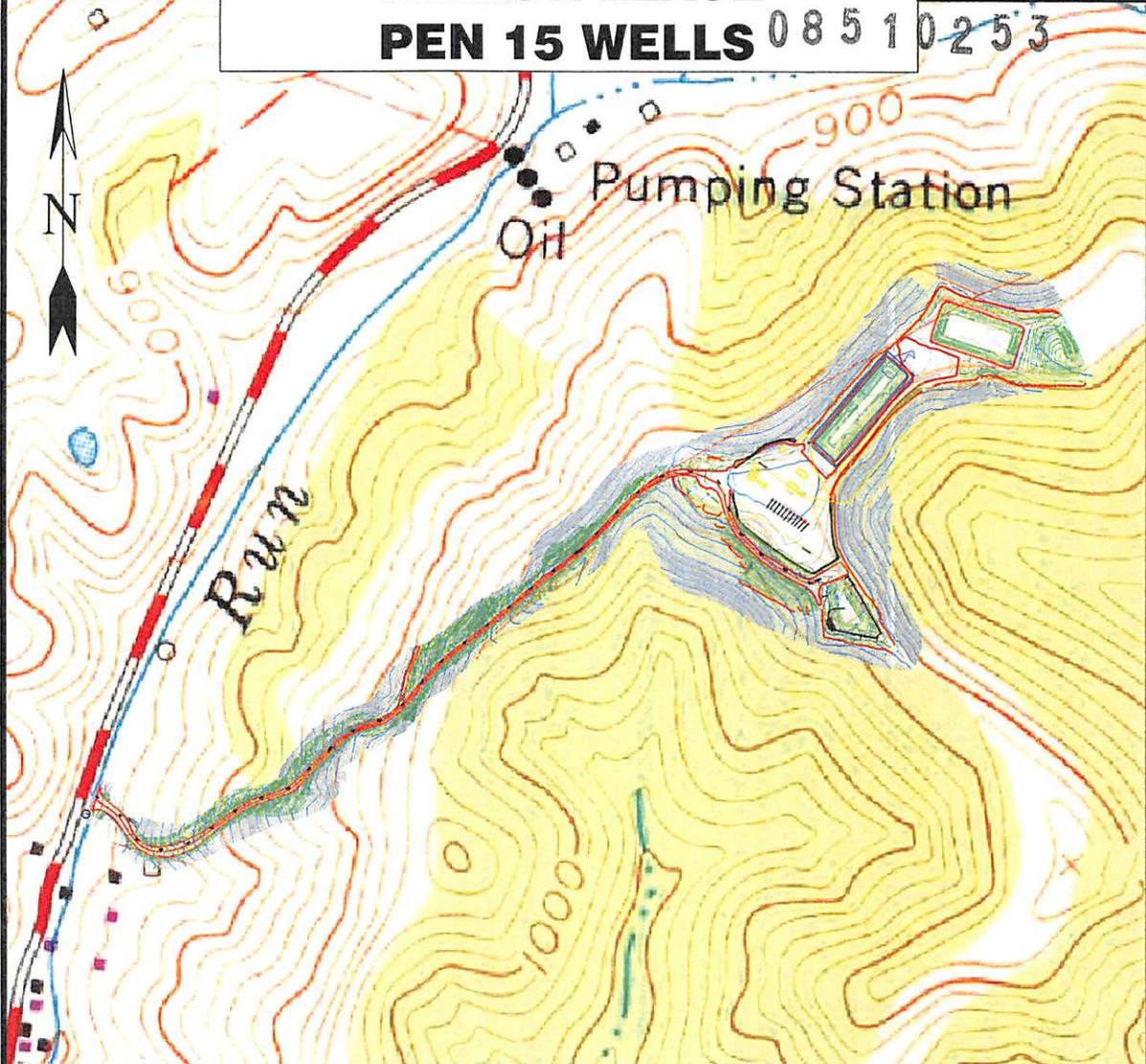
8-25-15
Date


WV Oil and Gas Inspector

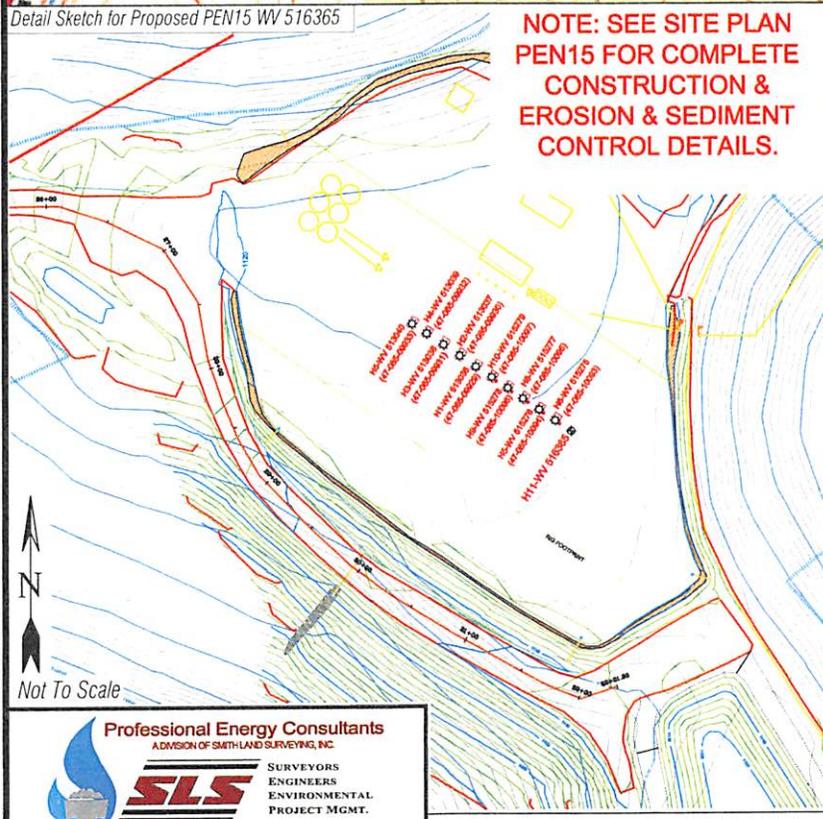
oil & gas inspector
Title

8-31-15 Received
Date Office of Oil & Gas

SEP 03 2015



Detail Sketch for Proposed PEN15 WW 516365



**NOTE: SEE SITE PLAN
PEN15 FOR COMPLETE
CONSTRUCTION &
EROSION & SEDIMENT
CONTROL DETAILS.**



**NOTE: SEE SITE PLAN
PEN15 FOR COMPLETE
CONSTRUCTION &
EROSION & SEDIMENT
CONTROL DETAILS.**

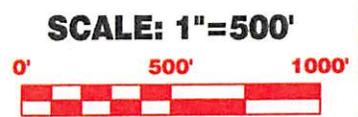
Not To Scale

Professional Energy Consultants
ADVISOR OF SMITHLAND SURVEYING, INC.

**SURVEYORS
ENGINEERS
ENVIRONMENTAL
PROJECT MGMT.**

(304) 462-5634 WWW.SLSURVEYS.COM

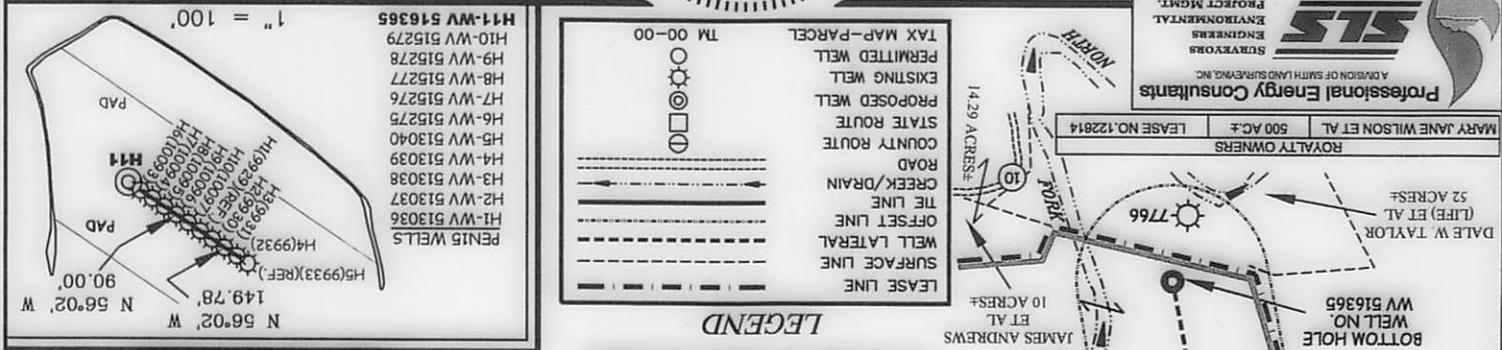
TOPO SECTION OF PENNSBORO 7.5'
USGS TOPO QUADRANGLE



DRAWN BY K.D.W.	FILE NO. 7496	DATE 07-27-15	CADD FILE: 7496RECPO1.dwg
--------------------	------------------	------------------	------------------------------

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT REX C. RAY
 ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330
 COUNTY NAME PERMIT
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD
 SURFACE OWNER DEWAYNE BRITTON ET UX COUNTY CLAY DISTRICT CLAY
 ROYALTY OWNER E.R. TAYLOR HEIRS ACREAGE 1,600± LEASE NO. 105804
 PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS ESTIMATED DEPTH TVD 6,374'
 WELL TYPE: OIL GAS INJECTION DISPOSAL WASTE LIQUID IF "GAS" PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1,119' (PAD ELEVATION) WATERSHED LONG RUN OF NORTH FORK HUGHES RIVER QUADRANGLE PENNSBORO 7.5' ACREAGE 140.421± ACREAGE 1,600± LEASE NO. 105804

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 7496P516365.dwg SCALE 1" = 100'
 HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORN NETWORK)
 STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS
 I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.
 P.S. 849
 VICTOR MOYERS
 LICENSED PROFESSIONAL SURVEYOR
 STATE OF WEST VIRGINIA
 No. 849
 COUNTY CLAY STATE WV PERMIT NO. 47-085-10253HVA



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
105804			Min 1/8 pd	
	E. R. Taylor & Jane Taylor, his wife	The Philadelphia & West Virginia Gas Company		LB30/123
	The Philadelphia & West Virginia Gas Company	Pittsburgh & West Virginia Gas Company		LB34/307
	Pittsburgh & West Virginia Gas Company	Equitable Gas Company		DB126/473
	Equitable Gas Company	Equitrans, Inc.		LB 201/253
	Equitrans, Inc.	Equitrans, LP.		AB269/182
	Equitrans, LP	Equitable Production/Eastern States, Inc.		DB234/830
	Equitable Production/Eastern States, Inc.	Equitable Production Company		CB6/443
	Equitable Production Company	EQT Production Company		CB6/443
122614			min pd 1/8th	
	Pearl Ranger, et al	F. E. Pritchard		LB67/263
	F. E. Pritchard	Pittsburgh & West Virginia Gas Company		LB197/732
	Pittsburgh & West Virginia Gas Company	Equitable Gas Company		DB126/473
	Equitable Gas Company	Equitrans, Inc.		LB 201/253
	Equitrans, Inc.	Equitrans, LP.		AB269/182
	Equitrans, LP	Equitable Production/Eastern States, Inc.		DB234/830
	Equitable Production/Eastern States, Inc.	Equitable Production Company		CB6/443
	Equitable Production Company	EQT Production Company		CB6/443

Upon information and belief, Operator's lease and/or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

**Received
Office of Oil & Gas
AUG 31 2015**

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: 
Its: Permitting Supervisor

Received
Office of Oil & Gas
AUG 31 2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 8/26/2015

API No. 47 - 085 - 10253
Operator's Well No. 516365
Well Pad Name: PEN15

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83 Easting: <u>504,212.10</u>
County: <u>Ritchie</u>	UTM NAD 83 Northing: <u>4,345,841.30</u>
District: <u>Clay</u>	Public Road Access: <u>WV-74</u>
Quadrangle: <u>Pennsboro 7.5'</u>	Generally used farm name: <u>Dewayne Britton et ux</u>
Watershed: <u>Long Run of North Fork Hughes River</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- NOTICE OF ENTRY FOR PLAT SURVEY or NO PLAT SURVEY WAS CONDUCTED
- NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED OR
- WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- NOTICE OF PLANNED OPERATION
- PUBLIC NOTICE
- NOTICE OF APPLICATION

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OOG OFFICE USE ONLY

- RECEIVED/NOT REQUIRED
- RECEIVED
- RECEIVED/NOT REQUIRED
- RECEIVED
- RECEIVED
- RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

08510253

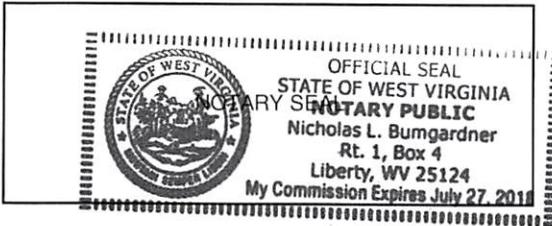
Certification of Notice is hereby given:

Victoria J. Roark

THEREFORE, I _____, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Telephone: 304-848-0076

Address: P.O. Box 280
Bridgeport, WV 26330
Facsimile: 304-848-0040
Email: vroark@eqt.com



Subscribed and sworn before me this 26 day of August, 2015
[Signature] Notary Public
My Commission Expires 7/27/2018

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WW-6A
(9-13)

API NO. 47 - 085 - 08510253
OPERATOR WELL NO. 516365
Well Pad Name: PEN15

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 9/2/2015 Date Permit Application Filed: 8/26/2015

Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

- Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Dewayne Britton et ux
Address: 567 Lynn Camp Road
Pennsboro, WV 26415

Name: _____
Address: _____

SURFACE OWNERS(s) (Road and/or Other Disturbance)

Name: Dewayne Britton et ux
Address: 567 Lynn Camp Road
Pennsboro, WV 26415

See attached for additional road/other disturbance

Name: James B. and Euginia C. Crownover
Address: PO Box 111
Duncannon PA, 17020

SURFACE OWNER(s) (Impoundments/Pits)

Name: Dewayne Britton et ux
Address: 567 Lynn Camp Road
Pennsboro, WV 26415

COAL OWNER OR LESSEE

Name: Eleanor R Hill
Address: 203 Walnut Street
Belpre, OH 45714

See attached for additional coal owners.

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: Dewayne Britton
Address: 597 Linn Camp Road
Pennsboro, WV 264515

See attached for additional water purveyors

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

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*Please attach additional forms if necessary

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WW6-A

08510253

Additional Surface Owners(road or other disturbance):

George M., Sr and Helen Carole Zidek
96 Mountain Drive
Pennsboro WV 26415

Additional Coal Owners:

Richard Hall Barnard
225 Spring Run Road
Pennsboro, WV 26415

Kathy S Butcher
C/O Eleanor R Hill
203 Walnut Street
Belpre, OH 45714

Cinda L Padgitt
C/O Eleanor R Hill
203 Walnut Street
Belpre, OH 45714

Jeffery A Hill
C/O Eleanor R Hill
203 Walnut Street
Belpre, OH 45714

Margaret Alberta Ferguson Miller
863 Falmouth St
Thousand Oaks, CA 81362-2450

C Robert Sullivan
817 Country Club Drive
Sistersville, WV 26175

Kathryn Leslie Sullivan Hutzler
3410 Greenview Dr
Parkersburg, WV 26104

Billy Joe Moore
299 Brickyard Bend Road
New Cumberland, WV 26047

Vicky Beatty
7333 119th Ave
Largo, FL 33773

Dorothy Jacobs
P.O. Box 1
Tyner, IN 46572

Howard Noah
8613 East Westwood Lane
Churubusco, IN 46723

D Diane Hacker
AKA D Diane Hacker McCullough
980 Sand Gap Road
Pennsboro, WV 26415-3051

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SEP 03 2015

Additional Coal Owners:

Joseph Cunningham
511 E South St
Harrisville, WV 26362

Helen Cunningham
615 Cooper St
Harrisville, WV 26362

Alonzo Moore, Jr.
AKA Alonzo Junior Moore
2802 12th Ave
Vienna WV 26105

Betty C Bond
3865 Hawk Highway
Lost Creek WV 26385-7576

Patsy C Smith
118 Creasey Way
Martinsburg, WV 25401

Dyanna L Dye
935 W High Street
Harrisville, WV 26362

Mary Louise Morgan
4907 Tiffany Ave
Winston Salem, NC 27104

Paula Denise Miller Miller
4500 Mcelroy Creek Rd.
Alma, WV 26320

Carl Louis Goff & Norma Jean Goff
80 Whitetail Dr.
Parkersburg, WV 26104

Donna T Smith Summers
40 Mitchell Dr
Newport, OH 45768-5268

Darrell Tallman
1520 27th St
Vienna, WV 26105

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Additional Coal Owners:

Arley D. Shepard
510 Stealey Street
Middlebourne, WV 26149

Wilbur L Riddle Jr
675 Yoho Lane
Proctor, WV 26055-4218

Jay-Bee Production Company
1720 Rt 22 E
Union, NJ 07083

Emmogene Collins
526 Taylor Road
Pennsboro, WV 26415

Sheila Ann Taylor
65 Marsh Run Road
Pennsboro, WV 26415-6253

Thomas Streyle
2243 N 59th Ave
Phoenix, AZ 85035-3630

Penny Britton
1520 White Spar Road
Lot M-26
Phoenix, AZ 86303-2209

Michael Moore
136 Southway Ln.
Statesville, NC 28677

Paula Bunner
478 Lucy Lane
Pennsboro, WV 26415

Anna Whitehair
4178 Sunnyside Road
Greenwood, WV 26415-9603

Christopher Moore
364 Pine Street Apt 4
Meadville, PA 16335

08510233

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Additional Coal Owners:

08510253

Brian Moore
2205 Eider Court
Graham, NC 27253

Brian Vincent
4064 Indian Creek Rd
Alma, WV 26320

Jacqueline Renee Freeland
83 Heather Place
Washington, WV 26181

Kathy D Geissler
227 Woodbridge Dr
Mineral Wells, WV 26105

Teresa Diane Hall
P.O. Box 399
Ellenboro, WV 26346-0399

Janice Quinn
1719 Preston Ave
Akron, OH 44305

Margaret Jane Taylor
382 Caruthers Road
Tallmadge, OH 44278

Helen Sue Simonton
2222 Lindy Circle
St Marys, WV 26170

Lewis Ray Cottrill
13428 Pullman Road
Pennsboro, WV 26415

Ruth Hall
Route 1 Box 210
Saint Mary's, WV 26170

Robert D McDaniels & Alice G McDaniels
851 Dan Ave
Canal Fulton, OH 44614-8802

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Additional Coal Owners:

Mary Naomi Jerow
581 Hanley Rd
Mansfield, OH 44904-1511

Donald Eugene Deem
1109 Stoney Hollow Rd
Pennsboro, WV 26415

Lila Hart
P.O. Box 328
St Marys WV 26170

Spring Deem
2681 S Virginia Drive
Apt 18
Yuma, AZ 85364-7275

Joseph Wayne Sullivan
7091 Hill Road
Plain City OH 43064

Wayne Douglas Stewart
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

Gary Lee Stewart
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

Kevin Lynn Stewart
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

Kari Lynn Stewart Maxwell
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

Christopher Douglas Stewart
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

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WW-6A
(9-13)

API NO. 47 - 085 - 085010253
OPERATOR WELL NO. 516365
Well Pad Name: PEN15

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 8/26/2015 Date Permit Application Filed: 8/26/2015

Notice of:

- [X] PERMIT FOR ANY WELL WORK [] CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- [] PERSONAL SERVICE [] REGISTERED MAIL [X] METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this water purveyor who is known to have a water well, spring or water supply source located within one thousand five which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

- [X] Application Notice [X] WSSP Notice [X] E&S Plan Notice [X] Well Plat Notice is hereby provided to:

[X] SURFACE OWNER(s)
Name: Dewayne Britton et ux
Address: 567 Lynn Camp Road
Pennsboro, WV 26415

[X] COAL OWNER OR LESSEE
Name: Eleanor R Hill
Address: 203 Walnut Street
Belpre, OH 45714

Name: _____
Address: _____

[] COAL OPERATOR
Name: _____
Address: _____

[X] SURFACE OWNERS(s) (Road and/or Other Disturbance)
Name: Dewayne Britton et ux
Address: 567 Lynn Camp Road
Pennsboro, WV 26415

[X] SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Dewayne Britton
Address: 597 Linn Camp Road
Pennsboro, WV 264515

See attached for additional road/other disturbance
Name: James B. and Euginia C. Crownover
Address: PO Box 111
Duncannon PA, 17020

See attached for additional water purveyors

[X] SURFACE OWNER(s) (Impoundments/Pits)
Name: Dewayne Britton et ux
Address: 567 Lynn Camp Road
Pennsboro, WV 26415

[] OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

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*Please attach additional forms if necessary

08510253

Additional Coal Owners:

Brian Moore ✓
2205 Eider Court
Graham, NC 27253

Brian Vincent ✓
4064 Indian Creek Rd
Alma, WV 26320

Jacqueline Renee Freeland ✓
83 Heather Place
Washington, WV 26181

Kathy D Geissler ✓
227 Woodbridge Dr
Mineral Wells, WV 26105

Teresa Diane Hall ✓
P.O. Box 399
Ellenboro, WV 26346-0399

3 Janice Quinn ✓
1719 Preston Ave
Akron, OH 44305

Margaret Jane Taylor ✓
382 Caruthers Road
Tallmadge, OH 44278

Helen Sue Simonton ✓
2222 Lindy Circle
St Marys, WV 26170

Lewis Ray Cottrill ✓
13428 Pullman Road
Pennsboro, WV 26415

Ruth Hall ✓
Route 1 Box 210
Saint Mary's, WV 26170

Robert D McDaniels & Alice G McDaniels ✓
851 Dan Ave
Canal Fulton, OH 44614-8802

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510 Stealey Street
Middlebourne, WV 26149

Wilbur L Riddle Jr ✓
675 Yoho Lane
Proctor, WV 26055-4218

Jay-Bee Production Company ✓
1720 Rt 22 E
Union, NJ 07083

Emmogene Collins ✓
526 Taylor Road
Pennsboro, WV 26415

Sheila Ann Taylor ✓
65 Marsh Run Road
Pennsboro, WV 26415-6253

Thomas Streyle ✓
2243 N 59th Ave
Phoenix, AZ 85035-3630

Penny Britton ✓
1520 White Spar Road
Lot M-26
Phoenix, AZ 86303-2209

Michael Moore ✓
645 Anderson St
Statesville, NC 28677

Paula Bunner ✓
478 Lucy Lane
Pennsboro, WV 26415

Anna Whitehair ✓
4178 Sunnyside Road
Greenwood, WV 26415-9603

Christopher Moore ✓
364 Pine Street Apt 4
Meadville, PA 16335

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Additional Coal Owners:

Suzanne Marie Hogue
Rt 2 Box 24-A
Pennsboro, WV 26415

St Jude Christian Research Hospital
262 Danny Thomas Place
Memphis, TN 38105

Boys Town
14080 Hospital Road
Boys Town, NE 68010

Nina Barnard Statler Testamentary Trust
C/O Cinda L Fleming
4501 Hudson Street
Parkersburg, WV 26104-1357

Carolyn Milligan
1326 Country Club Dr.
Gallup, NM 87301

Janet Watts
5728 Amelia Springs Circle
Haymarket, VA 20169

Pamela Weekley - Unknown Address

Margaret Jean Tallman - Unknown Address

Additional Water Purveyors

Howard & Nancy Harms
#7 Ash Place
Huntington, NY 11743

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Additional Surface Owners(road or other disturbance):

George M., Sr and Helen Carole Zidek ✓
96 Mountain Drive
Pennsboro WV 26415

Additional Coal Owners:

Richard Hall Barnard ✓
225 Spring Run Road
Pennsboro, WV 26415

Kathy S Butcher ✓
C/O Eleanor R Hill
203 Walnut Street
Belpre, OH 45714

Cinda L Padgitt ✓
C/O Eleanor R Hill
203 Walnut Street
Belpre, OH 45714

Jeffery A Hill ✓
C/O Eleanor R Hill
203 Walnut Street
Belpre, OH 45714

Margaret Alberta Ferguson Miller ✓
863 Falmouth St
Thousand Oaks, CA 81362-2450

C Robert Sullivan ✓
817 Country Club Drive
Sistersville, WV 26175

Kathryn Leslie Sullivan Hutzler ✓
3410 Greenview Dr
Parkersburg, WV 26104

Billy Joe Moore ✓
299 Brickyard Bend Road
New Cumberland, WV 26047

Vicky Beatty ✓
7333 119th Ave
Largo, FL 33773

Dorothy Jacobs ✓
P.O. Box 1
Tyner, IN 46572

Howard Noah ✓
8613 East Westwood Lane
Churubusco, IN 46723

D Diane Hacker ✓
AKA D Diane Hacker McCullough
980 Sand Gap Road
Pennsboro, WV 26415-3051

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Additional Coal Owners:

Joseph Cunningham ✓
511 E South St
Harrisville, WV 26362

Helen Cunningham ✓
615 Cooper St
Harrisville, WV 26362

Alonzo Moore, Jr. ✓
AKA Alonzo Junior Moore
2802 12th Ave
Vienna WV 26105

Betty C Bond ✓
3865 Hawk Highway
Lost Creek WV 26385-7576

Patsy C Smith ✓
118 Creasey Way
Martinsburg, WV 25401

Dyanna L Dye ✓
935 W High Street
Harrisville, WV 26362

Mary Louise Morgan ✓
4907 Tiffany Ave
Winston Salem, NC 27104

Paula Miller ✓
6428 CR 330
Fostoria, OH 44830

Carl Louis Goff & Norma Jean Goff ✓
80 Whitetail Dr.
Parkersburg, WV 26104

Donna T Smith Summers ✓
40 Mitchell Dr
Newport, OH 45768-5268

Darrell Tallman ✓
1520 27th St
Vienna, WV 26105

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Office of Oil & Gas

AUG 31 2015

Additional Coal Owners:

Mary Naomi Jerow ✓
581 Hanley Rd
Mansfield, OH 44904-1511

Donald Eugene Deem ✓
1109 Stoney Hollow Rd
Pennsboro, WV 26415

Lila Hart ✓
P.O. Box 328
St Marys WV 26170

Spring Deem ✓
2681 S Virginia Drive
Apt 18
Yuma, AZ 85364-7275

Joseph Wayne Sullivan ✓
7091 Hill Road
Plain City OH 43064

Wayne Douglas Stewart ✓
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

Gary Lee Stewart ✓
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

Beverly Sue Stevenson ✓
512 Post Oak Court
Clayton, NC 27527

Kevin Lynn Stewart ✓
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

Kari Lynn Stewart Maxwell ✓
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

Christopher Douglas Stewart ✓
C/O Beverly Sue Stevenson
512 Post Oak Court
Clayton, NC 27527

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Office of Oil & Gas

AUG 31 2015

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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Office of Air Quality
SEP 03 2015

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Received
Office of Oil & Gas
SEP 03 2015

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.
NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Received
Office of Oil & Gas
SEP 03 2014

Notice is hereby given by:

Well Operator: EQT Production Company

Address: 115 Professional Place P.O. Box 280

Telephone: 304-848-0082

Bridgeport, WV 26330

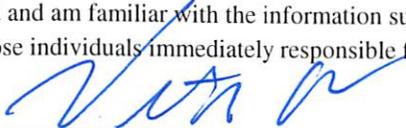
Email: Vroark@eqt.com

Facsimile: 304-848-0041

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.



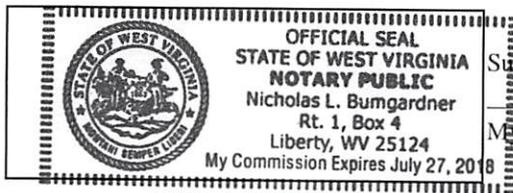
By: Victoria Roark

Its: Permitting Supervisor

Subscribed and sworn before on 2 day of SEPTEMBER, 2015

Nicholas L. Bumgardner Notary Public

My Commission Expires 7/28/2018



Received
Office of Oil & Gas
SEP 03 2015

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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Office of Oil & Gas
AUG 31 2015

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Received
Office of Oil & Gas

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to drill water wells.
NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

AUG 9 2015

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Received
Office of Oil & Gas
AUG 31 2015

08510253

Notice is hereby given by:

Well Operator: EQT Production Company

Address: 115 Professional Place P.O. Box 280

Telephone: 304-848-0082

Bridgeport, WV 26330

Email: Vroark@eqt.com

Facsimile: 304-848-0041

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

[Handwritten signature]

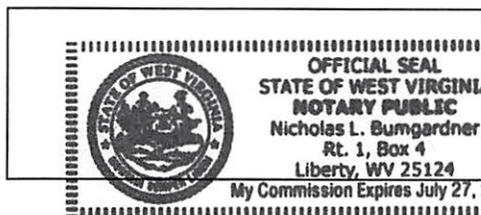
By: Victoria Roark

Its: Permitting Supervisor

Subscribed and sworn before on 26 day of August, 2015

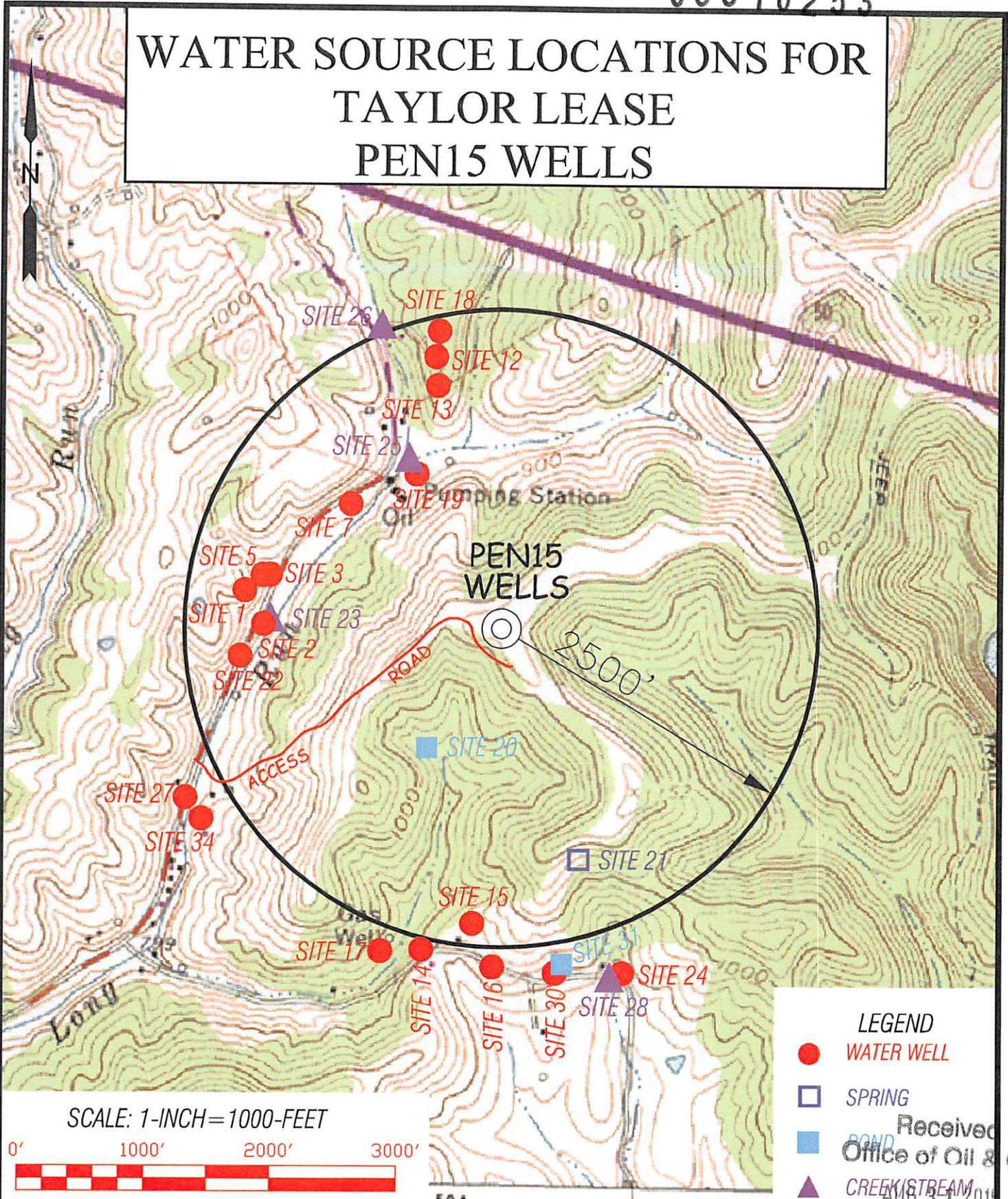
[Handwritten signature] Notary Public

My Commission Expires 7/27/2018



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Office of Oil & Gas
AUG 31 2015

WATER SOURCE LOCATIONS FOR TAYLOR LEASE PEN15 WELLS



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AUG 31 2011

Professional Energy Consultants
A DIVISION OF SUTHLAND SURVEYING, INC.

SLS
SURVEYORS
ENGINEERS
ENVIRONMENTAL
PROJECT MGMT.

DRAWN BY: K.D.W.
FILE NO.: 7496
DATE: 08/19/15
CADD FILE: 7496WSPEN15-R.dwg

TOPO SECTION OF:
PENNSBORO, WV 7.5' QUAD

DISTRICT	COUNTY	TAX MAP-PARCEL NO.
CLAY	RITCHIE	31-02

OPERATOR:
EQT PRODUCTION COMPANY
115 PROFESSIONAL PLACE
P.O. BOX 280
BRIDGEPORT, WV 26330

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: 7/9/2015 **Date Permit Application Filed:** 7/19/15

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Dewayne Britton et ux
Address: 567 Lynn Camp Road
Pennsboro, WV 26415

Name: James B and Euginia C Crowover
Address: PO Box 111
Duncannon PA 17020

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting 504,212.10
County: Ritchie Northing 4,345,841.30
District: Clay Public Road Access: WV-74
Quadrangle: Pennsboro 7.5' Generally used farm name: Dewayne Britton et ux
Watershed: Long Run of North Fork Hughes River

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx

Notice is hereby given by:

Well Operator: EQT Production Company
Address: 115 Professional Place, P.O Box 280
Bridgeport, WV 26330
Telephone: 304-848-0076
Email: vroark@eqt.com
Facsimile: 304-848-0041

Authorized Representative: Victoria Roark
Address: 115 Professional Place, P.O Box 280
Bridgeport, WV 26330
Telephone: 304-848-0076
Email: vroark@eqt.com
Facsimile: 304-848-0041

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas
AUG 31 2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: 7/9/2015 **Date Permit Application Filed:** 7/19/15

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

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Notice is hereby provided to the SURFACE OWNER(s):

Name: George M., Sr and Helen Carole Zidek Name: _____
Address: 96 Mountain Dr. Address: _____
Pennsboro WV 26415

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting 504,212.10
County: Ritchie Northing 4,345,841.30
District: Clay Public Road Access: WV-74
Quadrangle: Pennsboro 7.5' Generally used farm name: Dewayne Britton et ux
Watershed: Long Run of North Fork Hughes River

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx

Notice is hereby given by:

Well Operator: EQT Production Company Authorized Representative: Victoria Roark
Address: 115 Professional Place, P.O Box 280 Address: 115 Professional Place, P.O Box 280
Bridgeport, WV 26330 Bridgeport, WV 26330
Telephone: 304-848-0076 Telephone: 304-848-0076
Email: vroark@eqt.com Email: vroark@eqt.com
Facsimile: 304-848-0041 Facsimile: 304-848-0041

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas
AUG 21 2015

WW-6A5
(1/12)

Operator Well No. 516365

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 8/26/2015 Date Permit Application Filed: 8/26/2015

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Dewayne Britton et ux
Address: 567 Lynn Camp Road
Pennsboro, WV 26415

Name: James B. and Euginia C. Crownover
Address: PO Box 111
Duncannon PA, 17020

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting: 504,212.100000
County: Ritchie Northing: 4,345,841.300000
District: Clay Public Road Access: WV-74
Quadrangle: Pennsboro 7.5' Generally used farm name: Dewayne Britton et ux
Watershed: Long Run of North Fork Hughes River

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: EQT Production Company
Telephone: 304-848-0082
Email: vroark@eqt.com

Address: 115 Professional Place, P.O. Box 280
Bridgeport, WV 26330
Facsimile: 304-848-0040

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas
AUG 31 2015

WW-6A5
(1/12)

Operator Well No. 516365

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 8/26/2015 Date Permit Application Filed: 8/26/2015

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

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Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: George M., Sr & Helen Carole Zidek
Address: 96 Mountain Dr.
Pennsboro, WV 26415

Name: _____
Address: _____

Notice is hereby given:

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Well Operator: EQT Production Company
Telephone: 304-848-0082
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Facsimile: 304-848-0040

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Received
Office of Oil & Gas
Aug 31 2015



08510253

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

August 24, 2015

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the **PEN15 Pad Site, Ritchie County**
#516365 PEN15H11

Dear Mr. Martin,

This well site will be accessed from existing Permit #03-11-0242 issued to EQT Production Company for access to the State Road for a well site located off of WV Route 74 in Ritchie County.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Nick Bumgardner
EQT Production Company
CH, OM, D-3, File

Received
Office of Oil & Gas
AUG 31 2015

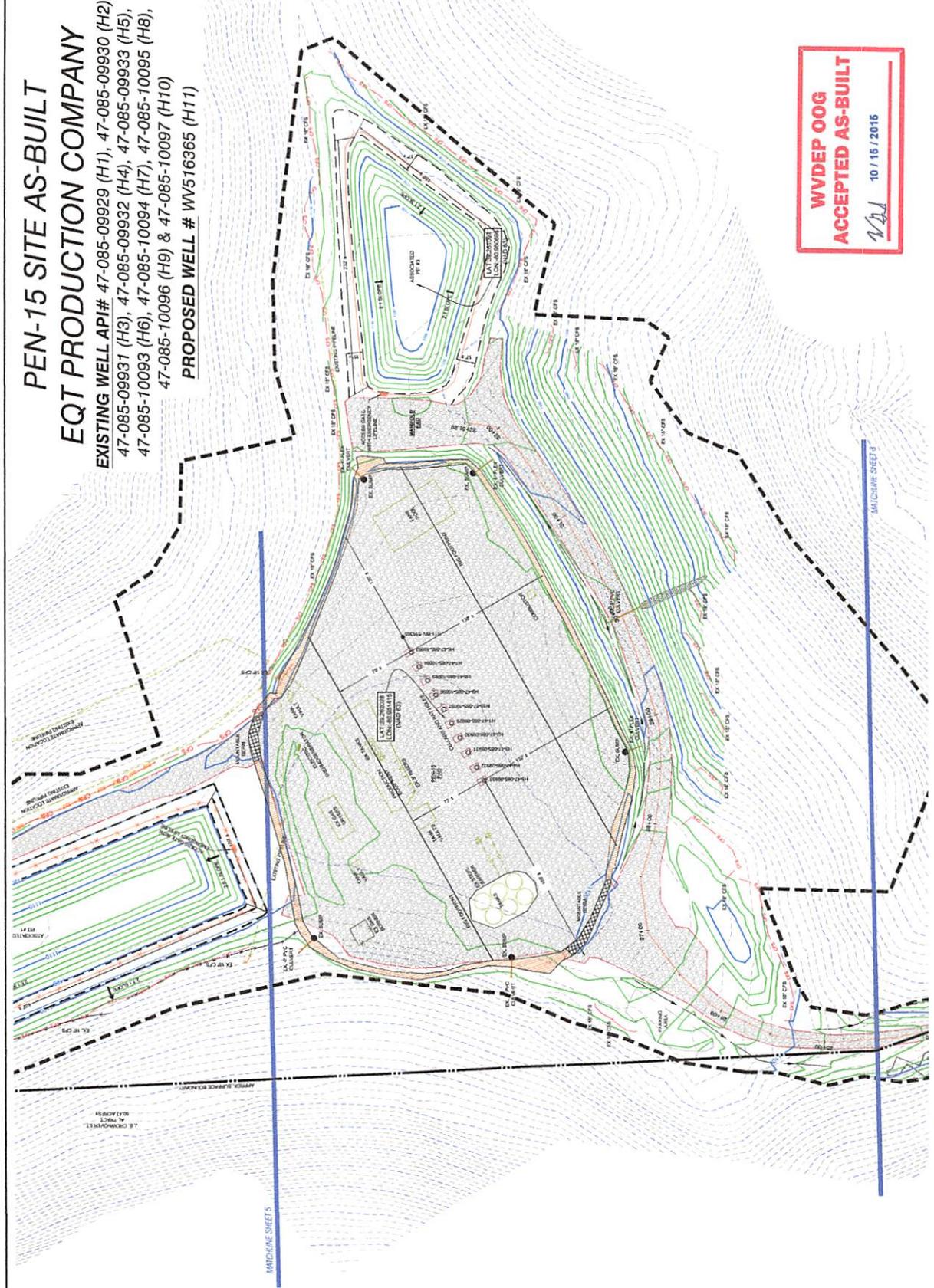
Anticipated Frac Additives
Chemical Names and CAS numbers

08510253

<u>Material</u>	<u>Ingredient</u>	<u>CAS Number</u>
Water		
Sand	Hydrotreated light petroleum distillate	14808-60-7
Friction Reducer	Tributyl tetradecyl phosphonium chloride	64742-47-8
Biocide	Ammonium chloride	81741-28-8
Scale Inhibitor	Hydrochloric Acid	12125-02-9
15% Hydrochloric Acid	Propargyl Alcohol	7647-01-0
Corrosion Inhibitor	Methanol	107-19-7
Corrosion Inhibitor	Guar Gum	67-56-1
Gelling Agent	Sodium Persulfate	9000-30-0
Oxidizing Breaker	Potassium Carbonate	7775-27-1
Buffering Agent		584-08-7

Received
Office of Oil & Gas
AUG 31 2015

GRID NORTH AND SURVEYED ELEVATIONS ESTABLISHED BY DDP'S SURVEY GRADE.



PEN-15 SITE AS-BUILT
EQT PRODUCTION COMPANY
 EXISTING WELL API# 47-085-09929 (H1), 47-085-09930 (H2),
 47-085-09931 (H3), 47-085-09932 (H4), 47-085-09933 (H5),
 47-085-10093 (H6), 47-085-10094 (H7), 47-085-10095 (H8),
 47-085-10096 (H9) & 47-085-10097 (H10)
PROPOSED WELL # WV516365 (H11)

WVDEP OOG
ACCEPTED AS-BUILT
 10 / 16 / 2016



BY	DESCRIPTION	DATE	REVISION
K.S.	REVIEWED PWD	09/29/15	2
			1



Professional Energy Consultants
 A DIVISION OF SHILLINE/SURVEYS, INC.
 SURVEYS
 ENGINEERS
 PROJECT MGMT.
 515
 WWW.SHILLINE.COM

THIS DOCUMENT HAS BEEN PREPARED BY SHILLINE/SURVEYS, INC. FOR THE USE OF THE CLIENT AND IS NOT TO BE USED FOR ANY OTHER PURPOSE.

PEN-15 SITE AS-BUILT
 THIS DOCUMENT WAS PREPARED BY:
 SHILLINE/SURVEYS, INC.
 FOR THE USE OF THE CLIENT AND IS NOT TO BE USED FOR ANY OTHER PURPOSE.

DATE: 03-18-2015
 SCALE: 1"=40'
 DESIGNED BY: RELH
 FILE NO: 15245
 SHEET: 6 OF 12

