



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

January 05, 2015

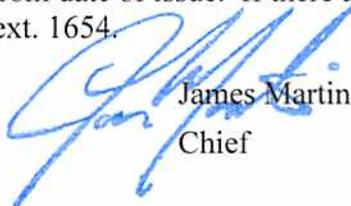
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-6101333, issued to NOUMENON CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: 3-26

Farm Name: DIEFFENBAUCH, JOHN & HRITZ

API Well Number: 47-6101333

Permit Type: Plugging

Date Issued: 01/05/2015

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date NOVEMBER 3, 2014
2) Operator's Well No. 3-26
3) API Well No. 47-061 - 01333-C

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 304 meters Watershed Monongahela River
District Clay County Monongalia Quadrangle Blacksville

6) Well Operator Noumenon Corporation 7) Designated Agent Lonnie Atkins
Address 2461 Mason Dixon Hwy Address 2461 Mason Dixon Hwy
Core, WV 26541 Core, WV 26541

8) Oil and Gas Inspector to be notified Name Gayne Knitowski 9) Plugging Contractor Name Noumenon Corporation
Address P.O. Box 108 Address 2461 Mason Dixon Hwy
Gormanian, WV 26720 Core, WV 26541

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attached Work Order

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Office of Oil & Gas
DEC 29 2014

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 12/19/2014

WW-4B
Application for Permit to Plug or Abandon
Section 10-Work Order

API Well No: 47-061-01333-C

Operator Well #: 3-26

Well History: Well 3-26 which was converted in 1998 to a Coal Bed Methane recovery well, previously the well had been installed as a Degas/Ventilation hole to support deep mining operations of the CONSOL Humphrey No. 7 Mine which was located in the Pittsburgh coal seam. According to Mr. Roger Duckworth, 37 Sand Plant Rd, Worthington, WV 26591 who was employed by CONSOL for many years and whose primary responsibility was to manage the DeGas development operations within the mine area the following procedures were used to construct the Degas Wells: The wells were generally drilled to the Sewickley Coal seam or approximately 90-100 feet above the Pittsburgh coal seam. The holes were cased and cemented in with solid steel pipe of varying diameters through the Waynesburg coal seam. Below the Waynesburg coal a slotted steel pipe was installed to the Sewickley Coal Seam. It was generally understood that the strata that broke above the mine due to subsidence would typically roofed out in or around the Sewickley Horizon this allowed the methane gas to then vent through the holes and the slotted pipe helped maintain an open pathway to the surface if the strata shifted.

Casing Diameter: 5" **Casing Thickness:** ¼" **Casing Reported Depth:** 428'

Estimated Casing Weight: 6,257 lbs. **Required lifting Capacity:** 9,386 lbs.

 **Casing Retrieval (35-4-13.6):** Noumenon Corporation will make a reasonable effort to cut and pull all recoverable casing from the well. Noumenon Corporation proposes to use a Bucyrus-Erie 28L Spudder Rig or other similar type equipment with a lifting capacity of at least 150% the estimated weight of the casing to perform the extraction process. If the pipe can be removed it will be brought to the surface in manageable lengths and cut using a Hydraulic Cut off saw, the pipe will be stockpiled for later removal or loaded immediately onto a trailer for removal to the Noumenon supply yard or taken straight to a salvage yard. If the casing cannot be pulled with reasonable effort then the operator will make reasonable attempts to perforate the pipe and squeeze cement behind the pipe in the grouting process so as to prevent contamination of the fresh water zone.

 **Plugging Methods (35-4-14):** The operator shall remove/bail all oils and or salt waters from the well prior to initiating the plugging process. The operator will install a bottom plug that is 100 feet thick from the base of the well using API Class A Portland Hydraulic Cement (with a Calcium Chloride content of 3% or less and no other additives) On top of the bottom plug the operator may install a Spacer plug of 6% Bentonite gel using a mixture rate of 100 lbs per 5bbl of water. The operator would then install a top or surface plug of cement as per the criteria mentioned above, a minimum of 100' feet below the surface. The Cement grout and bentonite gel shall be placed in the hole under pressure using a tremie tube and grout pump. No workable coal seams lie above the Sewickley coal seam.

Plugging and Well Records (35-4-12.1): The operator and or contractor hired to perform the plugging shall maintain a log or records of such detail that the entries and related data on Form WR-38 " Affidavit of Plugging and Filling Well" can be completed. The WR-38 shall reflect all data discovered or changes made after the permitted well work has been finished.

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Reclamation of the Site: Upon completion of the well plugging all equipment, piping and other debris from the plugging operation shall be removed from the site. All disturbance created by the plugging or access to the well site shall be reclaimed and vegetated to prevent erosion and sedimentation. The operator shall use utilize WV Department of Environmental Protections Best Management Practices as the criteria for Erosion and Sediment Control and revegetation.

Monument: Upon completion of the site reclamation and in conjunction with the closure of the well the operator shall install a monument in accordance with 35-4-(5) (b) and as follows:

1. The monument shall be made of steel pipe.
2. The diameter shall be 6"
3. The pipe shall be imbedded into the well head 10 feet below the surface level and protrude 30" above the ground surface.
4. The pipe shall be sealed with concrete cement.
5. The API Number shall painted onto the pipe in 1/2" height numbering.

Responsible Parties: The operator, contractors and drillers including all service companies are directed that they shall comply with WV Code 22-6

★ IF 5" CASING IS CEMENTED TO THE SURFACE, THEN DO NOT PERFORATE OR PULL CASING.

JNM

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Office of Oil & Gas
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CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS			CEMENT
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	5"				428'	
Fresh Water						
Coal						
Intermediate						
Production						
Tubing						
Liners						

PACKERS:

For Office of Oil and Gas Use Only

Fee(s) paid:
 Well Work Permit
 Reclamation Fund
 WPCP
 Plat
 WW-9
 WW-5B
 Bond _____
 Agent
(Type)

ATTACHMENT WW-5B-10

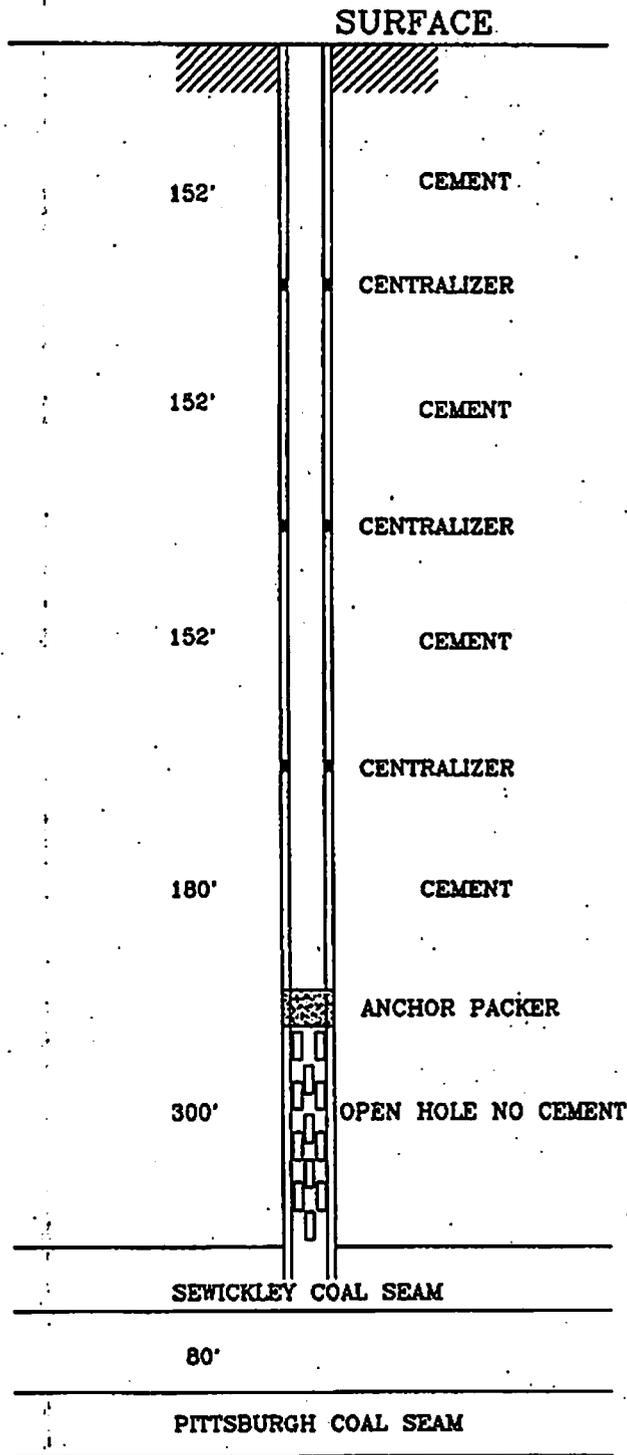
Well # 3-26Approximate Pittsburgh coal elevation: 490'Approximate surface elevation: 1018'

Within 750 horizontal feet and 100 vertical feet of the Pittsburgh coal seam, there are no workable coal seams due to the thickness, quality, and marketability as per the WV Geological Survey Reports of 1913 for Monongalia County.

According to the WV Geological Report, the General Interval for the coal seams located above the Pittsburgh coal seam are:

Washington	510 feet	approximate thickness 2.0
Waynesburg-A	420 feet	approximate thickness 2.0
Waynesburg	360 feet	approximate thickness 5.0
Sewickley	100 feet	approximate thickness 5.0
Redstone	25 feet	approximate thickness 2.0

There is no known commercial development of these seams in the area of the Coalbed Methane Well.



DEPTH - VARIES
DIAMETER - VARIES
3/4" CASING THICKNESS

TYPICAL BOREHOLE PLAN
FOR ALL
DEGASIFICATION BOREHOLES
NOT TO SCALE

6101333P

WW-4A
Revised 6-07

1) Date: NOVEMBER 3, 2014
2) Operator's Well Number
3-26

3) API Well No.: 47 - 061 - 01333-C

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

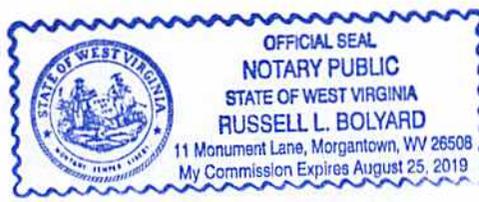
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>JOHN C. DIEFFENBAUCH</u>	Name <u>Murray Energy Corporation</u>
Address <u>49 FAIRVIEW ROAD</u>	Address <u>46226 National Road</u>
<u>MORGANTOWN, WV 26508</u>	<u>St. Clairsville, OH 43950</u>
(b) Name <u>MICHEAL D. HRITZ</u>	(b) Coal Owner(s) with Declaration
Address <u>49 FAIRVIEW ROAD</u>	Name _____
<u>MORGANTOWN, WV 26508</u>	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 108</u>	Name _____
<u>Gorman, WV 26720</u>	Address _____
Telephone <u>(304) 546-8171</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Noumenon Corporation
 By: [Signature]
 Its: President
 Address 2461 Mason Dixon Hwy
Core, WV 26541
 Telephone (304) 296-5460

Subscribed and sworn before me this 7th day of November
Russell L. Bolyard Notary Public
 My Commission Expires August 25th, 2019

Received
Office of Oil & Gas
DEC 29 2014

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well
Number

3-26

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC

FOR EXECUTION BY A CORPORATION,


Signature

Date 12-9-14 Name _____
By _____
Its _____

Date

Received
Office of Oil & Gas

Signature

Date

WW-4B

API No. 47-061-01333-CFarm Name SYLVESTER, JOHNWell No. 3-26

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ✓ / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 12-9-14

Bonni Hand
By: Consolidation Coal Co.
Its Agent

Received
Office of Oil & Gas

DEC 29 2014

6101333P

7010 1670 0000 4944 1402

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$ 1.61	0890
Certified Fee	\$ 3.30	03
Return Receipt Fee (Endorsement Required)	\$ 2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.61	12/01/2014

Sent To	John C. Dieffenbach
Street, Apt. No., or PO Box No.	49 Fairview Road
City, State, ZIP+4	Morgantown, WV 26508

PS Form 3800, August 2005 See Reverse for Instructions

USPS Tracking™



Customer Service >
Have questions? We're here to help.

Tracking Number: 70101670000049441402

Expected Delivery Day: Tuesday, December 2, 2014

Product & Tracking Information

Available Actions

Postal Product: First-Class Mail® Features: Certified Mail™ Return Receipt Text Updates

DATE & TIME	STATUS OF ITEM	LOCATION	Email Updates
December 11, 2014 , 7:01 pm	Departed USPS Facility	FAYETTEVILLE, NC 28302	

Your item departed our USPS facility in FAYETTEVILLE, NC 28302 on December 11, 2014 at 7:01 pm. The item is currently in transit to the destination. Information, if available, is updated periodically throughout the day. Please check again later.

December 11, 2014 , 12:00 am	Arrived at USPS Facility	FAYETTEVILLE, NC 28302
December 9, 2014 , 4:21 pm	Arrived at USPS Facility	MERRIFIELD, VA 22081
December 2, 2014 , 4:23 pm	Forwarded	MORGANTOWN, WV
December 2, 2014 , 7:12 am	Departed USPS Facility	PITTSBURGH, PA 15290
December 1, 2014 , 11:32 pm	Arrived at USPS Facility	PITTSBURGH, PA 15290
December 1, 2014 , 3:32 pm	Departed Post Office	GRANVILLE, WV 26534
December 1, 2014 , 2:17 pm	Acceptance	GRANVILLE, WV 26534

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Office of Oil & Gas
DEC 29 2014

6101333P

7010 1670 0000 4944 1396

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.52
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 2.70
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 7.82

0890
03
Postmark Here
12/01/2014

Sent To Murray Energy Corporation
 Street, Apt. No. or PO Box No. 46226 National Rd.
 City, State, Zip+4 St. Clairsville, OH 43950

PS Form 3800, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Murray Energy Corporation
 46226 NATIONAL RD
 SAINT CLAIRSVILLE, OH 43950

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
[Signature]

B. Received by (Printed Name) Date of Delivery
[Signature]

C. Date of Delivery

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

W-26, W-28, W-23

2. Article Number (Transfer from service label) 7010 1670 0000 4944 1396

PS Form 3811, July 2013 Domestic Return Receipt

Received
 Office of Oil & Gas
 DEC 29 2014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Noumenon Corporation OP Code _____

Watershed Monongahela Quadrangle Blacksville

Elevation 304 meters County Monongalia District Clay

Description of anticipated Pit Waste: Not Applicable

Will a synthetic liner be used in the pit? _____

ANY WELL EFFLUENT MUST
BE CONTAINED IN TANKS
AND DISPOSED OF PROPERLY.
JMM

Proposed Disposal Method For Treated Pit Wastes:
____ Land Application
____ Underground Injection (UIC Permit Number _____)
____ Reuse (at API Number _____)
____ Off Site Disposal (Supply form WW-9 for disposal location)
____ Other (Explain _____)

Proposed Work For Which Pit Will Be Used:
____ Drilling _____ Swabbing
____ Workover _____ Plugging
____ Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Stephen K. Shuman

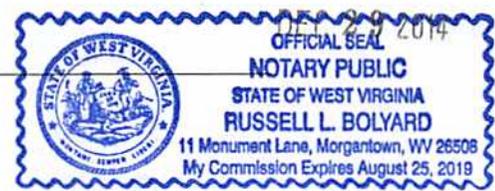
Company Official Title President

Subscribed and sworn before me this 7th day of November, 2014

Russell L. Bolyard

Notary Public **Received**
Office of Oil & Gas

My commission expires August 25th, 2019



Form WW-9

Operator's Well No. _____

LEGEND

- Property Boundary
- Road
- Existing Fence
- Planned Fence
- Stream
- Open Ditch
- Rock
- North
- Buildings
- Water wells
- Drill site

- Diversion
- Spring
- Wet Spot
- Drain Pipe with size in inches
- Waterway
- Cross Drain
- Artificial Filter Strip
- Pit: cut walls
- Pit: compacted fill walls
- Area for Land Application of Pit Waste

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime _____ Tons/acre or to correct to pH _____

Fertilizer (10-20-20 or equivalent) _____ lbs/acre (500 lbs minimum)

Mulch _____ Tons/acre

Seed Mixtures

Seed Type	Area I		Area II	
	Seed Type	lbs/acre	Seed Type	lbs/acre

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

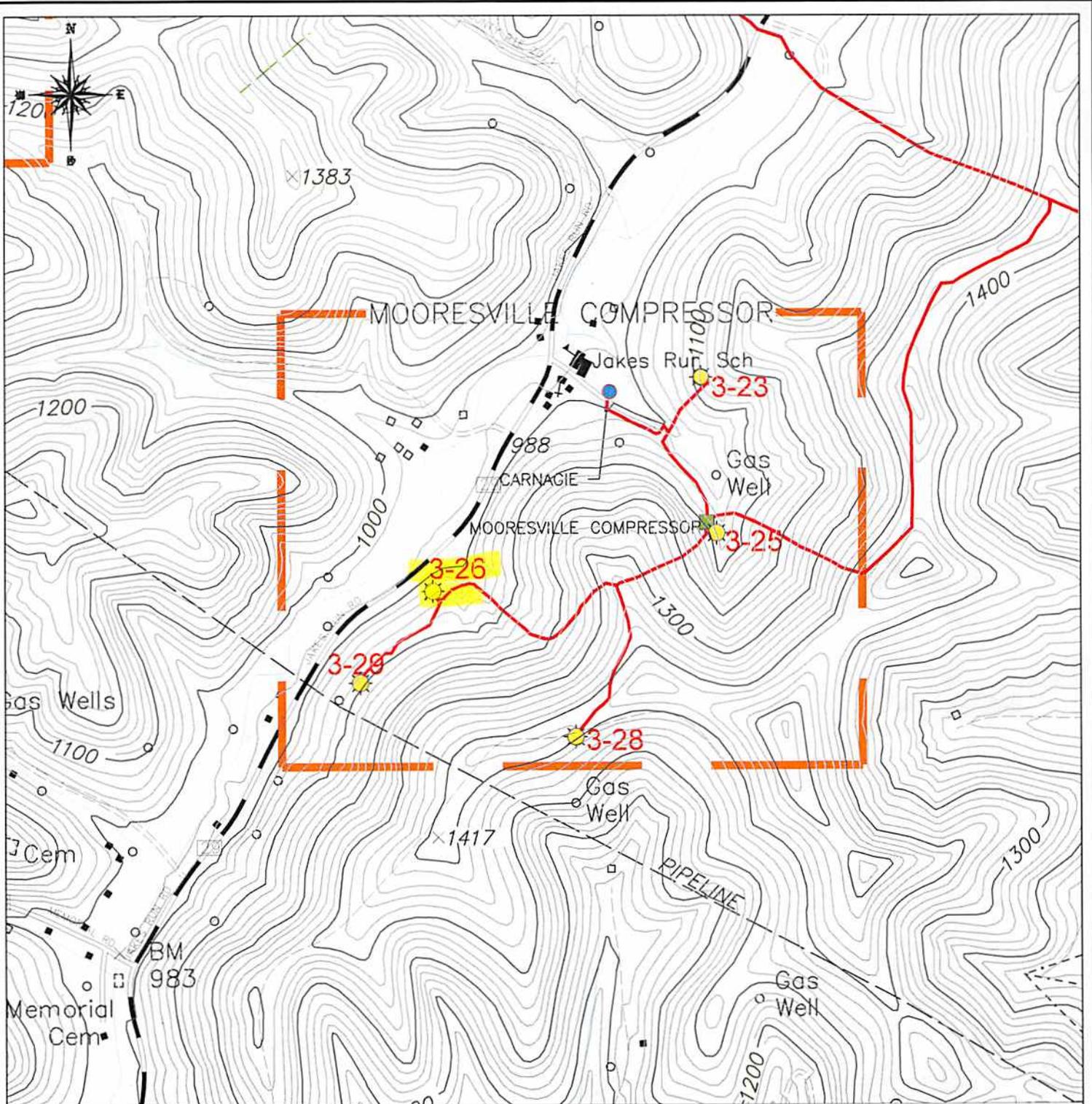
Plan Approved by: Maureen J. Kmitowski

Comments: _____

Title: Inspector Date: 12/19/2014

Field Reviewed? Yes No

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Office of Oil & Gas
DEC 29 2014



LEGEND

GAS WELL
 UTM ZONE 17 S
 EASTING: 571604.36
 NORTHING: 4,391,704.82
 ELEVATION: 304 M

SURVEYED CBM WELL LOCATION 
 NON-SURVEYED CBM WELL LOCATION 
 GAS LINE 

0FT 1000FT 2000FT



LOCATION MAP

NOUMENON CORPORATION
 2461 MASON DIXON HIGHWAY
 CORE, WV 26541

API WELL NO. - 47-061-1333C
OPERATOR'S WELL NO. - 3-26

CLAY DISTRICT - MONONGALIA COUNTY, WV
 7.5 MINUTE SERIES - 20' CONTOUR INTERVAL
 BLACKSVILLE, WV TOPO QUAD

Received
 Office of Oil & Gas
 DEC 29 2014

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-061-01333-C WELL NO.: 3-26

FARM NAME: SYLVESTER, JOHN

RESPONSIBLE PARTY NAME: Lonnie Atkins

COUNTY: Monongalia DISTRICT: Clay

QUADRANGLE: Blacksville

SURFACE OWNER: DIEFFENBAUCH & HRITZ

ROYALTY OWNER: MYERS, JUNE C. CODY, DOROTHY C. WRIGHT, ROBERT E., AGENT

UTM GPS NORTHING: 4391704.82

UTM GPS EASTING: 0571604.36 GPS ELEVATION: 304M (1018')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

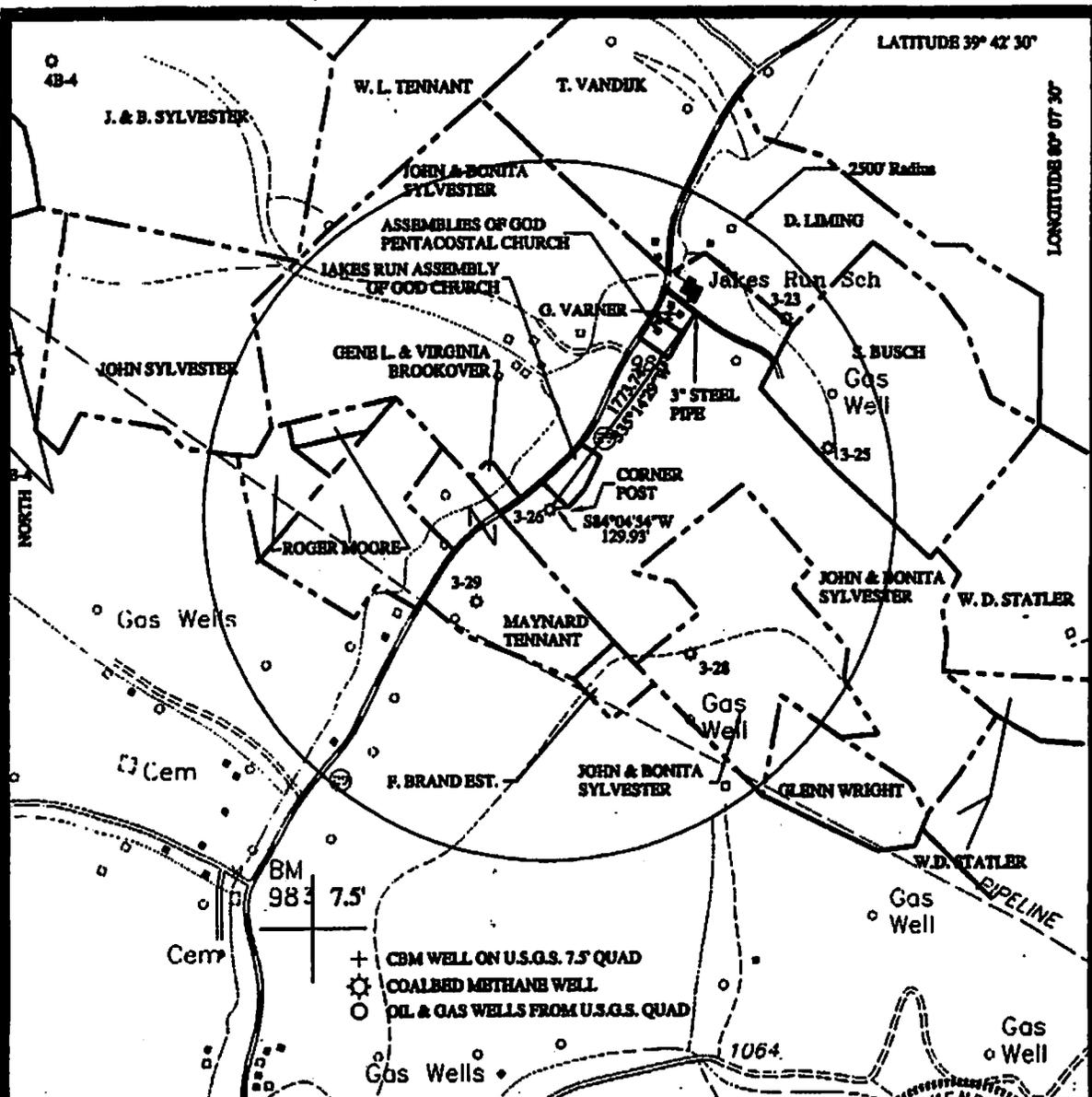
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Lonnie Atkins
Signature

President
Title

11/6/2014
Date

Received
Office of Oil & Gas
DEC 29 2014



FILE NO. MEN 40-0003
 DRAWING NO. LAYER: GW- 326
 SCALE 1" = 100'
 MINIMUM DEGREE OF ACCURACY SUB-METER GPS
TRIMBLE XR-PRO DIFFERENTIAL GPS
 PROVEN SOURCE OF ELEVATION DIFFERENTIAL GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION

(SIGNED) Ray M. Henderson
 R.P.E. WV 2865 I.L.S.



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE MARCH 16, 1998
 OPERATOR'S WELL NO. 3-26
 API WELL NO. _____

47 - 061 - _____
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1018.4' WATERSHED JAKES RUN
 DISTRICT CLAY COUNTY MONONGALIA
 QUADRANGLE BLACKSVILLE WV-PA

SURFACE OWNER JOHN & BONITA SYLVESTER ACREAGE 191.23 AC
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 COAL OWNER CONSOLIDATION LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION PITTSBURGH ESTIMATED DEPTH 114'
 WELL OPERATOR NOUMENON DESIGNATED AGENT STEPHEN E. SCHUMAN
 ADDRESS P.O. BOX 842 ADDRESS 754 HIGH STREET
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505

MONONGALIA COUNTY NAME PERMIT

Received
 Office of Oil & Gas
 DEC 29 2014

Noumenon Corporation
2461 Mason Dixon Highway, Core, WV (304) 296-5460

December 23, 2014

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Received
Office of Oil & Gas
DEC 29 2014

Re: Application to Abandon Oil and Gas Wells

Dear Chief;

Please find enclosed three (3) individual applications for the abandonment of Coal Bed Methane Wells Listed Below:

API WELL #	OPERATOR WELL #	EASTING	NORTHING
47-061-01333-C	3-26	571 604.36	4391 704.82
47-061-01341-C	3-28	571 922.75	4391 393.78
47-061-01342-C	3-23	572 119.06	4392 129.86

Please be advised that all surface and mineral owners were either notified by mail or personally served the notice forms. Not all of the surface and mineral owners returned the waivers at the time of submittal. Inspector Gayne Knitowski has reviewed the applications and signed off on the application.

Please let me know if you have any questions or comments, I can be reached at (304) 296-7531 or rbolyard@lauritaenergy.com

Sincerely;

Russell L. Bolyard, for
Noumenon Corporation

McLaughlin, Jeffrey W

From: Russell Bolyard <rbolyard@lauritaenergy.com>
Sent: Thursday, October 30, 2014 2:57 PM
To: McLaughlin, Jeffrey W
Subject: Affidavit and Bond Hole information
Attachments: Affidavits for Noumenon.pdf

Jeffery, sorry for the delay, I had to wait to talk to Mr. Shuman regarding the Bond Hole test he said he is fine with proceeding on to a couple of tests in the field to verify that the casing for the degas holes we intend to plug are cemented in as we have represented. I attached a pdf of Affidavits for all of the plugging permits I submitted to date. Let me know how to proceed from here, Thanks Russell

Russell L. Bolyard
 Laurita Energy LLC
 Business Development Manager
 P.O. Box 182
 Granville, WV 26534
rbolyard@lauritaenergy.com
 Phone: (304) 692-0556

AFFIDAVITS FOR: 061- 01336-C
 01337-C
 01339-C
 01344-C
 01349-C
 01350-C
 01351-C
 01352-C
 01355-C
 01357-C
 01359-C
 01360-C
 01362-C
 01363-C
 01361-C

ATTESTING TO
 CASING CEMENTED
 TO SURFACE.