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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

March 30, 2015

**WELL WORK PERMIT**

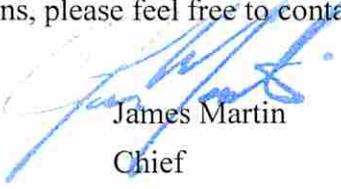
**Horizontal 6A Well**

This permit, API Well Number: 47-103354, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin

Chief

Operator's Well No: PHL23FHS

Farm Name: STATE OF WEST VIRGINIA DNR

**API Well Number: 47-103354**

**Permit Type: Horizontal 6A Well**

Date Issued: 03/30/2015

**Promoting a healthy environment.**

## PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov) within 30 days of commencement of drilling.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: CNX Gas Company LLC 494458046 Barbour Pleasant Philippi, WV, 7.5'  
Operator ID County District Quadrangle

6 545

2) Operator's Well Number: PHL23FHS Well Pad Name: PHL23HS

3) Farm Name/Surface Owner: State of WV DNR Public Road Access: CR 10

4) Elevation, current ground: 1365.22' Elevation, proposed post-construction: 1365'

5) Well Type (a) Gas  Oil  Underground Storage

Other

(b) If Gas Shallow  Deep

Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):  
Target - Marcellus, Depth - 7755' (Top), Thickness - 90', Pressure - 5200#

8) Proposed Total Vertical Depth: 7945'

9) Formation at Total Vertical Depth: Oriskany Sand

10) Proposed Total Measured Depth: 18,075'

11) Proposed Horizontal Leg Length: 8405'

12) Approximate Fresh Water Strata Depths: 215', 485', 540'

13) Method to Determine Fresh Water Depths: Offset Well Information

14) Approximate Saltwater Depths: 1825', 2415'

15) Approximate Coal Seam Depths: 485', 540'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: Sentinel Mine

Depth: 485' & 540'

Seam: Upper and Lower Kittanning

Owner: Arch Coal

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18)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20"	N	J-55	94#	80'	80'	Grout to surface w/ Class A type cement
Fresh Water	13 3/8"	N	J-55	54.5#	590'	590'	CTS w/ Class A Type Cement
Coal							
Intermediate	9 5/8"	N	J-55	36#	2500'	2500'	CTS w/ Class A Type Cement
Production	5 1/2"	N	P-110	20#	18075'	18075'	2200 cu. ft. w/ 50/50 POZ Lead & Class A
Tubing	2 3/8"	N	J-55	4.7#	8500'	8500'	
Liners							

*Ernest L. Reynolds*  
10-15-14

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	0.438	2110	Class A Type	1.18
Fresh Water	13 3/8"	17 1/2"	0.380	2730	Class A Type	1.39
Coal						
Intermediate	9 5/8"	12 3/8"	0.352	3520	Class A Type	1.18
Production	5 1/2"	8 3/4" & 8 1/2"	0.361	14360	Class A Type	1.26
Tubing	2 3/8"	5 1/2" Csg	0.190	7700	.....	.....
Liners						

PACKERS

Kind:	None			
Sizes:	None			
Depths Set:	None			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate new horizontal Marcellus well. Well to be drilled to a TMD of 18075'. Well to be drilled to a TVD of 7945', formation at TVD - Oriskany Sand. The well will be drilled no more than 100' beyond the top of the Onondaga. Well will be plugged back to an approximate depth of 6800' (approximate due to exact kick off point being unknown). Plugging back will be done using the displacement method and Class A Type cement. A solid cement plug will be set from TD to KOP. If an unexpected void is encountered, plan will be to set casing at a minimum of 30' past void and cement to surface with approved Class A type cement. There will not be any production, perforation, or stimulation of any formations below the target formation.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. Max Pressure - 9500 psi. Max Rate - 100 bbl/min.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 16.6

22) Area to be disturbed for well pad only, less access road (acres): 6.9

23) Describe centralizer placement for each casing string:

Conductor - No centralizers used. Fresh Water & Coal - Bow spring centralizers on first joint then every fourth joint to 100 feet from surface. Intermediate - Bow spring centralizers one on the first two joints and every fourth joint until inside surface casing. Production - Rigid bow spring centralizer on first joint then every 2 casing joints (free floating) through the lateral and the curve. (Note: cementing the 5 1/2" casing completely in open hole lateral and curve.)

24) Describe all cement additives associated with each cement type:

Conductor - 2% CaCl<sub>2</sub>. Fresh Water/Coal - 2% CaCl<sub>2</sub>. Intermediate - 2% CaCl<sub>2</sub>. Production - 2.6% Cement extender, 0.7% Fluid loss additive, 0.5% High Temperature Retarder, 0.2% Friction Reducer

25) Proposed borehole conditioning procedures:

Conductor - The hole is drilled w/ air and casing ran in air. Apart from insuring the hole is clean via air circulation at TD, there are no other conditioning procedures. Fresh Water/Coal - The hole is drilled w/ air and casing is ran in air. Once casing is on bottom, the casing shoe will be cleared with fresh water and gel prior to cementing. Intermediate - The hole is drilled w/ air and casing is ran in air. Once casing is on bottom, the casing shoe will be cleared with fresh water and gel prior to cementing. (Note: Drilling soap may be utilized if the hole gets wet/damp during the drilling of all air holes with the exception of the conductor). Production - The hole will be drilled with synthetic oil base mud and once at TD the hole is circulated at a drilling pump rate until the hole is clean. Once casing is ran the hole is circulated for a minimum of one hole volume prior to pumping cement.

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\*Note: Attach additional sheets as needed.

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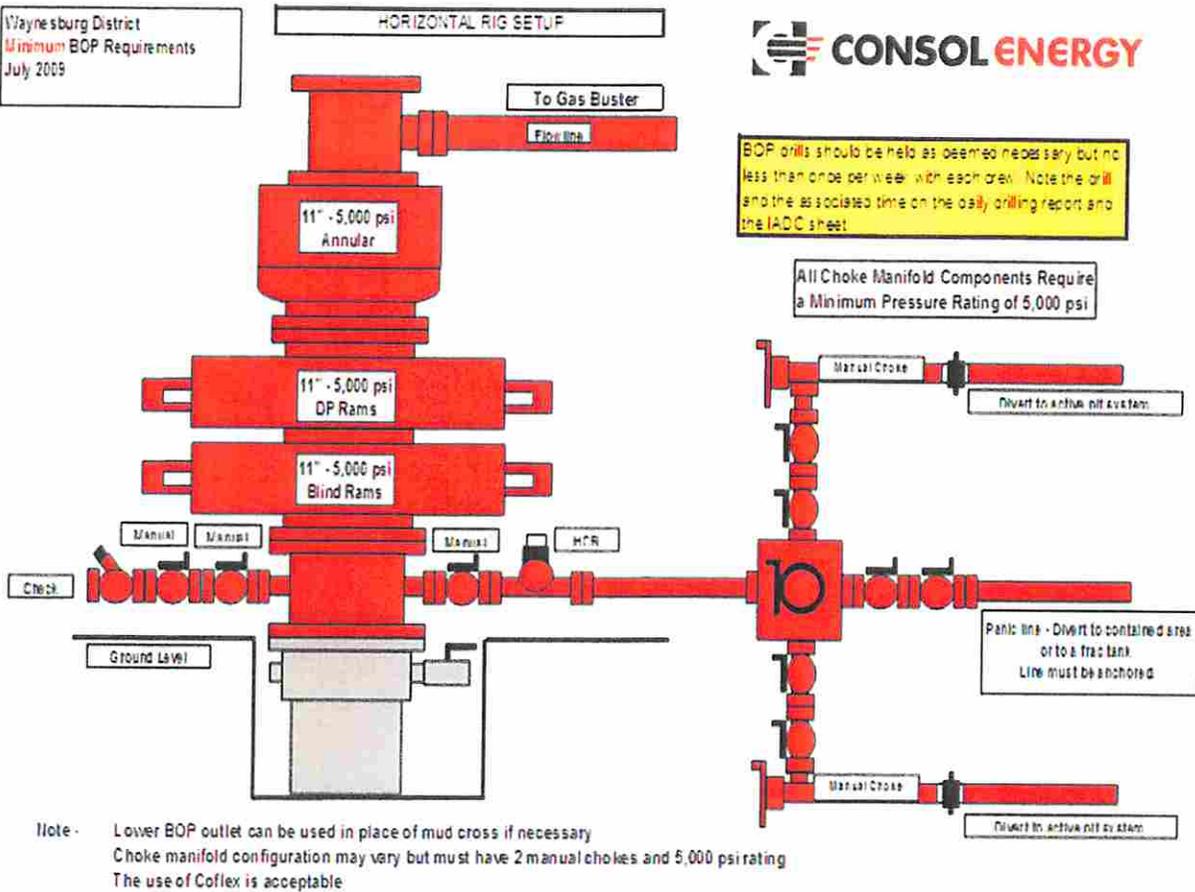
Page 3 of 3

**Cement Additives**

- Conductor – 2% CaCl<sub>2</sub>
- Freshwater/Coal – 2% CaCl<sub>2</sub>
- Intermediate - 2% CaCl<sub>2</sub>
- Production -
  - 2.6% Cement extender
  - 0.7% Fluid Loss Additive
  - 0.5% High Temperature Retarder
  - 0.2% Friction Reducer

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Waynesburg District  
 Minimum BOP Requirements  
 July 2009



Remote Controls

Remote controls shall be readily accessible to the driller. Remote controls for all systems shall be capable of closing the preventer. Remote controls systems shall be capable of both opening and closing the preventer.

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01-03354

WW-9  
(9/13)

API Number 47 - \_\_\_\_\_ - **RECEIVED**  
Office of Oil and Gas  
Operator's Well No. PHL23FHS

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FEB 23 2015

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

WV Department of  
Environmental Protection

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed (HUC 10) Lower Tygart Valley River Quadrangle Philippi

Elevation 1365.22' County Barbour District Pleasant

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Recycle on other well on same pad or adjacent pads)

Will closed loop system be used? If so, describe: See Attached

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. See Attached

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Based Mud

Additives to be used in drilling medium? Surface-None; Intermediate-Soap & Chlorides; Production-Bactericide, Polymers, Barite, Chlorides, Lime, Polymers

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See Attached

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Kelly Eddy

Company Official (Typed Name) Kelly Eddy

Company Official Title Permitting Supervisor

Subscribed and sworn before me this 25<sup>TH</sup> day of FEB, 20 15

Carolinda  
My commission expires 9/15/2021



01 - 03354

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FEB 23 2015

WW-9 – Attachment for Comments

WV Department of  
Environmental Protection

Closed Loop - Yes, Cuttings will be removed from drilling fluid utilizing shale shakers. Drilling fluid will be treated via centrifuge and re-used down hole. All solid waste will be disposed of at an approved landfill.

Drilling Medium - The vertical portion will be drilled on air. Fresh water may be added in misting the surface section. Mist/soap will be added in the intermediate section after surface casing is set. The production section will be drilled utilizing synthetic based mud.

If oil based, what type - Synthetic Based Mud

Additives to drilling medium - Surface-None; Intermediate-Soap & Chlorides; Production-Bactericide, Barite, Chlorides, Lime, Polymers

Landfills - Waste Management Meadowfill Landfill #SWF1032, MAX Environmental Yukon Landfill #301071, and MAX Environmental Bulger Landfill #301359

Form WW-9

Operator's Well No. PHL23FHS

CNX Gas Company LLC

Proposed Revegetation Treatment: Acres Disturbed 23.8 Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type	lbs/acre
Orchard Grass	25
Birdsfoot Trefoil	15
Ladino Clover	10

Seed Type	lbs/acre
Orchard Grass	25
Birdsfoot Trefoil	15
Ladino Clover	10

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: RESTED 1500

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Title: OIL & GAS INSPECTION Date: 10-15-14

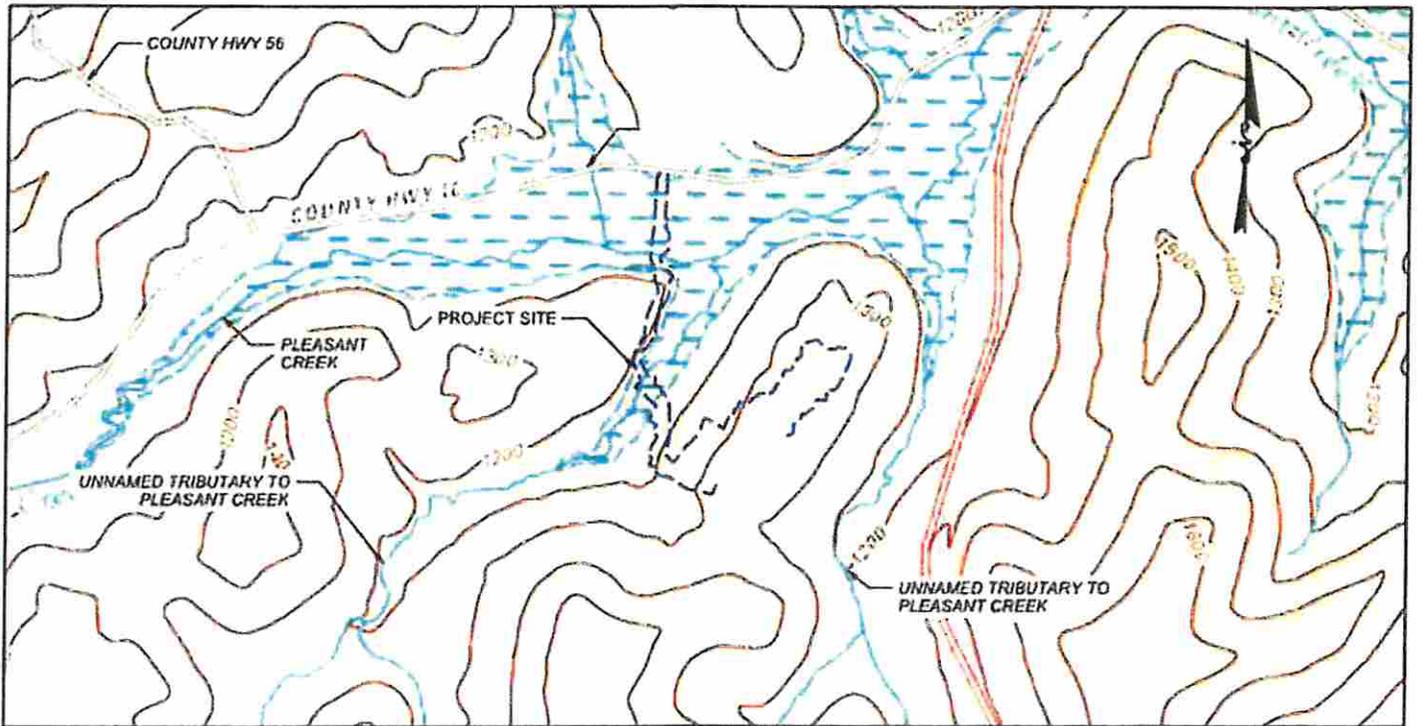
Field Reviewed?  Yes  No

*Robert L. Stoyall*

10-15-14

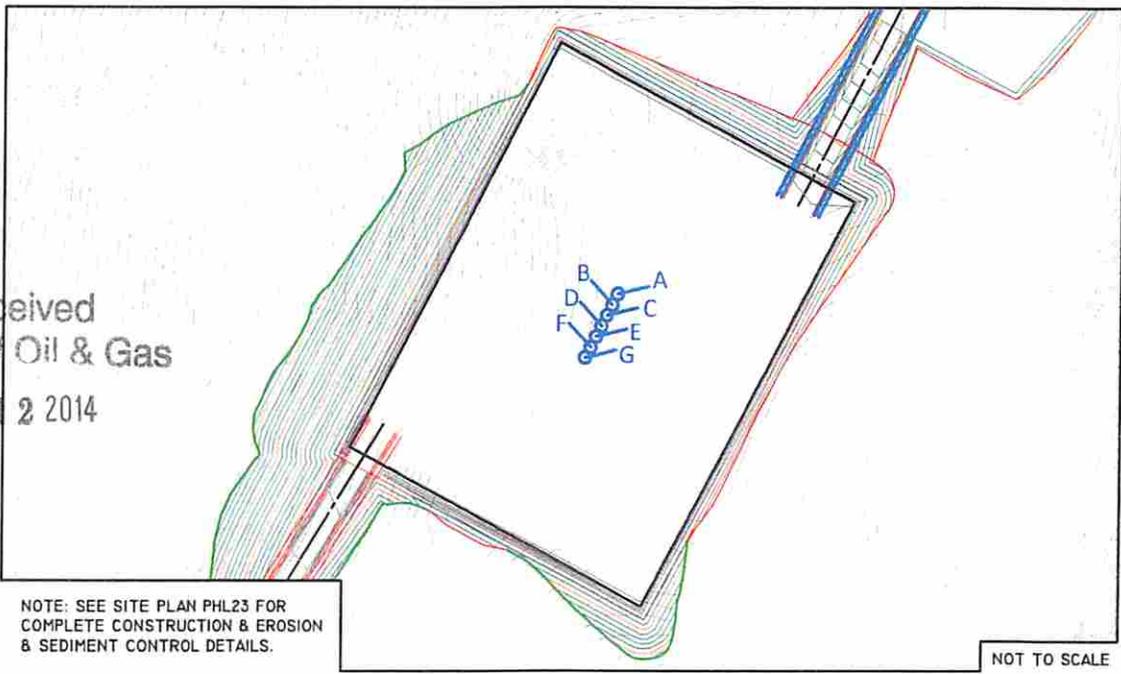
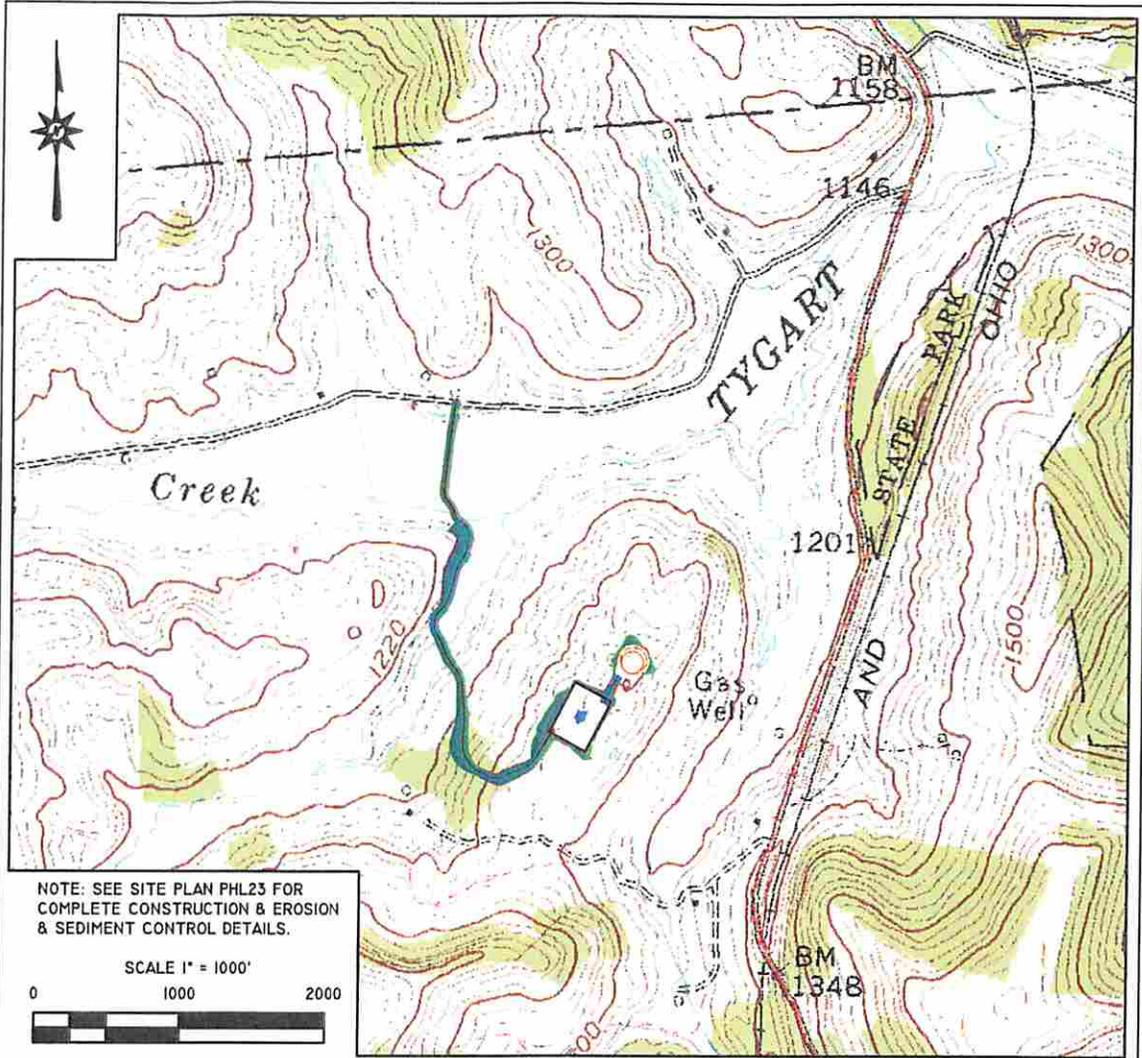
# Safety Plan for Well PHL23FHS

## CNX Gas Company LLC



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**Blue Mountain Inc.**  
11023 MASON DIXON HIGHWAY  
BURTON, WV 26562  
PHONE: (304) 662-6486

PREPARED FOR:  
CNX GAS COMPANY LLC  
P.O. BOX 1248  
JANE LEW, WV 26378

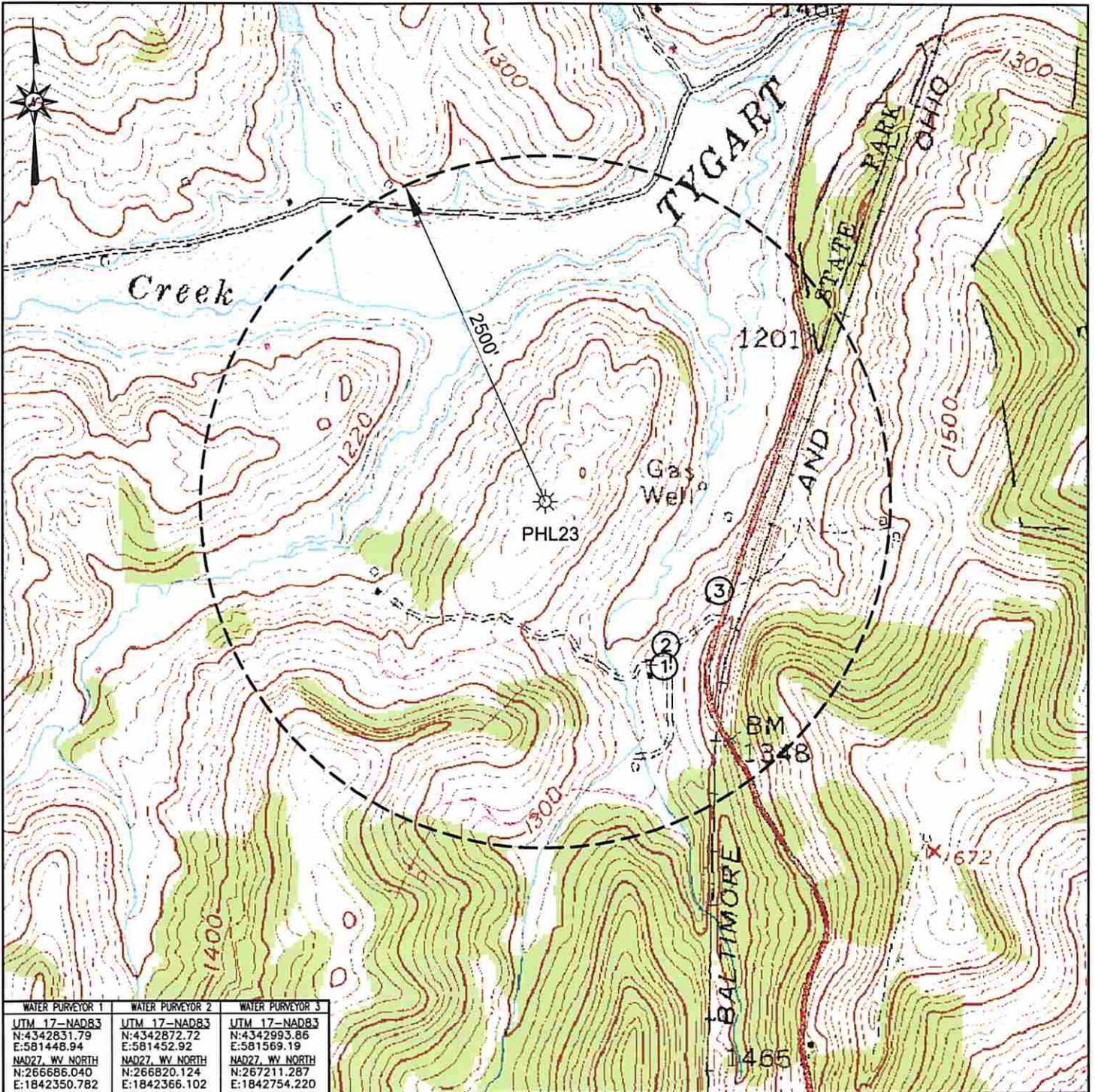
PHL23 WELL  
TOPO SECTION OF PHILIPPI 7.5'  
USGS TOPO QUADRANGLE

FORM WW9

SEPTEMBER 19, 2014

PG 3 OF 3

*David L. [Signature]*  
10-15-14



WATER PURVEYOR 1	WATER PURVEYOR 2	WATER PURVEYOR 3
UTM 17-NAD83 N:4342831.79 E:581448.94	UTM 17-NAD83 N:4342872.72 E:581452.92	UTM 17-NAD83 N:4342993.86 E:581569.19
NAD27, WV NORTH N:266686.040 E:1842350.782	NAD27, WV NORTH N:266820.124 E:1842366.102	NAD27, WV NORTH N:267211.287 E:1842754.220

**Blue Mountain Inc.**  
11023 MASON DIXON HIGHWAY  
BURTON, WV 26562  
PHONE: (304) 662-6486

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Office of Oil & Gas

PREPARED FOR:  
CNX GAS COMPANY LLC  
P.O. BOX 1248  
JANE LEW, WV 26378

LEGEND  
① - POSSIBLE WATER PURVEYOR

**PHL23**  
WATER PURVEYOR MAP  
BARBOUR COUNTY  
PLEASANT DISTRICT  
WEST VIRGINIA

TOPO QUAD: PHILIPPI, WV  
SCALE: 1" = 1000'  
DATE: SEPTEMBER 22, 2014

NOV 12 2014

01 - 03354



11023 Mason Dixon Hwy | Burton, WV 26562  
Ph: (304) 662-6486 | Fax: (304) 662-6501

September 22, 2014

CNX GAS COMPANY  
P.O. BOX 1248  
JANE LEW, WV 26378

### WATER WELL REPORT

PROJECT: PHL23  
DISTRICT: Pleasant  
COUNTY: Barbour  
STATE: West Virginia

**The following surface owners may have water supplies within 2,000 feet of the above location:**

<u>NAME</u>	<u>ADDRESS</u>	<u>CITY, STATE, ZIP</u>
1&2)Beulah Kennedy Adams Life Estate Teddy & Patricia Kennedy	RR 3 Box 202-F	Philippi, WV 26416
3)Thomas W. Watson	125 Eagle Dr	Maidsville, WV 26541

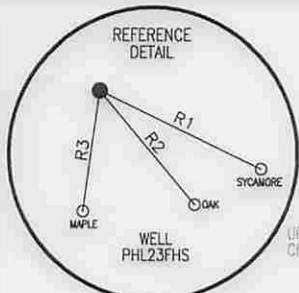
**The following surface owners may have water supplies within 2,500 feet of the above location:**

None

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Well is located on topo map 5,767 feet south of Latitude: 39° 15' 00"

Well is located on topo map 5,015 feet west of Longitude: 80° 02' 30"



SURFACE OWNER	DIST-TM/PAR
A STATE OF WEST VIRGINIA DNR	9-7/12.1
B STATE OF WEST VIRGINIA DNR	9-7/12
C ALMA LEE KENNEDY	9-7/10
D ALMA LEE KENNEDY	9-7/10.1
E LINDA G. PROUDFOOT	9-14/4
F LINDA G. PROUDFOOT	9-14/5
G CSX RAILROAD	9-14/9999.3
H US BANK TRUST NA C/O VERICREST FINANCIAL INC.	9-14/11
J DEBORAH M. PLUM ET AL	9-14/8
K DEBORAH M. PLUM ET AL	9-14/9
L JAMES L. CLEMENTS	9-14/10
M PAMELA MCDANIELS	9-14/36.1
N ROBERT KARL MCDANIEL	9-14/36.2
O PHILIPPI DEVELOPMENT INC.	9-20/23
P MARY LOU WATSON & RONALD EARL CATE	9-15/33

**LEGEND**

- ⊕ - TOPO MAP POINT
- ⊙ - WELL
- ⊙ - ALL ARE POINTS UNLESS OTHERWISE NOTED.
- ⊙ - WATER SOURCE
- ⊙ - LESSORS
- ⊙ - SURFACE OWNERS
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE
- GAS WELLS**
- ⊙ - EXISTING WELLS
- ⊙ - PLUGGED WELLS

- NOTES:**
- There are no water wells or developed springs within 250' of proposed well.
  - There are no existing buildings within 625' of proposed well.
  - Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
  - There are no native trout streams within 300' of proposed well.
  - Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
  - It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

**SURFACE HOLE LOCATION (SHL)**

UTM 17-NAD83(M)  
 N:4343184.38  
 E:581182.16  
 NAD27, WV NORTH  
 N:267857.590  
 E:1841494.655  
 LAT/LON DATUM-NAD83  
 LAT:39.234167  
 LON:-80.059373

**APPROX. LANDING POINT**

UTM 17-NAD83(M)  
 N:4342700.07  
 E:581092.91  
 NAD27, WV NORTH  
 N:266273.271  
 E:1841175.359  
 LAT/LON DATUM-NAD83  
 LAT:39.229812  
 LON:-80.060465

**BOTTOM HOLE LOCATION (BHL)**

UTM 17-NAD83(M)  
 N:4340834.55  
 E:582917.24  
 NAD27, WV NORTH  
 N:260052.296  
 E:1847059.819  
 LAT/LON DATUM-NAD83  
 LAT:39.212832  
 LON:-80.039560

PARCEL	LESSOR
1	E.L. & DAISY YOUNG
	U.G. & LILLIE YOUNG
3	JAMES PARK & MARCELENE STEMPLER
5	JAMES PARK & MARCELENE STEMPLER
8	EDNA M. TALBOTT
	MARGARET & WALDO WARD
	C.O. PHILLIPS
20	FLOSSIE MYERS
	D.C. MCBEE
21	FLOSSIE M. MYERS & D.C. MCBEE
	EARL & BERTHA ROBINSON
28	ROBERT K. & BETTY F. MCDANIEL
30	RALPH M. & DOROTHY MCDANIELS
33	BETTY D. CHAPMAN HARRIS
	SANFORD HARRIS, JR.
37	JOSEPH L. & GRACE L. CAMPBELL
39	IRA C. PROUDFOOT

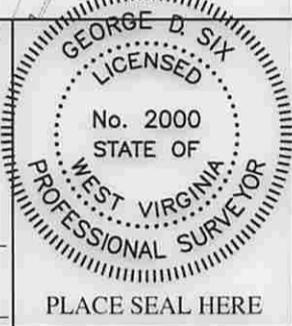
LINE	BEARING	DISTANCE
R1	S 64°11'02" E	232.28'
R2	S 39°48'25" E	191.51'
R3	S 08°04'51" W	157.31'
R4	S 76°09'22" E	1323.87'
R5	S 35°39'30" E	1153.02'
R6	S 15°02'02" W	797.97'

**Blue Mountain Inc.**  
 11023 MASON DIXON HIGHWAY  
 BURTON, WV 26562  
 PHONE: (304) 662-6486

FILE #: PHL23FHS  
 DRAWING #: PHL23FHS  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/2500  
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [Signature]  
 R.P.E.: \_\_\_\_\_ L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304



DATE: SEPTEMBER 22, 2014  
 OPERATOR'S WELL #: PHL23FHS  
 API WELL #: 47 01 03354  
 STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: LOWER TYGART VALLEY RIVER ELEVATION: 1365.22'±

COUNTY/DISTRICT: BARBOUR / PLEASANT QUADRANGLE: PHILIPPI, WV 7.5'

SURFACE OWNER: STATE OF WEST VIRGINIA DNR ACREAGE: 431.13±

OIL & GAS ROYALTY OWNER: NANCY COLEMAN & J. BEVERLY YOUNG ACREAGE: 1104.363±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 7,945'± TMD: 18,075±

WELL OPERATOR CNX GAS COMPANY LLC DESIGNATED AGENT MATTHEW IMRICH  
 Address P.O. BOX 1248 Address P.O. BOX 1248  
 City JANE LEW State WV Zip Code 26378 City JANE LEW State WV Zip Code 26378