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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

November 14, 2014

**WELL WORK PERMIT**  
**Rework/Horizontal 6A Well**

This permit, API Well Number: 47-4902184, issued to TRANS ENERGY, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: JONES 2H  
Farm Name: JONES, ROBERT  
**API Well Number: 47-4902184**  
**Permit Type: Rework/Horizontal 6A Well**  
Date Issued: 11/14/2014

**Promoting a healthy environment.**

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. Adequate temporary secondary containment shall be provided during all well work activity associated with this permit.
2. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
3. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
4. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
5. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
6. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
7. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
8. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
9. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
10. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW-6B  
(9/13)

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Trans Energy Inc      494481575      Marion      Mannington      Glover Gap  
Operator ID      County      District      Quadrangle

2) Operator's Well Number: Jones 2H      Well Pad Name: Jones

3) Farm Name/Surface Owner: Robert Jones      Public Road Access: Rt 4/3

4) Elevation, current ground: 1042'      Elevation, proposed post-construction: 1042'

5) Well Type (a) Gas  Oil  Underground Storage   
Other

(b) If Gas Shallow  Deep   
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):  
Marcellus Shale 7900' 60' thick 4000 psi

8) Proposed Total Vertical Depth: 7900'

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 14,081'

11) Proposed Horizontal Leg Length: 6,500'

12) Approximate Fresh Water Strata Depths: 60, 150'

13) Method to Determine Fresh Water Depths: Water Wells drilled in the County, information provided by Health Dept.

14) Approximate Saltwater Depths: 1525'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?      Yes       No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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18)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20	new	J-55	94	110'	110'	CTS
Fresh Water	13-3/8	new	J-55	54.5	1000'	~ 1000'	CTS
Coal							
Intermediate	9-5/8	new	J-55	36	3000'	3000'	CTS
Production	5-1/2	new	P-110	20		14,080'	CTS
Tubing							
Liners							

*WRH  
9-5-14*

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26	0.438	1530	Type 1	13 cu ft/sk
Fresh Water	13-3/8	17-1/2	.38	2730	Type 1	1.25 cu ft/sk
Coal						
Intermediate	9-5/8	12-1/2	.352	3520	Type 1	1.26 cu ft/sk
Production	5-1/2	8-3/4	.361	1360	Poz H Class H	1.18 cu ft/sk
Tubing						
Liners						

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The Jones 2H (47-049-02184) has been drilled in the Marcellus Shale. This well is a horizontal shale well with a total depth of 14,081' and a lateral of 6,484'.  
Trans Energy, Inc. proposes to fracture and stimulate the Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Fracture 17-21 stages with Proppant: 150,000 of 100 mesh sand 80,000 of 20/40 white sand, 169,998 of 40/70 white sand. Fluid summary: 1,500 of 15% HCL, 412,665 of Slickwater I, 11,000 Slickwater II.  
Max Pressure = 10,000 psi  
Max Rate = 100 bbl./min.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): \_\_\_\_\_ As Built

22) Area to be disturbed for well pad only, less access road (acres): \_\_\_\_\_ As Built

23) Describe centralizer placement for each casing string:

Fresh Water String - 1 centralizer every 160'  
Intermediate String - 1 centralizer every 100' from 3300' to 900'  
Production String - 1 centralizer every 80' from TD to above ROP (7000')  
Casing strings have been run.

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24) Describe all cement additives associated with each cement type:

Standard Type 1 cement - retarder and fluid loss (surface and interm)  
Type 1 = 2% CaCl + Y4# Flake - Surface Cement mixed @ 15.6 ppg CaCl, Flake (cellophane flake)  
Type 1 = 2% CaCl + Y4# Flake - Intermediate Cement mix @ 15.6 ppg  
Class H in lateral - retarder and fluid loss and free water additive  
All pipe has been cemented.

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25) Proposed borehole conditioning procedures:

Before cement casing mud will be thinned and all gas will be circulated out of the mud before cementing.  
Well is drilled, pipe run and the well is ready to be fractured.

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\*Note: Attach additional sheets as needed.

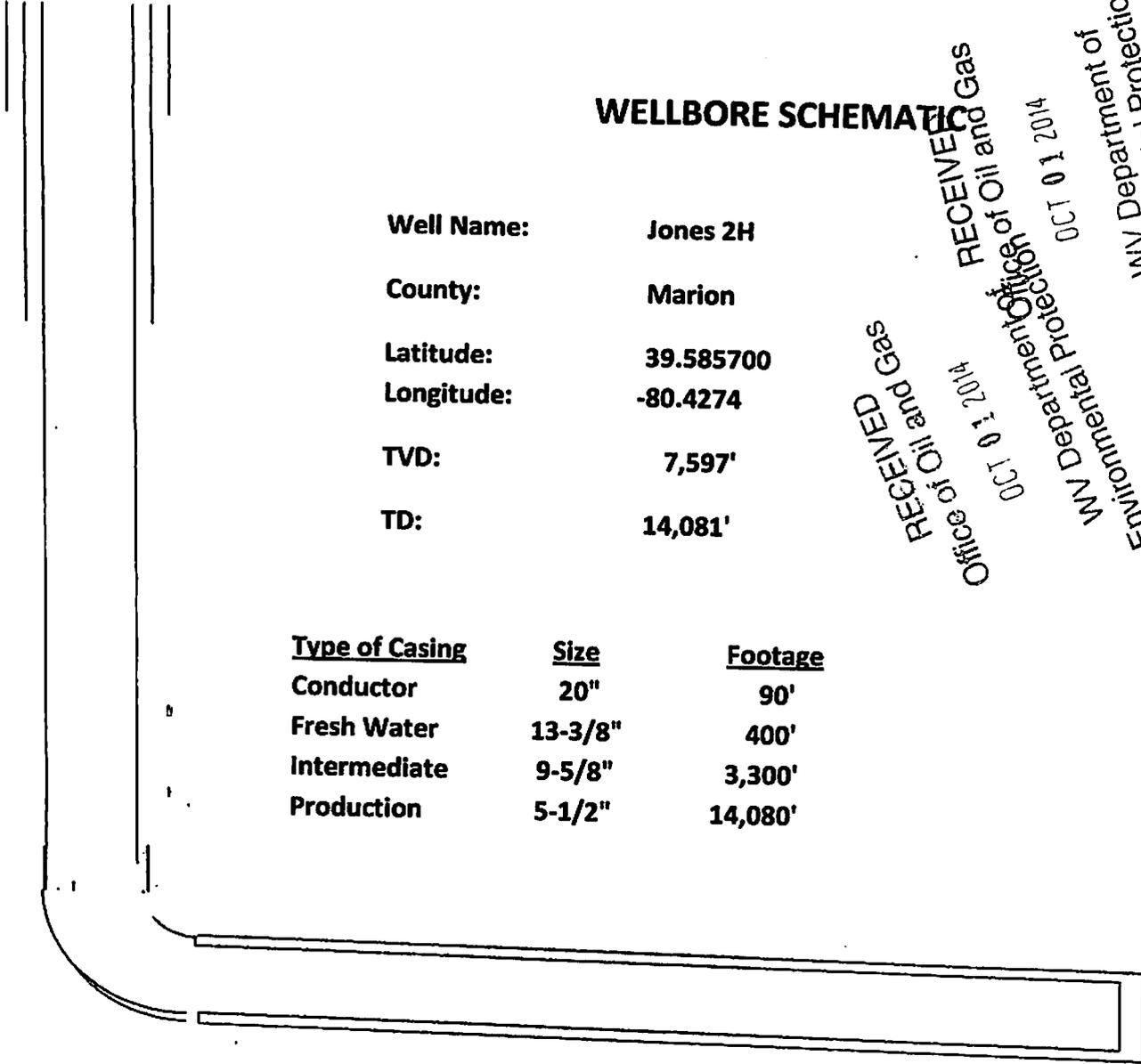
**CEMENTING ADDITIVES**

4704902184

Type	Product no.	Product properties						
		Usage	Properties	Application (temperature)	Salt resistance	Anti-freezing	Solubility	Specification
Multi-functional fluid loss additives	CG610L Liquid	Water mixed	White or faint yellow viscous liquid	≤180°C	Saturated salt water	-15°C	Soluble in cold water	Cement slurry has good fluidity, and it is not extended.
	CG610S-P Powder	Dry & water mixed dual purpose	White or faint yellow powder	≤180°C	Saturated salt water	—	Soluble in cold water	High purity, small dosage, good slurry fluidity and not extended.
	CG610S-D High purity powder	Dry mixed	Gray powder	≤180°C	Saturated salt water	—	Partly water soluble	Easy storage, long durability good slurry fluidity and not extended.
	CG610S-T Powder	Dry & water mixed dual purpose	White powder	≤180°C	Saturated salt water	—	Soluble in cold water	Using flexibly and conveniently. Slurry's fluidity is good and not extended.
AMPS quadripolymer	CG510L Liquid	Water mixed	White or faint yellow viscous liquid	≤150°C	18% salt water	-15°C	Soluble in cold water	Slurry's fluidity is good, slight extend.
	CG510S-P High purity powder	Dry & water mixed dual purpose	White or faint yellow powder	≤150°C	18% salt water	—	Soluble in cold water	High purity, small dosage, good slurry fluidity and slight extended.
AMPS terpolymer	CF510S Powder	water mixed dual purpose	faint yellow powder	≤150°C	18% salt water	—	Partly Soluble in cold water	Easy storage, long compatibility with all kinds cement and it has the properties of fluid loss controlling. Cement slurry with it is slight extended.
	CH210L Liquid	Water mixed	Colorless liquid	55-110°C	18% salt water	-7°C	Soluble in cold water	—
	CH210S-P High purity powder	Dry & water mixed dual purpose	White powder	55-110°C	18% salt water	—	Soluble in cold water	High purity and low dosage.
	CH210S-D Powder	Dry mixed	Gray powder	55-110°C	18% salt water	—	Partly water soluble	Easy storage and long durability.
Moderate temperature retarder	CH210S-T Powder	Dry & water mixed dual purpose	White powder	55-110°C	18% salt water	—	Soluble in cold water	Using flexibly and conveniently.
	CH310L Liquid	Water mixed	Brownish black liquid	90-150°C	18% salt water	-12°C	Soluble in cold water	Have certain dispersion.
High temperature retarder	CH410L Liquid	Water mixed	Brown liquid	90-150°C	18% salt water	-9°C	Soluble in cold water	Have certain dispersion.
	CH510S-D Powder	Dry mixed	Gray powder	90-150°C	18% salt water	—	Partly water soluble	Easy storage, long durability, strength grow is mild.

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### WELLBORE SCHEMATIC

**Well Name:** Jones 2H  
**County:** Marion  
**Latitude:** 39.585700  
**Longitude:** -80.4274  
**TVD:** 7,597'  
**TD:** 14,081'

<u>Type of Casing</u>	<u>Size</u>	<u>Footage</u>
Conductor	20"	90'
Fresh Water	13-3/8"	400'
Intermediate	9-5/8"	3,300'
Production	5-1/2"	14,080'

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WW-9  
(9/13)

API Number 47 - 049 - 02184  
Operator's Well No. Jones 2H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Trans Energy Inc OP Code 494481575

Watershed (HUC 10) Eastern Branch of Bartholomew Fork Quadrangle Glover Gap

Elevation 1042' County Marion District Mannington

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All frac fluids will be flowed back into storage containers and Buckeye Water Service Company will haul to an approved water disposal facilities) \_\_\_\_\_

Will closed loop system be used? If so, describe: yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater mud until reaching Marcellus then synthetic

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? None

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All cuttings will be hauled to approved landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) No pits

-Landfill or offsite name/permit number? Short Creek Landfill SWF - 1034

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Leslie Gearhart*

Company Official (Typed Name) Leslie Gearhart

Company Official Title VP Operations

Subscribed and sworn before me this 28<sup>th</sup> day of October

Debra A Martin *Debra A. Martin*

My commission expires November 29, 2020

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WV Department of Environmental Protection  
SEP 2 2014

OFFICIAL SEAL  
STATE OF WEST VIRGINIA  
NOTARY PUBLIC  
Debra A. Martin  
Trans Energy Incorporated  
210 2nd Street  
St. Mary's, WV 26170  
My Commission Expires Nov. 29, 2020

Form WW-9

Operator's Well No. Jones 2H

Trans Energy Inc

Proposed Revegetation Treatment: Acres Disturbed As Built Prevegetation pH As Built

Lime 2 Tons/acre or to correct to pH 65

Fertilizer type \_\_\_\_\_

Fertilizer amount 600 lbs/acre

Mulch 90 Bales Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type	lbs/acre
Meadow Mix	100
Oats or Rye	50

Seed Type	lbs/acre
Meadow Mix	100
Oats or Rye	50

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *William N. ...*

Comments: \_\_\_\_\_

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Environment

Title: Environmental Inspector Date: 9-5-14

Field Reviewed?  Yes  No

# **TRANS ENERGY, INC.**

*WRH  
9-5-14*

## **Well Site Safety Plan**

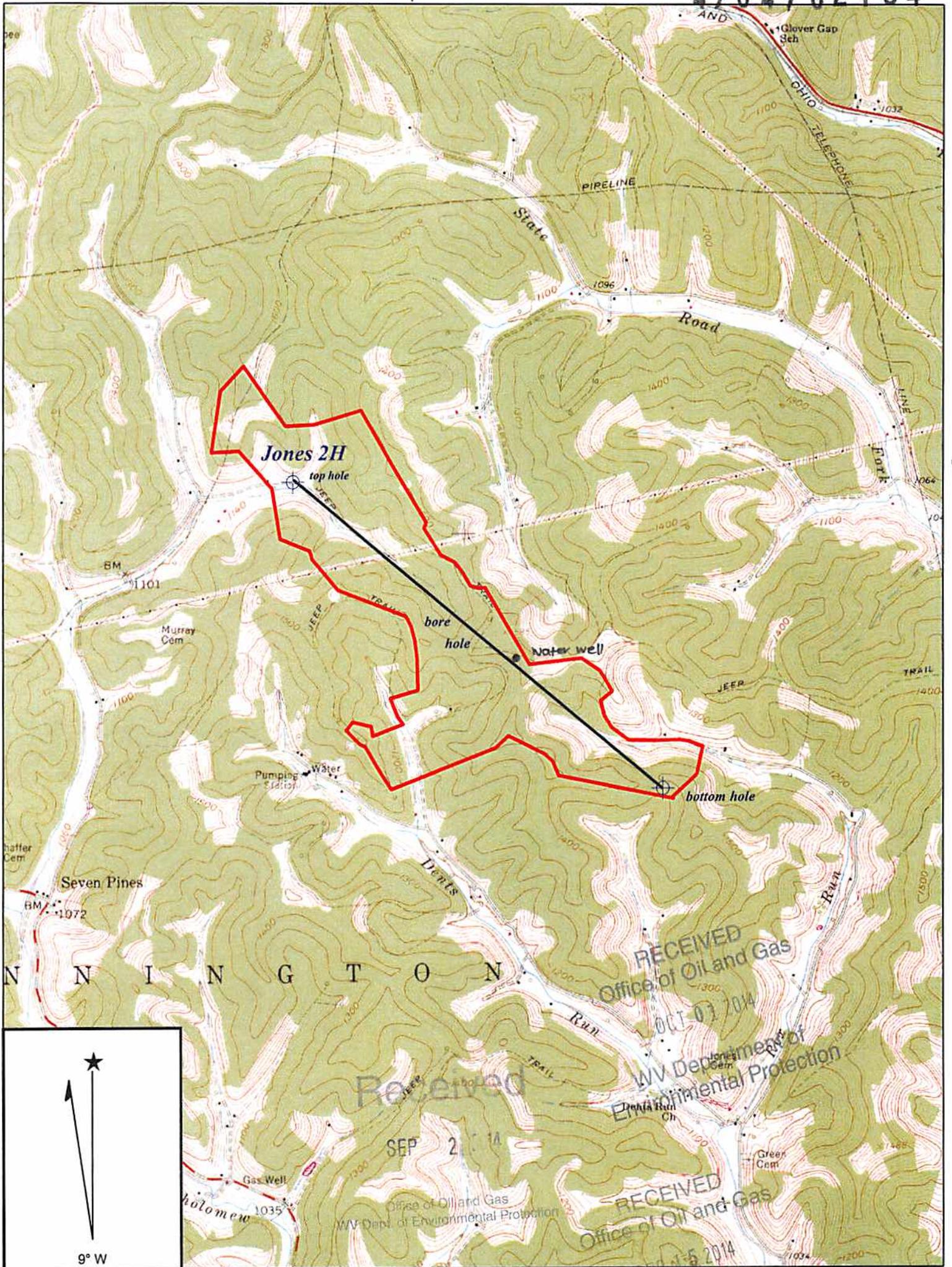
### **Jones Pad**

### **Marion County**

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**GLOVER GAP QUADRANGLE**

SCALE 1" = 2000'

**TRANS ENERGY, INC.**

**WELL: JONES 2H  
ROBERT JONES, ET AL 411.355 ACRE LEASE**

**MANNINGTON DISTRICT    MARION COUNTY    WEST VIRGINIA**

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SEP 15 2014

plat well location

top hole 80°25' 38.64" (80.427400)

3050'

LATITUDE

39°37' 30"

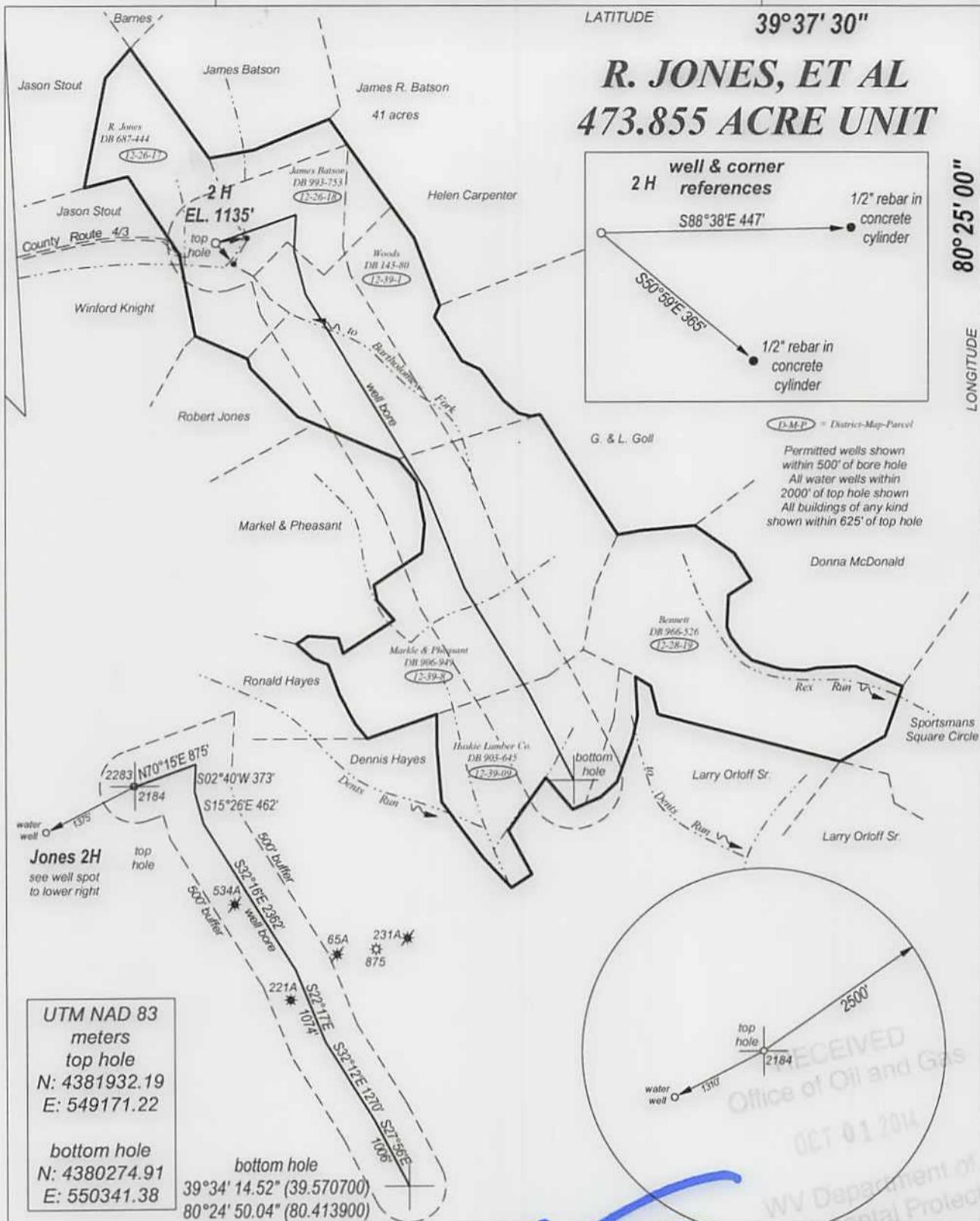
# R. JONES, ET AL 473.855 ACRE UNIT

80°25'00"  
EQUINOX

plat well location

14300'

top hole 39°35'08.52" (39.585700)



FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 1500'  
MINIMUM DEGREE OF ACCURACY 1:200  
PROVEN SOURCE OF ELEVATION GPS  
OBSERVATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) \_\_\_\_\_  
PROFESSIONAL SURVEYOR: 551



WJH  
9-22-14

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS

DATE SEPTEMBER 19TH, 2014  
OPERATORS WELL NO. JONES 2H

**API 47 - 049 -02184**  
STATE COUNTY PERMIT

W/H6A

WELL TYPE: OIL XX GAS XX LIQUID INJECTION     WASTE DISPOSAL      
(IF GAS) PRODUCTION XX STORAGE     DEEP     SHALLOW XX

LOCATION: ELEVATION 1035' WATER SHED EASTERN BRANCH OF BARTHOLOMEW FORK  
DISTRICT MANNINGTON COUNTY MARION QUADRANGLE GLOVER GAP

SURFACE OWNER ROBERT JONES ACREAGE 57 (52)  
OIL & GAS ROYALTY ROBERT JONES, ET AL. LEASE AC 473.855

PROPOSED WORK: DRILL XX CONVERT     DRILL DEEPER     REDRILL      
FRACTURE OR STIMULATE     PLUG OFF OLD FORMATION      
PERFORATE NEW FORMATION      
OTHER PHYSICAL CHANGE IN WELL      
PLUG AND ABANDON     CLEAN OUT AND REPLUG    

TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 7900'

WELL OPERATOR TRANS ENERGY, INC. DESIGNATED AGENT LOREN BAGLEY  
ADDRESS P. O. BOX 393 ADDRESS P. O. BOX 393  
ST. MARYS, WV 26170 ST. MARYS, WV 26170

FORM WW - 6

COUNTY NAME  
PREMIT