west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 14, 2014

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-9502140, issued to JAY-BEE OIL & GAS, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: BASHFUL 2
Farm Name: TIPPINS, RODNEY L. & VICKIE L
API Well Number: 47-9502140
Permit Type: Horizontal 6A Well
Date Issued: 02/14/2014

Promoting a healthy environment.

API Number: 95-02140

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. Additional casing shall be added to existing gas well API: 47-095-90906 to raise the well head a total of 17', or a minimum of 3' above the constructed pad elevation.

2. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.

3. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

4. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

5. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

6. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

7. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

8. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

9. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

dep	**Applicant: JAY BEE OIL & GAS** **Reference ID: Bashful 2 (09/26/2013)** **Status: New**	**Type: Horizontal 6A Well** **Permit ID: New/Pending** **Printed: Feb. 12, 2014 3:15 PM**

WW-6B: General and Location Information

API Number: 47-095-02140 (47-____-_____)

Operator's Well Number: Bashful 2

Filing Fee: (•) First Well on Pad ( ) Subsequent Well on Pad 10,150.00

Well Pad Name: Bashful (T3029) Pad

Surface Owner: Rodney & Vicky Tippins / Eli Tippins

Public Road Access: Bonelick Rd

Please attach each of the following as seperate documents:

- Well Plat
- Wellbore Schematic

County: Tyler-xx District: McElroy LKC

Quadrangle: CENTER POINT

Top Hole(UTM NAD83):

Easting: 524005.7 Northing: 4369318.8 Zone: 17

Proposed Landing Point(UTM):

Easting: 524213.2 Northing: 4369766.5 Zone: 17

Proposed Bottom Hole(UTM):

Easting: 523597.1 Northing: 4371602.7 Zone: 17

Elevations (feet) -- Current Ground: 1214.74 Proposed Post-Construction: 1201.86

Well Type: (•) Gas ( ) Oil

( ) Underground Storage ( ) Other

Will well be drilled more than 100 feet into the Onondaga Group? ( ) Yes (•) No

Depth Type: (•) Shallow ( ) Deep

Existing Pad? ( ) Yes (•) No

Target Formations

Complete the following table.

Target Formation	Depth-Top (ft)	Anticipated Thickness (ft)	Associated Pressure (psi)
Marcellus	8400	40	3500

Depth Specifics

Proposed Post-Construction Elevation: 1201.86

Proposed Total Vertical Depth: 8400 (ft.)

Formation at Total Vertical Depth: Marcellus

Proposed Total Measured Depth: 16700 (ft.)

Proposed Total Horizontal Leg Length: 8300 (ft.)

Method to Determine Fresh Water Depth:

Well Record API 47-095-00388

Approximate Fresh Water Strata Depths
282 (ft.)

Approximate Coal Seam Depths			
461	(ft.)	Coal Seam Name, if known:	Unknown
930	(ft.)	Coal Seam Name, if known:	Pittsburgh

Approximate Depth to Possible Void(coal mine, karst, other)			
	(ft.)	Not Anticipated:	☑

Approximate Saltwater Depths
(ft.)

Well Work and Mine Details

Is proposed well location directly overlying or tributary to an active mine?

○ Yes ◉ No

If Yes, indicate name, depth, coal seam and owner of mine:

Coal Seam: Depth:

Mine Name: Owner:

Describe proposed well work, including the drilling and plugging back of any pilot hole.

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, freshwater and intermediate holes. Using a directional rig we will drill the production holes.

Describe fracturing/stimulating methods in detail, including anticipated max pressure and anticipated max rate.

300-350' per stage 8,500bbls of water, 150,000-400,000lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2000 gallons 15% vol acid.

Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 10.6

Area to be disturbed for well pad only, less access road (acres): 5.0

Casing and Cementing

Complete the following table, adding as many rows of each **Type** as needed.

Type	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	Footage: For Drilling	Intervals: Left in Well
Conductor	16	New	J55	40	40	40
	Wellbore Diameter (in)		Wall Thickness (in)		Burst Pressure (psi)	
	17.5		.495		3000	
	Cement Type	Yield (cu. ft./sk)	Fillup - Cubic Feet		Top of Cement	Circulated to Surface?
	Class A Cement	1.19	98.3		0	☐

Type	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	Footage: For Drilling	Intervals: Left in Well
Fresh Water	11 3/4	New	J55	32	332	332
	Wellbore Diameter (in)		Wall Thickness (in)		Burst Pressure (psi)	
	15		.333		1500	
	Cement Type	Yield (cu. ft./sk)	Fillup - Cubic Feet		Top of Cement	Circulated to Surface?
	Class A Cement	1.32	157.21		0	☑

Type	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	Footage: For Drilling	Intervals: Left in Well
Intermediate	8 5/8	New	J55	24	2000	2000
	Wellbore Diameter (in)		Wall Thickness (in)		Burst Pressure (psi)	
	11		.264		2500	
	Cement Type	Yield (cu. ft./sk)	Fillup - Cubic Feet		Top of	Circulated to

				Cement	Surface?
	Class A Cement	1.52	505.3	0	☑

Type	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	Footage: For Drilling	Intervals: Left in Well
Production	5 1/2	New	P110	17	16700	16700

	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)
	7 7/8	.304	15000

	Cement Type	Yield (cu. ft./sk)	Fillup - Cubic Feet	Top of Cement	Circulated to Surface?
	Type 1 Cement	1.41	2891	1000	☐

Packers

Will Packers be Used? ○ Yes ◉ No

If Yes, complete the following:

Kind	Sizes	Depths Set

Fluids, Cuttings Disposal and Reclamation Plan

State: West Virginia County: Tyler-xx
District: 05 Quadrangle: CENTER POINT
Zone: 17
Northing: 4369318.8 Easting: 524005.7

API Number: 47-095-02140
Operator Well Number: Bashful 2

Do you anticipate drilling/redrilling well work?

◉ Yes ○ No

Will a pit be used for plugging activities? ◉ Yes ○ No

If so, please describe anticipated pit waste:

Drill Cuttings - Air Drilling Top Hole

Will a synthetic liner be used in the pit? ◉ Yes ○ No

If so, what ml.? 60

Proposed Disposal Method For Treated Pit Waste Water:

☑ Underground Injection (UIC Permit Number 47-085-09721)

☐ Reuse (at API Number

)

☑ Other (explain)

Using Contract Haulers Norte/CES (API's 47-085-05151)
Directional

Will closed loop system be used? (•) Yes ( ) No

If so, describe:

Centrifuge System (Boss, Newalta) Possible, Directional Drilling

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

Brine Base Drilling Mud

If oil based, what type? Synthetic, petroleum, etc.

Water Based

Additives to be used in drilling medium?

Bentonite, Salt, Soda Ash

Solid Waste disposal method from Plugging Activities:

- [ ] Leave in Pit (Indicate medium used: cement, sawdust, lime, etc):
- [ ] Landfill (name/permit number?)
- [ ] Removed Offsite (name/permit number?) Meadowfill/Permit 101219WV
- [ ] Other: (please explain)

Proposed Revegetation Treatment:

Acres Disturbed: 10.6 Prevegetation pH: 6.8

Lime Tons/acre to correct to pH: 3

Fertilizer (10-20-20 or equivalent): 750 lbs/acre

Mulch Hay 2000 lbs/acre

Comments:

- [ ] Attach a Reclamation Plan/Drawing

Seed Mixtures

Area Type	Seed Type	lbs/acre
Permanent	KY-31	20
Permanent	Creeping Red Fescue	30

Permanent	Lathco Flat Pea/Perennial Ryegrass	30
Temporary	Annual Ryegrass	40

WW-6B: Centralizers, Cement, Borehole

Bashful 2

Describe proposed borehole conditioning procedures.

Air Hole: 15" hole for the 11 3/4 fresh water case - Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate base - Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case - Circulate with mud and sweeps for two times bottoms up.
If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

Centralizers Type and Placement.

Vertical - Every 500' Bow Centralizer, and 50' from top of ground. Horizontal every 42' Spiral Centralizer, Curve - Every 84' Spiral Centralizer.

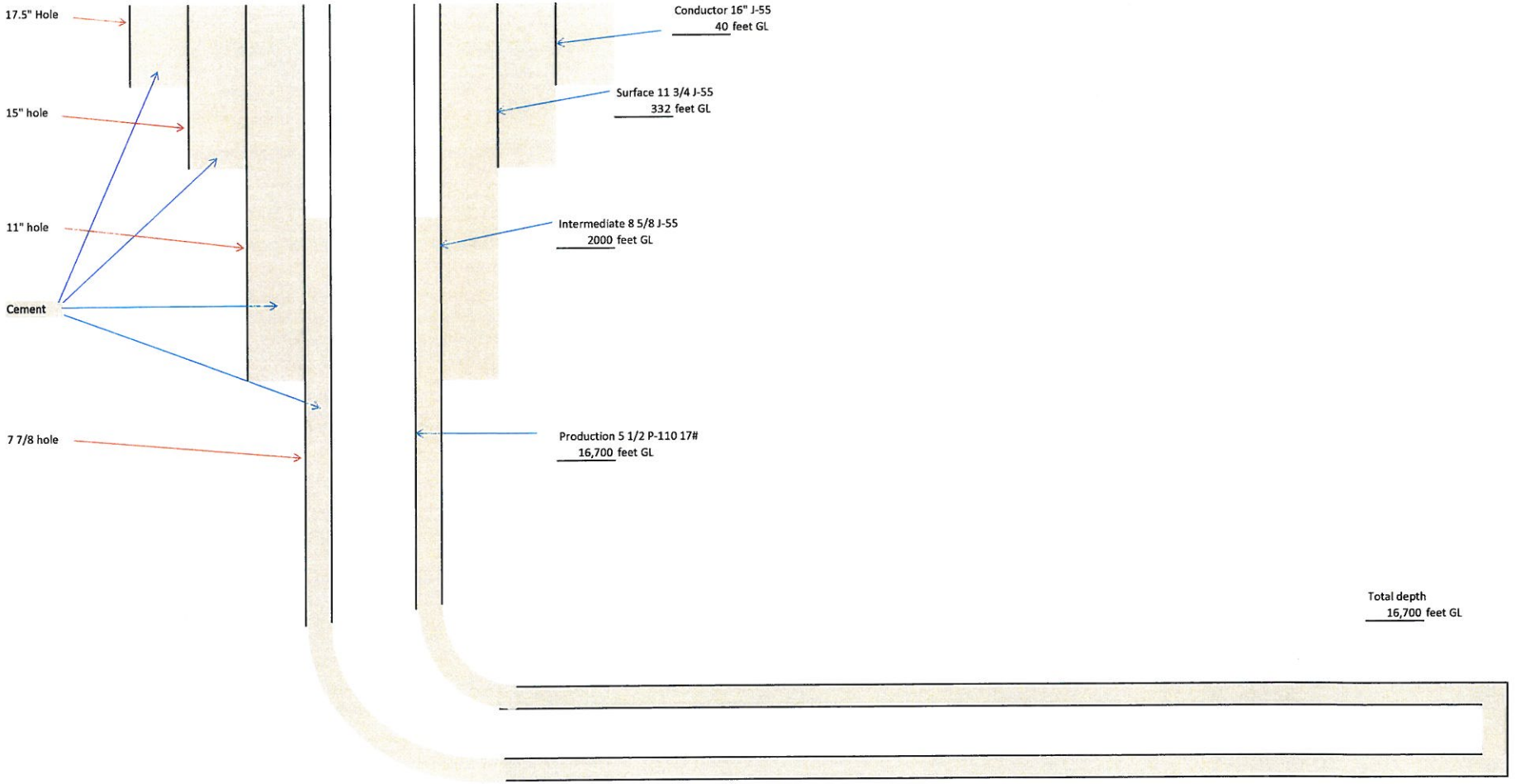
Cement Additives.

Superior Well Services - 15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.
Superior Well Services - 11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride
Baker Hughes - 7 7/8" hole for the 5 1/2 production case, Type 1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62

Jay-Bee Oil & Gas Inc.
Well Name Bashful 2
GL Elevation 1,201.86'
KB 14 feet

Date 10/2/2013
District McElroy
County Tyler
State West Virginia

Input by: Shane Dowell



JAY –BEE OIL & GAS INC
3570 SHIELDS HILL RD
CAIRO, WV 26337
OFFICE (304) 628-3111
FAX (304) 628-3107

WELL SITE DRILLING PROCEDURES AND SITE SAFETY PLAN
Per 35CSR8/§22-6A

(Any changes or modifications to previously approved plans must be approved by the West Virginia Department of Environmental Protection - Office of Oil and Gas)

A copy of this plan will be provided to the local emergency planning committee or county emergency services offices at least 7 days prior to land disturbance from well work.

SITING STANDARDS

Well Name	Bashful 2
Well Pad	Bashful (T3029) Pad
Latitude/Longitude	NAD83- Lat. 39.4731224 Long. -80.7209032
Location of Access Road	From Indian Creek Rd (Mile Point 6), 2 miles north on Walnut Fork, 1.2 east miles on Bonelick Rd.
Detail of Actual Well Work	Drill and Stimulate a New Horizontal Well.
Detail of Completion and Production Activities	**Fracturing/ Stimulating Methods** 300-350' per stage 8,500bbls of water, 150,000 – 400,000lbs of sand, friction reducer, 1# per gallon, scale inhibitor, and bacteria prevention ¼# per gallon 2000 gallons 15% vol acid.
Directions to Well	From Middlebourne city center, head south down WV 18 for 6.7 miles. Turn left onto Indian Creek Rd, and follow east for 6 miles. Turn left onto Walnut Fork and follow north for 2 miles. Turn right onto Bonelick Rd . Follow east for 1.2 miles to lease road on left.
Prevailing Wind Direction	South/ South East

10-10-13

Water Management Plan:
Primary Water Sources

WMP-01717 API/ID Number: 047-095-02140 Operator: Jay-Bee Oil & Gas, Inc.

Bashful 2

Important:

For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP's assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

DEP is aware that some intake points will be used for mutiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interepreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator's responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP.water.use@wv.gov.

APPROVED DEC 1 8 2013

Source Summary

WMP-01717 | API Number: 047-095-02140 | Operator: Jay-Bee Oil & Gas, Inc.

Bashful 2

Stream/River

- Source: **Walnut Fork @ Thomas Withdrawal Site** | Tyler | Owner: **Doug Thomas**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
4/1/2014	4/1/2015	7,854,000		39.467133	-80.73614

☐ Regulated Stream? Ref. Gauge ID: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Max. Pump rate (gpm): **5,260** Min. Gauge Reading (cfs): **79.22** Min. Passby (cfs) **0.39**

DEP Comments:

- Source: **UNT of Bonelick Run @ Tippins Withdrawal Site** | Tyler | Owner: **Rodney & Vickie Tippins**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
4/1/2014	4/1/2015	7,854,000		39.470047	-80.72647

☐ Regulated Stream? Ref. Gauge ID: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Max. Pump rate (gpm): **5,260** Min. Gauge Reading (cfs): **79.22** Min. Passby (cfs) **0.05**

DEP Comments:

Source Detail

WMP-01717 API/ID Number: 047-095-02140 Operator: Jay-Bee Oil & Gas, Inc.

Bashful 2

Source ID: 31724 Source Name: Walnut Fork @ Thomas Withdrawal Site
Doug Thomas

Source Latitude: 39.467133
Source Longitude: -80.73614

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 2.6 County: Tyler

Anticipated withdrawal start date: 4/1/2014
Anticipated withdrawal end date: 4/1/2015
Total Volume from Source (gal): 7,854,000
Max. Pump rate (gpm): 5,260
Max. Simultaneous Trucks: 3
Max. Truck pump rate (gpm) 420

☐ Endangered Species? ☐ Mussel Stream?
☐ Trout Stream? ☐ Tier 3?
☐ Regulated Stream?
☐ Proximate PSD?
☐ Gauged Stream?

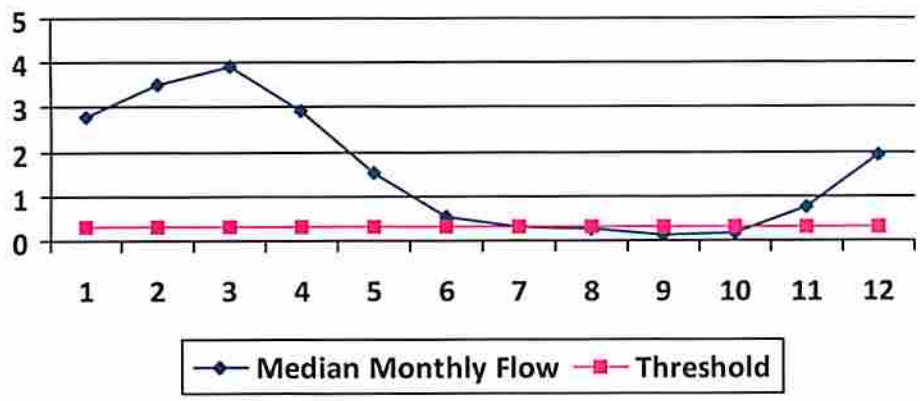
Reference Gaug 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Drainage Area (sq. mi.) 458.00

Gauge Threshold (cfs): 45

Month	Median monthly flow (cfs)	Threshold (+ pump	Estimated Available water (cfs)
1	2.79	12.10	-9.06
2	3.51	12.10	-8.34
3	3.92	12.10	-7.92
4	2.91	12.10	-8.93
5	1.54	12.10	-10.31
6	0.54	12.10	-11.31
7	0.30	12.10	-11.54
8	0.25	12.10	-11.60
9	0.13	12.10	-11.72
10	0.16	12.10	-11.69
11	0.79	12.10	-11.06
12	1.92	12.10	-9.93

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs):	0.26
Upstream Demand (cfs):	0.00
Downstream Demand (cfs):	0.00
Pump rate (cfs):	11.72
Headwater Safety (cfs):	0.06
Ungauged Stream Safety (cfs):	0.06
Min. Gauge Reading (cfs):	**79.22**
Passby at Location (cfs):	**0.38**

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Source Detail

WMP-01717 | API/ID Number: 047-095-02140 | Operator: Jay-Bee Oil & Gas, Inc.

Bashful 2

Source ID: 31725 Source Name UNT of Bonelick Run @ Tippins Withdrawal Site
Rodney & Vickie Tippins

Source Latitude: 39.470047
Source Longitude: -80.72647

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 0.28 County: Tyler

Anticipated withdrawal start date: 4/1/2014
Anticipated withdrawal end date: 4/1/2015
Total Volume from Source (gal): 7,854,000
Max. Pump rate (gpm): 5,260
Max. Simultaneous Trucks: 3
Max. Truck pump rate (gpm) 420

☐ Endangered Species? ☐ Mussel Stream?
☐ Trout Stream? ☐ Tier 3?
☐ Regulated Stream?
☐ Proximate PSD?
☐ Gauged Stream?

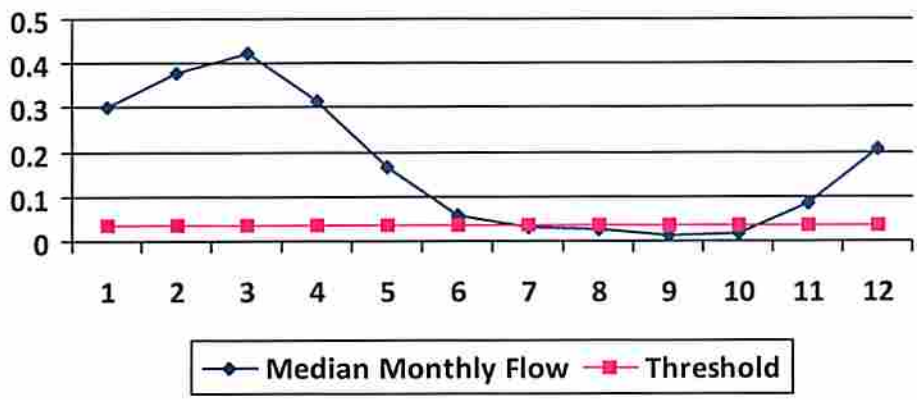
Reference Gaug 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Drainage Area (sq. mi.) 458.00

Gauge Threshold (cfs): 45

Month	Median monthly flow (cfs)	Threshold (+ pump	Estimated Available water (cfs)
1	0.30	11.76	-11.43
2	0.38	11.76	-11.36
3	0.42	11.76	-11.31
4	0.31	11.76	-11.42
5	0.17	11.76	-11.57
6	0.06	11.76	-11.68
7	0.03	11.76	-11.70
8	0.03	11.76	-11.71
9	0.01	11.76	-11.72
10	0.02	11.76	-11.72
11	0.08	11.76	-11.65
12	0.21	11.76	-11.53

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs):	0.03
Upstream Demand (cfs):	0.00
Downstream Demand (cfs):	0.00
Pump rate (cfs):	11.72
Headwater Safety (cfs):	0.01
Ungauged Stream Safety (cfs):	0.01
Min. Gauge Reading (cfs):	79.22
Passby at Location (cfs):	0.04

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Water Management Plan:
Secondary Water Sources

WMP-01717 API/ID Number 047-095-02140 Operator: Jay-Bee Oil & Gas, Inc.

Bashful 2

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Multi-site impoundment

Source ID: 31726 Source Name W701 Fresh Water Centralized Impoundment

Source start date: 4/1/2014

Source end date: 4/1/2015

Source Lat: 39.438678 Source Long: -80.720864 County Tyler

Max. Daily Purchase (gal)

Total Volume from Source (gal): 7,854,000

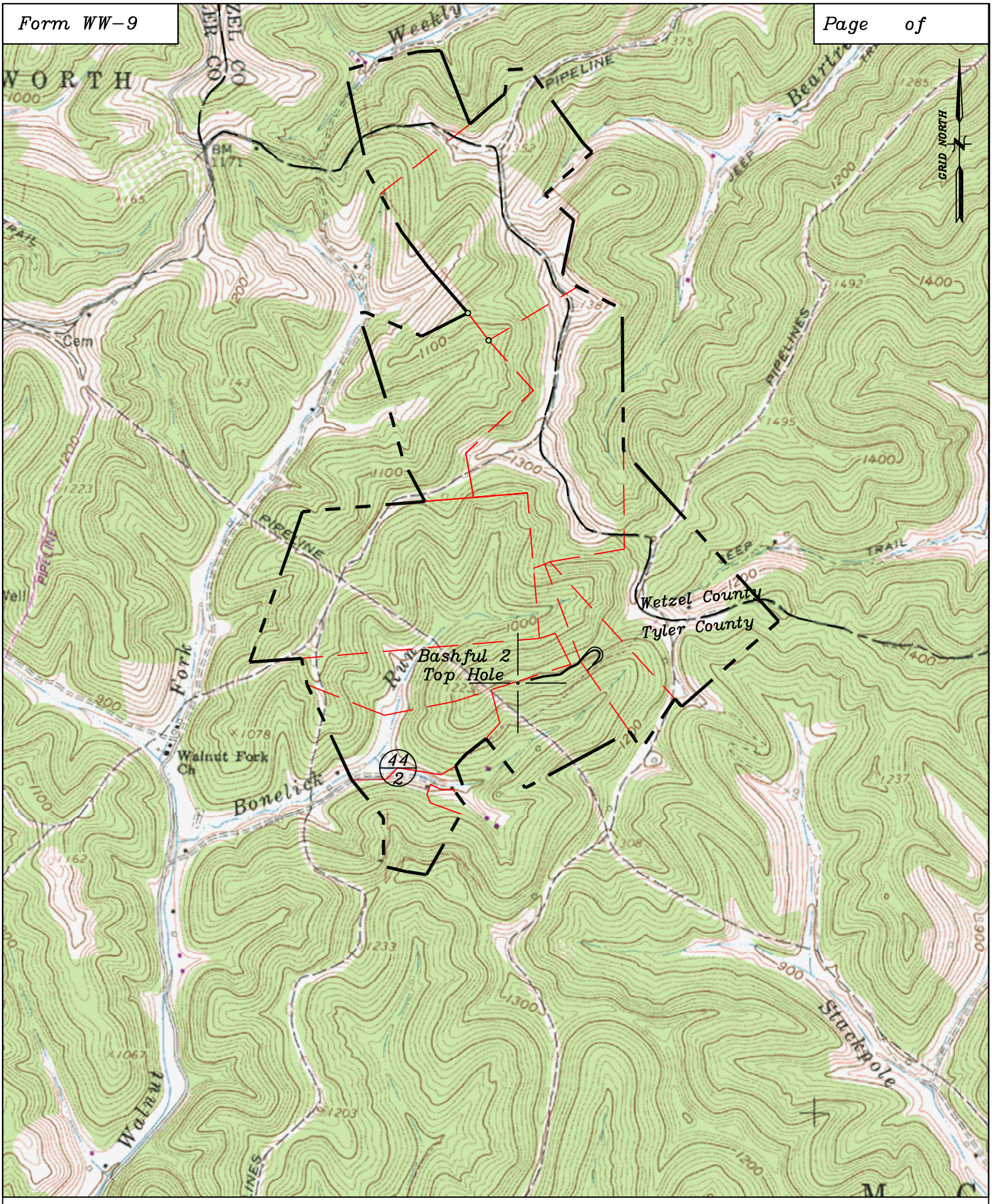
DEP Comments: 095-FWC-00001

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-577

Form WW-9

Page of

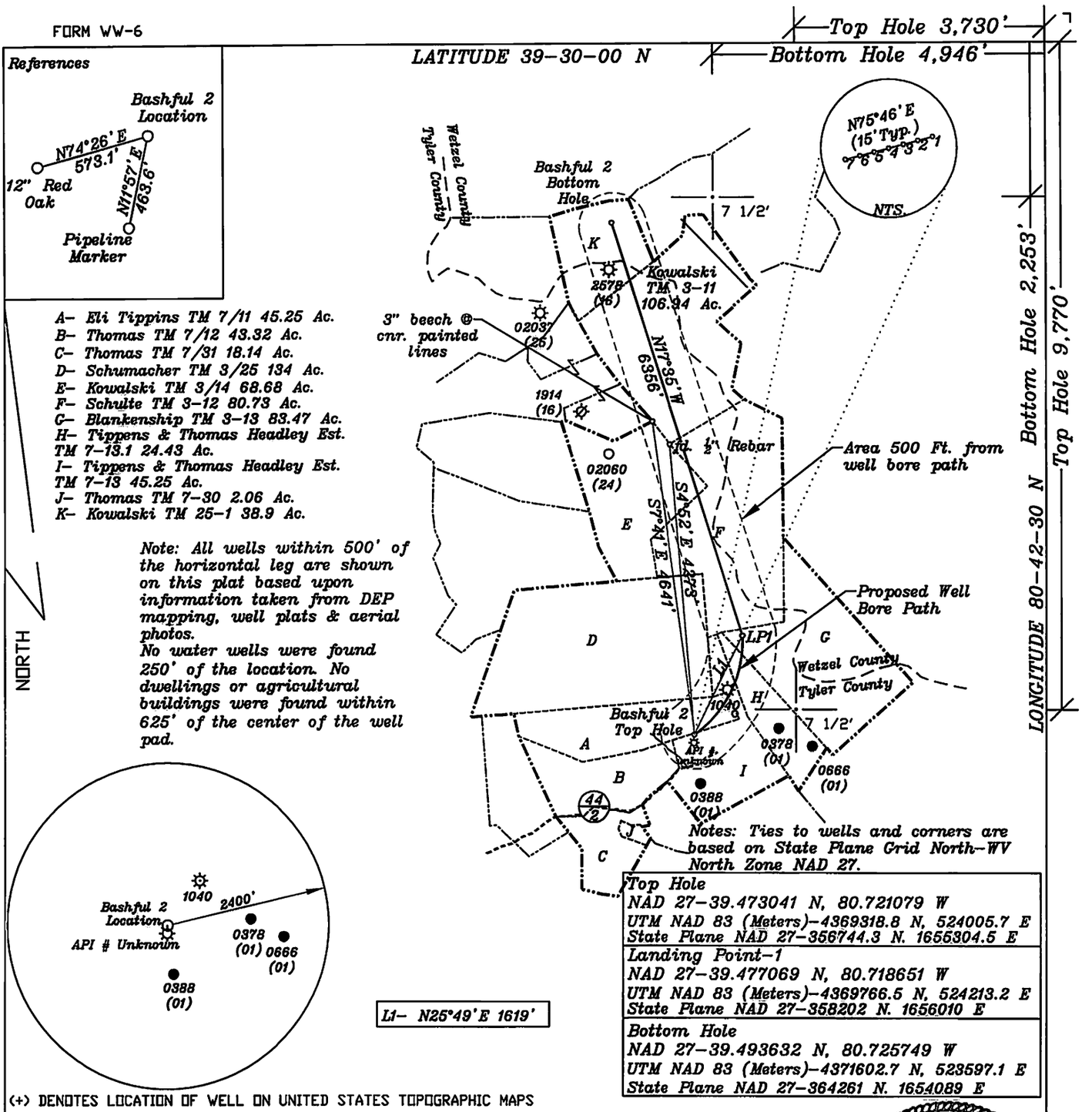


Well: Bashful 2
Quad: Center Point 7 1/2'
District: McElroy
County: Tyler

0 750' 1,500' 3,000'

Scale: 1"=1,500'

FORM WW-6



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO.
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson

R.P.E. _____ L.L.S. 708

DAVID JACKSON LICENSED No. 708 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE October 9, 2013
OPERATOR'S WELL NO. Bashful 2
API WELL NO.
47 — 095 — 02140 H6A
STATE COUNTY PERMIT

WELL TYPE: OIL__ GAS X LIQUID INJECTION__ WASTE DISPOSAL__
(IF "GAS") PRODUCTION X STORAGE__ DEEP__ SHALLOW X
LOCATION: ELEVATION 1201.9' WATER SHED Bonelick Run
DISTRICT McElroy COUNTY Tyler Co.
QUADRANGLE Center Point 7 1/2'
SURFACE OWNER Rodney L. & Vickie L. Tippins & Thomas Headley Est. ACREAGE 45.25 ac.
OIL & GAS ROYALTY OWNER South Penn Oil Company LEASE ACREAGE 45.25ac.
LEASE NO. T3024 45.25 ac., T3029 & T3030 67 ac., T3031 45.25 ac., T3032 134 ac., T3036 115.05 ac., T3074A 50.38 ac., & T3083B 21.91 ac.
PROPOSED WORK: DRILL X CONVERT__ DRILL DEEPER__ REDRILL__ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION__ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY)_____
PLUG AND ABANDON__ CLEAN OUT AND REPLUG__

TARGET FORMATION Marcellus ESTIMATED DEPTH TD- 16700'+ TVD 8400'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
ADDRESS 1720 Route 22 E, Union, NJ 07083 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337