



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

October 21, 2014

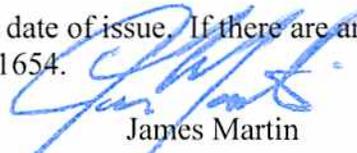
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10900356, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: 105
Farm Name: RITTER, W. M. LMBR. CO.
API Well Number: 47-10900356
Permit Type: Plugging
Date Issued: 10/21/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

10900356P

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: September 4, 2014
Operator's Well
Well No. 17610 (Ritter Lumber #105)
API Well No.: 47 109 - 00356

CK # 18308
\$10000

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 1388 ft Watershed: Lick Branch
Location: Baileysville County: Wyoming Quadrangle: Baileysville
District: _____

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Gary Kennedy
Name: P. O. Box 268
Address: Nimitz, WV 25978

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Gary Kennedy

Date 10/18/14

PLUGGING PROGNOSIS

017610 Ritter Lumber # 105

Wyoming County, West Virginia

API # 47-109-00356

BY: Beau Fry

DATE: 12/16/13

CURRENT STATUS:

13 3/8" csg @ 35'
 10 3/4" csg @ 613'
 8 5/8" csg @ 1524' cemented w/ 35'
 7" csg @ 2574'
 TD @ 3631'

Oil Shows - None Reported FW Shows - 68' Coal Shows - 555' - 557' Salt Sand Not Reported on record Gas shows - 3582' 3625' Berea gas show, 2037'-2125' Sand gas show, 1550'-1687' Sand gas show.

Elevation - 1367'

Stimulation: Shot 3582' - 3628' Berea

GARY KENNEDY 382-8402

- 9/24/14
 TAG PLUG @ 3482'
 MUST HAVE CEMENT TO A MINIMUM OF 3482'!
1. Notify State Inspector, ~~Ross Eller~~, 1-304-932-6844 48 hrs prior to commencing operations.
 2. TIH w/ tubing @ 3582'; set 100' C1A cement plug @ 3582' to 3482'. (Berea Gas Show).
 3. TOOH w/ tubing @ 2390'; Gel hole @ 3482' to 2674'
 4. TOOH w/ tubing @ 2674'; set 174' C1A cement plug @ 2674' to 2500'. (7" csg pt,).
 5. TOOH w/ tubing @ 2500'; Gel hole @ 2500' to 2037'.
 6. TOOH w/ tubing, Free Point 7" csg, cut 7" csg @ free point, TOOH w/ 7" csg.
 7. Set 100' C1A cement plug 50' IN/OUT of cut. Perf all 1st Salt Sand tops ,Gas, Oil ,Coal & FW shows below 7" cut and do not omit any plugs shown.
 8. TIH w/ tubing @ 2037'; set 100' C1A cement plug @ 2037' to 1937'. (Sand gas show)
 9. TOOH w/ tubing @ 1937'; Gel hole @ 1937' to 1600'.
 10. TOOH w/ tubing @ 1600'; set 200' C1A cement plug @ 1600' to 1400'. (8 5/8" csg pt, Sand gas show).
 11. TOOH w/ tubing, Free Point 8 5/8" csg, cut 8 5/8" csg @ free point, TOOH w/ 8 5/8" csg.
 12. Set 100' C1A cement plug 50' IN/OUT of cut. Perf all 1st Salt Sand tops ,Gas, Oil ,Coal & FW shows below 8 5/8" cut and do not omit any plugs shown.
 13. Perf 8 5/8" csg @ 1367' if 8 5/8" csg does not come.
 14. TIH w/ tubing @ 1400'; set 133' C1A cement plug @ 1400' to 1267'. (Elevation)
 15. TOOH w/ tubing @ 1267'; Gel hole @ 1267' to 670'.
 16. TOOH w/ tubing @ 670'; set 170' C1A cement plug @ 670' to 500'. (10 3/4" csg pt, Coal show).
 17. TOOH w/ tubing @ 500'; Gel hole @ 500' to 200'.
 18. TOOH w/ tubing, Free Point 10 3/4" csg, cut 10 3/4" csg @ free point, TOOH w/ 10 3/4" csg. Set 100' C1A cement plug 50' IN/OUT of cut. Perf all 1st Salt Sand tops ,Gas, Oil ,Coal & FW shows below 10 3/4" cut and do not omit any plugs shown.
 19. TIH w/ tubing @ 200'; set 200' C1A cement plug to surface. (FW show, 13 3/8" csg pt).
 20. Top off as needed.
 21. Set Monument to WV - DEP Specifications
 22. Reclaim Location & Roads to WV - DEP Specifications.

RECEIVED
 Office of Oil and Gas
 SEP 08 2014

WV Department of
 Environmental Protection

GARY
 KENNEDY

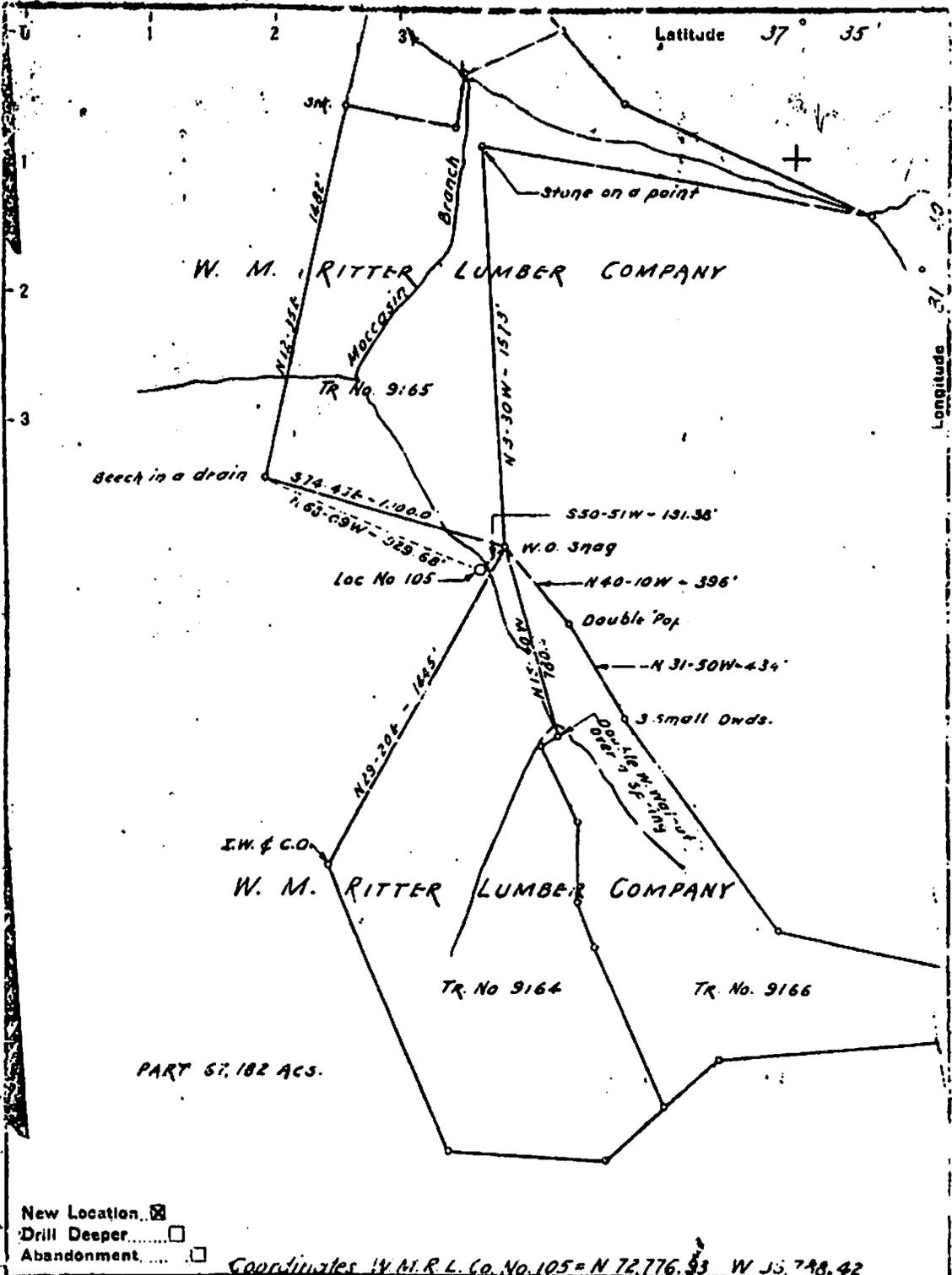
WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Wyo-356
Pineville Quad.
Company United Producing Co., Inc.
Address Box 1913, Charleston 27, W. Va.
Farm W. M. Ritter Lumber Co. 67,182 acres
Location Moccasin Branch
Well No. 105 (1761) Elev. 1367.3'DF
District Baileyville County Wyoming
Surface W.M. Ritter Lumber Co., 115 E. Rich St., Columbus, 15 Ohio.
Mineral Same
Commenced 3/25/51
Completed 10/25/51
Date shot 10/27/51 from 3585' to 3628'
Open flow With 200 qts. nitroglycerin
Volume 6/10ths water in 2 inch.
Fresh water 103,000 c.f.
68 feet

Gas Well
Casing & Tubing
13-3/8 35' 25'
10-3/4 613 613
8-5/8 1524 1524
6-5/8 7"OD 2574 2574
Casing cemented 6-5/8"
35'
8/13/51
Coal at 555 feet 24 inches

Surface	0	10
Slate & shs.	10	65
Sand & slate	65	332 water 68' hole full
Slate & shs.	332	430
Sand & slate	430	555
Coal	555	557
Slate & sand	557	700 gas 657' show
Slate & shs.	700	823
Sand & slate	823	1317
Red rock	1317	1324
Sand & slate	1324	1508
Lime	1508	1513
Slate	1513	1518
Red Rock	1518	1538
Slate & sand	1538	1550
Slate & shs.	1550	1687 gas 1595' show
Red Rock	1687	1740
Sand	1740	1780
Red Rock	1780	1786
Lime	1786	1850
Red rock	1850	1856
Sand	1856	1880
Slate & shs.	1880	1943
Sand	1943	1995
Lime black	1995	2037
Sand	2037	3125 gas 2040' show
Red rock	2125	2155
Lime shs.	2155	2214
Lime pink	2214	2275
Maxon sand	2275	2370
Slate	2370	2380
Pencil	2380	2393
Lime	2393	2433
Slate	2433	2442
Little Lime	2442	2470
Slate	2470	2535
Big Lime	2535	2964
Injun sand	2964	3004
Lime red	3004	3070
Lime black	3070	3120
Coir shells	3120	3200
Slate & shs.	3200	3566
Shale brown	3566	3582
Burn sand	3582	3625 gas 3618' show
Slate	3625	
Total Depth		3631'

10900396P



- New Location
- Drill Deeper
- Abandonment

Coordinates U.M.R.L. Co. No. 105 = N 72.776.33 W 55.748.42

Company UNITED PRODUCING CO. INC.
 Address CHARLESTON, W. VA.
 Farm W. M. RITTER LUMBER CO.
 Tract Acres 67.182 Lease No. 4157
 Well (Farm) No. 105 Serial No. 1761
 Elevation (Spirit Level) 1367.3 GR.
 Quadrangle PINEVILLE
 County WYOMING District BAILEYSVILLE
 Engineer C. M. Withrow
 Engineer's Registration No. 1377 Ky.
 File No. 14-C Drawing No. _____
 Date Dec. 13, 1950 Scale. 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WYO-356

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

109 00356P

WW-4-A
Revised 6/07

1) Date: September 4, 2014
2) Operator's Well Number
17610 (Ritter Lumber #105)
3) API Well No.: 47 109 - 00356
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:

(a) Name Heartwood Forestland Fund IV LP
Address 19045 Stone Mountain Rd ✓
Abingdon, VA 24210

(b) Name _____
Address _____

(c) Name _____
Address _____

5) (a) Coal Operator:
Name None
Address _____

(b) Coal Owner(s) with Declaration
Name WPP LLC ✓
Address 5260 Irwin Road
Huntington, WV 25705

(c) Coal Lessee with Declaration
Name S&M Energy ✓
Address P. O. Box 646
Hanover, WV 24839
Attention: Rush Morgan

6) Inspector Ross Eller
Address 121 Brierhill Drive ✓
Beckley, WV 25801
Telephone (304) 932-6844

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Misty S. Christie
1207 Briercliff Rd
Bridgeport, WV 26330
My Commission Expires February 20, 2018

Well Operator:
EQT Production Company
Victoria J. Roark
Permitting Supervisor
PO Box 280
Bridgeport, WV 26330
(304) 848-0076

Subscribed and sworn before me this 4th day of September, 2014.
My Commission Expires: 2/20/18

day of September, 2014
Notary Public

RECEIVED
Office of Oil and Gas
SEP 09 2014

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10900356P

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\$07.40
09/04/2014
US POSTAGE
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CERTIFIED MAIL™



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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Pk		

Sent To: **WPP LLC**
 5260 Irwin Road
 Huntington, WV 25705

Street A or PO Box
 City, St

PS Form 3811, February 2004

EQT
C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 WPP LLC
 5260 Irwin Road
 Huntington, WV 25705

2. Article Number
 7013 2630 0001 7366 1703

3. Service Type
 Certified Mail
 Express Mail
 Registered
 Insured Mail
 C.O.D.

4. Restricted Delivery? (Extra Fee)
 Yes
 No

5. Is delivery address different from item 1? Yes No

6. If YES, enter delivery address below:

7. Received by (Printed Name)
 C. Date of Delivery

8. A. Signature X
 B. Addressee
 C. Agent

9. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

10. PS Form 3811, February 2004
 Domestic Return Receipt
 102595-02-M-1540

109 00 356P

FIRST CLASS MAIL
\$07.40
ZIP 26330
0411022892

repost
09/04/2014
US POSTAGE

CERTIFIED MAIL™



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7013 2630 0001 7366 1710

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CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	

Sent To: **S&M Energy**
Attn: Rush Morgan
P. O. Box 646
Hanover, WV 24839

Street Apt. No. or PO Box No.
 City, State, Zip

Postmark Here

PS Form 3800, August 2006

EQT
C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 S&M Energy
 Attn: Rush Morgan
 P. O. Box 646
 Hanover, WV 24839

2. Article Number
 (Transfer from service label)
 7013 2630 0001 7366 1710

3. Service Type
 Certified Mail
 Registered Mail
 Express Mail
 Return Receipt for Merchandise
 Insured Mail
 C.O.D.

4. Restricted Delivery? (Extra Fee)
 Yes
 No

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

B. Received by (Printed Name) _____
 C. Date of Delivery _____

A. Signature Agent Addressee

COMPLETE THIS SECTION ON DELIVERY

PS Form 3811, February 2004
 Domestic Return Receipt
 102595-02-M-1510

109 00 356P

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ZIP 26330
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Post	

Postmark Here

Sent To: **Heartwood Forestland Fund IV LP**
 19045 Stone Mountain Road
 Abingdon, VA 24210

City, State, Z

PS Form 3800, August 2006 See Reverse for Instructions

and IV LP
oad

Fig 017610

EQT
C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

PS Form 3811, February 2004
 Domestic Return Receipt
 102595-02-M-1540

2. Article Number (Transfer from service label)
 7013 2630 0001 7366 1727

1. Article Addressed to:
 Heartwood Forestland Fund IV LP
 19045 Stone Mountain Road
 Abingdon, VA 24210

3. Service Type
 Certified Mail
 Express Mail
 Registered
 Return Receipt for Merchandise
 Insured Mail
 C.O.D.

4. Restricted Delivery? (Extra Fee)
 Yes
 No

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

B. Received by (Printed Name) C. Date of Delivery

A. Signature Addressee Agent

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION

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C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

neopost
09/04/2014
FIRST-CLASS MAIL
\$07.61⁰
US POSTAGE
ZIP: 26330
041L 10228992

Ross Eller
121 Brierhill Drive
Beckley, WV 25801

Plus 017610



10900356

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE**

Operator Name: EQT PRODUCTION COMPANY OP ID: _____

Watershed: Lick Branch Quadrangle: Baileysville

Elevation: 1388 ft County: Wyoming District: Baileysville

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes__ No X

Will synthetic liner be used in the pit? Yes Is so, what ml.? 20 40 ml

Proposed Disposal Method for Treated Pit Wastes:

- Land Application
- Underground Injection - UIC Permit Number _____
- Reuse (at API Number) _____
- Offsite Disposal Permit #. _____
- Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____

Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

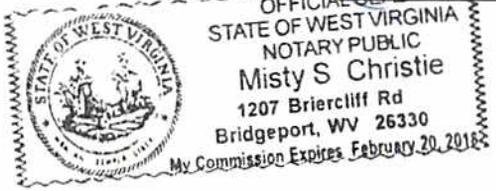
Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 4th day of September, 2014

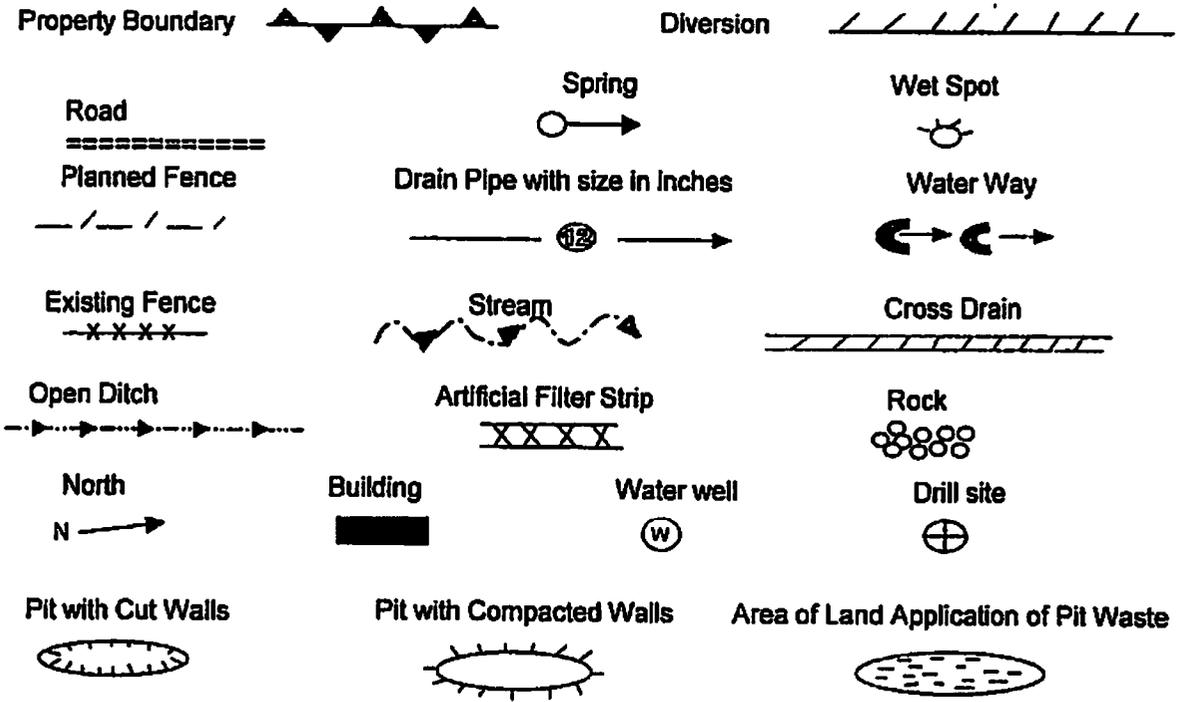
Misty S. Christie Notary Public

My Commission Expires 2/20/18



OPERATOR'S WELL NO.:
17610 (Ritter Lumber #105)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed. 1± Prevegetation pH 5.8

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:
Drawing(s) of road, location, pit and proposed area for land application.
Photocopies section of involved 7.5' topographic sheet.

Plan approved by: *Henry Kennedy*

Comments: _____

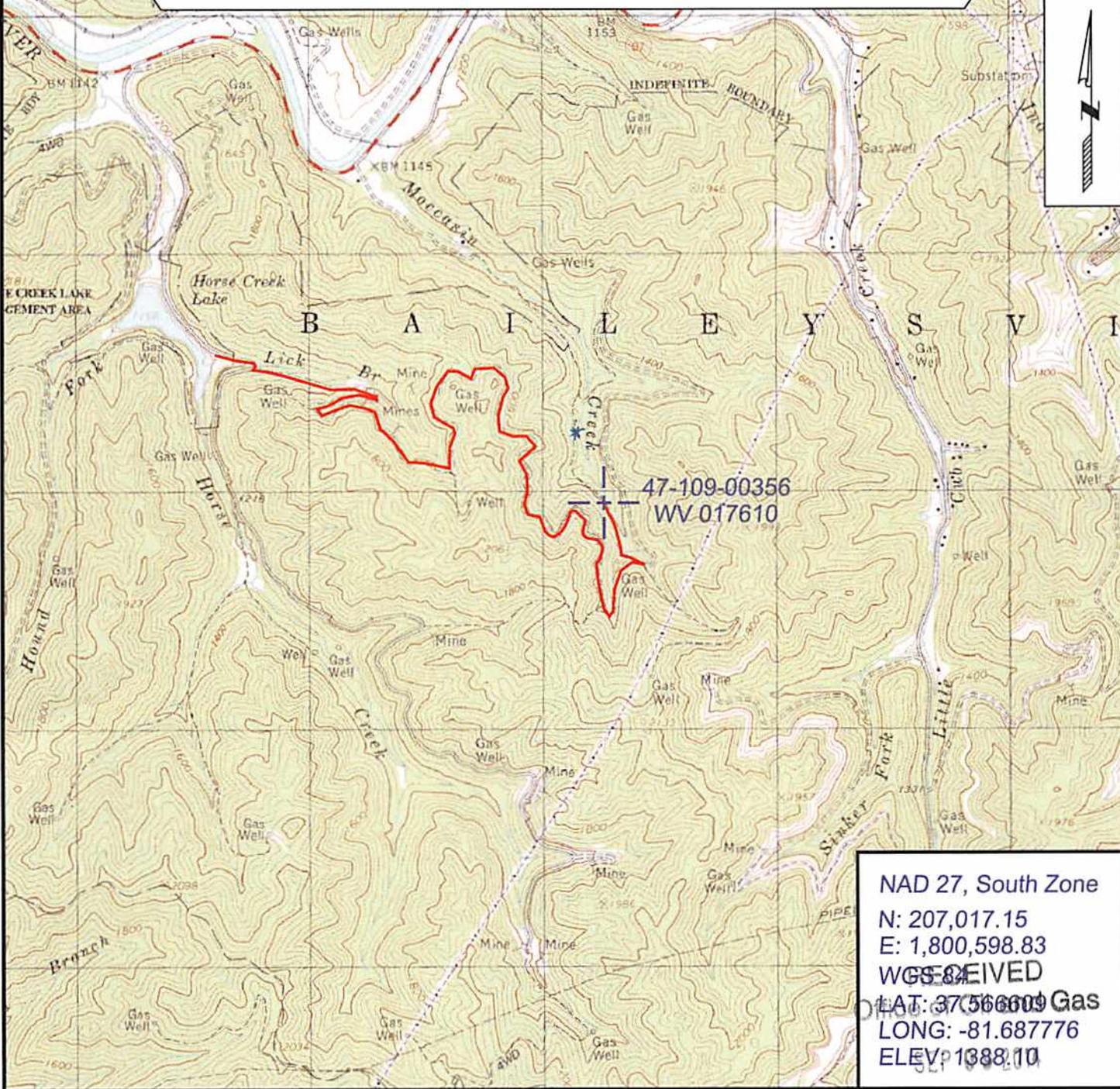
Title: Inspector Date: 10/3/14

Field Reviewed? Yes No

Topo Quad: Baileysville 7.5' Scale: 1" = 2000'
 County: Wyoming Date: August 11, 2014
 District: Baileysville Project No: 22-22-00-08

47-109-00356 WV 017610 (Ritter Lumber #105)

Topo



NAD 27, South Zone
 N: 207,017.15
 E: 1,800,598.83
 WGS 84
 LAT: 37.56609
 LONG: -81.687776
 ELEV: 1388.10



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
 WV Department of
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

10900356P



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Ritter Lumber #105 - WV 017610 - API No. 47-109-00356

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 017610.

RECEIVED
Office of Oil and Gas

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

CALDWELL OFFICE
212 Cumberland Street
Caldwell, OH 43724
phone: 740-305-5007
fax: 740-305-5126

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

SEP 09 2014
RANSON OFFICE
401 South Fairfax Blvd, Suite 3
Ranson, WV 25438
phone: 304-724-5008
fax: 304-724-5010
WV Department of Environmental Protection

109 00 356 P

Topo Quad: Baileysville 7.5'

Scale: 1" = 2000'

County: Wyoming

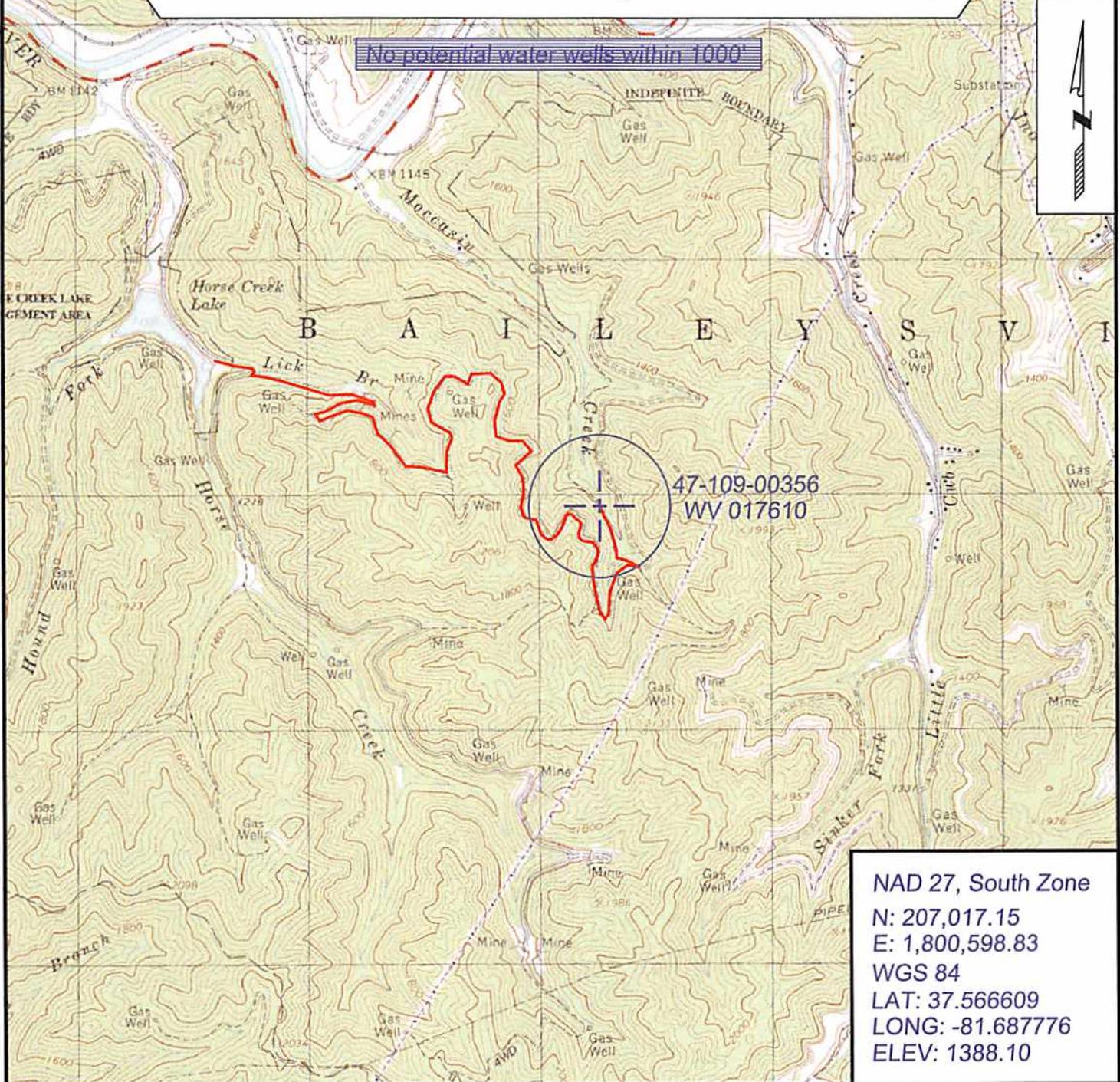
Date: August 11, 2014

District: Baileysville

Project No: 22-22-00-08

Water

47-109-00356 WV 017610 (Ritter Lumber #105)



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330