west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

June 01, 2015

CNX GAS COMPANY LLC
POST OFFICE BOX 1248
JANE LEW, WV 263786506

Re: Permit Modification Approval for API Number 1706631, Well #: OXFD13IHS

Change direction of bore, modify formation

Oil and Gas Operator:
The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

Gene Smith
Assistant Chief of Permitting
Office of Oil and Gas

4701706631 MOD

CONSOLENERGY

May 27, 2015

West Virginia Department of Environmental Protection
Office of Oil & Gas
Attn: Laura Adkins
601 57th Street, SE
Charleston, WV 25304-2345

RE: OXFD13FHS and OXFD13IHS

Dear Laura,

We are requesting to modify the OXFD13FHS (API 47-017-06632) and OXFD13IHS (API 47-017-06631) because we are changing the direction in which we would like to drill. We had permitted these laterals to be drilled as Burkett in the upward direction, but are modifying them to drill downward as Marcellus. The TVD and TMD have changed on both of these wells. Enclosed please find the following items that were revised:

- Updated W6B Casing Plan
- Updated Mylars
- Updated Notifications
- Updated WW-6A-1 Lease breakdown and attachment
- Inspector signed As-Built

Should you need any further information, please contact me at (304) 884-2131 or by email at kelllyeddy@consolenergy.com. Thank you!

Sincerely,

Kelly Eddy

Kelly Eddy

WW-6B
(10/14)

API NO. 47- 17 - 06631 4701706631 MOD
OPERATOR WELL NO. OXFD13IHS
Well Pad Name: OXFD13HS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: CNX Gas Company LLC

Operator ID	County	District	Quadrangle
494458046	Doddridge	Southwest	New Milton

2) Operator's Well Number: OXFD13IHS Well Pad Name: OXFD13HS

3) Farm Name/Surface Owner: I.L. Morris Public Road Access: Co. Rt. 40

4) Elevation, current ground: 1178 Elevation, proposed post-construction: 1152

5) Well Type (a) Gas X Oil ____ Underground Storage ____
Other ____
(b)If Gas Shallow X Deep ____
Horizontal X

DCW 3-26-2015

6) Existing Pad: Yes or No NO

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Target - Marcellus, Depth - 6894' (top), Thickness - 57', Pressure - 4500#

8) Proposed Total Vertical Depth: 7051'

9) Formation at Total Vertical Depth: Onondaga

10) Proposed Total Measured Depth: 12998'

11) Proposed Horizontal Leg Length: 4478'

12) Approximate Fresh Water Strata Depths: 50', 600'

13) Method to Determine Fresh Water Depths: Offset Well Information

14) Approximate Saltwater Depths: 1250', 1955'

15) Approximate Coal Seam Depths: 600'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ____ No X

(a) If Yes, provide Mine Info: Name: ____
Depth: ____
Seam: ____
Owner: ____

API NO. 47- 17 - 06631 4701706631 mm
OPERATOR WELL NO. OXFD13IHS
Well Pad Name: OXFD13HS

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	N	J-55	94	80	80	90.3/ CTS
Fresh Water	13.375	N	J-55	54.5	1100	1050	609.5/ CTS
Coal							
Intermediate	9.675	N	J-55	36	2850	2800	688.2/ CTS
Production	5.5	N	P-110	20	12998	12948	1985.1
Tubing	2.375	N	J-55	4.7	7450	7450	
Liners							

DCW 3-26-2019

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26	0.438	2110	0	Class A	1.18
Fresh Water	13.375	17.5	0.380	2730	0	Class A	1.39
Coal							
Intermediate	9.675	12.25	0.352	3520	1490	Class A	1.18
Production	5.5	8.75	0.361	14360	6550.2	Class A	1.26
Tubing	2.375	5.5 csg	0.190	7700			
Liners							

PACKERS

Kind:	None			
Sizes:	None			
Depths Set:	None			

API NO. 47- 017 - 06631 6 6 3 1 MOD
OPERATOR WELL NO. OXFD13IHS
Well Pad Name: OXFD13HS

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate new horizontal Marcellus well. Well to be drilled to a TMD of 12998'. Well to be drilled to a TVD of 6894', formation at TVD - Onondaga. Well will be plugged back to an approximate depth of 6000' (approximate due to exact kick off point being unknown). Plugging back will be done using the displacement method and Class A Type cement. A solid cement plug will be set from TD to KOP. If an unexpected void is encountered, plan will be to set casing at a minimum of 30' past void and cement to surface with approved Class A type cement. There will not be any production, perforation, or stimulation of any formations below the target formation.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals.
Max Pressure - 9500 psi. Max Rate - 100 bbl/min.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 16.4

22) Area to be disturbed for well pad only, less access road (acres): 10.6

23) Describe centralizer placement for each casing string:

Conductor - No centralizers used.
Surface - Rigid Bow spring centralizers on first joint then every third joint to surface.
Intermediate - Rigid Bow spring centralizers one on the first two joints and every third joint to surface.
Production - Rigid bow spring centralizer on first joint then every casing joint (free floating) through the lateral and every other joint in the curve. (Note: cementing the 5 1/2" casing completely in open hole lateral and curve.)

24) Describe all cement additives associated with each cement type:

Conductor - 2% $CaCl_2$.
Fresh Water/Coal - 2% $CaCl_2$.
Intermediate - 2% $CaCl_2$.
Production - 2.6% Cement extender, 0.7% Fluid loss additive, 0.5% High Temperature Retarder, 0.2% Friction Reducer

25) Proposed borehole conditioning procedures:

Conductor - The hole is auger drilled w/ air and casing ran in air.
Surface - The hole is drilled w/ air and casing is ran in air. Once casing is on bottom, the casing string will be circulated w/ fresh water prior to cementing.
Intermediate - The hole is drilled w/ air and casing is ran in air. (Note: Drilling soap may be utilized if the hole gets wet/damp during the drilling of all air holes with the exception of the conductor).
Production - The hole will be drilled with synthetic oil base mud. At TD the hole is circulated at optimum pump rate until shale shaker deem the hole is clean. Once casing is ran the hole is circulated for a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.

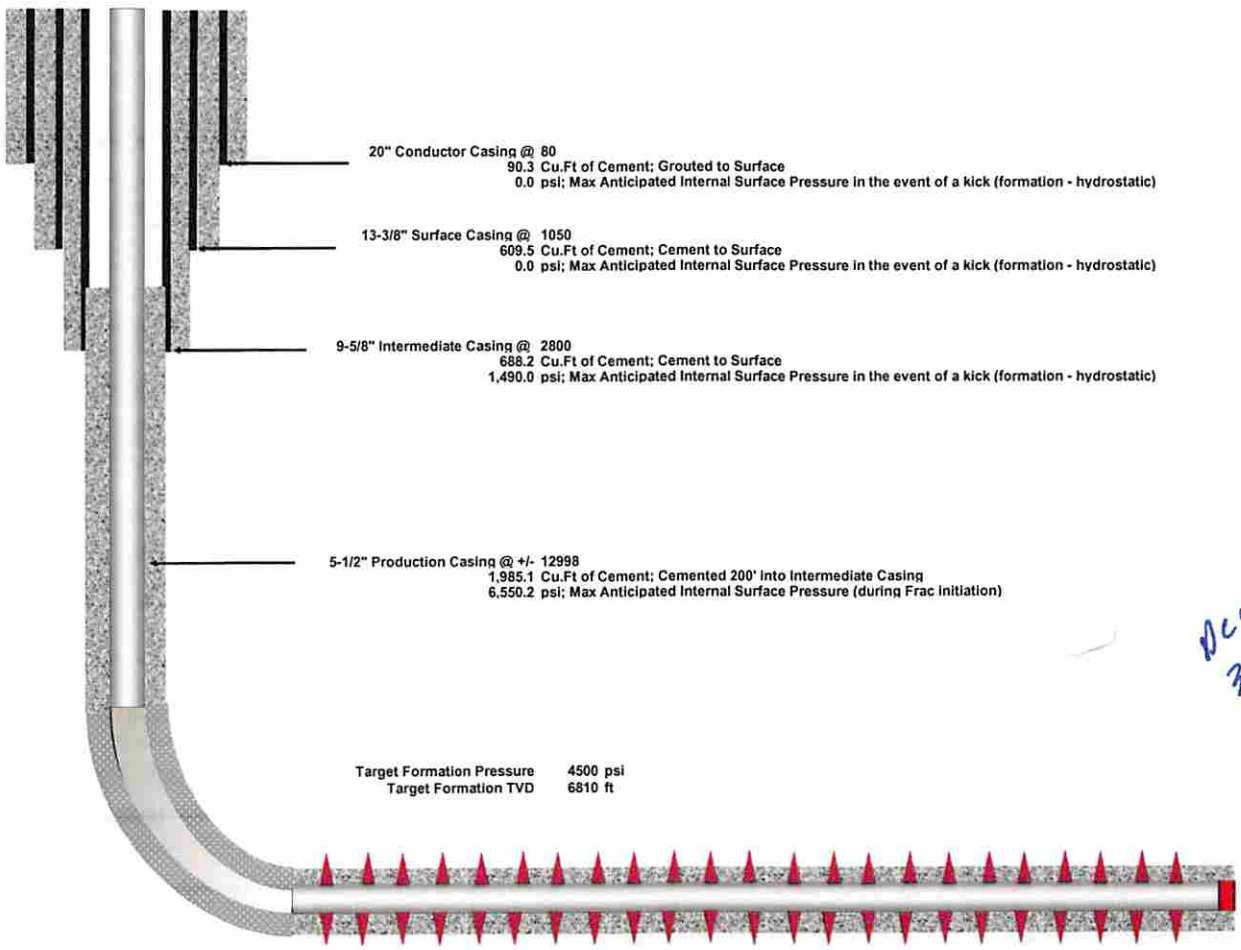
4701706631 mod

CONSOL ENERGY

OXFD13IHS

Casing Schematic

SCHEMATIC NOT TO SCALE



20" Conductor Casing @ 80
90.3 Cu.Ft of Cement; Grouted to Surface
0.0 psi; Max Anticipated Internal Surface Pressure in the event of a kick (formation - hydrostatic)

13-3/8" Surface Casing @ 1050
609.5 Cu.Ft of Cement; Cement to Surface
0.0 psi; Max Anticipated Internal Surface Pressure in the event of a kick (formation - hydrostatic)

9-5/8" Intermediate Casing @ 2800
688.2 Cu.Ft of Cement; Cement to Surface
1,490.0 psi; Max Anticipated Internal Surface Pressure in the event of a kick (formation - hydrostatic)

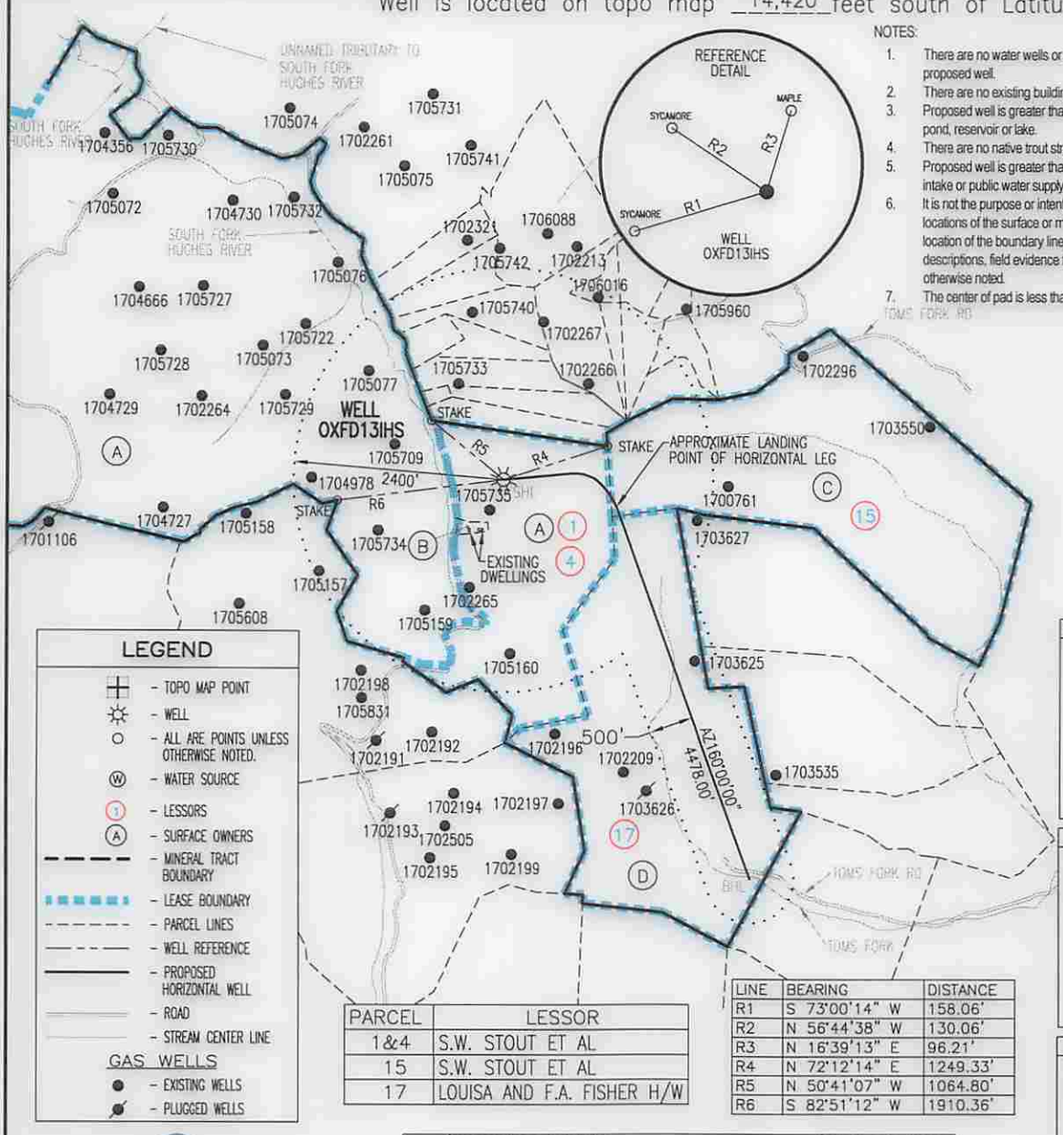
5-1/2" Production Casing @ +/- 12998
1,985.1 Cu.Ft of Cement; Cemented 200' into Intermediate Casing
6,550.2 psi; Max Anticipated Internal Surface Pressure (during Frac initiation)

Target Formation Pressure 4500 psi
Target Formation TVD 6810 ft

DCW 3-26-2013

Well is located on topo map 14,420 feet south of Latitude: 39° 12' 30"

Well is located on topo map 11,106 feet west of Longitude: 80° 42' 30"



NOTES:

1. There are no water wells or developed springs within 250' of proposed well.
2. There are no existing buildings within 625' of proposed well.
3. Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
4. There are no native trout streams within 300' of proposed well.
5. Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
6. It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.
7. The center of pad is less than 625' from a dwelling.

LEGEND

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- WATER SOURCE
- LESSORS
- SURFACE OWNERS
- MINERAL TRACT BOUNDARY
- LEASE BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE

GAS WELLS

- EXISTING WELLS
- PLUGGED WELLS

PARCEL	LESSOR
1&4	S.W. STOUT ET AL
15	S.W. STOUT ET AL
17	LOUISA AND F.A. FISHER H/W

LINE	BEARING	DISTANCE
R1	S 73°00'14" W	158.06'
R2	N 56°44'38" W	130.06'
R3	N 16°39'13" E	96.21'
R4	N 72°12'14" E	1249.33'
R5	N 50°41'07" W	1064.80'
R6	S 82°51'12" W	1910.36'

	SURFACE OWNER	DIST-TM/PAR
A	I. L. (IKE) MORRIS	7-10/2
B	JERRY L & SHARON LEGGETT (SURV)	7-15/3.1
C	I. L. (IKE) MORRIS	6-8/2
D	DOLORES HINTERER	6-18/8

SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83
N:4335532.82
E:521811.86
NAD27, WV NORTH
N:245994.962
E:1646255.939
LAT/LON DATUM-NAD83
LAT:39.168744
LON:-80.747506

APPROX. LANDING POINT
UTM 17-NAD83
N:4335445.89
E:522208.23
NAD27, WV NORTH
N:245687.981
E:1647551.882
LAT/LON DATUM-NAD83
LAT:39.167950
LON:-80.742922

BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83
N:4334171.75
E:522696.21
NAD27, WV NORTH
N:241480.037
E:1649083.448
LAT/LON DATUM-NAD83
LAT:39.156456
LON:-80.737314

Blue Mountain Inc.
10125 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-6486

FILE #: OXFD13IHS
DRAWING #: OXFD13IHS
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/2500
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: George D. Six

R.P.E.: _____ L.L.S.: P.S. No. 2000

GEORGE D. SIX LICENSED No. 2000 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: MARCH 19, 2015
OPERATOR'S WELL #: OXFD13IHS
API WELL #: 47 (STATE) 17 (COUNTY) 01603/MOA (PERMIT)

Well Type: ☐ Oil ☐ Waste Disposal ☒ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: SOUTH FORK HUGHES RIVER (UNDEFINED) ELEVATION: 1,152.4'±
COUNTY/DISTRICT: DODDRIDGE / SOUTHWEST QUADRANGLE: NEW MILTON, WV 7.5'
SURFACE OWNER: I. L. (IKE) MORRIS ACREAGE: 6603.75±
OIL & GAS ROYALTY OWNER: S.W. STOUT ET AL ACREAGE: 1294.150±

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐
PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 7,050'± TMD: 12,998±

WELL OPERATOR CNX GAS COMPANY LLC DESIGNATED AGENT MATTHEW IMRICH
Address P.O. BOX 1248 Address P.O. BOX 1248
City JANE LEW State WV Zip Code 26378 City JANE LEW State WV Zip Code 26378

WW-6A1
(5/13)

Operator's Well No. OXFD13IHS 4701706631 mod

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

See attached

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: CNX Gas Company LLC
By: Kelly Eddy Kelly Eddy
Its: Permitting Supervisor

Attachment - Form WW-6A-1 for OXFD13IHS:

Tract ID	Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page
1,3,4,5,7, 15	**S.W. Stout, et al**	**M.G. Zinn**	**1/8**	**11/464**
	M.G. Zinn	The Carter Oil Company	Assignment	14/127
	The Carter Oil Company	Hope Natural Gas Company	Assignment	42/410
	Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	DB 143/345
	Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corp	Assignment	135/583
	Consolidated Gas Transmission Corp	CNG Transmission Corp	Merger/Name Change	Harrison Co. Aol 51/795
	CNG Transmission Corp	Dominion Transmission, Inc.	Merger/Name Change	Harrison Co. Aol 58/362
	Dominion Transmission, Inc.	Consol Energy Holdings	Assignment	245/1
	Consol Energy Holdings	Consol Gas Company	Merger/Name Change	DB 292/469
	Consol Gas Company	CNX Gas Company LLC	Merger/Name Change	DB 293/252

Tract ID	Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page
17	**Louisa Fisher and F.A. Fisher, H/W**	**D.P. Stout**	**1/8**	**LB 11/471**
	D.P. Stout and S.S. Stout, H/W	The Carter Oil Company	Assignment	LB 14/187
	The Carter Oil Company	Hope Construction & Refining Company	Assignment	LB 42/438
	Hope Construction & Refining Company	Hope Natural Gas Company	Merger	DB 105/323
	Hope Natural Gas Company	Consolidated Gas Supply Corporation	Merger	DB 143/345
	Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	DB 135/583
	Consolidated Gas Transmission Corporation	CNG Development Company	Assignment	DB 139/41
	CNG Development Company	CNG Producing Company	Merger	RB 49/340
	CNG Producing Company	Dominion Exploration & Production Inc.	Merger	AIC 58/366
	Dominion Exploration & Production Inc.	Consol Gas Company	Merger	DB 286/144
	Consol Gas Company	CNX Gas Company LLC	Merger	DB 292/469

WW-6AC
(1/12)

4701706631 MOD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 4/2/2015

API No. 47- 017 - 06631
Operator's Well No. OXFD13IHS
Well Pad Name: OXFD13HS

Notice has been given:
Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	521,811.86m
County:	Doddridge		Northing:	4,335,532.82
District:	Southwest	Public Road Access:		CR 54/1 & CR 40
Quadrangle:	New Milton	Generally used farm name:		I.L. Morris
Watershed:	South Fork Hughes River			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	☐ RECEIVED/ NOT REQUIRED
☒ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☐ NO PLAT SURVEY WAS CONDUCTED	☐ RECEIVED
☒ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or	☐ RECEIVED/ NOT REQUIRED
☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
☒ 4. NOTICE OF PLANNED OPERATION	☐ RECEIVED
☒ 5. PUBLIC NOTICE	☐ RECEIVED
☒ 6. NOTICE OF APPLICATION	☐ RECEIVED

Required Attachments:
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

RECEIVED
Office of Oil and Gas

APR 06 2015

WV Department of
Environmental Protection

WW-6AC
(1/12)

4701706631 MOD

Certification of Notice is hereby given:

THEREFORE, I Kelly Eddy, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	CNX Gas Company LLC	Address:	P.O. Box 1248
By:	Kelly Eddy Kelly Eddy		Jane Lew, WV 26378
Its:	Permitting Supervisor	Facsimile:	304-884-2245
Telephone:	304-884-2131, Kelly Eddy	Email:	kellyeddy@consolenergy.com

NOTARY SEAL
OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
CAROLINDA FLANAGAN
PO Box 603
Lumberport WV 26386
My Commission Expires September 15, 2021

Subscribed and sworn before me this 2ND day of APRIL 2015.

Carolinda Flanagan Notary Public

My Commission Expires 09/15/2021

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas

APR 06 2015

WV Department of
Environmental Protection

WW-6A
(9-13)

API NO. 47- 017 - 06631 MOD
OPERATOR WELL NO. OXFD13IHS
Well Pad Name: OXFD13HS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 04/02/2015 **Date Permit Application Filed:** _____

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☐ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

☑ SURFACE OWNER(s)
Name: I.L. Morris
Address: P.O. Box 397
Glenville, WV 26351
Name: _____
Address: _____

☑ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: I L Morris
Address: P O Box 397
Glenville, WV 26351
Name: Tyler & Lenora Bunting
Address: P.O. Box 105
Smithburg, WV 26436

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: N/A
Address: _____

☑ COAL OWNER OR LESSEE
Name: See Attached
Address: _____

☐ COAL OPERATOR
Name: None of Declaration
Address: _____

☑ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: See Attached
Address: _____

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: None of Declaration
Address: _____

*Please attach additional forms if necessary

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APR 06 2015

WV Department of
Environmental Protection

WW-6A
(8-13)

API NO. 47- 017 - 06631 MOD
OPERATOR WELL NO. OXFD13IHS
Well Pad Name: OXFD13HS

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:
Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: **(1) contain a statement of the surface owner's and water purveyor's right** to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions
Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:
Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:
Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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WV Department of
Environmental Protection

WW-6A
(8-13)

API NO. 47- 017 - 06631 MSD
OPERATOR WELL NO. OXFD13IHS
Well Pad Name: OXFD13HS

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office** by the time **stated above. You may call the Chief's office to be sure of the date.** Check with your postmaster to ensure adequate delivery time or **to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials,** then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and **include your name, address and telephone number, the well operator's name and well number** and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

(1) The proposed well work will constitute a hazard to the safety of persons;
(2) The plan for soil erosion and sediment control is not adequate or effective;
(3) Damage would occur to publicly owned lands or resources; or
(4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WV Department of
Environmental Protection

WW-6A
(8-13)

API NO. 47- 017 - 06631 MOD
OPERATOR WELL NO. OXFD13IHS
Well Pad Name: OXFD13HS

Notice is hereby given by:

Well Operator: CNX Gas Company, LLC
Telephone: 304-884-2131, Kelly Eddy
Email: kellyeddy@consolenergy.com

Kelly Eddy

Address: P.O. Box 1248
Jane Lew, WV 26378
Facsimile: 304-884-2245

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
CAROLINDA FLANAGAN
PO Box 603
Lumberport WV 26386
My Commission Expires September 15, 2021

Subscribed and sworn before me this 2ND day of APR, 2015.

Carolinda Flanagan Notary Public

My Commission Expires 09/15/2021

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APR 06 2015

WV Department of
Environmental Protection

4701706631 M00

Attachment for WW-6A - Notice of Application
OXFD13 Well Pad

Coal Owner(s):

I.L. Morris
P.O. Box 397
Glenville, WV 26351

Dolores A. Hinterer
12459 WV RT 18 S
New Milton, WV 26411

David Dickey
P.O. Box 1339
Front Royal, VA 22630

Surface Owner of Water Well and/or Water Purveyor(s):

I.L. Morris
P.O. Box 397
Glenville, WV 26351

Dolores A. Hinterer
12459 WV RT 18 S
New Milton, WV 26411

Timothy Defazio
8109 N Byers Lane
Stonewood, WV 26301

Jerry L. Leggett 2328
Rube Leggett Road
New Milton, WV 26411

Tyler & Lenora Bunting
P.O. Box 105
Smithburg, WV 26436

Jeffery & Liney McKinney
2616 Rube Leggett Road
New Milton, WV 26411

Marie E. Hyde
11820 Redlands Blvd.
Moreno Valley, CA 92555

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WV Department of
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Surface Owner of Water Well and/or Water Purveyor(s) continued:

Kevin L. Mullen
2756 Rube Leggett Road
New Milton, WV 26411

Robert Swiger
2037 Indian Fork Road
New Milton, WV 26411

Charles A. Schneider
4922 Sunny Side Drive
West Palm Beach, FL 33415

David L. Thompson
1370 Copeland Fork Road
New Milton, WV 26411

Dolores Hinterer
12459 WV Rt. 18 S
New Milton, WV 26411

Helen Buff
P.O. Box 3003
Haddonfield, NJ 08033

Debra K. Hudak
3253 Porto Rico Road
New Milton, WV 26411

William L. Jones
2037 Indian Fork Road
New Milton, WV 26411

WW-6A3
(1/12)

Operator Well No. OXFD13IHS

4701706631 MOD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 10/3/2014 **Date of Planned Entry:** 10/10/2014
& 4/2/2015

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☒ SURFACE OWNER(s)
Name: I.L. Morris
Address: P.O. Box 397
Glenville, WV 26351
Name:
Address:
Name:
Address:

☒ COAL OWNER OR LESSEE
Name: See Attached
Address:

☒ MINERAL OWNER(s)
Name: See Attached
Address:

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	4,335,527.073 m / 521,782.922 m
County:	Doddridge	Public Road Access:	CR 54/1 & CR 40
District:	Southwest	Watershed:	South Fork Hughes River
Quadrangle:	New Milton	Generally used farm name:	I.L. Morris

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	CNX Gas Company LLC	Address:	P.O. Box 1248
Telephone:	304-884-2131, Kelly Eddy		Jane Lew, WV 26378
Email:	kellyeddy@consolenergy.com	Facsimile:	304-884-2245

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Attachment for WW-6A3 – Notice of Plat Survey
OXFD13 Well Pad

Coal Owner(s):

I.L. Morris
P.O. Box 397
Glenville, WV 26351

Dolores A. Hinterer
12459 WV RT 18 S
New Milton, WV 26411

David Dickey
P.O. Box 1339
Front Royal, VA 22630

Mineral Owner(s):

Gore Corporation
PO BOX 2101
CLARKSBURG, WV 26301-2101

Constance Koreski
PO BOX 116 ALLEN STREET
HEPZIBAH, WV 26369

Joyce Secret Simons
201 Joy Lane
Bridgeport, WV 26330

Frank Secret
816 POPLAR ST TWIN OAKS
BRIDGEPORT, WV 26330

Anthony O. Secret Jr. Trustee of the Anthony O. Secret-By-Pass Trust
1081 TAYLOR ST
CLARKSBURG, WV 26301-4226

James Anthony Salentro
14 Columbia Road
Shinnston, WV 26431

Attachment for WW-6A3 – Notice of Plat Survey
OXFD13 Well Pad

Mineral Owner(s) continued:

Ryan C. Radtka
12 RUCKART DR
MORGANTOWN, WV 26508-2754

Helen M. Burton
PO BOX 8179
CLARKSBURG, WV 26302-8179

Mary Constance Secret
4611 Government Road
Richmond, VA 23231-1510

Exemption Trust Under the May
Revocable Trust
Donald May Jr. & Sarah Patton, Trustees
P.O. Box 2615
Malibu, CA 90265

Susan Drennan
9255 S E Wyandotte Rd
Galena, KS 66739

WW-6A4
(1/12)

Operator Well No. OXFD13IHS

4701706631 MBD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 04/02/2015 **Date Permit Application Filed:** _____

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND DELIVERY ☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided,* That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however,* That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: I.L. Morris
Address: P.O. Box 397
Glenville, WV 26351

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Doddridge
District: Southwest
Quadrangle: New Milton
Watershed: South Fork Hughes River

UTM NAD 83 Easting: 521,811.86m
Northing: 4,335,532.82
Public Road Access: CR 54/1 & CR 40
Generally used farm name: I.L. Morris

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: CNX Gas Company LLC
Address: P.O. Box 1248
Jane Lew, WV 26378
Telephone: 304-884-2131, Kelly Eddy
Email: kellyeddy@consolenergy.com
Facsimile: 304-884-2245

Authorized Representative: _____
Address: _____
Telephone: _____
Email: _____
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A5
(1/12)

Operator Well No. OXFD13IHS
4701706631 MOD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 04/02/2015 **Date Permit Application Filed:** _____

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED ☐ HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: I.L. Morris
Address: P.O. Box 397
Glenville, WV 26351

Name: _____
Address: _____

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Doddridge
District: Southwest
Quadrangle: New Milton
Watershed: South Fork Hughes River

UTM NAD 83 Easting: 521,811.86m
Northing: 4,335,532.82
Public Road Access: CR 54/1 & CR 40
Generally used farm name: I.L. Morris

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: CNX Gas Company LLC
Telephone: 304-884-2131, Kelly Eddy
Email: kellyeddy@consolenergy.com

Address: P.O. Box 1248
Jane Lew, WV 26378
Facsimile: 304-884-2245

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 7.82

Postmark Here

Sent To: I.L (Ike) Morris
Street, Apt. No.; or PO Box No.: P.O. Box 397
City, State, ZIP+4: Glenville, WV, 26351
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Sur. & Coal Owner, Surf. Own. by Rd./Other & WATER

PS Form 3800, August 2006 See Reverse for Instructions

4701706631 MOO

7012 2210 0000 7682 8181

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Postage	$ 1.82
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 7.82

Postmark Here

Sent To: David Dickey
Street, Apt. No.; or PO Box No.: P.O. Box 1339
City, State, ZIP+4: Front Royal, VA 22630
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Coal Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3572

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Postage	$ 203
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 803

Postmark Here

Sent To: Dolores A. Hinterer
Street, Apt. No.; or PO Box No.: 12459 WV RT 18 S
City, State, ZIP+4: New Milton, WV 26411
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Coal Owner & WATER SURVEYOR

PS Form 3800, August 2006 See Reverse for Instructions

4701706631 MOD

7014 0510 0000 4142 3299

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To Timothy Defazio
Street, Apt. No.; or PO Box No. 8109 N Byers Lane
City, State, ZIP+4 Stonewood, WV 26301
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3298

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To Jerry L. Leggett
Street, Apt. No.; or PO Box No. 2328 Rube Leggett Road
City, State, ZIP+4 New Milton, WV 26411
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3305

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To Tyler & Lenora Bunting
Street, Apt. No.; or PO Box No. P.O. Box 105
City, State, ZIP+4 Smithburg, WV 26436
OXFD13 – -4 Notices: Plat,App,Plan.Op.,Intent
Surface Owner/Road or Other Disturbance/Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3312

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Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To Jeffery & Liney McKinney
Street, Apt. No.; or PO Box No. 2616 Rube Leggett Road
City, State, ZIP+4 New Milton, WV 26411
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3329

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To Marie E. Hyde
Street, Apt. No.; or PO Box No. 11820 Redlands Blvd.
City, State, ZIP+4 Moreno Valley, CA 92555
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

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7014 0510 0000 4142 3336

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To Kevin L. Mullen
Street, Apt. No.; or PO Box No. 2756 Rube Leggett Road
City, State, ZIP+4 New Milton, WV 26411
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

4701706631 MOD

7014 0510 0000 4142 3343

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here APR 2 2015 LEWIS WV 26378

Sent To: Robert Swiger
Street, Apt. No.; or PO Box No.: 2037 Indian Fork Road
City, State, ZIP+4: New Milton, WV 26411
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3374

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here APR 2 2015 LEWIS WV 26378

Sent To: Charles A. Schneider
Street, Apt. No.; or PO Box No.: 4922 Sunny Side Drive
City, State, ZIP+4: West Palm Beach, FL 33415
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3350

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

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Sent To: David L. Thompson
Street, Apt. No.; or PO Box No.: 1370 Copeland Fork Road
City, State, ZIP+4: New Milton, WV 26411
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3367

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here APR 2 2015 LEWIS WV 26378

Sent To: Helen Buff
Street, Apt. No.; or PO Box No.: P.O. Box 3003
City, State, ZIP+4: Haddonfield, NJ 08033
OXFD13-4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3381

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

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Sent To: Debra K. Hudak
Street, Apt. No.; or PO Box No.: 3253 Porto Rico Road
City, State, ZIP+4: New Milton, WV 26411
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3404

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

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Sent To: William L. Jones
Street, Apt. No.; or PO Box No.: 2037 Indian Fork Road
City, State, ZIP+4: New Milton, WV 26411
OXFD13 -4 Notices: Plat,App,Plan.Op.,Intent
Water Purveyor

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4701706631 MOD

7010 3090 0003 2741 0827

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Postage	$ 1.82
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 7.82

Postmark Here

Sent To: Gore Corporation
Street, Apt. No.; or PO Box No.: PO BOX 2101
City, State, ZIP+4: CLARKSBURG, WV 26301-2101
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions

7010 3090 0003 2741 0810

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Postage	$ 203
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To: Constance Koreski
Street, Apt. No.; or PO Box No.: PO BOX 116 ALLEN STREET
City, State, ZIP+4: HEPZIBAH, WV 26369
OXFD13-4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions

7010 3090 0003 2741 0797

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Postage	$ 203
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

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Sent To: Joyce Secret Simons
Street, Apt. No.; or PO Box No.: 201 Joy Lane
City, State, ZIP+4: Bridgeport, WV 26330
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions

7010 3090 0003 2741 0780

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Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 803

Postmark Here
APR - 2 2015

Sent To: Frank Secret
Street, Apt. No.; or PO Box No.: 816 POPLAR ST TWIN OAKS
City, State, ZIP+4: BRIDGEPORT, WV 26330
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3220

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Postage	$ 203
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

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APR - 2 2015

Sent To: Anthony O. Secret Jr. Trustee of the Anthony O. Secret-By-Pass Trust
Street, Apt. No.; or PO Box No.: 1081 TAYLOR ST
City, State, ZIP+4: CLARKSBURG, WV 26301-4226
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3237

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Postage	$ 203
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To: James Anthony Salentro
Street, Apt. No.; or PO Box No.: 14 Columbia Road
City, State, ZIP+4: Shinnston, WV 26431
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3244

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Postage	$ 1.82
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 7.82

Postmark Here APR - 2 2015

Sent To: Ryan C. Radtka
Street, Apt. No.; or PO Box No.: 12 RUCKART DR
City, State, ZIP+4: MORGANTOWN, WV 26508-2754
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3251

4701706631 M00

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Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 7.82

Postmark Here

Sent To: Helen M. Burton
Street, Apt. No.; or PO Box No.: PO BOX 8179
City, State, ZIP+4: CLARKSBURG, WV 26302-8179
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3268

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Postage	$ 1.82
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 7.82

Postmark Here

Sent To: Mary Constance Secret
Street, Apt. No.; or PO Box No.: 4611 Government Road
City, State, ZIP+4: Richmond, VA 23231-1310
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 3282

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Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To: Exempt. Trust Under the May Revoc. Trust
Donald May Jr. & Sarah Patton, Trustees
Street, Apt. No.; or PO Box No.: P.O. Box 2615
City, State, ZIP+4: Malibu, CA 90265
OXFD13-4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

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7014 0510 0000 4142 3275

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Postage	$ 2.03
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 8.03

Postmark Here

Sent To: Susan Drennan
Street, Apt. No.; or PO Box No.: 9255 S E Wyandotte Rd
City, State, ZIP+4: Galena, KS 66739
OXFD13- 4 Notices: Plat,App,Plan.Op.,Intent
Mineral Owner

PS Form 3800, August 2006 See Reverse for Instructions