west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 12, 2015

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-9502263, issued to ALLIANCE PETROLEUM CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: HARRIS 3V
Farm Name: HARRIS, NILE DEAN
API Well Number: 47-9502263
Permit Type: Vertical Well
Date Issued: 05/12/2015

Promoting a healthy environment.

9502263

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.

3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.

4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours

7. Well work activities shall not constitute a hazard to the safety of persons.

8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

9502263 CK 50436 650.00

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Alliance Petroleum Corp.

305762	Tyler	Ellsworth	Porters Falls 7.5'
Operator ID	County	District	Quadrangle

2) Operator's Well Number: Harris 3V 3) Elevation: 791.0

Michael Daff 4/30/15

4) Well Type: (a) Oil _____ or Gas X

(b) If Gas: Production X / Underground Storage _____

Deep _____ / Shallow X

5) Proposed Target Formation(s): Speechly Proposed Target Depth: 3900'

6) Proposed Total Depth: 3950' Feet Formation at Proposed Total Depth: Speechly

7) Approximate fresh water strata depths: 48'

8) Approximate salt water depths: 1580'

9) Approximate coal seam depths: 600'

10) Approximate void depths,(coal, Karst, other): N/A

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Drill and complete a conventional vertical well. Fracture 2 zones, Speechly and Warren, 1500 bbls each zone, slick water sand or foam fracture.

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13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-Up (Cu. Ft.)
Conductor	13-3/4	H-40	36.0#/ft	32'	32'	
Fresh Water	9-5/8		26.0#/ft	300-400'	300-400'	CTS-184 cu ft
Coal						
Intermediate	7"	J-55	17.0#		~~1200'~~ 1091' MDG 4/30/15	CTS-278 cu ft
Production	4-1/2	J-55	10.50#		3920'	158.0 cu ft
Tubing	1-1/2	J-55	1.90#		3900'	N/A
Liners						

1091 per request

Packers: Kind: _____
Sizes: _____
Depths Set _____

9502263

WW-2A
(Rev. 6-14)

1). Date: _____

2.) Operator's Well Number Harris 3V

3.) API Well No.: 47- _____ - _____
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Nile Dean Harris
Address P.O. Box 685
New Martinsville, WV 26155
(b) Name
Address
(c) Name
Address

6) Inspector Michael Goff
Address P.O. Box 134
Pullman, WV 26421
Telephone 304-549-9823

5) (a) Coal Operator
Name None
Address
(b) Coal Owner(s) with Declaration
Name None
Address
Name
Address
(c) Coal Lessee with Declaration
Name None
Address

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

___ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR

x Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

x Personal Service (Affidavit attached)
___ Certified Mail (Postmarked postal receipt attached)
___ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

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OFFICIAL SEAL
Notary Public, State of West Virginia
DEANNA S McVICKER
4230 Dusk Camp Run Road
Sand Fork, WV 26430
My commission expires January 22, 2023

Well Operator Alliance Petroleum Corp.
By: Jeffrey Sayger
Its: Designated Agent
Address: 16 Fox Hill Terrace
Parkersburg, WV 26101
Telephone: 304-422-9922
Email: jeff-sayger@alliancepetroleum.com

Subscribed and sworn before me this 1st day of May, 2015

Deanna S. McVicker Notary Public

My Commission Expires 1/22/23

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

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WW-2A Surface Waiver

SURFACE OWNER WAIVER

County Tyler

Operator Alliance Petroleum Corp.

Operator well number Harris 3V

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

Nile D. Harris — Date 4/30/15
Signature

NILE D. HARRIS
Print Name

FOR EXECUTION BY A CORPORATION, ETC.

Company Name
By
Its

Date

Signature — Date

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Environmental Protection

9502263

WW-2A1
(Rev. 1/11)

Operator's Well Number Harris 3V

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Nile Dean Harris, et al	Statoil USA Onshore Properties Inc.	15%-20%	449/154
Statoil USA Onshore Properties Inc.	Alliance Petroleum Corporation by Farmout	100%	Not Yet Recorded

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

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Well Operator: Alliance Petroleum Corp.
By: Its: Designated Agent

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ASSIGNMENT AND CONVEYANCE

STATE OF WEST VIRGINIA §

COUNTY OF TYLER §

THIS ASSIGNMENT AND CONVEYANCE (this "Assignment"), is made and effective as of 8:00AM EST **April 29, 2015. Statoil USA Onshore Properties Inc.**, whose address is 2103 CityWest Boulevard Suite 800, Houston, TX 77042, who shall herein after be called "Grantor." For $10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound by this instrument, Grantor hereby ASSIGNS, TRANSFERS, and CONVEYS to **Alliance Petroleum Corporation** whose address is 4150 Belden Village Ave. NW, Suite 410, Canton, OH 44718-2553 and who shall herein after be called "Grantee", the following described properties, rights and interests located in Harrison and Tyler Counties, West Virginia:

All of Grantor's right, title and interest in the leases listed in Exhibit "A" ("Leases") attached hereto and made a part hereof, INSOFAR AND ONLY INSOFAR as the Leases cover the drilling unit identified in Exhibit "B" attached hereto and made a part hereof and only as to the depths specified in Exhibit "C" (the "Oil and Gas Properties");

SAVE AND EXCEPT, with respect to the Oil and Gas Properties, Grantor excepts from this Assignment and reserves to itself an overriding royalty interest (the "Retained Overriding Royalty"), payable out of all oil and gas, casinghead gas, condensate and other liquid or gaseous hydrocarbons (the "Hydrocarbons") produced, saved and sold from the Oil and Gas Properties, equal to the difference between (a) Twenty-Five Percent (25%) and (b) all lease and leasehold estate burdens affecting or burdening Grantor's interest in the Leases as of the effective date of this Assignment, subject to a maximum Retained Overriding Royalty of Ten Percent (10%), delivering to Grantee no less than a seventy-five percent (75%) net revenue Interest on an 8/8ths basis of all of the Hydrocarbons produced and saved from or attributable to the unit therefor and to the Leases to the extent included within such unit. The overriding royalty interest reserved by Assignor shall be subject to proportionate reduction if it is determined that the Leases cover less than 100% of the oil and gas mineral estate in the Lands.

The Oil and Gas Properties do not include claims, choses in action and similar rights to payment or performance, arising, occurring or existing in favor of Grantor prior to the date of this Assignment or arising out of the ownership or operation of the Properties prior to the date of this Assignment, including without limitation all contract rights, claims, receivables, payables, revenues, recoupment rights, recovery rights, accounting adjustments, mispayments, erroneous payments, or other claims of any nature relating and accruing to any time period prior to the date of this Agreement.

TO HAVE AND TO HOLD the Oil and Gas Properties unto Grantee, its successors and assigns, forever. Grantor does hereby warrant, in accordance with the Agreement, that title to the Oil and Gas Properties is free and clear of all liens, claims, security interests, mortgages, charges and encumbrances arising by, through or under Grantor, but not otherwise. Grantee is hereby subrogated to all covenants

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and warranties of title by third parties given or made to Grantor or their predecessors in title in respect to any of the Oil and Gas Properties.

This Conveyance is made subject to the Farmout Agreement, which contains certain representations, warranties and agreements between the parties concerning the Oil and Gas Properties, some of which may survive the delivery of this Conveyance, as provided in the Farmout Agreement, and are incorporated into this Conveyance as if restated in full in this Conveyance. Notwithstanding the foregoing, third parties may conclusively rely on this Conveyance to vest title to the Properties in Grantee. In the event of any conflict between this Assignment and the Agreement, the terms set forth in the Agreement will prevail.

Grantor will sign, acknowledge, and deliver to Grantee, from time to time, all such other and additional conveyances, instruments, notices, division orders, transfer orders, releases, acquittances, and other documents, and will do all such other and further acts and things as may be reasonably necessary to more fully and effectively grant, convey and assign the Oil and Gas Properties to Grantee.

This Assignment may be signed in multiple counterparts, all of which are identical and constitute one and the same instrument.

[Signature pages follow.]

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GRANTOR:

STATOIL USA ONSHORE PROPERTIES INC.

By: Arthur Boehm Jr
It's: Authorized Person

GRANTEE:

ALLIANCE PETROLEUM CORPORATION

By: Dora L. Silvis
It's: Executive Vice President and Chief Operating Officer

STATE OF TEXAS '

COUNTY OF Harris '

This instrument was acknowledged before me on this 30th day of April, 2015 by Arthur Boehm, Jr. as Authorized Person of STATOIL USA ONSHORE PROPERTIES INC., a Delaware corporation, on behalf of said corporation and in the capacities herein expressed.

Jessica Gorman
Notary Public

My Commission Expires:
1/23/2019

JESSICA GORMAN
Notary Public, State of Texas
My Commission Expires
January 23, 2019

STATE OF OHIO '

COUNTY OF STARK '

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MAY 04 2015
WV Department of
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This instrument was acknowledged before me on this 29th day of April, 2015 by Dora L. Silvis, as Executive Vice President and Chief Operating Officer of ALLIANCE PETROLEUM CORPORATION a Georgia corporation, on behalf of said corporation and in the capacities herein expressed.

Tobi L Kintz

Notary Public

My Commission Expires:

TOBI L. KINTZ
NOTARY PUBLIC · STATE OF OHIO
RECORDED IN STARK COUNTY
MY COMMISSION EXPIRES MAR 2, 2019

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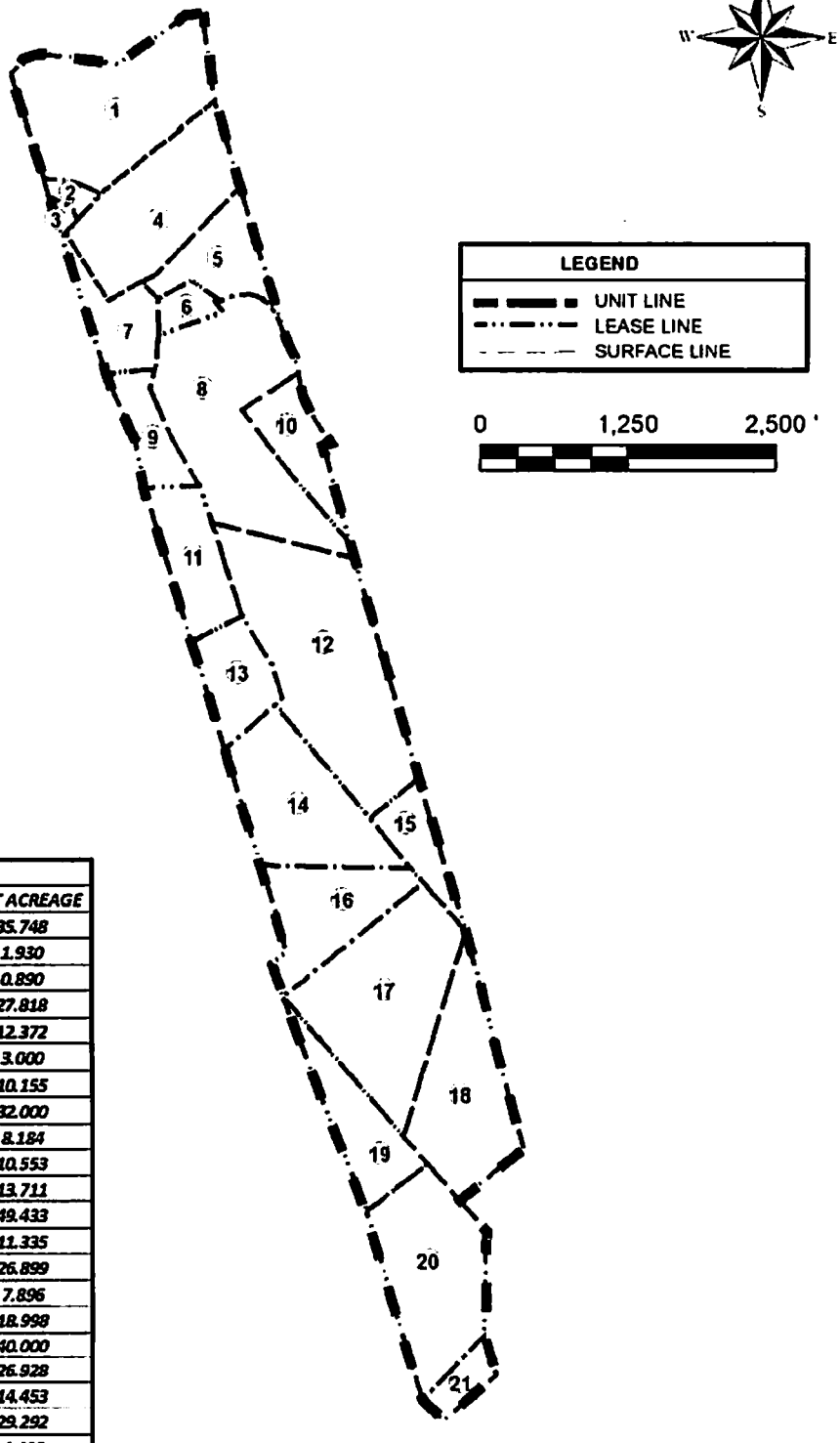
"EXHIBIT B"

Attached to and by reference made a part thereof that certain Assignment dated April 29, 2014, by Statoil USA Onshore Properties Inc., and Alliance Petroleum Corporation.



HARRIS #3 SOUTH UNIT		
TRACT #	LEASE NAME	UNIT ACREAGE
1	HARRIS	35.748
2	EDDY, et al	1.930
3	EDDY JR, et al	0.890
4	HARRIS	27.818
5	SHIBEN ESTATES, et al	12.372
6	QUIRK	3.000
7	OXY USA, et al	10.155
8	H3 LLC, et al	32.000
9	NEFF, et al	8.184
10	MCKINNEY, et al	10.553
11	TAYLOR, et al	13.711
12	BENNETT, et al	49.433
13	TAYLOR, et al	11.335
14	BARNHART, et al	26.899
15	ROBERTS, et al	7.896
16	FERRELL, et al	18.998
17	MYERS, et al	40.000
18	H3 LLC	26.928
19	KERNS TRUST, et al	14.453
20	GREGG, et al	29.292
21	MOREHEAD	4.490
	TOTAL:	386.085

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"EXHIBIT C"

Attached to and by reference made a part thereof, that certain Assignment and Conveyance dated April 29, 2015, from Statoil USA Onshore Properties Inc. to Alliance Petroleum Corporation;

DEPTHS ASSIGNED:

Insofar and only Insofar as the Leases described on "Exhibit A" cover all depths above 500 feet above the Top of the Geneseo Formation at the stratigraphic equivalent of 6,386 feet as found in the AB Resources PA, LLC gamma ray Log for the Francis #1 (API No. 47-051-1190) well located in the Clay District of Marshall County, West Virginia, to the extent Assignor has ownership interests in such depths (the "Applicable Depths"), recognizing that the actual depth will vary across such oil, gas and mineral leases (collectively, but subject to such exclusion, the "Leasehold Interests").

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WW-2B1
(5-12)

Well No. Harris 3V

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name: Reliance Lab
Sampling Contractor: Smith Land Surveying, Inc.

Well Operator: Alliance Petroleum Corp.
Address: 4150 Belden Village Avenue NW, Suite 410
Canton, OH 44718
Telephone: 330-493-0440

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

There appears to be six (6) potential potable water sources within 1000' radius, therefore tests will be offered and samples taken as required.

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SEE ATTACHED

9502263

SMITH LAND SURVEYING, INC. P.O. BOX 150, GLENVILLE, WV 26351
(304) 462-5634 • FAX 462-5656

WELL INFORMATION AND POTENTIAL WATER WELL SAMPLE DATA SHEET

OPERATOR: Alliance Petroleum Corporation
LEASE NAME AND NUMBER: Harris 3V

COMMENTS

The initial field and/or mapping review of the area surrounding the proposed well site revealed the below listed surface owner(s) that were potentially utilizing groundwater (potable) for Human Consumption or other purposes within 2500' of the proposed well site. (For location of each site see attached area map.)

INDIVIDUAL CONTACTED OR NOTIFIED

Site: 1 Spacing 269' +/- Owner/Occupant: Nile Dean Harris
Address: P.O. Box 685 New Martinsville WV 26155 Ph:
Field Contact Date: 04-30-15 Located: Date Located: Source:
If No, declined by who Letter/Notice Date: 1st 04-30-15 2nd Certified (3rd) 05-04-15
Comments: Nile Dean Harris Signed waiver on 05-06-15

Site: 2 Spacing 950' +/- Owner/Occupant: Donald and Diane Harris (Debra Murner, occupant)
Address: 70 Cranes Nest Rd Middlebourne WV 26146 Ph:
Field Contact Date: 04-30-15 Located: Date Located: 04-30-15 Source:
If No, declined by who Letter/Notice Date: 1st 2nd Certified (3rd) 05-04-15
Comments: Debra Murner's address is 44 Cranes Nest Rd, Middlebourne, WV 26149 PH.(304) 386-4150
This has one well and 3 houses and is on city water per Ms. Murner.

Site: 3 Spacing Owner/Occupant: Edward and Linda Quirk
Address: 6676 Elk Fork Rd Middlebourne WV 26149 Ph:
Field Contact Date: Located: Date Located: Source:
If No, declined by who Letter/Notice Date: 1st 2nd Certified (3rd) 05-04-15
Comments:

Site: 4 Spacing Owner/Occupant: Ronnie Eddy
Address: RR 1 Box 227 Middlebourne WV 26149 Ph:
Field Contact Date: Located: Date Located: Source:
If No, declined by who Letter/Notice Date: 1st 2nd Certified (3rd) 05-04-15
Comments:

9502263

Site: 5 Spacing _____ Owner/Occupant: Roger Eddy
Address: 6072 Elk Fork Rd, Middlebourne WV 26149 Ph: _____
Field Contact Date: _____ Located: _____ Date Located: _____ Source: _____
If No, declined by who _____ Letter/Notice Date: 1st _____ 2nd _____ Certified (3rd) 05-04-15
Comments: _____

Site: _____ Spacing _____ Owner/Occupant: _____
Address: _____ Ph: _____
Field Contact Date: _____ Located: _____ Date Located: _____ Source: _____
If No, declined by who _____ Letter/Notice Date: 1st _____ 2nd _____ Certified (3rd) _____
Comments: _____

Site: _____ Spacing _____ Owner/Occupant: _____
Address: _____ Ph: _____
Field Contact Date: _____ Located: _____ Date Located: _____ Source: _____
If No, declined by who _____ Letter/Notice Date: 1st _____ 2nd _____ Certified (3rd) _____
Comments: _____

Site: _____ Spacing _____ Owner/Occupant: _____
Address: _____ Ph: _____
Field Contact Date: _____ Located: _____ Date Located: _____ Source: _____
If No, declined by who _____ Letter/Notice Date: 1st _____ 2nd _____ Certified (3rd) _____
Comments: _____

Site: _____ Spacing _____ Owner/Occupant: _____
Address: _____ Ph: _____
Field Contact Date: _____ Located: _____ Date Located: _____ Source: _____
If No, declined by who _____ Letter/Notice Date: 1st _____ 2nd _____ Certified (3rd) _____
Comments: _____

Site: _____ Spacing _____ Owner/Occupant: _____
Address: _____ Ph: _____
Field Contact Date: _____ Located: _____ Date Located: _____ Source: _____
If No, declined by who _____ Letter/Notice Date: 1st _____ 2nd _____ Certified (3rd) _____
Comments: _____

9502263

WW-9
(5/13)

Page _____ of _____
API Number 47 - _____ - _____
Operator's Well No. Harris 3V

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Alliance Petroleum Corp. OP Code 305762

Watershed (HUC 10) Tributary of Elk Fork Quadrangle Porters Falls 7.5'

Elevation 791.0 County Tyler District Ellsworth

MDG 4/30/15

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a pit be used for drill cuttings? Yes X No _____

If so, please describe anticipated pit waste: Cement - Drilling Soap - Water

Will a synthetic liner be used in the pit? Yes X No _____ If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes:

- ■ Land Application
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____

Will closed loop system be used? No

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Soap - KCL

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in Pit

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Lime

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jeffrey Sayger
Company Official (Typed Name) Jeffrey Sayger
Company Official Title Designated Agent

RECEIVED
Office of Oil and Gas
MAY 04 2015
WV Department of Environmental Protection

OFFICIAL SEAL
Notary Public, State of West Virginia
DEANNA S McVICKER
4230 Dusk Camp Run Road
Sand Fork, WV 26430
My commission expires January 22, 2023

Subscribed and sworn before me this 1st day of May, 2015

Deanna S McVicker Notary Public

My commission expires 1/22/23

Form WW-9

Operator's Well No. Harris 3V

LEGEND

Property Boundary
Road
Existing Fence
Planned Fence
Stream
Open Ditch
Rock
North N
Buildings
Water wells
Drill site

Diversion
Spring
Wet Spot
Drain Pipe with size in inches
Waterway
Cross Drain
Artificial Filter Strip
Pit: cut walls
Pit: compacted fill walls
Area for Land Application of Pit Waste

Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	ORCHARD GRASS	15
ALSIKE CLOVER	5	ALSIKE CLOVER	5
ANNUAL RYE	15		

Attach:
Drawing(s) of road, location,pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Michael Doff

Comments: Preseed & Mulch any disturbed areas per WVDEP regulations. Maintain & upgrade E-n-S as necessary. Super Silt Fence between pad & drain.

Title: Oil & Gas Inspector Date: 4/30/15

Field Reviewed? (✓) Yes ( ) No

950 2263

Form WW-9

Operator's Well No. Harris 3V

LEGEND

Property Boundary
Road
Existing Fence
Planned Fence
Stream
Open Ditch
Rock
North N
Buildings
Water wells W
Drill site

Diversion
Spring
Wet Spot
Drain Pipe with size in inches
Waterway
Cross Drain
Artificial Filter Strip
Pit: cut walls
Pit: compacted fill walls
Area for Land Application of Pit Waste

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Area I Seed Type	lbs/acre	Area II Seed Type	lbs/acre
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Attach:
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Photocopied section of involved 7.5' topographic sheet.

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Comments: Preseed & Mulch any disturbed areas per WVDEP regulations; Maintain & upgrade E-n-S as necessary. Super Silt Fence between pad & drain.

Title: Oil & Gas Inspector Date: 11/30/15

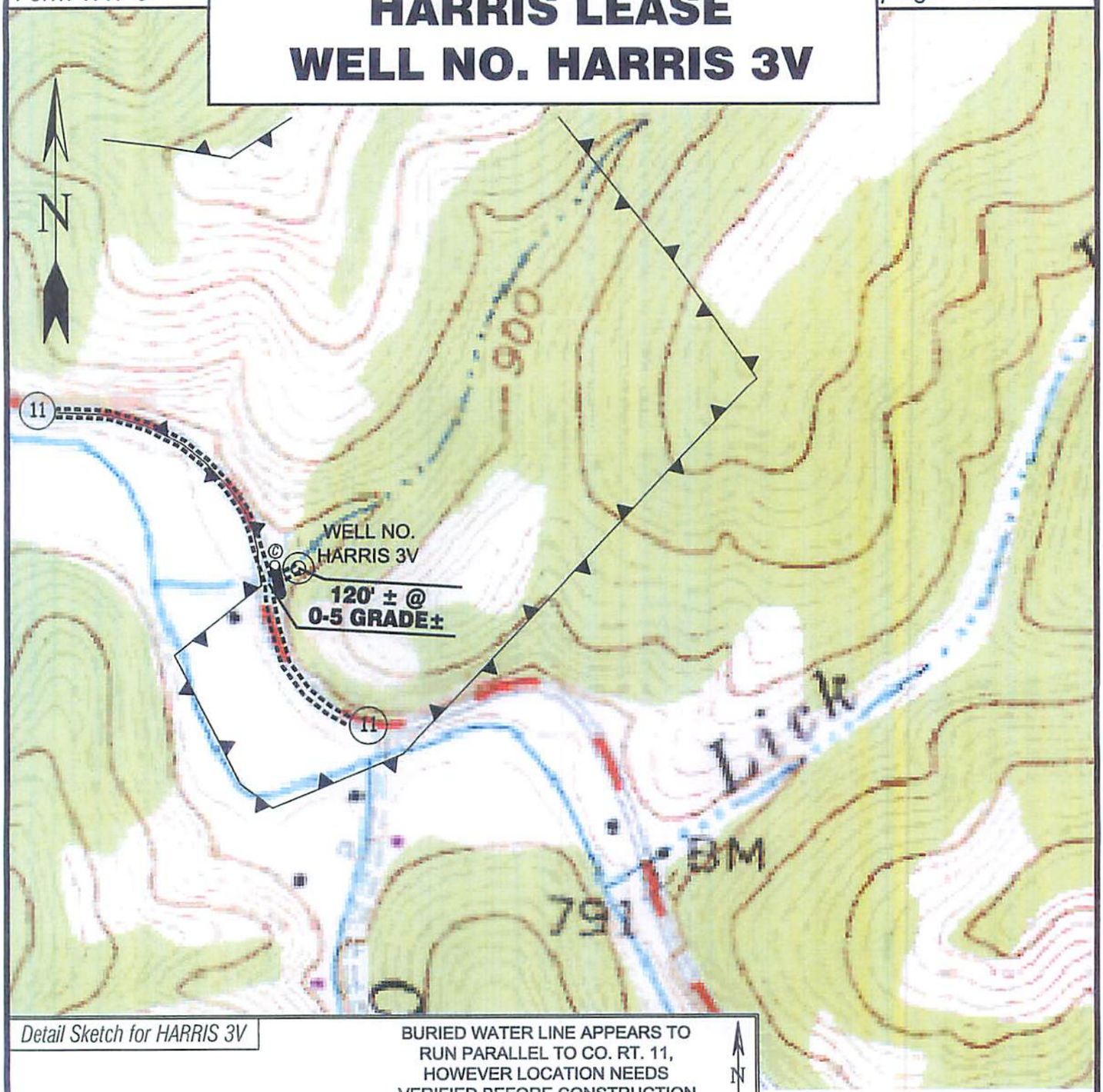
Field Reviewed? (✓) Yes ( ) No

9502263

Form WW-9

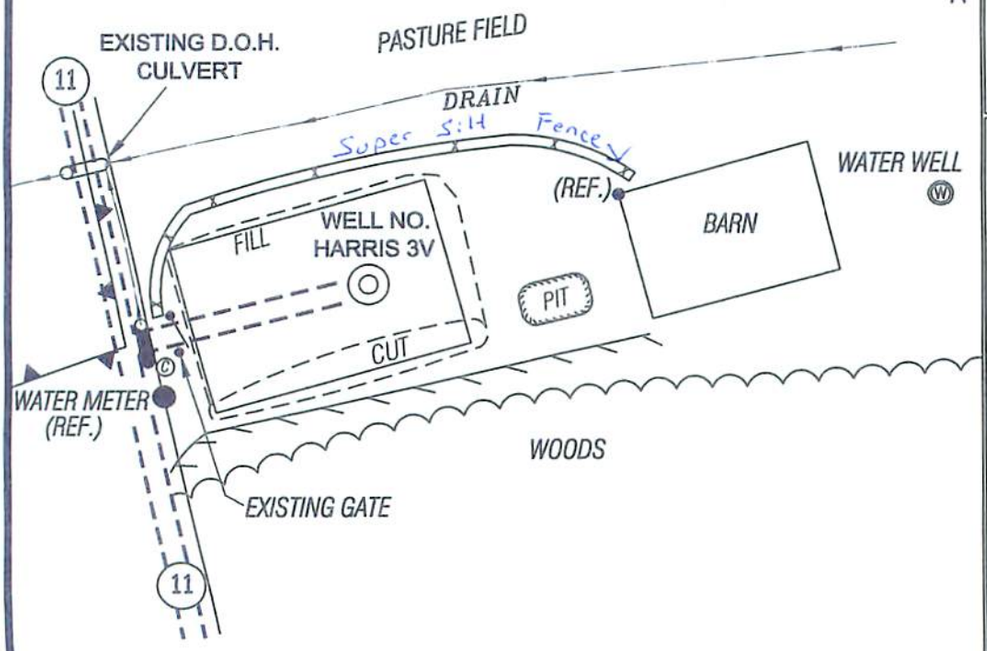
page of

HARRIS LEASE
WELL NO. HARRIS 3V



Detail Sketch for HARRIS 3V

BURIED WATER LINE APPEARS TO RUN PARALLEL TO CO. RT. 11, HOWEVER LOCATION NEEDS VERIFIED BEFORE CONSTRUCTION BEGINS.



SCALE: 1"=500'

0' 500' 1000'

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

EROSION AND SEDIMENT CONTROL MEASURES WILL BE CONSISTENT WITH GUIDELINES SET FORTH IN THE "WV EROSION AND SEDIMENT CONTROL BMP MANUAL (2012)"

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

= EXISTING CULVERT

Ⓒ = POSSIBLY REQUIRED CULVERT

Ⓧ = PROPOSED STREAM CROSSING

= APPROXIMATE LIMITS OF DISTURBANCE

Not To Scale

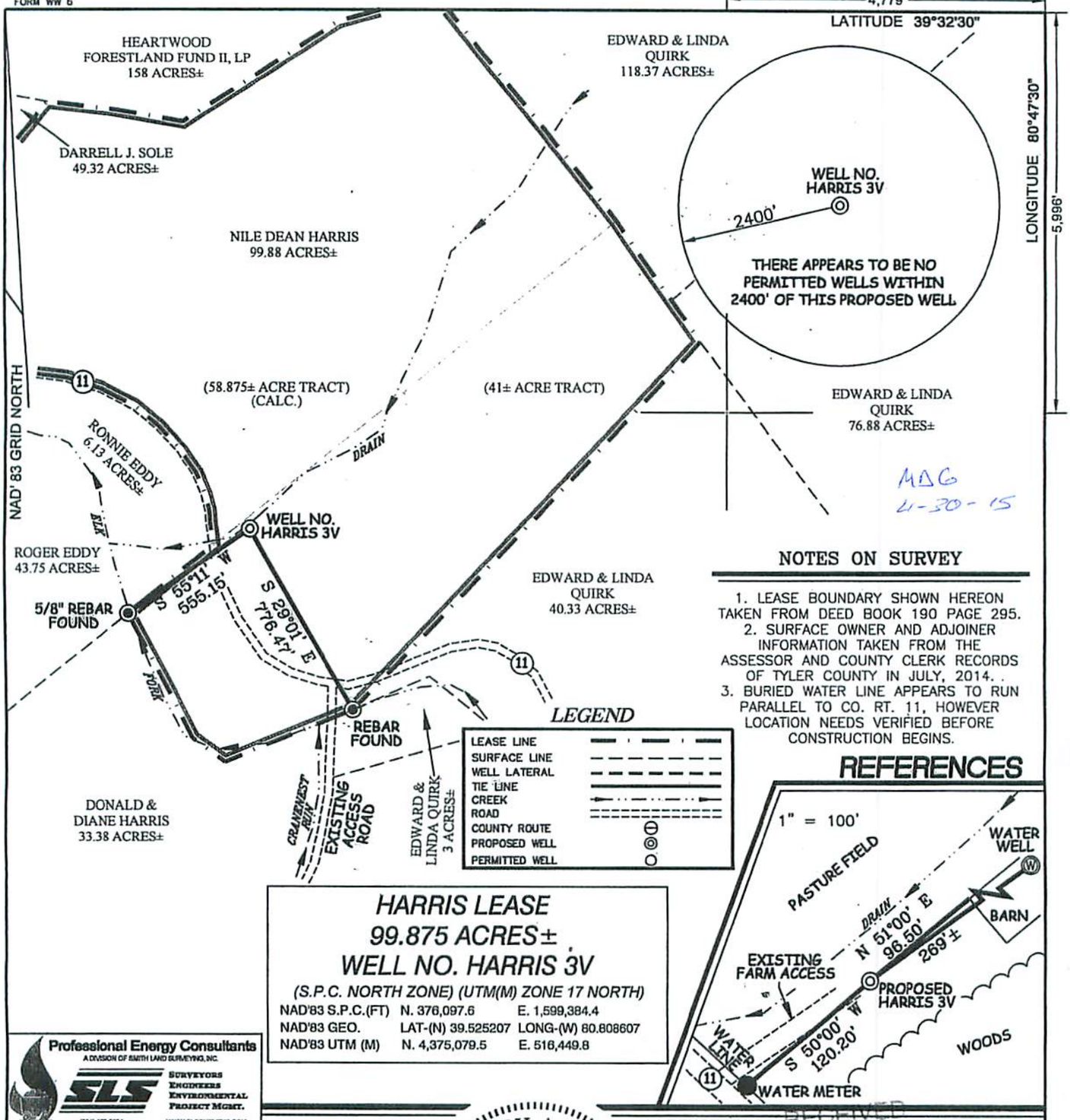
Professional Energy Consultants
A DIVISION OF SMITH LAND SURVEYING, INC.
SLS
SURVEYORS
ENGINEERS
ENVIRONMENTAL
PROJECT MGMT.
(304) 462-5634
WWW.SLSSURVEYS.COM

DRAWN BY	FILE NO.	DATE	CADD FILE:
K.D.W.	8415	04/28/15	8415REC.dwg

TOPO SECTIONS OF
PORTERS FALLS 7.5'
USGS TOPO QUADRANGLE

95 0 2263

FORM WW 6



MAG
4-30-15

NOTES ON SURVEY

1. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 190 PAGE 295.
2. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF TYLER COUNTY IN JULY, 2014. .
3. BURIED WATER LINE APPEARS TO RUN PARALLEL TO CO. RT. 11, HOWEVER LOCATION NEEDS VERIFIED BEFORE CONSTRUCTION BEGINS.

REFERENCES

HARRIS LEASE
99.875 ACRES±
WELL NO. HARRIS 3V

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'83 S.P.C.(FT)	N. 376,097.6	E. 1,599,384.4
NAD'83 GEO.	LAT-(N) 39.525207	LONG-(W) 80.808607
NAD'83 UTM (M)	N. 4,375,079.5	E. 516,449.8

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(304) 462-5634 WWW.SLSSURVEYS.COM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith

GREGORY A. SMITH LICENSED No. 677 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

RECEIVED Office of Oil and Gas MAY 04 2015 WV Department of Environmental Protection

DATE APRIL 28, 20 15
REVISED MAY 04 2015, 20
OPERATORS WELL NO. HARRIS 3V
API WELL NO. 47 — — — (STATE COUNTY PERMIT)

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 8415PHARRIS3V.dwg
SCALE 1" = 500'.
HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (MAPPING GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

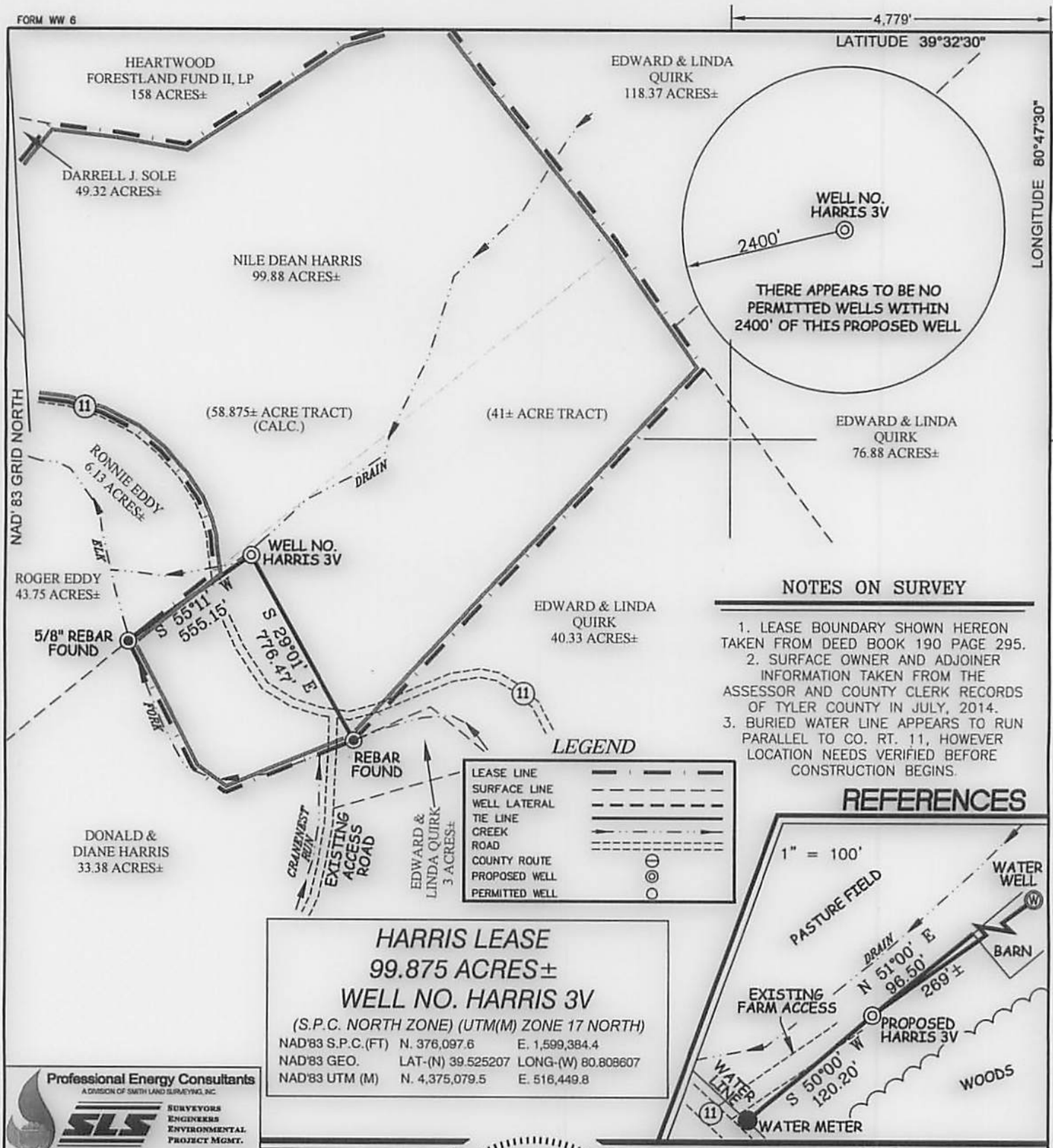
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION:
ELEVATION 791' WATERSHED TRIBUTARY OF ELK FORK
DISTRICT ELLSWORTH COUNTY TYLER QUADRANGLE PORTERS FALLS 7.5'
SURFACE OWNER NILE DEAN HARRIS ACREAGE 99.875±
ROYALTY OWNER NILE DEAN HARRIS ACREAGE 99.875±
PROPOSED WORK: LEASE NO. ___
DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___
PHYSICAL CHANGE IN WELL (SPECIFY) ___ TARGET FORMATION SPEECHLY
ESTIMATED DEPTH 3,950'

COUNTY NAME
PERMIT

WELL OPERATOR ALLIANCE PETROLEUM CORPORATION DESIGNATED AGENT JEFFREY SAYGER
ADDRESS 4150 BELDEN VILLAGE AVE. NW SUITE 410 ADDRESS 16 FOXHILL TERRACE
CANTON, OH 44718-2553 PARKERSBURG, WV 26101

FORM WW 6



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99.875 ACRES±
WELL NO. HARRIS 3V

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'83 S.P.C.(FT)	N. 376,097.6	E. 1,599,384.4
NAD'83 GEO.	LAT-(N) 39.525207	LONG-(W) 80.808607
NAD'83 UTM (M)	N. 4,375,079.5	E. 516,449.8

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SLS SURVEYORS ENGINEERS ENVIRONMENTAL PROJECT MGMT.
(304) 462-8434 WWW.SLSSURVEYS.COM

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P.S. 677 Gregory A. Smith

GREGORY A. SMITH LICENSED No. 677 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE APRIL 28 , 20 15

REVISED _____ , 20 _____

OPERATORS WELL NO. HARRIS 3V

API WELL NO. 47 — 095 — 02263
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 8415PHARRIS3V.dwg

SCALE 1" = 500'

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (MAPPING GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ____ GAS X INJECTION ____ LIQUID WASTE DISPOSAL ____ IF "GAS" PRODUCTION X STORAGE ____ DEEP ____ SHALLOW X

LOCATION:

ELEVATION 791' WATERSHED TRIBUTARY OF ELK FORK

DISTRICT ELLSWORTH COUNTY TYLER QUADRANGLE PORTERS FALLS 7.5'

COUNTY NAME

SURFACE OWNER NILE DEAN HARRIS ACREAGE 99.875±

ROYALTY OWNER NILE DEAN HARRIS ACREAGE 99.875±

PROPOSED WORK: LEASE NO. _____

DRILL X CONVERT ____ DRILL DEEPER ____ REDRILL ____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ____ PERFORATE NEW FORMATION ____ PLUG AND ABANDON ____ CLEAN OUT AND REPLUG ____ OTHER ____

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION SPEECHLY

ESTIMATED DEPTH 3,950'

PERMIT

WELL OPERATOR ALLIANCE PETROLEUM CORPORATION DESIGNATED AGENT JEFFREY SAYGER

ADDRESS 4150 BELDEN VILLAGE AVE. NW SUITE 410 ADDRESS 16 FOXHILL TERRACE

CANTON, OH 44718-2553 PARKERSBURG, WV 26101

FORM WW-6

NOTES ON SURVEY

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HARRIS LEASE
99.875 ACRES±
WELL NO. HARRIS 3V

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'83 S.P.C.(FT) N. 376,027.6 E. 1,599,384.4
NAD'83 GEO. LAT-(N) 39.52507 LONG-(W) 80.80807
NAD'83 UTM (M) N. 4,375,079.5 E. 516,449.8

Professional Energy Consultants
A DIVISION OF SMITH LAND SURVEYING, INC.
SLS SURVEYORS ENGINEERS ENVIRONMENTAL PROJECT MGMT.
(304) 463-9824 WWW.SLSSURVEYS.COM

P.S. 677

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

GREGORY A. SMITH
LICENSED
No. 677
STATE OF
WEST VIRGINIA
PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE APRIL 28, 20 15
REVISED _____, 20 _____
OPERATORS WELL NO. HARRIS 3V
API WELL NO. STATE 47 — COUNTY 095 — PERMIT 02263

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 841SPHARRIS3V.dwg
SCALE 1" = 500'
HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (MAPPING GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

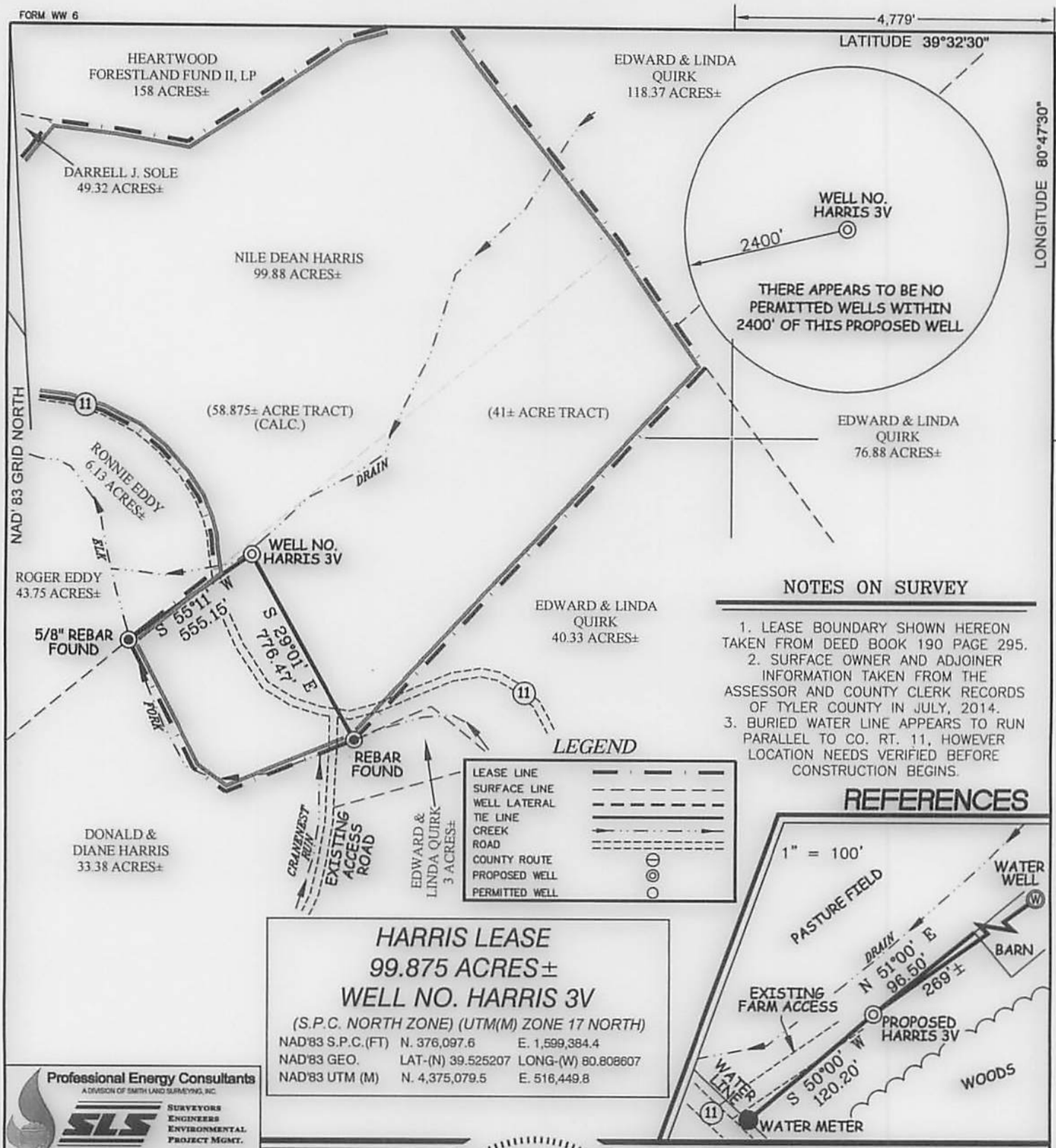
WELL TYPE: OIL ____ GAS X INJECTION ____ LIQUID DISPOSAL ____ WASTE "GAS" PRODUCTION X STORAGE ____ DEEP ____ SHALLOW X

LOCATION:
ELEVATION 791' WATERSHED TRIBUTARY OF ELK FORK
DISTRICT ELLSWORTH COUNTY TYLER QUADRANGLE PORTERS FALLS 7.5'
COUNTY NAME
SURFACE OWNER NILE DEAN HARRIS ACREAGE 99.875±
ROYALTY OWNER NILE DEAN HARRIS ACREAGE 99.875±
PROPOSED WORK: LEASE NO. _____

DRILL X CONVERT ____ DRILL DEEPER ____ REDRILL ____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ____ PERFORATE NEW FORMATION ____ PLUG AND ABANDON ____ CLEAN OUT AND REPLUG ____ OTHER ____
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION SPECIFY
ESTIMATED DEPTH 3,950'
PERMIT

WELL OPERATOR ALLIANCE PETROLEUM CORPORATION DESIGNATED AGENT JEFFREY SAYGER
ADDRESS 4150 BELDEN VILLAGE AVE. NW SUITE 410 ADDRESS 16 FOXHILL TERRACE
CANTON, OH 44718-2553 PARKERSBURG, WV 26101

FORM WW 6



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P.S. 677 Gregory A. Smith

GREGORY A. SMITH LICENSED No. 677 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE APRIL 28, 20 15

REVISED _____, 20 ____

OPERATORS WELL NO. HARRIS 3V

API WELL NO. 47 — 095 — 02263
STATE COUNTY PERMIT

RECEIVED Office of Oil and Gas MAY 04 2015 WV Department of Environmental Protection

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 8415PHARRIS3V.dwg

SCALE 1" = 500'

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (MAPPING GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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DISTRICT ELLSWORTH COUNTY TYLER QUADRANGLE PORTERS FALLS 7.5'

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ROYALTY OWNER NILE DEAN HARRIS ACREAGE 99.875±

PROPOSED WORK: LEASE NO. _____

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PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION SPEECHLY

ESTIMATED DEPTH 3,950'

COUNTY NAME

PERMIT

WELL OPERATOR ALLIANCE PETROLEUM CORPORATION DESIGNATED AGENT JEFFREY SAYGER

ADDRESS 4150 BELDEN VILLAGE AVE. NW SUITE 410 ADDRESS 16 FOXHILL TERRACE

CANTON, OH 44718-2553 PARKERSBURG, WV 26101

FORM WW-6

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P.S. 677

GREGORY A. SMITH
LICENSED
No. 677
STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE APRIL 29, 2015

REVISED _____, 20__

OPERATORS WELL NO. HARRIS 3V

API WELL NO. 47 — 095 — 02243
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 841SPHARRIS3V.dwg

SCALE 1" = 500'

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (MAPPING GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ___ GAS X INJECTION ___ LIQUID DISPOSAL ___ WASTE ___ IF "GAS" PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION:
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DISTRICT ELLSWORTH COUNTY TYLER QUADRANGLE PORTERS FALLS 7.5'
COUNTY NAME
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ROYALTY OWNER NILE DEAN HARRIS ACREAGE 99.875±
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PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION SPECCHLY
ESTIMATED DEPTH 3,950'
PERMIT

WELL OPERATOR ALLIANCE PETROLEUM CORPORATION DESIGNATED AGENT JEFFREY SAYGER
ADDRESS 4150 BELDEN VILLAGE AVE. NW SUITE 410 ADDRESS 16 FOXHILL TERRACE
CANTON, OH 44718-2553 PARKERSBURG, WV 26101

9502263

Nile Dean Harris
P.O.Box 685
New Martinsville, WV 26155

RECEIVED MAY 0 8 2015

3. Service Type
☐ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number
(Transfer from service label) 7014 2120 0004 5563 5344

PS Form 3811, July 2013 Domestic Return Receipt

DONALD & DIANE HARRIS
70 CRANES NEST RD.
MIDDLEBOURNE, WV 26149

RECEIVED MAY 1 1 2015

3. S
D
D
D

4. F

2. Article Number
(Transfer from service label) 7014 2120

PS Form 3811, July 2013 Domestic Return Re

8415

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EDWARD M. & LINDIA I. QUIRK
6676 ELK FORK RD.
MIDDLEBOURNE, WV 26149

RECEIVED MAY 1 1 2015

CO
A.
X
B.
D.
3.
4.

2. Article Number
(Transfer from service label) 7014 2120 00

PS Form 3811, July 2013 Domestic Return R

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RONNIE E. EDDY
RR 1 BOX 227
MIDDLEBOURNE, WV 26149

RECEIVED MAY 1 1 2015

3. Service Type
☑ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number
(Transfer from service label) 7014 2120 0004 5563 5348

PS Form 3811, July 2013 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ~~Agent~~ ☐ Agent
~~Addressee~~ ☐ Addressee

B. Received by *(Printed Name)* Donnie E. Eddy
C. Date of Delivery 5/7/15

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☑ No

9502263

Professional Energy Consultants

SLS

P.O. Box 150
Glenville, WV 26351

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LETTER OF TRANSMITTAL

SMITH LAND SURVEYING, INC.
P.O. BOX 150, GLENVILLE, WV 26351
(304) 462-5634 • FAX (304) 462-5656

DATE	JOB NO.
5/1/15	8415
ATTENTION: Gene Smith	
RE: Harris 3V Well	

TO: WV DEP - Office of Oil and Gas
601 57th St. SE
Charleston, WV 25304

WE ARE SENDING YOU ☒ Attached ☐ Under separate cover via _____ the following items:

☐ Shop drawings ☐ Prints ☐ Plans ☐ Samples ☐ Specifications
☐ Copy of letter ☐ Change order ☐ _____

COPIES	DATE	NO.	DESCRIPTION
2 sets			New Well Permit Packet for Alliance Petroleum Corp. Harris 3V Well
1			Check #50436 for $650.00

RECEIVED
Office of Oil and Gas
MAY 04 2015
WV Department of
Environmental Protection

THESE ARE TRANSMITTED as checked below:

☒ For approval ☐ Approved as submitted ☐ Resubmit _____ copies for approval
☒ For your use ☐ Approved as noted ☐ Submit _____ copies for distribution
☐ As requested ☐ Returned for corrections ☐ Return _____ corrected prints
☐ For review and comment ☐ _____
☐ FOR BIDS DUE _____ 20____ ☐ PRINTS RETURNED AFTER LOAN TO US

REMARKS _____

COPY TO SLS Files

SIGNED: Adam Wilson

If enclosures are not as noted, kindly notify us at once.

I

NOW

Operator: ALLIANCE PETROLEUM COF API: 9502263

WELL No: HARRIS 3V

Reviewed by: gw m Date: 5/12/15

15 Day End of Comment: 05/19/15

CHECKLIST FOR FILING A PERMIT

Vertical Well

Ck # 50436
$650.00

- [x] WW-2B
- [x] Inspector signature on WW-2B
- [x] WW-2A (Notarized)
- [ ] Certified Mail Receipts, Waivers, or Affidavits of Personal Service
- [x] Surface Owner Waiver
- [ ] Coal Owner / Lessee /Operator Waiver
- [x] WW-2A-1 (Signed) Showing Book/Page Number and Royalty Percentage
- [x] WW-2B-1 (Names, addresses, and spot on topographical map listed as water testing)
- [x] WW-9 (Page 1 & 2) (Notarized)
- NO More than 5,000 bbls
- [x] Inspector Signature on WW-9
- [x] Reclamation plan
- [x] Topographic Map of location of well
- [x] Mylar Plat (Signed and Sealed) (Surface owner on plat matches WW-2A)
- [x] Bond
- [x] Company is Registered with the SOS
- [x] Worker's Compensation / Unemployment Insurance account is OK
- [x] $650.00 check (~~$550.00 if no pit~~)
- [ ] Mine Data NO MINES
- [ ] Addendum
- [ ] Flow Distance to Nearest Intake
- [ ] Horizontal Rule Series 8 Effective August 30, 2011-Well Sites Greater Than 3 Acres
  - [ ] Erosion and Sediment Control Plan
  - [ ] Site Construction Plan
  - [ ] Well Site Safety Plan
- [ ] Water Management Plan (Plan to withdraw 210,000 gallons or more during any one month period)
- [ ] Within a Municipality
  - [ ] Class I Legal Advertisement in Newspaper for first permit on well pad
- [ ] Professional Engineer/Company has COA