



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

March 06, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1704533, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: W.B. MAXWELL 10
Farm Name: MORRIS, I. L.

API Well Number: 47-1704533

Permit Type: Plugging

Date Issued: 03/06/2015

Promoting a healthy environment.

I
now

* On Agreed Order *

Operator: EQT PRODUCTION COMPANY
 API: 1704533
 WELL No: W.B. MAXWELL 10
 Reviewed by: JMM Date: 3/5/15
 5 Day End of Comment: 11/26/14

CHECKLIST FOR FILING A PERMIT

Plugging

CK# 18 337

- WW-4B
- Inspector signature on WW-4B
- Completion / Well Records of Previous Work
- WW-4A (Notarized)
- Certified Mail Receipts, Waivers, or Affidavits of Personal Service
- Surface Owner Waiver
- Coal Owner / Lessee / Operator Waiver
- WW-9 (Page 1) (Notarized)
- Inspector Signature on WW-9 (Optional)
- Topographic Map of location of well
- WW-7

OR

- Mylar Plat (Surface owner on plat matches WW-4A)
- Bond
- Company is Registered with the SOS
- Worker's Compensation / Unemployment Insurance account is OK
- \$100.00 check (~~\$0.00~~ if no pit)

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1704533P

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: November 12, 2014
Operator's Well
Well No. 215131 (W. B. Maxwell #10)
API Well No.: 47 017 - 04533

**STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil Gas X Liquid Injection Waste Disposal:
If Gas, Production X Or Underground storage Deep Shallow X

5) Elevation: 1044 ft. Watershed: Hughes River
Location: South West 1 County: Doddridge Quadrangle: Oxford 524
District:

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Douglas Newlon
Name: 4060 Dutchman Road
Address: Macfarlan, WV 26148

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attachment for details and procedures.

CK-1833M
400.00
\$100.00

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____

Date Received

Office of Oil & Gas

NOV 20 2014

1704533P

PLUGGING PROGNOSIS - Weston

Maxwell, W. #10 (215131)

Doddridge Co., West Virginia
API # 47-017-04533
Southwest Quad

BY: Craig Duckworth
DATE: 9/23/14

CURRENT STATUS:

8 5/8" csg @ 1106' (cts)
4 1/2" csg @ 5122' (664 cu ft. cem)

TD @ 5404'

Fresh Water @ 50' Salt Water @ 1207' & 3093'
1" Salt Sand @ 1207' Coal @ None reported
Gas Shows @ None reported
Oil Shows @ 1794'

Stimulation: Fractured Alexander 4973'-5034' ; Benson/Riley 4276'-4858' ; Balltown 3400'-4050' ;
Speechley 3090'-3240' ; Maxton 1564'-1558' ; Rosedale 1210'-1176'
Elevation: 1068'

1. Notify State Inspector, Douglas Newlon 304-932-8049, 24 hrs. Prior to commencing operations.
2. TIH w/ tbg @ 5100'; Set 900' CIA Cement Plug @ 5100' to 4200' (Perfs @ Alexander 5034'- 4973' & Benson/Riley 4858'- 4276')
3. TOOH w/ tbg @ 4200.; gel hole @ 4200' to 4050
4. TOOH w/ tbg @ 4050'; Set 1050' CIA Cement Plug @ 4050'-3000 (Balltown 4050'-3400' ; Speechley 3240'-3090' & Salt Water 3093')
5. TOOH w/ tbg @ 3000' gel hole @ 3000' to 1600'.
6. TOOH w/ tbg @ 1600'; Set 100' CIA Cement Plug @ 1600' to 1500'(Maxton 1564'-1558')
7. TOOH w/ tbg @ 1500' gel hole @ 1500' to 1230'.
8. TOOH w/ tbg @ 1230'; Set 130' CIA Cement Plug @ 1230' to 1100' (Rosedale 1210'-1176' & Salt Sand 1207' & Salt Water @ 1207')
9. TOOH w/ tbg @ 900'; Set 100' CIA Cement Plug @ 900' to 800' (4 1/2" casing cut). *Elevation Plug 1118 TO 1018*
10. TOOH w/ tbg, Free Point 4 1/2", cut 4 1/2" @ free point, TOOH w/ 4 1/2" csg
11. Set a 100' CIA Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 4 1/2" cut. Do not omit any plugs
12. TOOH w/ tbg @ 800' gel hole @ 800' to 200'.
13. TOOH w/ tbg @ 200'; Set 200' CIA Cement Plug @ 200' to 0' (Surface)
14. Top off as needed
15. Set Monument to WV-DEP Specifications
16. Reclaim Location & Road to WV-DEP Specifications

*DCW
11-23-2014*

1704533 P

WR-35

19-Oct-99
API # 47- 017-04533

JAN 13 2000

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed K

Well Operator's Report of Well Work

Farm Name: MORRIS, I.L. Operator Well No.: W.B. MAXWELL 10

LOCATION: Elevation: 1,066.00 Quadrangle: OXFORD
District: SOUTHWEST County: DODDRIDGE
Latitude: 5730 Feet South of 39 DEG 12 MIN 30 SEC
Longitude: 1050 Feet West of 80 DEG 47 MIN 30 SEC

Company: BLAZER ENERGY CORPORATION
P.O. BOX 2347
CHARLESTON, WV 25328

Agent: Richard Smeltzer

Inspector: MIKE UNDERWOOD
Permit issued: 10/19/99
Well work commenced: 11/10/99
Well work completed: 12/3/99

Verbal Plugging
Permission granted on:
Rotary Rig X Cable Rig _____
Total Depth 5404' feet
Fresh water depths (ft) 50'
Salt water depths (ft) 1207'

Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu. Ft.
8-5/8"	1106'	1106'	295 FT ³
4-1/2"	5122'	5122'	664 FT ³

Is coal being mined in area? _____
Coal Depths (ft): _____

OPEN FLOW DATA

Producing formation Alexander, Benson/Riley, Balltown, Speechley Pay Zone Depth (ft): See Reverse

Gas: Initial open flow 208 MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow: 483 MCF/d Final open flow: _____
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure 1175 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay Zone Depth (ft): _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow: _____ MCF/d Final open flow: _____
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLB

For: BLAZER ENERGY CORPORATION

By: Barbara Hubbard
Date: 1-12-2000

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Office of Oil & Gas

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Oxford 5

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EASTERN STATES OIL & GAS, INC.
 WR-35 COMPLETION REPORT - Attachment
 Well Treatment Summary

Well: Maxwell 10

API# 47-017-04533

Date	12/1/99	12/1/99	12/1/99	12/1/99
Type Frac				
Acid, N ₂ , Foam, Water	WF 15	WF 20	WF 20	WF 20
Zone Treated	Alexander	Benson/Riley	Balltown	Speechley
# Perfs	17	18	20	20
From - To:	4973-5034	4276-4858	3400-4050	3090-3240
BD Pressure @ psi	2800	1380	1250	2100
ATP psi	2400	2800	2100	2300
Avg. Rate, B=B/M, S= SCF/M	35 B	36 B	34 B	
Max. Treat Press psi				
ISIP psi	800	1000	1000	1100
Frac Gradient	.6	.65	.7	.79
10 min S-I Pressure	1000 (2 MIN)			1200 (2 MIN)
Material Volume				
Sand-sks	400	300	300	300
Water-bbl	600	700	600	585
SCF N ₂				
Acid-gal	1010 gal 16%	1800 gal 16%	1250 gal 16%	600 gal 16%
NOTES:				

TOP	BASE	FORMATION	REMARKS
0	1492	Sand Shale	1/2" stream water, 1" stream water @ 1207'
1492	1567	Shale	
1567	1581	Maxton	
1581	1646	Shale	
1646	1695	Sand & Shale	
1695	1710	L. Lime	
1710	1817	Big Lime	Oil Odor @ 1794'
1817	1842	Injun	
1842	2000	Shale	
2000	2111	Weir	
2111	2204	Shale	
2204	2209	Sand	
2209	2572	Shale	
2572	2577	Sand	
2577	3048	Shale	
3048	3112	Warren	1" stream water @ 3093'
3112	3206	Shale	
3206	3216	Speechley	
3216	3580	Shale	
3580	4186	Balltowns	
4186	4259	Shale	
4259	4658	Rileys	
4658	4696	Shale	
4696	4908	Bensons	
4908	4946	Shale	
4946	5049	Alexander	
5049	5396	TD	GT = 197 mcf/d

Office of Oil & Gas
 Permitting
 JAN 18 2000
 [Signature]

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**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 470170453388 **F** 1704533P
REV. ✓

Farm Name I.L. Morris Well Number 215131
 Location Elevation 1,040 Quadrangle OXFORD
 District Southwest County Doddridge, WV
 Latitude 5720 FSL Degree 39.00 Minute 12.00 Second 30.00
 Longitude 1030 FWL Degree 60.00 Minute 47.00 Second 30.00

Company EGT Production Company
1710 Pennsylvania Avenue Charleston,
WV 25328
 Agent Jason Burns

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
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Inspector Mike Underwood
 Permit issued 04/24/2009
 Well Work Commenced 4/23/2008
 Well Work Completed 9/26/2008
 Verbal Plugging _____
 Permission granted on _____
 Rotary Rig X Cable Rig _____

Previously reported

Total Depth 5,404

Water Encountered

Type _____ From _____
Previously reported

Coal & Open Mines

Type _____ From _____
Previously reported

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Open Flow Data

Producing Formation

Maxton ; Rosedale

Pay Zone Depth (ft): See attached for details

Gas: Initial Open Flow 0 MCF 12/17/2008 Date
 Final Open Flow 42 MCF 12/17/2008 Date
 Time of open flow between initial and final tests 0 hours
 Static Rock Pressure 0 after 0 hours

Oil: Initial Open Flow _____ bbl/d
 Final Open Flow _____

Second Producing Formation

Gas: Initial Open Flow _____ MCF _____ Date
 Final Open Flow _____ MCF _____ Date
 Time of open flow between initial and final tests _____ hours
 Static Rock Pressure _____ after _____ hours

Pay Zone Depth (ft) _____
 Oil: Initial Open Flow _____ bbl/d
 Final Open Flow _____

NOTE: On back of this form put the following

- 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
- 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

By EGT Production Company
[Signature]
 Date 8/11/09

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 Office of Oil & Gas
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EQT Company
WR-35 Completion Report - Attachment
Well Treatment Summary

1704533P

NOV 1		NOV 2	
Date	08/27/2008	Date	08/27/2008
Frac Typ	X-Link	Frac Typ	X-Link
Zone	Maxton	Zone	Roadsale
# of Perfs	19	# of Perfs	38
From/To	1,558- 1,564	From/To	1,176- 1,210
BD Press	3,329	BD Press	3,253
ATP Psl	2,575	ATP Psl	2,070
Avg Rate	32	Avg Rate	32
Max Press Psl	3,189	Max Press Psl	2,492
ISIP Psl	1,591	ISIP Psl	978
10min SIP	1,489 5 min.	10min SIP	869 5 min.
Frac Gradient	1.40	Frac Gradient	1.20
Sand Proppant	357.00	Sand Proppant	395.00
Water-bbl	503	Water-bbl	520
SCFN2	126,000	SCFN2	117,900
Acid-gal	500 gal 15%HCL	Acid-gal	500 gal 15%HCL

Formation Name Depth To Depth Bottom Formation Thick

Gas Tests	
Depth	Remarks

Previously reported

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1704533P

WW-4-A
Revised 6/07

- 1) Date: November 12, 2014
- 2) Operator's Well Number
215131 (W. B. Maxwell #10)
- 3) API Well No.: 47 017 - 04533
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

4) Surface Owner(s) to be served:

(a) Name I. L. Morris
Address P. O. Box 397
Glenville, WV 26351

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector Douglas Newlon
Address 4060 Dutchman Road
Macfarlan, WV 26148
Telephone (304) 932-8049

5) (a) Coal Operator:
Name None
Address _____

(b) Coal Owner(s) with Declaration
Name WBM Heirs Properties, LLC
P. O. Box 2395
Address Buckhannon, WV 26201

Name _____
Address _____

(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

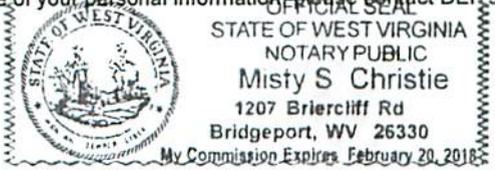
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 18th day of November, 2014
Misty S. Christie Notary Public
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



RECEIVED
Office of Oil & Gas
NOV 20 2014

EQT
 C/O Vicki Roark
 P.O. Box 280
 Bridgeport, WV 26330

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>WBM Heirs Properties, LLC P. O. Box 2395 Buckhannon, WV 26201</p> <p>Plug 215131</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>PS Form 3811, July 2013</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p> <p>7014 2120 0003 6736 0068</p> <p>Domestic Return Receipt</p>

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CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com™

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Postage \$ _____

Certified Fee _____

Return Receipt Fee (Endorsement Required) _____

Restricted Delivery Fee (Endorsement Required) _____

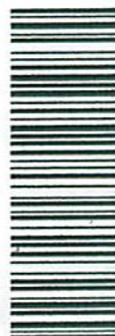
Total Postage: WBM Heirs Properties, LLC
 P. O. Box 2395
 Buckhannon, WV 26201

Sent to: _____
 Street & Apt. # _____
 or PO Box No. _____
 City, State, ZIP+4® _____

Plug 215131

PS Form 3800, July 2013 See Reverse for Instructions

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 7014 2120 0003 6736 0068



CERTIFIED MAIL

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Restricted Delivery Fee (Endorsement Required)
Total Postage

Postmark Here

Vicki Roark

Sent to
Mr. I. L. Morris
P. O. Box 397
Glenville, WV 26351

Street & Apt
or PO Box N
City, State, Z
Plug 215131

PS Form 3811, July 2013 See Reverse for Instructions



7014 2120 0003 6736 0051
7014 2120 0003 6736 0051

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COMPLETE THIS SECTION ON DELIVERY

A. Signature Addressee Agent

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail[™] Priority Mail Express[™]
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes No

2. Article Number (Transfer from service label)
7014 2120 0003 6736 0051

1. Article Addressed to:
Mr. I. L. Morris
P. O. Box 397
Glenville, WV 26351
Plug 215131

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

PS Form 3811, July 2013 Domestic Return Receipt

EQT
C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

1704533P

EQT
C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

ncpost
11/19/2014
US POSTAGE
FIRST-CLASS MAIL
\$01.61
ZIP 26330
041L10228892

Douglas Newton
4060 Dutchman Road
Macfarlan, WV 26148

Plug 215131

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____
Watershed: Hughes River Quadrangle: Oxford
Elevation: 1044 ft. County: Doddridge District: South West

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X
Will synthetic liner be used in the pit? Yes Is so, what ml.? 10-ml 20ml 24ml

Proposed Disposal Method for Treated Pit Wastes:
X Land Application
____ Underground Injection - UIC Permit Number _____
____ Reuse (at API Number) _____
____ Offsite Disposal Permit #. _____
____ Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____
If oil based, what type? Synthetic, petroleum, etc. _____
Additives to be used? _____

Will closed loop system be used? _____
Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____
Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

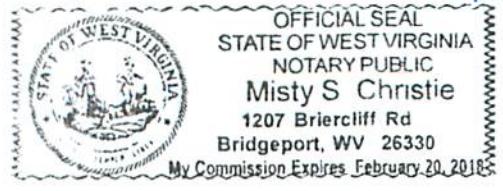
Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 18th day of November, 2014

Misty S. Christie Notary Public

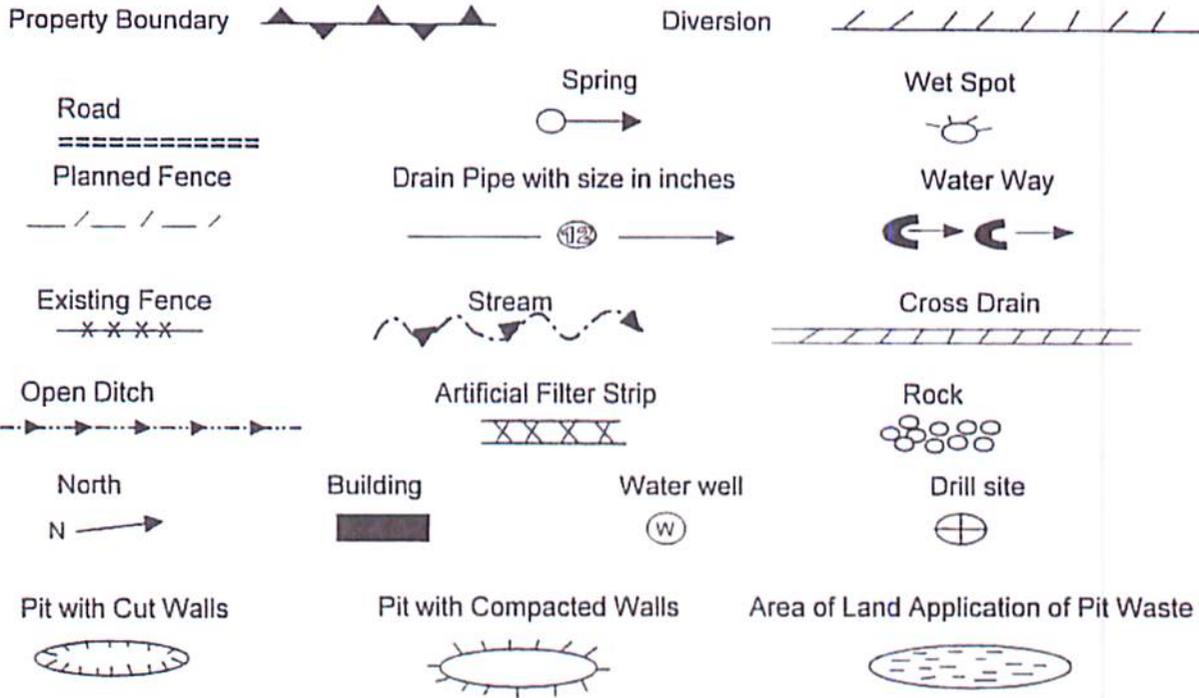
My Commission Expires 2/20/18



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OPERATOR'S WELL NO.:
215131 (W. B. Maxwell #10)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Angela Newton

Comments: Added Elevation Plug 1118' to 1019'

Title: DIL + bag inspector Date: 11-25-2014

Field Reviewed? Yes No

1704533P

Topo Quad: Oxford 7.5'

Scale: 1" = 2000'

County: Doddridge

Date: October 7, 2014

District: South West

Project No: 67-30-00-08

47-017-04533 WV 215131 (W. B. Maxwell #10)

Topo



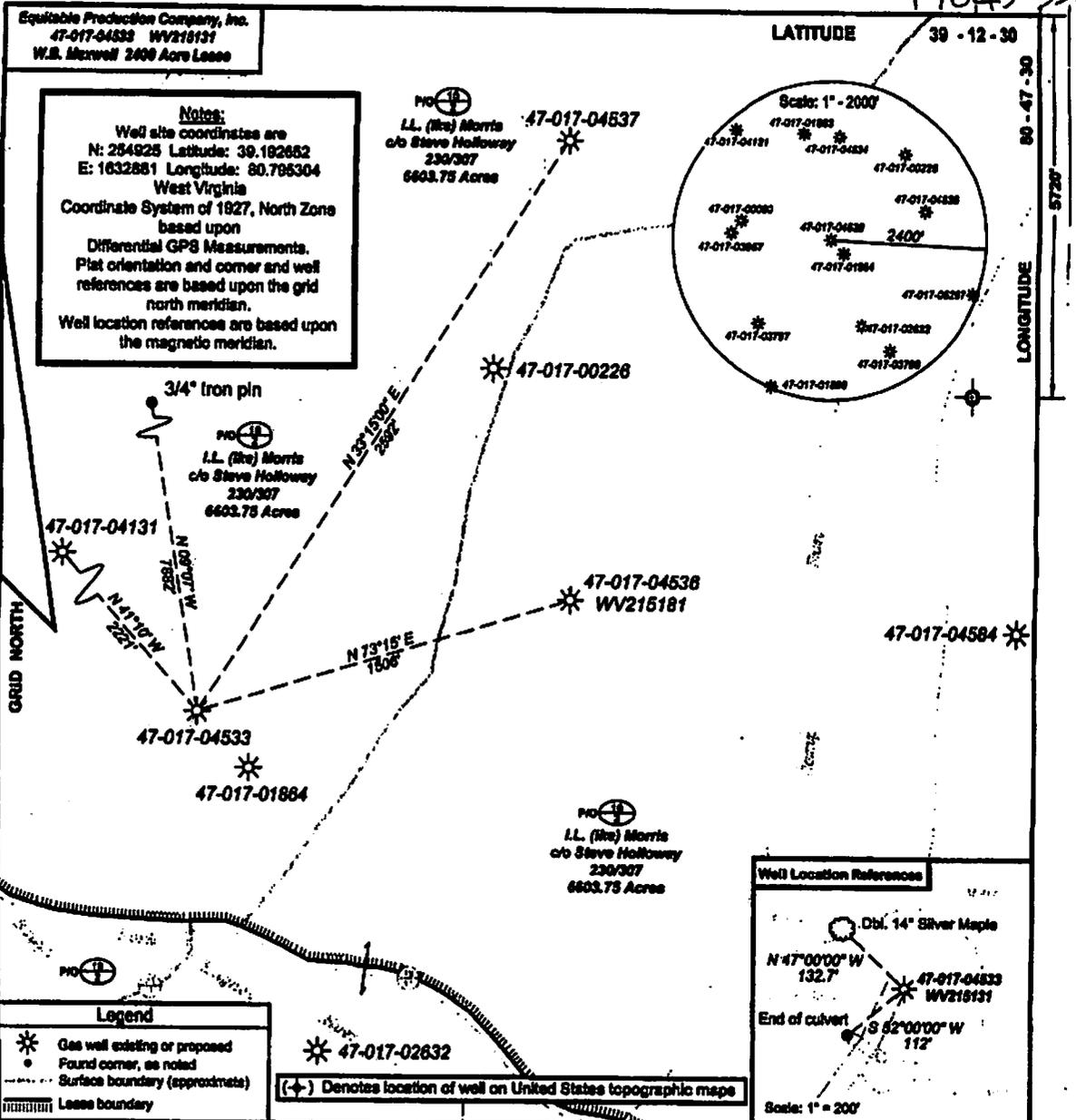
NAD 27, North Zone
 N: 254,921.49
 E: 1,632,881.60
 WGS 84
 LAT: 39.192728
 LONG: -80.795128
 ELEV: 1044.04



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

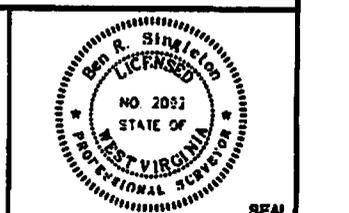
PREPARED FOR:
 Received
EQT Production Company
 NOV 20 2014 P.O. Box 280
 Bridgeport, WV 26330

1704533P



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



FILE NO: 68-38-9-07 EQT 1-77
DRAWING NO: 0020007 WV215131.dwg
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1:2000
PROVEN SOURCE OF ELEVATION: H&B CORP 688P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE: December 17 2007
OPERATOR'S WELL NO. WV215131
API WELL NO: 47-017-04533
STATE COUNTY PERMIT
47 017 04533
Maxwell B.W.

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1040' WATERSHED: South Fork of Hughes River
QUADRANGLE: Oxford DISTRICT: Southwest COUNTY: Doddridge

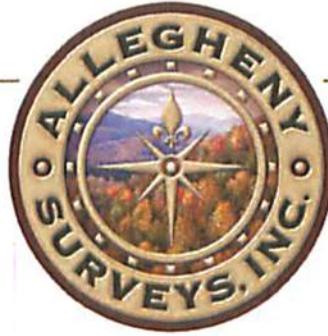
SURFACE OWNER: I.L. (Ika) Morris c/o Steve Holloway ACREAGE: 6603.75 Ac.
OIL AND GAS ROYALTY OWNER: W. B. Maxwell Heirs LEASE NO: 090490 ACREAGE: 2400 Ac.

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Alexander ESTIMATED DEPTH: 6398'

WELL OPERATOR: Equitable Production Company, Inc. DESIGNATED AGENT: L. Todd Tetrick
ADDRESS: 1710 Pennsylvania Ave. ADDRESS: 1710 Pennsylvania Ave.
Charleston, WV 25302 Charleston, WV 25302

Received
Office of Oil & Gas
NOV 20 2014

Oxford 5



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
 LEASE NAME AND WELL No. W. B. Maxwell #10 - WV 215131 - API No. 47-017-04533

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 215131.

Received
Office of Oil & Gas

NOV 20 2014

BIRCH RIVER OFFICE
 237 Birch River Road
 Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
 172 Thompson Drive
 Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

CALDWELL OFFICE
 212 Cumberland Street
 Caldwell, OH 43724
phone: 740-305-5007
fax: 740-305-5126

ALUM CREEK OFFICE
 P.O. Box 108 • 1413 Childress Rd
 Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

RANSON OFFICE
 401 South Fairfax Blvd, Suite 3
 Ranson, WV 25438
phone: 304-724-5008
fax: 304-724-5010

1704533P

Topo Quad: Oxford 7.5'

Scale: 1" = 2000'

County: Doddridge

Date: October 7, 2014

District: South West

Project No: 67-30-00-08

Water

47-017-04533 WV 215131 (W. B. Maxwell #10)



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