west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 19, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4102222, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 2673
Farm Name: WOLFE, SAMUEL R.
API Well Number: 47-4102222
Permit Type: Plugging
Date Issued: 05/19/2015

Promoting a healthy environment.

4102222P

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

4102222P

WW-4B
Rev. 2/01

1) Date 3/25, 2015
2) Operator's Well No. 2673
3) API Well No. 47-041-02222

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X / Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow X

5) Location: Elevation 1169.65' Watershed Stony Run
District Hackers Creek County Lewis Quadrangle Berlin

6) Well Operator CNX Gas Company LLC
Address P.O. Box 1248
Jane Lew, WV

7) Designated Agent Matt Imrich
Address P.O. Box 1248
Jane Lew, WV

8) Oil and Gas Inspector to be notified
Name Barry Stallings
Address 28 Conifer Drive
Bridgeport, WV 26330

9) Plugging Contractor
Name See Attached
Address

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached work order

Received
Office of Oil & Gas
MAR 27 2015

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Barry Stallings Date 3-24-15

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Attachment – Form WW-4B:

Potential Plugging Contractors:

Waco Oil & Gas
P.O. Box 397
Glenville, WV 26351

Viking Well Service
8113 Sissonville Drive
Sissonville, WV 25320

Stalnaker Energy
220 West Main Street
Glenville, WV 26351

Contractor Services Inc.
929 Charleston Road
Spencer, WV 25276

Coastal Drilling
130 Meadow Ridge Rd, STE 24
Mount Morris, PA 15349

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MAR 27 2015

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Plugging Work Order for Permit 47-041-02222

CNX Gas - Well DTI 2673

1. Verify TD.
2. Spot gel from TD to 1000' thru 5 ½" casing.
3. Attempt to pull 5 1/2" casing and packer from well. If unable to pull, free point and cut above packer. Pull all free 5 1/2" casing.
4. TIH w/ 2-3/8" work string.
5. Pump bottom cement plug from TD to 1700'.
6. TOH w/ 2-3/8" work string. Wait on cement before attempting to pull 7" casing.
7. Attempt to pull 7" casing and packer from well. If unable to pull, free point and cut above packer. Pull all free 7" casing.
8. TIH w/ 2-3/8" work string to 1500'.
9. Pump cement plug from 1500' to 1400' (csg point/cut).
10. Pull work string to 1225'.
11. Set cement plug from 1225'-1075' (elevation plug).
12. TOH w/ 2-3/8" work string.
13. Attempt to pull 10". If unable to pull, free point and cut casing. Pull all free 10" casing.
14. TIH w/ 2-3/8" work string to 400'.
15. Pump cement plug from 400' to surface (csg cut, water show@335 and to surface).
16. TOH w/ 2-3/8" work string, and top off cement to surface.
17. Install 6" diameter x 14' monument (10' below grade, 4' above grade) API 47-041-02222.

Work Order approved by Inspector Barry Stollings Date: 3-24-15

Note: All cement will be Class A. All spacers between plugs will be 6% gel. Any casing unable to be recovered will be perforated every 200' w/4-shots and 100' cement plugs will be set to cover all cut points.

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Office of Oil & Gas
MAR 27 2015

4102222P

CNG Producing Co.

CNG Producing Co.

Phone:
FAX:
email:

Memorandum

To: *Well files*
From: *John Walsh*
Date: *Thursday, September 23, 1999*
Subject: *CNGT Well 2673*

On September 1, 1999 DeBrular Well Service moved in a service rig to attempt to deepen the pocket in the well to assure that the entire producing zone was open and no apparent potential exists to hinder the well's ability to produce. This well has suddenly stopped producing and either the well has depleted or a physical problem exists. The well was cleaned to 1807', and the well shut in. The CNGT well tender turned the well back into line.

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Office of Oil & Gas
MAR 27 2015

Form H 180-25 Bks.-6-47

Hope Natural Gas Company
REPAIR RECORD

Well No. 2673 ✓ Kanawha ✓ District

Farm Name J. C. Allman ✓ N S 26 ✓ E 13 ✓ W

Date First Work Done 7/25/49 ✓ Nature of Work Repair Rood ✓

Commenced:
Cleaning Out 3/2/49 ✓
Drilling Deeper
Abandoning

Completed:
Cleaning Out 5/17-49 ✓
Drilling Deeper
Abandoning

CASING AND TUBING RECORD

Size	Before Repairs Tally	Before Repairs Steel Line	Pulled Tally	Pulled Steel Line	Put in Well Tally	Put in Well Steel Line	After Repairs Tally	After Repairs Steel Line	Weight
10 3/4	202 ✓		None	✓	None		202 ✓	✓	
7	1453.9 ✓		✓	✓	✓		1453.9 ✓	✓	
5 1/2	None ✓		None	✓	1778.6	1754.6 ✓	1778.6	1754.6 ✓	17#
3 1/2	1825 ✓		1825 ✓		None		None	✓	

SHOOTING RECORD (Show if Open Shot or Tamped Shot)

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot Reading	Test Before Shot Liquid	Test Before Shot Opening	Test After Shot Reading	Test After Shot Liquid	Test After Shot Opening	Test Taken After Shot No. Hours	By Whom Shot
4/28/49 ✓	40	1792	1806	4 1/4	50 ft. ✓	34/10	W	3/4	37/10	W	1"	19 Dep	M J Co.
						24,627 ✓			45802 ✓				Stone tamped

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Oil at	Gas at
Commenced drilling at depth of	1812 ✓			
Total Depth		1821 ✓		

PACKER RECORD

Size	Kind	Set At (Steel Line)
7 x 5 1/2 ✓	Disc Wall	1754.6 ✓

PACKER PULLED

Size 6 1/8 x 3 ✓ Kind ave

OIL PRODUCTION

Estimated bbl. per day San

CLARKSBURG OFFICE ENTRIES

Repair Card ✓ W. S. N. 5/20/49
Well Card ✓ " "
Memo Book ✓ " "
Wall Map
Map Sheets

VOLUME AND PRESSURE REPORT

BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

VOLUME TEST

Date of Test	Flow Meter or Open Flow	Pitot Tube Reading	Pitot Tube Liquid Used	Pitot Tube Opening	Cubic Feet	Sands Gas From	Time Blown
			D.O.				

AFTER CLEANING OUT

VOLUME TEST

Date of Test	Flow Meter or Open Flow	Pitot Tube Reading	Pitot Tube Liquid Used	Pitot Tube Opening	Cubic Feet	Sands Gas From	Time Blown
5/17/49	F.M	37/10	Water	1	45.8	Fifty Foot	

AFTER DRILLING DEEPER

VOLUME TEST

Date of Test	Flow Meter or Open Flow	Pitot Tube Reading	Pitot Tube Liquid Used	Pitot Tube Opening	Cubic Feet	Sands Gas From	Time Blown

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MAR 27 2015

WELL No. 2673 NAME J. C. Allman LEASE No. 77475 ACRES 200 N. S. 26 E. 13 W. DISTRICT

DISTRICT Hackers Creek

COUNTY Lewis 47-041-2222

LOCATED Aug. 10, 1917

COMMENCED Aug. 20, 1917

COMPLETED Jan. 1, 1913

CONTRACTOR Foringer & Bell $ 1.10 Per Foot

PURCHASED FROM

DATE PURCHASED

DATE SHUT IN

DATE CONNECTED

DATE TURNED ON

DATE TURNED OFF

DATE DISCONNECTED

SOLD TO

DATE SOLD

DATE RE-PURCHASED

DATE PLUGGED

DATE ABANDONED

RECORD

FORMATION	TOP	BOTTOM	OIL AT	GAS AT	WATER AT	FRESH OR SALT
Pittsburgh Coal					335	Fresh
Dunkard Sand	370	534				
Salt Sand	818	930				
Maxon Sand	1250	1272				
Injun Sand	1440	1575				
Berea Sand	1630	1650				
Gantz Sand	1736	1768				
Fifty Foot Sand	1785	1807		1795		
Thirty Foot Sand						
Stray Sand						
Gordon Sand						
Fourth Sand						
Fifth Sand						
Bayard Sand						
TOTAL DEPTH	1812 S.L. Pocket- 1821 -5-17-49-					

CASING AND TUBING

WESTON

SIZE	PUT IN WELL	PULLED	CEMENTED
13 in. Casing			Date
10 in. Casing	202'		Size Casing
8¼ in. Casing	504'2"	504'2"	Top Ft.
6⅝ in. Casing	1453'9"		Bottom Ft.
5⅛ in. Casing	5.6. 1754.6"		
2 in. Tubing	1823'7"	1823'7"	
3 in. Tubing	1823'7"	1825'	
in. Tubing			

SHOOTING

DATE	QTS.	SAND	VOLUME BEFORE	VOLUME AFTER
Apr. 28-49	40	50'	24,627	45,86

Elevation 1175'

VOLUME AND PRESSURE TESTS

DATE TAKEN	READING	LIQUID	OPENING	POUNDS PRESSURE	1 MIN.	5 MIN.	10 MIN.	30 MIN.	60 MIN.	ROCK	VOLUME	SAND
Jan. 1 1913	5/10	M.	6"								1,117,428	50 ft.
" 6 "			3"	7	300	540	560	575	590	610	4,665,880	"
July 15 1919	B 40/10	W.	2"		20	70	120	130	140	140	304,320	"
Aug 17 1920	B. 18/10	"	2		10	40	65	75	85	130	201,600	"
Feb 9 "	B. 32/10	"	2"		10	45	90	110	120	130	269,008	"
Feb 17 1921	B. 30/10	"	2"		20	60	100	120	130	130	260,640	"
April 30 "	B. 30/10	"	2"		20	55	85	110	120	130	260,640	"
Aug. 22 1921	B 28/10	W.	2"		15	50	85	100	120	130	251,616	"
Dec 15 "	B 26/10	"	2"		10	45	75	90	115	120	242,592	"
Feb 28 1922	B. 18/10	"	2"		5	25	50	70	100	120	201,600	"
June 24 "	B 11/10	"	2"		5	25	50	85	110	120	157,440	"
Jan. 24 1923	B 70/10	W.	2"		5	25	50	70	80	115	150,720	"
July 31 "	B 14/10	"	2"		10	40	90	105	120	120	177,600	"
Nov 29 "	B 14/10	"	2"		20	60	95	100	110	120	177,600	"
Mar 17 1924	B 13/10	"	2"		5	25	50	90	120	120	170,880	" ok.
Dec 6 "	B 12/10	"	2"		10	50	100	115	115	120	164,160	"
Nov 19 1925	B 21/10	W.	2"		15	60	82	110	115	140	218,112	"
Mar 2 1931	B 20/10	"	2"		3	35	95	125	175	175	213120	" ok.
Feb 16 1932	B 86/10	"	1½"		5	40	95	135	140	145	157136	" ok.
Oct. 11 1943	B- 7/10	Merc.	1" F.M.		10	30	49	70	75	—	73,700	"

PACKERS

SIZE	MAKE	SET AT
8X10	B.H.	500
6X8	"	1435
6X3	Pulled	1479
7"X5½"	D.W	1754'

INITIAL OIL PRODUCTION

DATE	BARRELS	SAND

ESTIMATED BBL. WF

FORM H 486 5000-9-16

of Hope Natural Gas Company Company

Kanawha District

O.K. O.H.G.

...ated on J.C. Allman Farm

District Hackers Creek County Lewis State W.Va.

Location Made August 10, 1912 First Work Done August 20, 1912.

Rig Commenced September 2, 1912 Rig Completed September 7, 1912.

Drilling Commenced 9-26-12 & 12-6-12. Drilling Completed January 1, 1913.

Rig Contractor H.N.G.Co. Rig Bldg. Dept. Drilling Contractor Foringer & Bell

If H. N. G. Co. Tools. String No.

Drillers W. D. Foringer, D. G. Foringer

Tool Dressers C. Burkhart, E. Minear

MAR 1 1913 G.A.K.

JAN 23 1913 J.C.L.

JAN 25 1913 H.N.S.

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal							
Pittsburg Coal				335			Fresh Water.
Little Dunkard	370	400					
Big Dunkard	480	534	480				
Gas Sand	680	783	680				
First Salt	818	850	818				
Second Salt	855	930					
Maxon	1250	1272	1250				
Little Lime	1350	1365	1350				
Pencil Cave	1365	1370					
Big Lime	1370	1440	1370				
Big Injun	1440	1525	1440				
Squaw	1530	1550					
Berea	1630	1650	1630				
Gantz	1736	1768	1736				
Fifty Foot	1785	1807	1785			1795	5/10 Mercury 6 5/8" Opg.
Thirty Foot							
Gordon Stray							
Gordon							
Fourth							
Fifth							
Bayard							
Total Depth		1812	1812				

JAN 25 1913 H.N.S.

SIZE	Charged to Well Feet	In.	Put in Well Feet	In.	Pulled Out Feet	In.	Left in Well Feet	In.	Transferred Before Completing Feet	In.	Left at Well Not in Use Feet	In.
13" Csg.												
10" "	302	5	202	2							100	5
8¼" "	1123	9	504	2							619	7
6 5-8" "	1798	5	1453	9							344	8
5 3-16" "												
2" Tbg.	1944	-	1823	7	1823	7					1944	-
3 "	1942	11	1823	7			1823	7			119	4

If more than two strings of casing are left in hole, give reasons for leaving additional strings

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PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
8 x10	B.H.		500	
6 x8¼	B.H.		1435	
6 x3"	Anchor.	333	1479	Perforation placed on bottom.

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot Reading	Test Before Shot Liquid	Test Before Shot Opening	Test After Shot Reading	Test After Shot Liquid	Test After Shot Opening	Test Taken After Shot No. Hours	By Whom Shot
				Not Shot.									

CEMENTING RECORD

Date Cemented..... Size Hole Cemented..... Size Casing Cemented.....

Top Pittsburg Coal..... Top Cementing..... Amount Cement Used.....

Bottom Pittsburg Coal..... Bottom Cementing..... Amount Sand Used.....

Mr..... of..... Coal Company on ground when coal was cemented

Remarks: Not Cemented. Signature of persons who cemented well

Approved by [signature]

Foreman

4102222P

WW-4A
Revised 6-07

1) Date: 3/25/15
2) Operator's Well Number
2673

3) API Well No.: 47 - 041 - 02222

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Samuel R. Wolfe
Address: 6757 Arbor View Court
Powell, OH 43065

(b) Name
Address

(c) Name
Address

6) Inspector: Barry Stallings
Address: 280 Conifer Drive
Bridgeport, WV 26330
Telephone: 304-552-4194

5) (a) Coal Operator
Name: None of Declaration
Address

(b) Coal Owner(s) with Declaration
Name: See Attached
Address

Name
Address

(c) Coal Lessee with Declaration
Name: None of Declaration
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: CNX Gas Company LLC
By: Kelly Eddy Kelly Eddy
Its: Permitting Supervisor
Address: P.O. Box 1248
Jane Lew, WV 26378
Telephone: 304-884-2131 - Kelly Eddy, Permitting Supervisor

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
CAROLINDA FLANAGAN
PO Box 603
Lumberport WV 26386
My Commission Expires September 15, 2021

Subscribed and sworn before me this 25TH day of MARCH 2015
Carolinda Flanagan Notary Public
My Commission Expires 9/15/2021

Received
Office of Oil & Gas
MAY 27 2015

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

4102222P

SAMUEL R. WOLFE (J. ALLMAN) #2673

Coal Owners:

1. Samuel R. Wolfe
   6787 Arbor View Court
   Powell, OH 43065

2. Mike Ross, Inc.
   P.O. Box 219
   Coalton, WV 26257

3. John R. Curry
   118 Huntington Road
   Brighton, MA 02135

4. Sybil Lowther Heirs
   1847 Happy Lane
   Eugene, OR 97401

5. William H. Wolfe, Jr.
   2082 Sutter Parkway
   Dublin, OH 43016

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Office of Oil & Gas
MAR 27 2015

4102222P

WW-4B

API No. 47-041-02222
Farm Name John C. Allman / Samuel R. Wolfe
Well No. 2673

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _X_/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 2-23-15

Mike Ross, Inc
By: Mike Ross
Its C.O.-B.

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Office of Oil & Gas
MAR 27 2015

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7014 0510 0000 4142 0397

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Total Postage & Fees	$ 7.82

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FEB 19 2015

Sent To
Samuel R. Wolfe
6787 Arbor View Court
Powell, OH 43065
P&A Well #2673
Surface & Coal Owner

Street, Apt. or PO Box
City, State,

PS Form 3800, August 2006 See Reverse for Instructions

7010 3090 0003 2741 0773

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Total Postage & Fees	$ 7.82

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FEB 19 2015

Sent To
Mike Ross, Inc.
P.O. Box 219
Coalton, WV 26257
P&A Well #2673
Coal Owner

Street, Apt. No.; or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

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Sent To
John R. Curry
118 Huntington Road
Brighton, MA 02135
P&A Well #2673
Coal Owner

Street, Apt. No.; or PO Box No.
City, State, ZIP+

PS Form 3800,

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Total Postage & Fees	$ 7.82

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Sent To
Sybil Lowther Heirs
1847 Happy Lane
Eugene, OR 97401
P&A Well #2673
Coal Owner

Street, Apt. No.; or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 4531

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 7.82

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FEB 19 2015

Sent To
William H. Wolfe, Jr.
2082 Sutter Parkway
Dublin, OH 43016
P&A Well #2673
Coal Owner

Street, Apt. No.; or PO Box No.
City, State, ZIP+

PS Form 3800,

Received
Office of Oil & Gas
MAR 27 2015

4102222P

WW-9
Rev. 5/08

API Number 47 - 041 - 02222
Operator's Well No. 2673

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed Stony Run Quadrangle Berlin

Elevation 1169.65' County Lewis District Hackers Creek

Description of anticipated Pit Waste: Fluids associated with the plugging of existing gas wells

Will a synthetic liner be used in the pit? N/A.

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application
_____ Underground Injection (UIC Permit Number_____)
_____ Reuse (at API Number_____)
X Off Site Dispposal (Supply form WW-9 for disposal location)
X Other (Explain Waste Management or Ryan Environmental use vacuum trucks, and properly disposes fluid and waste returns

Proposed Work For Which Pit Will Be Used:

_____ Drilling _____ Swabbing
_____ Workover _____ Plugging
_____ Other (Explain_____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Kelly Eddy

Company Official (Typed Name) Kelly Eddy

Company Official Title Permitting Supervisor

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MAR 27 2015

Subscribed and sworn before me this 25TH day of MARCH, 20 15

Carolinda Flanagan Notory Public

My commission expires 9/15/2021

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
CAROLINDA FLANAGAN
PO Box 603
Lumberport WV 26386
My Commission Expires September 15, 2021

4102222P

Form WW-9

Operator's Well No. 2673

LEGEND

Property Boundary
Road
Existing Fence
Planned Fence
Stream
Open Ditch
Rock
North N
Buildings
Water wells W
Drill site

Diversion
Spring
Wet Spot
Drain Pipe with size in inches
Waterway
Cross Drain
Artificial Filter Strip
Pit: cut walls
Pit: compacted fill walls
Area for Land Application of Pit Waste

Proposed Revegetation Treatment: Acres Disturbed 0.25 acres Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10

Attach:
Drawing(s) of road, location,pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Barry Stollings

Comments:

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MAR 27 2015

Title: inspector Date: 3-24-15

Field Reviewed? (✓) Yes ( ) No

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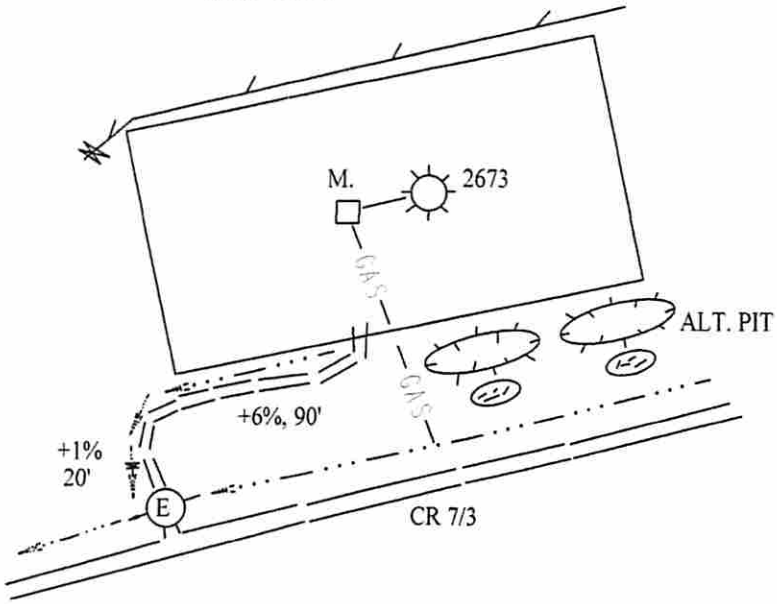
LOCATION ON HILLSIDE
IN A FIELD.



THIS PLAN IS FOR THE PLUGGING OF AN EXISTING GAS WELL. ALL ROAD IS EXISTING WELL ROAD. ROCK WILL BE USED WHERE NECESSARY.

B.S. 3-24-15

DRAWINGS TO ACCOMPANY FORM WW-9

CNX GAS COMPANY LLC

P. O. BOX 1248

JANE LEW, WV 26378

WATERSHED: STONY RUN

DISTRICT: HACKERS CK. **COUNTY:** LEWIS

QUADRANGLE: BERLIN **WELL NO.:** 2673

DATE: 11/07/14 **PAGE** ____ **of** ____

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MAR 27 2015

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

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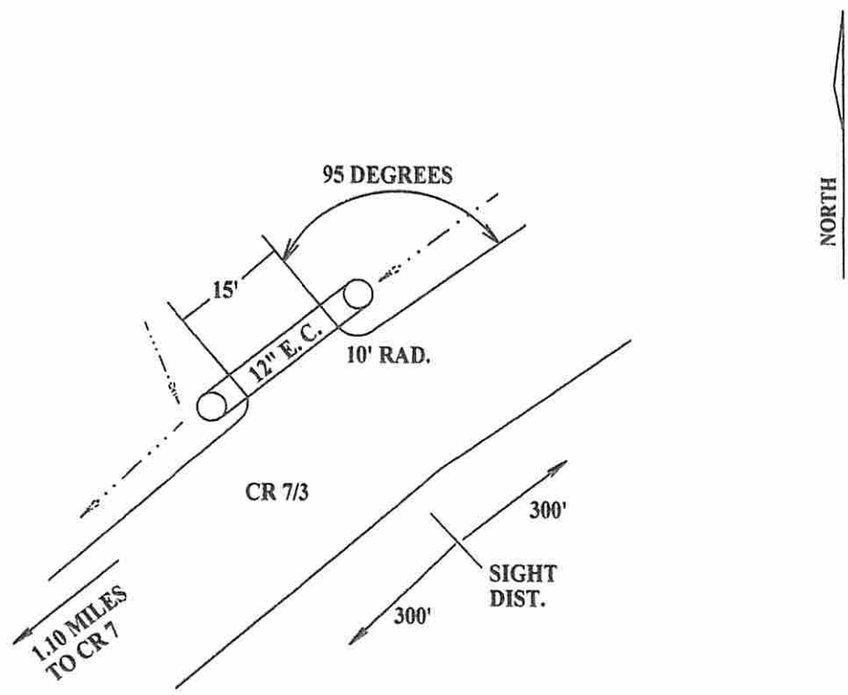
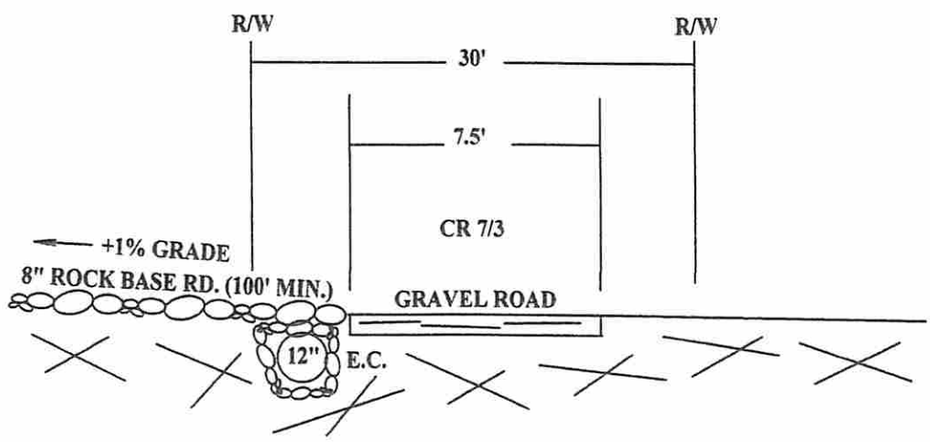
PLAN VIEW NOT TO SCALE.



NAD 83 LAT./LONG.
OF ROAD ENTRY:

N. 39.08495
W. 80.36023



SECTION NOT TO SCALE.

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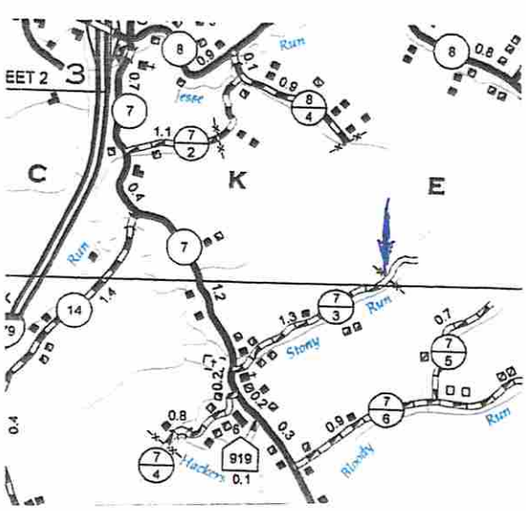

ALL WORK WILL CONFORM TO
WV DOH RULES AND REGULATIONS.

Prepared by:

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018

CNX GAS COMPANY LLC
P. O. BOX 1248
JANE LEW, WV 26378

PLAT SHOWING EXISTING ACCESS
ROAD ENTRY ONTO COUNTY ROUTE 7/3

DISTRICT	COUNTY	STATE
HACKERS CREEK	LEWIS	WV
DATE	SCALE	DWG. NO.
11/07/14	N/A	2673

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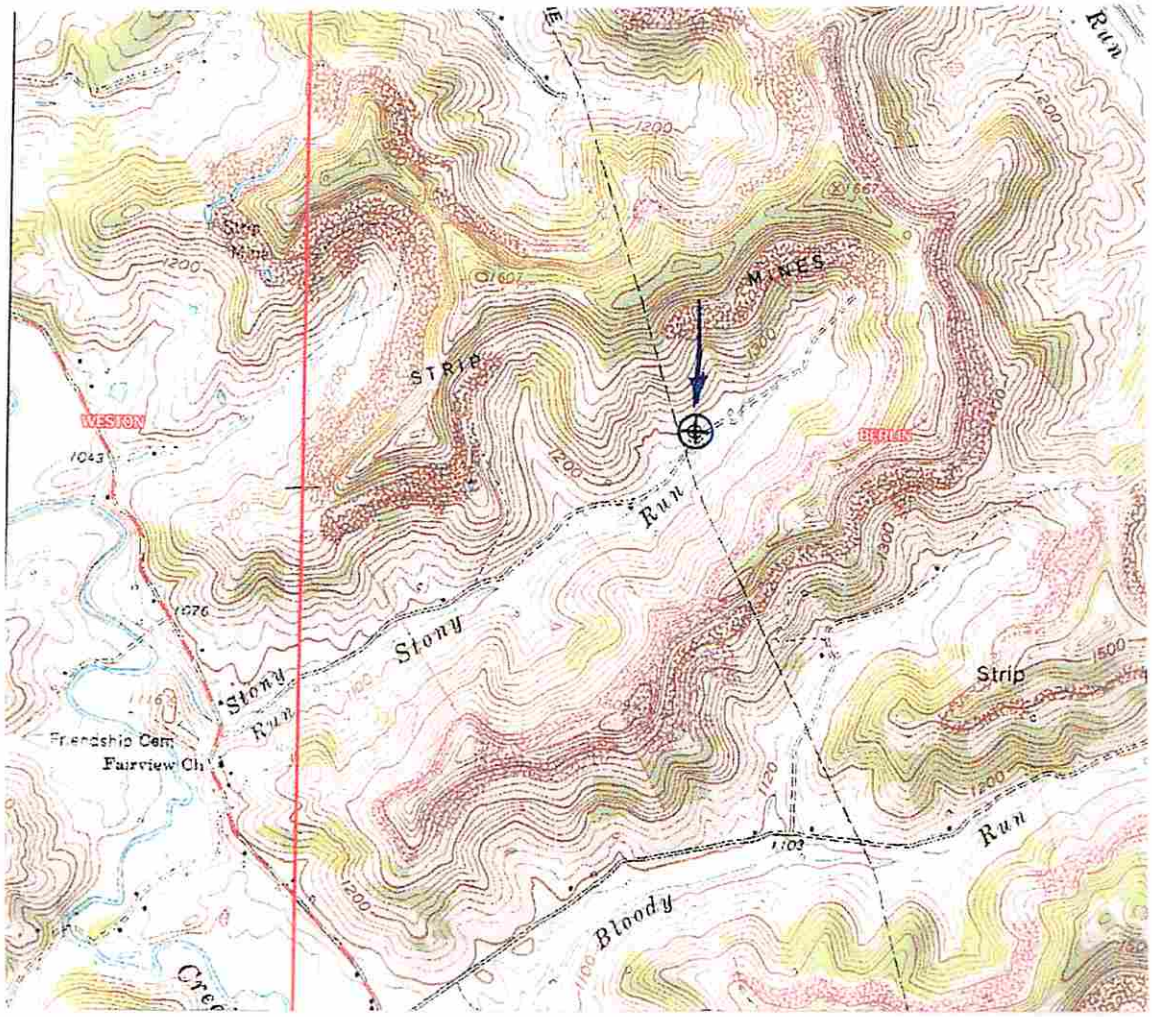

B.S. 3-24-15

DRAWINGS TO ACCOMPANY FORM WW-9

CNX GAS COMPANY LLC

P. O. BOX 1248

JANE LEW, WV 26378

WATERSHED: STONY RUN

DISTRICT: HACKERS CK. **COUNTY:** LEWIS

QUADRANGLE: BERLIN **WELL NO.:** 2673

DATE: 11/07/14 **PAGE** ____ **of** ____

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MAR 27 2015

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

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WW-7
5-02

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-02222 WELL NO.: 2673

FARM NAME: JOHN C. ALLMAN

RESPONSIBLE PARTY NAME: CNX GAS COMPANY LLC

COUNTY: LEWIS DISTRICT: HACKERS CREEK

QUADRANGLE: BERLIN

SURFACE OWNER: SAMUEL R. WOLFE

ROYALTY OWNER: JOHN R. CURRY

UTM GPS NORTHING: 4,326,434.78 METERS

UTM GPS EASTING: 555,331.45 METERS GPS ELEVATION: 356.51 METERS (1169.0')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 Coordinate Units: meters Altitude: Height above mean sea level (MSL) - meters
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method: Survey Grade GPS ____ : Post Processed Differential ____ Real-Time Differential ____

   Mapping Grade GPS X : Post Processed Differential ____ Real-Time Differential X

I the undersigned hereby state this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulation issued and prescribed by the Office of Oil and Gas.

Signature _____ Title WV Professional Surveyor #674
Stephen D. Losh, PS #674

Date 11/07/14

Received
Office of Oil & Gas
MAR 2015

STEPHEN D. LOSH LICENSED No. 0674 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

CNX USE: NAD 27 WV NORTH SPC: 2673 = 214,305.89' 1,755,754.14' ELEV. = 1169.65'