



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 25, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1702079, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.


James Martin
Chief

Operator's Well No: 4809
Farm Name: NUTTER
API Well Number: 47-1702079
Permit Type: Plugging
Date Issued: 11/25/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1702099P

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: October 6, 2014
Operator's Well _____
Well No. 604809 (E. Nutter #4809)
API Well No.: 47 017 - 02079

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CK 18321
100.00

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 1167 ft. Watershed: Sheep Run
Location: West Union County: Doddridge Quadrangle: Oxford
District: _____

6) Well Operator EQT Production Company 7) Designated Agent: Rex C. Ray
Address: 120 Professional Place Address: 120 Professional Place
Bridgeport, WV 26330 Bridgeport, WV 26330

8) Oil & Gas Douglas Newlon 9) Plugging Contractor:
Name: 4060 Dutchman Road Name: HydroCarbon Well Service
Address: Macfarlan, WV 26148 Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attachment for details and procedures.

OK JNM

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

Received
Office of Oil & Gas

OCT 10 2014

PLUGGING PROGNOSIS –Weston

Nutter, E. #4809 (604809)

Doddridge Co., West Virginia

API # 47-017-02079

Southwest Quad

BY: Craig Duckworth

DATE: 9/24/14

CURRENT STATUS:

10" csg @ 458'

8 1/4" csg @ 1116'

6 5/8" csg @ 1857'

TD @ 1985'

Fresh Water @ None reported

Salt Water @ 1311'

1st Salt Sand @ 1170'

Coal @ None reported

Gas Shows @ 936'-939' Little Dunkard ; 1942'-1946' Big Injun ; 1949' 1954' Unrecorded

Oil Shows @ 1308'-1310'

Stimulation: None reported

Elevation: ????? 1167'

1. Notify State Inspector, Douglas Newlon 304-932-8049, 24 hrs. Prior to commencing operations.
2. TIH w/ tbg @ 1985'; Set 100' C1A Cement Plug @ 1985' to 1885' (Gas Shows @ 1949'-1954 unknown ; 1942'-1946' Big Injun)
3. TOOH w/ tbg, Free Point 6 5/8", cut 6 5/8" @ free point, TOOH w/ 6 5/8" csg
4. TIH w/ tbg @ 1885' ; Set 100' C1A Cement Plug @ 1885' to 1785' (6 5/8" casing cut)
5. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut.
Do not omit any plugs
6. TOOH w/ tbg @ 1785'; gel hole @ 1785' to 1361'
7. TOOH w/ tbg @ 1361'; Set 100' C1A Cement Plug @ 1361' to 1261' (Oil Show @ 1308'-1310' & Salt Water @ 1311')
8. TOOH w/ tbg @ 1261'; gel hole @ 1261' to 1170'.
9. TOOH w/ tbg, Free Point 8 1/4", cut 8 1/4" @ free point, TOOH w/ 8 1/4" csg
10. TIH w/ tbg @ 1170'; Set 110' C1A Cement Plug @ 1170' to 1060' (8 1/4" casing seat & Salt Sand @ 1170') (ELEVATION)
11. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 1/4" cut.
Do not omit any plugs
12. TOOH w/ tbg @ 1060'; gel hole @ 1060' to 990'.
13. TOOH w/ tbg @ 990'; Set 104' C1A Cement Plug @ 990' to 886' (Gas Show @ 936'-939' Little Dunkard)
14. TOOH w/ tbg @ 886' gel hole @ 886' to 508'.
15. TOOH w/ tbg @ 508'; Set 100' C1A Cement Plug @ 508' to 408' (10" csg @ 458')
16. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 10" cut.
Do not omit any plugs
17. TOOH w/ tbg @ 408' gel hole @ 408' to 200'.
18. TOOH w/ tbg @ 200'; Set 200' C1A Cement Plug @ 200' to 0' (Surface)
19. Top off as needed
20. Set Monument to WV-DEP Specifications
21. Reclaim Location & Road to WV-DEP Specifications

Received
Office of Oil & Gas

OCT 10 2014

PLUGGING PROGNOSIS - Weston

Nutter, E. #4809 (604809)

Doddridge Co., West Virginia
 API # 47-017-02079
 Southwest Quad

BY: Craig Duckworth
 DATE: 9/24/14

CURRENT STATUS:

10" csg @ 458'
 8 1/4" csg @ 1116'
 6 5/8" csg @ 1857'

TD @ 1985'

Fresh Water @ None reported Salt Water @ 1311'
 1" Salt Sand @ 1170' Coal @ None reported
 Gas Shows @ 936'-939' Little Dunkard ; 1942'-1946' Big Injun ; 1949' 1954' Unrecorded
 Oil Shows @ 1308'-1310'
 Stimulation: None reported
 Elevation: ????' 1167'

1. Notify State Inspector, Douglas Newlan 304-932-8049, 24 hrs. Prior to commencing operations.
2. TIH w/ tbg @ 1985'; Set 100' CIA Cement Plug @ 1985' to 1885' (Gas Shows @ 1949'-1954 unknown ; 1942'-1946' Big Injun)
3. TOOH w/ tbg, Free Point 6 5/8", cut 6 5/8" @ free point, TOOH w/ 6 5/8" csg
4. TIH w/ tbg @ 1885' ; Set 100' CIA Cement Plug @ 1885' to 1785' (6 5/8" casing cut)
5. Set a 100' CIA Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut. Do not omit any plugs
6. TOOH w/ tbg @ 1785'; gel hole @ 1785' to 1361'
7. TOOH w/ tbg @ 1361'; Set 100' CIA Cement Plug @ 1361' to 1261' (Oil Show @ 1308'-1310' & Salt Water @ 1311')
8. TOOH w/ tbg @ 1261'; gel hole @ 1261' to 1170'.
9. TOOH w/ tbg, Free Point 8 1/4", cut 8 1/4" @ free point, TOOH w/ 8 1/4" csg
10. TIH w/ tbg @ 1170'; Set 110' CIA Cement Plug @ 1170' to 1060' (8 1/4" casing seat & Salt Sand @ 1170') ELEVATION 1167'
11. Set a 100' CIA Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 1/4" cut. Do not omit any plugs
12. TOOH w/ tbg @ 1060'; gel hole @ 1060' to 990'.
13. TOOH w/ tbg @ 990'; Set 104' CIA Cement Plug @ 990' to 886' (Gas Show @ 936'-939' Little Dunkard)
14. TOOH w/ tbg @ 886' gel hole @ 886' to 508'.
15. TOOH w/ tbg @ 508'; Set 100' CIA Cement Plug @ 508' to 408' (10" csg @ 458')
16. Set a 100' CIA Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 10" cut. Do not omit any plugs
17. TOOH w/ tbg @ 408' gel hole @ 408' to 200'.
18. TOOH w/ tbg @ 200'; Set 200' CIA Cement Plug @ 200' to 0' (Surface)
19. Top off as needed
20. Set Monument to WV-DEP Specifications
21. Reclaim Location & Road to WV-DEP Specifications

*Douglas Newlan
 10-15-2014
 Need Elevation*

604809



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 017-02079

Oil or Gas Well "GAS"
(KIND)

Company Pittsburgh & West Va Gas Company.
 Address Clarksburg, West Va.,
 Farm Eli Nutter Acres _____
 Location (waters) Holbrook S/W. 2-3
 Well No. 4809 Elev. _____
 District Southwest County Doddridge
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced November 28, 1921
 Drilling completed December 29, 1921
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	458'	458'	Size of
8 1/4	1116'	1116'	
6 3/4	1857'	1857'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	14			
Rock	White	"	14	60			
"	"	Hard	60	100			
Lime	"	"	100	160			
Rock (Red)	Red	Soft	160	180			
Lime	White	Hard	180	200			
Red Rock	Red	Soft	200	270			
Lime	White	Hard	270	280			
Sand	"	Soft	280	310			
Slate	"	"	310	345			
Lime	"	Hard	345	357			
Red Rock	Red	Medium	357	432			
Slate	White	"	432	442			
Lime	"	Hard	442	480			
Slate	Black	Soft	480	500			
Lime	White	Medium	500	530			
"	"	"	530	555			
Slate&Shells	"	"	555	730			
Sand	"	Close	730	755			
Slate	"	Medium	755	785			
Red Rock	Red	"	785	805			
Lime	White	Shelly	805	860			
Slate	Dark	Soft	860	870			
Clay	Blue	"	870	885			
Lime	White	Hard	885	900			
"	"	Medium	900	909			
Lime	"	"	909	923			
Little Dunkard	"	"	923	960	Sh. Gas	936-939'	
Slate	Black	"	960	972			
Lime	White	Hard	972	1100			
Gas Sand	Gray	Medium	1100	1133			
Slate	Dark	Soft	1133	1170			
First Salt Sand	White	Hard	1170	1203			
Slate&Shells	White	"	1203	1240			
2nd. Salt Sand	"	"	1240	1280			
Slate&Shells	"	"	1280	1298			
3rd. Salt Sand	"	"	1298	1364	Water	1311'	
Slate	Dark	Soft	1364	1424	Sh. Oil	1308-1310'	
4th. Salt Sand	White	Medium	1424	1454			

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	Dark	Hard	1454	1600			
nd	White	"	1600	1604			
ne	Dark	"	1604	1620			
Slate	"	Medium	1620	1675			
Sand	White	Hard	1675	1737			
Lime	"	"	1737	1749			
Little Lime	Dark	Hard	1749	1770			
Pencil Cave	"	Soft	1770	1790			
Lime	White	Hard	1790	1810			
Slate	Dark	Soft	1810	1817			
Big Lime	White	Hard	1817	1895			
Big Injun	Dark	"	1895	1955	Gas	1942-1946'	
Un-recorded			1955	1985'	Gas	1949-1954'	
Total Depth				1985'			

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Date February 13, 1945, 194__
 APPROVED PITTSBURGH & WEST VA GAS COMPANY. Owner
 By _____ (Title)



1) Date: October 6, 2014
2) Operator's Well Number
604809 (E. Nutter #4809)
3) API Well No.: 47 017 - 02079
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name Haessly Land & Timber LLC
Address 25 Sheets Run Road
Marietta, OH 45780
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Douglas Newlon
Address 4060 Dutchman Road
Macfarlan, WV 26148
Telephone (304) 932-8049

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name L. B. Maxwell Heirs
P. O. Box 2253
Address Clarksburg, WV 26302
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

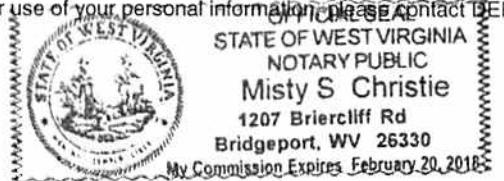
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 7th day of October, 2014
Misty S. Christie Notary Public
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



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1702079P

ncpost, M
10/09/2014
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Vicki

L. B. Maxwell Heirs
 P. O. Box 2253
 Clarksburg, WV 26302

Plug 604809

PS Form 3800, August 2006 See Reverse for Instructions

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Office of Oil & Gas
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PS Form 3811, July 2013
 Domestic Return Receipt
 (Transfer from service label)

2. Article Number
 7014 0150 0001 0654 2998

1. Article Addressed to:
 L. B. Maxwell Heirs
 P. O. Box 2253
 Clarksburg, WV 26302
 Plug 604809

3. Service Type
 Certified Mail™
 Registered
 Return Receipt for Merchandise
 Insured Mail
 Collect on Delivery

4. Restricted Delivery? (Extra Fee)
 Yes
 No

D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below:

B. Received by (Printed Name) _____
 C. Date of Delivery _____

A. Signature _____
 Agent
 Addressee

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

EQT
C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

1702079P

neopost
10/09/2014
US POSTAGE
FIRST CLASS MAIL
\$07.40
ZIP 26330
041L1022892

U.S. Postal ServiceSM
CERTIFIED MAILTM RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

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OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: **Haessly Land & Timber LLC**

Sent To: **25 Sheets Run Road**
Marietta, OH 45780

City, State, ZIP: **Plug 604809**

PS Form 3811, August 2006 See Reverse for Instructions

Received
Office of Oil & Gas
OCT 10 2014

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Haessly Land & Timber LLC
 25 Sheets Run Road
 Marietta, OH 45780
 Plug 604809

2. Article Number (Transfer from service label)
 7014 0150 0001 0654 2961

3. Service Type
 Certified Mail
 Priority Mail Express
 Registered
 Return Receipt for Merchandise
 Insured Mail
 Collect on Delivery

4. Restricted Delivery? (Extra Fee)
 Yes
 No

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

B. Received by (Printed Name) _____
 C. Date of Delivery _____

A. Signature Agent Address

COMPLETE THIS SECTION ON DELIVERY

PS Form 3811, July 2013 Domestic Return Receipt

EQT
C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

EQT

C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

reopost[®]

10/09/2014

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\$01.61⁰



ZIP 26330
041L10226892

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Douglas Newlon
4060 Dutchman Road
Mcfarlan, WV 26148

Plug 604809

1762079P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____

Watershed: Sheep Run Quadrangle: Oxford

Elevation: 1167 ft. County: Doddridge District: West Union

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X

Will synthetic liner be used in the pit? Yes Is so, what ml.? 20 10-ml

Proposed Disposal Method for Treated Pit Wastes:

- Land Application
- Underground Injection - UIC Permit Number _____
- Reuse (at API Number) _____
- Offsite Disposal Permit #. _____
- Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____

Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

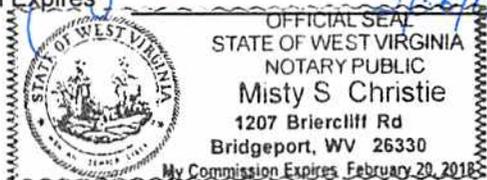
Company Official Signature *Victoria Roark*

Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 6th day of October, 2014

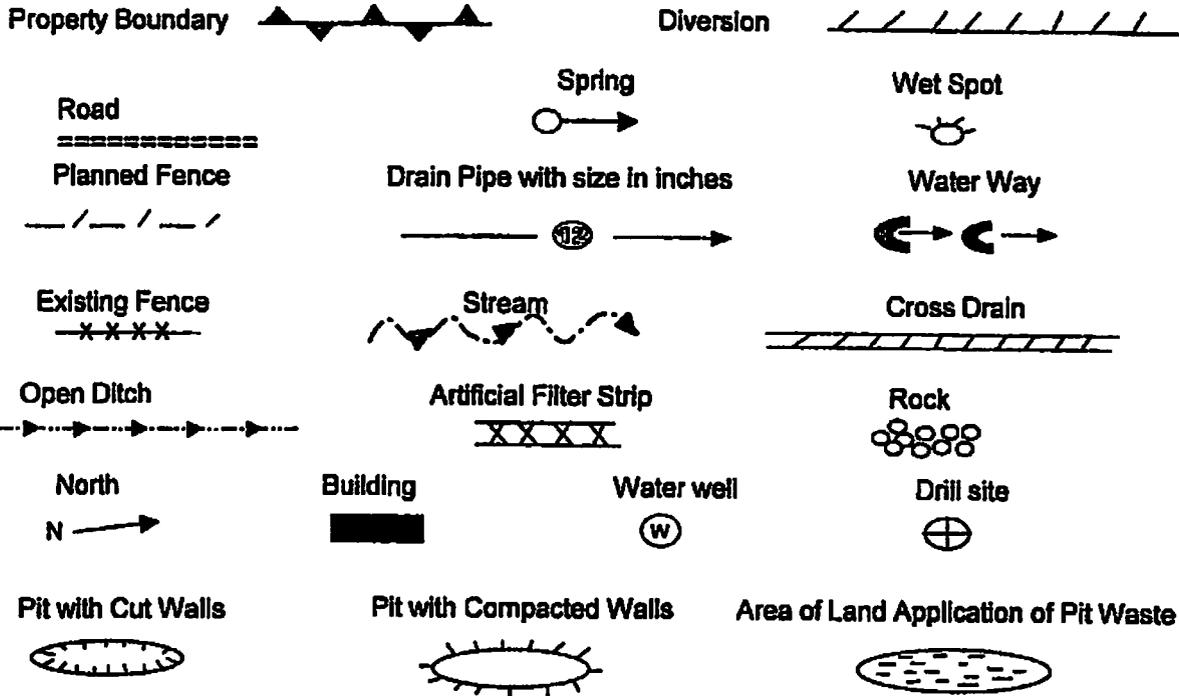
My Commission Expires 2/20/18



Notary Public
Received
Office of Oil & Gas
OCT 10 2014

OPERATOR'S WELL NO.:
604809 (E. Nutter #4809)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH _____
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)
 Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Douglas Nutter

Comments: INSTALL ETS as needed. Need Elevation

Title: Oil & Gas Inspector Date: 12-19-2014
 Field Reviewed? Yes No

