



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

September 10, 2013

WELL WORK PERMIT

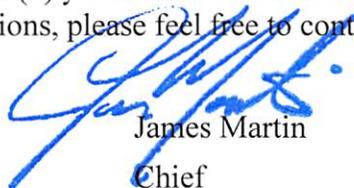
Horizontal 6A Well

This permit, API Well Number: 47-9502116, issued to JAY-BEE OIL & GAS, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: LARRY 4
Farm Name: RIDGETOP CAPITAL LP & II , LP
API Well Number: 47-9502116
Permit Type: Horizontal 6A Well
Date Issued: 09/10/2013

Promoting a healthy environment.

PERMIT CONDITIONS

95-02116

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the fill material shall be within plus or minus 2% (unless soil test results show a greater range of moisture content is appropriate and 95% compaction can still be achieved) of the optimum moisture content as determined by the standard proctor density test, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort. Each lift must meet 95 % compaction of the optimum density based on results from the standard proctor density test of the actual soils used in specific engineered fill sites. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
3. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
4. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
5. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
6. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
7. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

95-02116

WW - 6B
(3/13)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc 24610 Tyler Ellsworth Middlebourne 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Larry 4 Well Pad Name: Larry

3 Elevation, current ground: 740.23 Elevation, proposed post-construction: 739.4

4) Well Type: (a) Gas Oil Underground Storage
Other _____
(b) If Gas: Shallow Deep
Horizontal

5) Existing Pad? Yes or No: No

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):
Marcellus, Target Depth 7,250', Total Depth 16,500', 41-60' thick, .25-.30 pressure gradient.

7) Proposed Total Vertical Depth: 7,250'

8) Formation at Total Vertical Depth: Marcellus

9) Proposed Total Measured Depth: 16,500'

10) Approximate Fresh Water Strata Depths: 74.6'

11) Method to Determine Fresh Water Depth: Well Record 47-095-01127 & 47-095-00864

12) Approximate Saltwater Depths: N/A

13) Approximate Coal Seam Depths: N/A

14) Approximate Depth to Possible Void (coal mine, karst, other): None

15) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? If so, indicate name and depth of mine: No

16) Describe proposed well work: Drill and Stimulate a new Horizontal Well.

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6-24-13

17) Describe fracturing/stimulating methods in detail:
300-350' per stage 8,500bbls of water, 150,000-400,000lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2000 gallons 15% vol acid.

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18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 17.3 Acres

19) Area to be disturbed for well pad only, less access road (acres): 6.8 Acres

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(3/13)

20)

CASING AND TUBING PROGRAM

<u>TYPE</u>	<u>Size</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft.</u>	<u>FOOTAGE: For Drilling</u>	<u>INTERVALS: Left in Well</u>	<u>CEMENT: Fill -up (Cu. Ft.)</u>
Conductor	16	New	J55		30	30	-
Fresh Water	11 3/4	New	J55		300	300	CTS +25%
Coal							
Intermediate	8 5/8	New	J55		2,000	2,000	CTS +25%
Production	5 1/2	New	P110		16,500	16,500	Cement up to 1000' From Surface
Tubing							
Liners							

<u>TYPE</u>	<u>Size</u>	<u>Wellbore Diameter</u>	<u>Wall Thickness</u>	<u>Burst Pressure</u>	<u>Cement Type</u>	<u>Cement Yield</u>
Conductor	16	17 1/2	.495	3,000#	Class A Cement	1.19CF per Sack
Fresh Water	11 3/4	15	.333	1,500#	Class A Cement	1.19CF per Sack
Coal						
Intermediate	8 5/8	11	.264	2,500#	Class A Cement	1.19CF per Sack
Production	5 1/2	7 7/8	.304	15,000#	Type 1 Cement	1.19CF per Sack
Tubing						
Liners						

PACKERS

Kind:	N/A			
Sizes:				
Depths Set:				

[Handwritten Signature]
6-24-13

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(3/13)

21) Describe centralizer placement for each casing string.

Vertical - Every 500' Bow Centralizer, and 50' from top of ground. Horizontal every 42' Spiral Centralizer, Curve - Every 84' Spiral Centralizer.

22) Describe all cement additives associated with each cement type.

Superior Well Services - 15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.

Superior Well Services - 11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride, 1/4# Super Flake, No Foam, Bentonite Super Flake

Baker Hughes - 7 7/8" hole for the 5 1/2 production case, Type 1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62

23) Proposed borehole conditioning procedures.

Air Hole: 15" hole for the 11 3/4 fresh water case - Circulate until clean with air. If soaping, slug then dry.

Air Hole: 11" hole for the 8 5/8 intermediate base - Circulate until clean with air. If soaping, slug then dry.

7 7/8" hole for the 5 1/2 production case - Circulate with mud and sweeps for two times bottoms up.

If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

*Note: Attach additional sheets as needed.

Received

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Office of Oil and Gas
WV Dept. of Environmental Protection

95-02116

WW-9
(5/13)

Page _____ of _____
API Number 47 - _____ - _____
Operator's Well No. Larry 4

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc OP Code 24610

Watershed (HUC 10) Middle Island Creek Quadrangle Middlebourne 7.5'

Elevation 739.4 County Tyler District Ellsworth

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used for drill cuttings? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 60 mil

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 2d0857652, drilling fluid)
- Reuse (at API Number other wells on same location)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers Magnum Hunter (API's 34-121-23995, 34-121-24086) hauling to their disposal wells)

Will closed loop system be used? Possible Centrifuge

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Brine Base Drilling Mud

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Salt, Soda Ash

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. land fill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) hailed to land fill

-Landfill or offsite name/permit number? Waste Management Meadowfill/Permit 101219WV

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Office of Oil and Gas
WV Dept. of Environmental Protection

Company Official Signature [Signature]

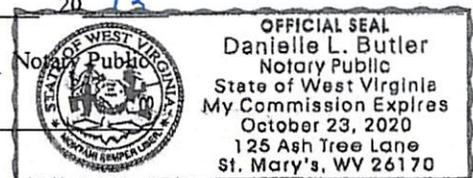
Company Official (Typed Name) Shane Dowell

Company Official Title Office Manager

Subscribed and sworn before me this 7 day of June

[Signature]

My commission expires 10/23/2020



95-02116

Form WW-9

Operator's Well No. Larry 4

Proposed Revegetation Treatment: Acres Disturbed 6.8 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3ton lbs/acre (500 lbs minimum)

Mulch hay/2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Gr	15
Alsike Clover	5	Alsike Clover	5
Annual Rye Gras	15		

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Title: Inspector

Date: 6-24-13

Received

Field Reviewed? Yes No

JUL 1 2013



Water Management Plan: Primary Water Sources



WMP- 01423

API/ID Number: 047-095-02116

Operator:

Jay-Bee Oil & Gas, Inc.

Larry 4

Important:

For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP's assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

DEP is aware that some intake points will be used for multiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interpreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator's responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP.water.use@wv.gov.

APPROVED SEP 09 2013

Source Summary

WMP-01423

API Number:

047-095-02116

Operator:

Jay-Bee Oil & Gas, Inc.

Larry 4

Stream/River

● Source **Middle Island Creek @ Ridgetop Capital** Tyler Owner: **Ridgetop Capital, LP**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
11/1/2013	11/1/2014	2,100,000		39.47417	-80.878271

Regulated Stream? Ref. Gauge ID: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Max. Pump rate (gpm): **5,260** Min. Gauge Reading (cfs): **79.22** Min. Passby (cfs) **0.47**

DEP Comments: This withdrawal site is located adjacent to The Jug (DNR Wildlife Management Area). While formally part of Middle Island Creek, this location is treated as ungauged.

● Source **Indian Creek @ Donahue Withdrawal Site** Tyler Owner: **Cathleen @ Vicki Donahue**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
11/1/2013	11/1/2014	2,100,000		39.443152	-80.809027

Regulated Stream? Ref. Gauge ID: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Max. Pump rate (gpm): **5,260** Min. Gauge Reading (cfs): **79.22** Min. Passby (cfs) **3.81**

DEP Comments:

● Source **Indian Creek @ Ricketts Withdrawal Site** Tyler Owner: **Mark Ricketts**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
11/1/2013	11/1/2014	2,100,000		39.436856	-80.799125

Regulated Stream? Ref. Gauge ID: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Max. Pump rate (gpm): **5,260** Min. Gauge Reading (cfs): **79.22** Min. Passby (cfs) **3.75**

DEP Comments:

Source Detail

WMP- 01423

API/ID Number: 047-095-02116

Operator: Jay-Bee Oil & Gas, Inc.

Larry 4

Source ID: 23895 Source Name: Middle Island Creek @ Ridgetop Capital
Ridgetop Capital, LP

Source Latitude: 39.47417
Source Longitude: -80.878271

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 3.14 County: Tyler

Anticipated withdrawal start date: 11/1/2013

Anticipated withdrawal end date: 11/1/2014

- Endangered Species? Mussel Stream?
- Trout Stream? Tier 3?
- Regulated Stream?
- Proximate PSD?
- Gauged Stream?

Total Volume from Source (gal): 2,100,000

Max. Pump rate (gpm): 5,260

Max. Simultaneous Trucks: 2

Max. Truck pump rate (gpm): 420

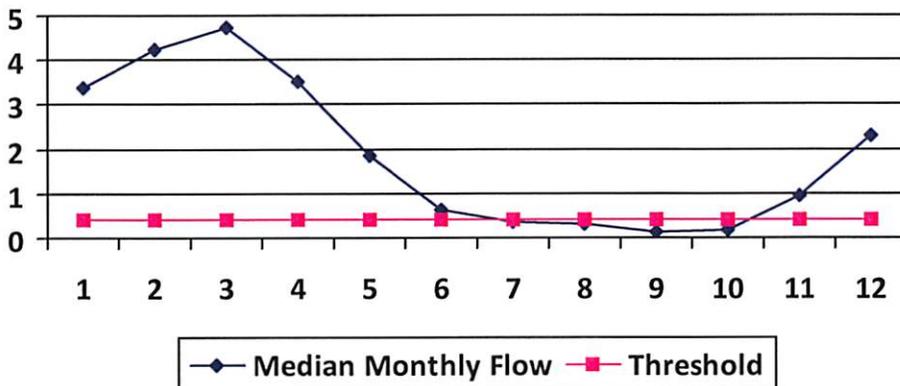
Reference Gaug: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Drainage Area (sq. mi.): 458.00

Gauge Threshold (cfs): 45

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	3.37	12.18	-8.51
2	4.24	12.18	-7.64
3	4.74	12.18	-7.13
4	3.52	12.18	-8.35
5	1.86	12.18	-10.02
6	0.65	12.18	-11.23
7	0.37	12.18	-11.51
8	0.30	12.18	-11.57
9	0.15	12.18	-11.72
10	0.19	12.18	-11.68
11	0.95	12.18	-10.93
12	2.32	12.18	-9.55

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs):	0.31
Upstream Demand (cfs):	0.00
Downstream Demand (cfs):	0.00
Pump rate (cfs):	11.72
Headwater Safety (cfs):	0.08
Ungauged Stream Safety (cfs):	0.08
Min. Gauge Reading (cfs):	79.22
Passby at Location (cfs):	0.46

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Source Detail

WMP- 01423

API/ID Number: 047-095-02116

Operator: Jay-Bee Oil & Gas, Inc.

Larry 4

Source ID: 23896 Source Name: Indian Creek @ Donahue Withdrawal Site
Cathleen @ Vicki Donahue

Source Latitude: 39.443152
Source Longitude: -80.809027

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 25.87 County: Tyler

Anticipated withdrawal start date: 11/1/2013

Anticipated withdrawal end date: 11/1/2014

Endangered Species? Mussel Stream?

Total Volume from Source (gal): 2,100,000

Trout Stream?

Tier 3?

Max. Pump rate (gpm): 5,260

Regulated Stream?

Max. Simultaneous Trucks: 2

Proximate PSD?

Max. Truck pump rate (gpm): 420

Gauged Stream?

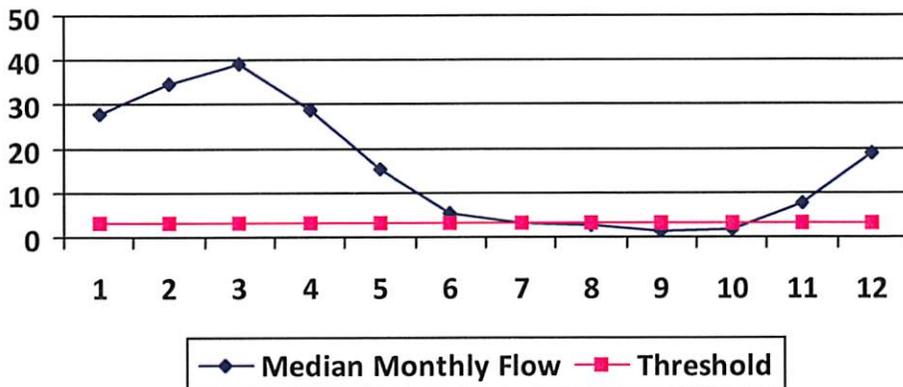
Reference Gaug: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Drainage Area (sq. mi.): 458.00

Gauge Threshold (cfs): 45

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	27.74	15.53	12.50
2	34.90	15.53	19.66
3	39.05	15.53	23.81
4	29.00	15.53	13.76
5	15.30	15.53	0.06
6	5.34	15.53	-9.90
7	3.02	15.53	-12.22
8	2.49	15.53	-12.75
9	1.27	15.53	-13.97
10	1.60	15.53	-13.64
11	7.82	15.53	-7.42
12	19.11	15.53	3.87

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs): 2.54

Upstream Demand (cfs): 0.00

Downstream Demand (cfs): 0.00

Pump rate (cfs): 11.72

Headwater Safety (cfs): 0.64

Ungauged Stream Safety (cfs): 0.64

Min. Gauge Reading (cfs): 79.22

Passby at Location (cfs): 3.81

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Source Detail

WMP- 01423

API/ID Number: 047-095-02116

Operator: Jay-Bee Oil & Gas, Inc.

Larry 4

Source ID: 23897 Source Name: Indian Creek @ Ricketts Withdrawal Site
Mark Ricketts

Source Latitude: 39.436856
Source Longitude: -80.799125

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 25.41 County: Tyler

Anticipated withdrawal start date: 11/1/2013

Anticipated withdrawal end date: 11/1/2014

Endangered Species? Mussel Stream?

Total Volume from Source (gal): 2,100,000

Trout Stream? Tier 3?

Max. Pump rate (gpm): 5,260

Regulated Stream?

Max. Simultaneous Trucks: 3

Proximate PSD?

Max. Truck pump rate (gpm): 420

Gauged Stream?

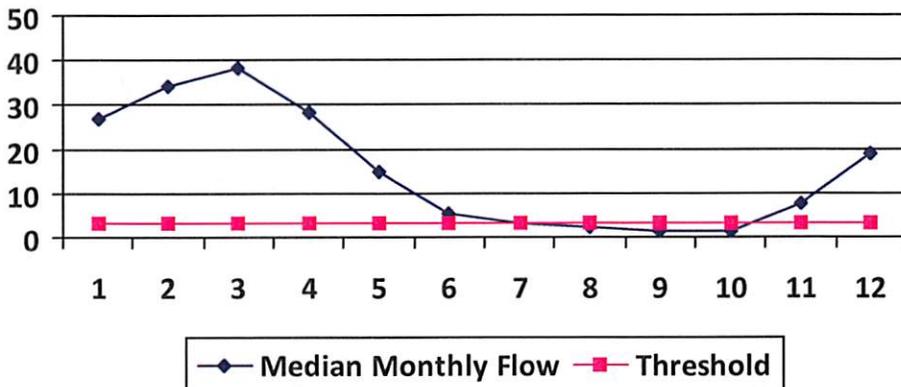
Reference Gaug: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Drainage Area (sq. mi.): 458.00

Gauge Threshold (cfs): 45

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	27.25	15.47	12.03
2	34.28	15.47	19.06
3	38.35	15.47	23.14
4	28.48	15.47	13.26
5	15.02	15.47	-0.19
6	5.25	15.47	-9.97
7	2.97	15.47	-12.25
8	2.44	15.47	-12.77
9	1.25	15.47	-13.97
10	1.57	15.47	-13.65
11	7.68	15.47	-7.54
12	18.77	15.47	3.55

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs): 2.50

Upstream Demand (cfs): 0.00

Downstream Demand (cfs): 0.00

Pump rate (cfs): 11.72

Headwater Safety (cfs): 0.62

Ungauged Stream Safety (cfs): 0.62

Min. Gauge Reading (cfs): 79.22

Passby at Location (cfs): 3.74

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.



Water Management Plan: Secondary Water Sources



WMP- 01423	API/ID Number	047-095-02116	Operator:	Jay-Bee Oil & Gas, Inc.
		Larry 4		

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Multi-site impoundment

Source ID:	23898	Source Name	RPT8 Centralized Freshwater Impoundment #1		Source start date:	11/1/2013
					Source end date:	11/1/2014
Source Lat:	39.482507	Source Long:	-80.785834	County	Tyler	
Max. Daily Purchase (gal)		Total Volume from Source (gal):	5,000,000			
DEP Comments:						

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-910

WMP-01423

API/ID Number

047-095-02116

Operator:

Jay-Bee Oil & Gas, Inc.

Larry 4

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Source ID:	23899	Source Name	RPT8 Centralized Freshwater Impoundment #2		Source start date:	11/1/2013	
					Source end date:	11/1/2014	
		Source Lat:	39.482678	Source Long:	-80.786906	County	Tyler
		Max. Daily Purchase (gal)		Total Volume from Source (gal):	5,000,000		
DEP Comments:							

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-909

Source ID:	23900	Source Name	Indian Creek Centralized Freshwater Impoundment		Source start date:	11/1/2013	
					Source end date:	11/1/2014	
		Source Lat:	39.437369	Source Long:	-80.796631	County	Tyler
		Max. Daily Purchase (gal)		Total Volume from Source (gal):	5,000,000		
DEP Comments:							

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-963

WMP-01423

API/ID Number

047-095-02116

Operator:

Jay-Bee Oil & Gas, Inc.

Larry 4

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

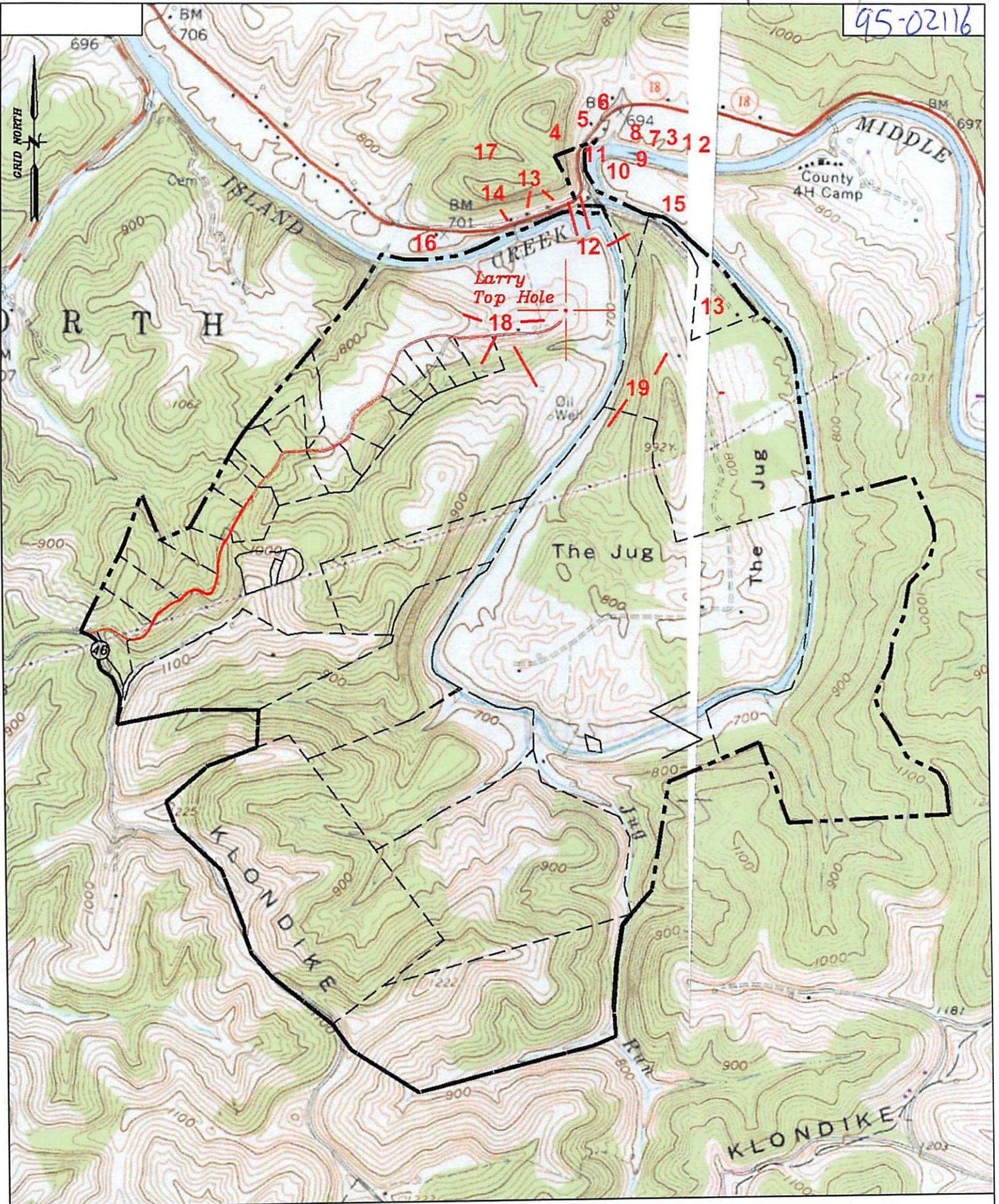
- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Recycled Frac Water

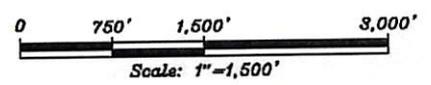
Source ID:	23901	Source Name	Various	Source start date:	11/1/2013
				Source end date:	11/1/2014
Source Lat:		Source Long:		County	
Max. Daily Purchase (gal)		Total Volume from Source (gal):	210,000		
DEP Comments:					

plat spotted

95-02116



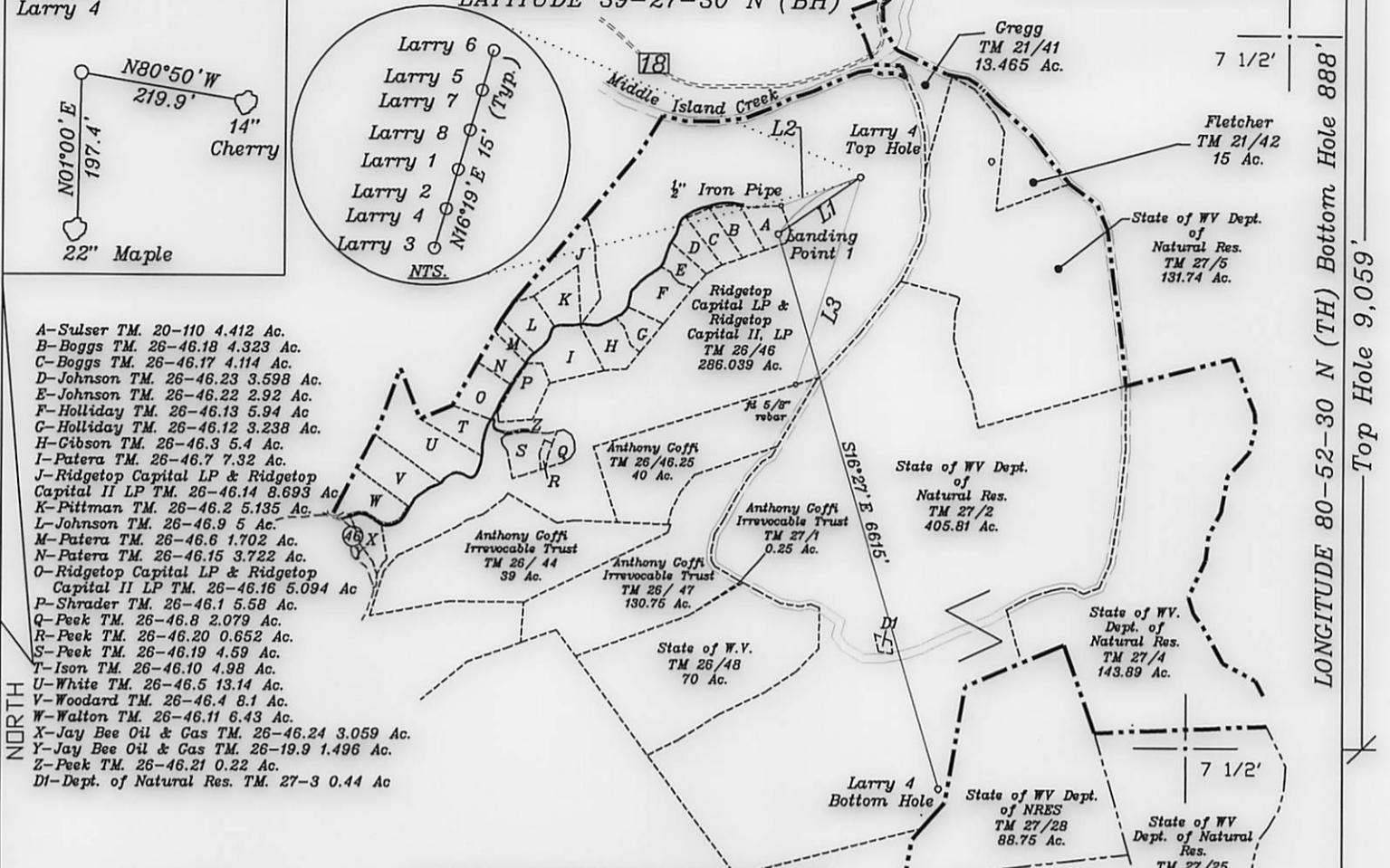
Well: Larry 3
 Quad: Middlebourne 7 1/2'
 District: Ellsworth
 County: Tyler



References—Magnetic North
Location
Larry 4

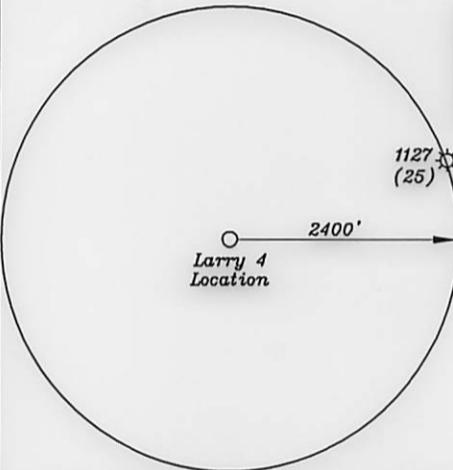
LATITUDE 39-30-00 N (TH)
LATITUDE 39-27-30 N (BH)

Bottom Hole 647'



- A-Sulser TM. 20-110 4.412 Ac.
- B-Boggs TM. 26-46.18 4.323 Ac.
- C-Boggs TM. 26-46.17 4.114 Ac.
- D-Johnson TM. 26-46.23 3.598 Ac.
- E-Johnson TM. 26-46.22 2.92 Ac.
- F-Holliday TM. 26-46.13 5.94 Ac.
- G-Holliday TM. 26-46.12 3.238 Ac.
- H-Gibson TM. 26-46.3 5.4 Ac.
- I-Patera TM. 26-46.7 7.32 Ac.
- J-Ridgetop Capital LP & Ridgetop Capital II LP TM. 26-46.14 8.693 Ac.
- K-Pittman TM. 26-46.2 5.135 Ac.
- L-Johnson TM. 26-46.9 5 Ac.
- M-Patera TM. 26-46.6 1.702 Ac.
- N-Patera TM. 26-46.15 3.722 Ac.
- O-Ridgetop Capital LP & Ridgetop Capital II LP TM. 26-46.16 5.094 Ac.
- P-Shrader TM. 26-46.1 5.58 Ac.
- Q-Peek TM. 26-46.8 2.079 Ac.
- R-Peek TM. 26-46.20 0.652 Ac.
- S-Peek TM. 26-46.19 4.59 Ac.
- T-Ison TM. 26-46.10 4.98 Ac.
- U-White TM. 26-46.5 13.14 Ac.
- V-Woodard TM. 26-46.4 8.1 Ac.
- W-Walton TM. 26-46.11 6.43 Ac.
- X-Jay Bee Oil & Gas TM. 26-46.24 3.059 Ac.
- Y-Jay Bee Oil & Gas TM. 26-19.9 1.496 Ac.
- Z-Peek TM. 26-46.21 0.22 Ac.
- DI-Dept. of Natural Res. TM. 27-3 0.44 Ac

NUMBER	DIRECTION	DISTANCE
L1	S55°02'W	1150'
L2	N70°06'E	970'
L3	N17°02'E	2493'



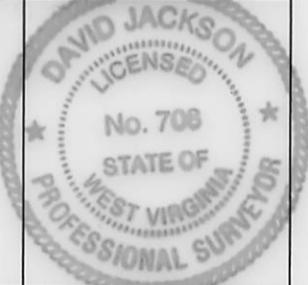
Notes: Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 27.

<p>Top Hole NAD 27- 39.475055 N, 80.880920 W NAD 83 (Meters)- 4369511.6 N, 510256.8 E State Plane NAD 27- 358130.9 N. 1610198.1 E</p>
<p>Landing Point NAD 27- 39.473205 N, 80.884222 W NAD 83 (Meters)- 4369305.9 N, 509973.0 E State Plane NAD 27- 357472 N. 1609256 E</p>
<p>Bottom Hole NAD 27- 39.455868 N, 80.877244 W NAD 83 (Meters)- 4367382.6 N, 510575.9 E State Plane NAD 27- 351127 N. 1611129 E</p>

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
(SIGNED) David Jackson
R.P.E. _____ L.L.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE May 30, 2013
OPERATOR'S WELL NO. Larry 4
API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION X WASTE DISPOSAL _____ STATE 47 COUNTY 095 PERMIT 02116 H6A
(IF 'GAS') PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION 739.4' WATER SHED Middle Island Creek
DISTRICT Ellsworth COUNTY Tyler
QUADRANGLE Middlebourne 7 1/2'

SURFACE OWNER Ridgetop Capital LP and Ridgetop Capital II, LP ACREAGE 286.03 ac.
OIL & GAS ROYALTY OWNER Ridgetop Capital LP and Ridgetop Capital II, LP LEASE ACREAGE 286.03 ac.
LEASE NO. RT2

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Marcellus ESTIMATED DEPTH 16,500'+ Horizontal leg
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
ADDRESS 1720 Route 22 E, Union, NJ 07083 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337