



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

August 27, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4500820, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: B-7-1403
Farm Name: COLE, A. H.
API Well Number: 47-4500820
Permit Type: Plugging
Date Issued: 08/27/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

Date: 7-15-14
Operator's Well
Well No. 129491(A.Cole B-7)
API Well No.: 47 045 - 00820

OK 17839
100⁰⁰

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil Gas Liquid Injection Waste Disposal:
If Gas, Production X Or Underground storage Deep Shallow
- 5) Elevation: 1350' Watershed: Oldhouse Creek
Location: Island Creek County: Logan Quadrangle: Barnabus 7.5'
District: _____
- 6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330
- 7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330
- 8) Oil & Gas Ralph Triplett
Name: 5539 McClellan Hwy
Address: Branchland, WV 25506
- 9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

- 10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OK
ROT

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ralph D. Triplett Date July 21, 2014

PLUGGING PROGNOSIS

129491 Cole B7

Logan County, West Virginia
API # 47-045-00820

BY: Chris Hendrick
DATE: 7/7/14

CURRENT STATUS:

13 3/8" csg @ 17' 9"
10 3/4" csg @ 530' Midget bottom hole packer at 526' DLM - R/L nipple
5 3/16" csg @ 2651'
3 1/2" tubing @ 2793' packer @ 2694'
TD @ 2818', total depth was 2900' but was filled back with and cement to 2818'

RDT
7/21/14

Oil Shows - None Reported FW Shows - None reported Coal Shows - 203' 205' Elevation - 1258'
Gas shows - 2726' - 2821' Big Lime gas show.
Stimulation: Acidized

1. Notify State Inspector, Ralph Triplett, 1-304-389-0350, 48 hrs prior to commencing operations.
2. Attempt to pull tubing and packer @ 2694' if tubing and packer will not pull TIH w/ wireline @ 2694' and shoot off tubing @ 2694', TOOH w/ tubing and check condition.
3. TIH w/ tubing @ 2694'; set 194' C1A cement plug @ 2694' to 2500'. (3" packer, 5 3/16 csg pt).
4. TOOH w/tubing, Free Point 5 3/16" csg, cut 5 3/16" csg @ free point, TOOH w/ 5 3/16" csg. Perf all 1" Salt Sand tops, Gas, Oil, Coal & FW shows below 5 3/16" cut and do not omit any plugs shown.
5. Set 100' C1A cement plug 50' IN/OUT of 5 3/16" cut.
6. TIH w/ tubing @ 2500'; set 100' C1A cement plug @ 2500' to 2400'. (Big Lime Show)
7. TOOH w/ tubing @ 2400'; Gel hole @ 2400' to 1200'.
8. TOOH w/tubing @ 1200'; set 100' C1A cement plug @ 1200' to 1100'. (Elevation Plug)
9. TOOH w/ tubing @ 1100'; Gel hole @ 1100' to 600'.
10. TOOH w/ tubing @ 600'; set 120' C1A cement plug @ 600' to 480'. (10 3/4" csg pt)
11. TOOH w/ tubing @ 480' and Gel hole to 253'.
12. TOOH w/ tubing, Free Point 10 3/4" csg, cut 10 3/4" csg @ free point, TOOH w/ 10 3/4" csg. Perf all 1" Salt Sand tops, Gas, Oil, Coal & FW shows below 10 3/4" cut and do not omit any plugs shown.
13. TIH w/ tubing @ 253'; set 253' C1A cement plug to surface. (Coal show, 13 3/8" csg pt)
14. Top off as needed.
15. Set Monument to WV - DEP Specifications
16. Reclaim Location & Roads to WV - DEP Specifications.

WELLBORE MUST BE COMPLETELY FILLED WITH EITHER CLASS A CEMENT PLUGS WITH A MAXIMUM OF 3% CaCl₂ AND NO OTHER ADDITIVES, OR GEL. ALL CEMENT PLUGS MUST BE A MINIMUM OF 100'.

GEL IS DEFINED AS FRESH WATER WITH A MINIMUM OF 6% BENTONITE (BY WEIGHT).

4500820 P



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Quadrangle Matewan 1 SW

WELL RECORD

Oil or Gas Well gas
(kind)

Permit No. Log-820

Company Cities Service Oil Company
Address P. O. Box 873, Charleston 23, W. Va.
Farm Albert H. Cole, Trustees, etak acres 11, 124, 79

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>Larkin</u>
16 3/8" 48#	17'9"	17'9"	Upside Down
10 3/4" 40#	530'	530'	Size of <u>2x5"</u>
8 1/2" 24#	1039'	pulled	
7" 23#	1958'	pulled	Depth set <u>2694'</u>
5 3/16" 14#	2651'	2651'	
1 1/2" 7.7#	2793'	2793'	Perf. top
2 3/8"	32'	32'	Perf. bottom
Liners Used	tail pipe below packer		Perf. top
			Perf. bottom

Location (waters) Oldhouse Branch
Well No. 7 - GW-1403 Elev 1258, 25'
District Logan County Logan

The surface of tract is owned in fee by A. H. Cole, Tr, etal
815 Trans. Bldg. Address Cincinnati, Ohio

Mineral rights are owned by same
(for further add. contact Cities Service Oil Co)
Address

Drilling commenced 4-4-63

Drilling completed 6-6-63

Date Shot not shot From To

With

Open Flow 8 /10ths Water in 2 Inch

/10ths Merc. in Inch

Volume 119,000 Cu. Ft.

Rock Pressure 735 lbs. 36 hrs.

Oil bbls. 1st 24 hrs.

WELL ACIDIZED see reverse side

WELL FRACTURED not fractured

CASING CEMENTED SIZE No. Ft. Date
see reverse side

COAL WAS ENCOUNTERED AT 203 FEET 24 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT 62/10 M, 4" = 4,875 MCF
ROCK PRESSURE AFTER TREATMENT 685# - 24 hours
Fresh Water Feet Salt Water 1623' 2078' 2322' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Creek Sand			0	18			
Slate			18	47			
Sand			47	148			
Slate			148	185			
Sand			185	198			
Slate			198	203			
Coal			203	205			
Slate			205	235			
Sand			235	282			
Slate			282	314			
Sand			314	390			
Slate			390	413			
Sand			413	556			
Slate and Shells			556	650			
Sand			650	731			
Slate and Shells			731	798			
Sand			798	865			
Slate and Shells			865	900			
Sand			900	924			
Slate and Shells			924	988			
Sand			988	1035			
Slate and Shells			1035	1095			
Sand			1095	1142			
Slate and Shells			1142	1163			
Sand			1163	1402			
Slate and Shells			1402	1438			
Sand			1438	1460			

(over)

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Office of Oil and Gas
JUN 1963
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West Virginia
Dept. of Mines
17 2014
Department of
Environmental Protection

LOG-820

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate and Shells			1460	1548			
Sand			1548	1630	S. water	1623'	hole full
Slate and Shells			1630	1661			
Sand			1661	1745			
Slate			1745	1755			
Sand			1755	1932			
Slate and Shells			1932	2073			
Sand			2073	2100	S. water	2078-83'	1/2 blr/hr.
Slate and Shells			2100	2106			
Red Rock			2106	2132			
Sand			2132	2165			
Red Rock			2165	2168			
Slate and Shells			2168	2196			
Red Rock			2196	2224			
Sand			2224	2234			
Slate and Shells			2234	2262			
Sand			2262	2339	S. water	2322'	1 7/8 blr/hr.
Slate and Shells			2339	2395			
Red Rock			2395	2405			
Lime			2405	2420			
Sand			2420	2495			
Slate			2495	2502	2632'SLM=2624'DLM		
Big Lime			2502	2818	Gas	2726-32'	show
Slate			2818	2900	Gas	2756-65'	133M
Total depth-----				2900'			
Filled back with rock and cement to-----				2818'			

CASING RECORD

- 4-11-63 Ran 10-3/4" casing with Midget bottom Hole Packer at 526'DLM - R/L nipple and coupling at top of first joint - Gelled with 5 sacks-good circulation.
- 4-17-63 Ran 8-5/8" casing at 1029'DLM with shoe. Gelled with 7 bags Aquagel-good circulation -pulled.
- 5-6-63 Ran 7" casing on shoe at 1941'DLM. Ran 7 bags Aquagel - good circulation-pulled.
- 5-28-63 Ran 5-1/2" casing on shoe 2624'DLM=2632'SLM. Ran 6 bags Aquagel-displaced with 62 bbls. water. Good circulation.

ACIDIZING RECORD-ACIDIZED BIG LIME 6-10-63

Before acidizing gas gauged 119 MCF - 36 hour rock pressure 735#. Acidized Big Lime with 5,000 gallons retarded acid, 5,000 gallons regular acid. Flushed with 29 bbls. water and 1/2 gallon Tergitol. Pressure on well with retarded acid - average 1,000# - maximum 1,400#. Minimum 900#. Regular acid went in on 400# - finished flush at 400#. After 18 hours final open flow 4,875 MCF.

RECEIVED
Office of Oil and Gas

JUL 14 2014

Date June 18, 1963.

APPROVED Cities Service Oil Company Owner

By W. S. Moore, Division Sup't
(Title)

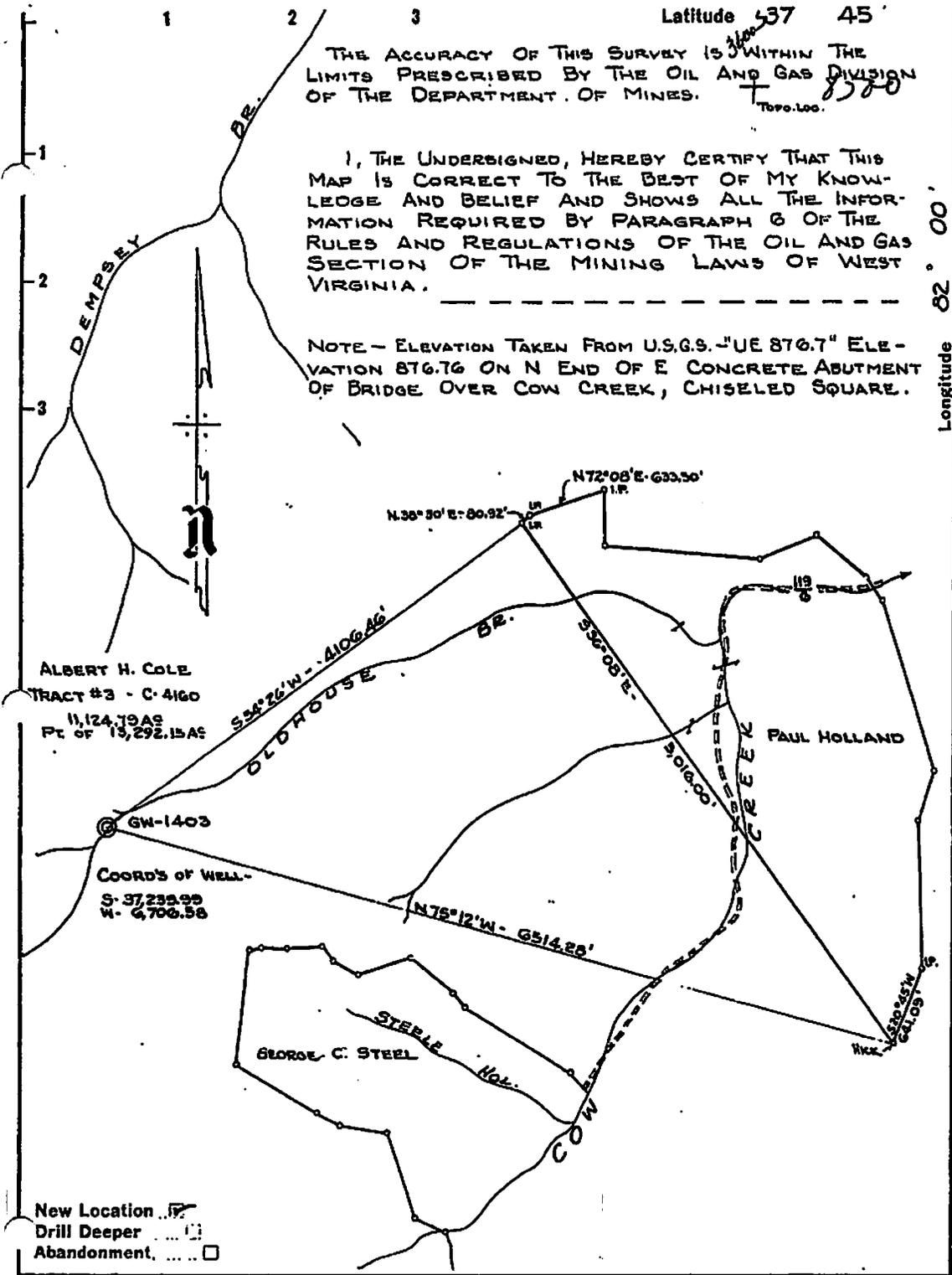
U.S. Department of
Environmental Protection

Latitude 37 45

THE ACCURACY OF THIS SURVEY IS WITHIN THE LIMITS PRESCRIBED BY THE OIL AND GAS DIVISION OF THE DEPARTMENT OF MINES.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

NOTE - ELEVATION TAKEN FROM U.S.G.S. "UE 876.7" ELEVATION 876.76 ON N END OF E CONCRETE ABUTMENT OF BRIDGE OVER COW CREEK, CHISELED SQUARE.



ALBERT H. COLE
TRACT #3 - C-4160
11,124.79 AS
Pt. of 13,292.15 AS

GW-1403
COORD'S OF WELL -
S- 37,235.99
W- 4,706.58

New Location
Drill Deeper
Abandonment

Company CITIES SERVICE OIL COMPANY
 Address BOX 873 CHARLESTON, W.VA.
 Farm ALBERT H. COLE ET AL
 Tract 3 Acres 223 Lease No. C-4160
 Well (Farm) No. 7 Serial No. GW-1403
 Elevation (Spirit Level) 1258.25'
 Quadrangle MATEWAN 1. S068 W163.
 County LOGAN District LOGAN
 Engineer _____
 Engineer's Registration No. 2113
 File No. _____ Drawing No. W-4-63
 Date 26 FEB. 63 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 606-820

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. Latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

RECEIVED
Office of Oil and Gas
JUL 17 2014

WV Department of Environmental Protection

1) Date: 7-15-14
2) Operator's Well Number
129491(A.Cole B-7)
3) API Well No.: 47 045 - 00820
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name Coal and Crane Real Estate Trust
Address 848 4th Ave. Suite 303
Huntington, WV 25701
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Ralph Triplett
Address 5539 McClellan Hwy
Branchland, WV 25506
Telephone 304-389-0350

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name Coal and Crane Real Estate Trust
848 4th Ave. Suite 303
Address Huntington, WV 25701
Name _____
Address _____
(c) Coal Lessee with Declaration
Name None
Address _____

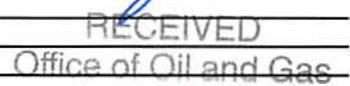
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: EQT Production Company
By Victoria J. Roark
Its Permitting Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076



Subscribed and sworn before me this 14 day of July, 2014
My Commission Expires: 7/27/2018 Notary Public 7 2014

4500820P

FIRST-CLASS MAIL
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total P		
Sent To		
Coal and Crane Real Estate Trust 848 4th Ave., Suite 303 Huntington, WV 25701 129491 plugging		
<small>Street, A1 or PO Bo City, State</small>		
PS Form 3800, August 2006		See Reverse for Instructions

Coal and Crane Real Estate Trust
848 4th Ave., Suite 303
Huntington, WV 25701
129491 plugging

EQT
C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes No

2. Article Number 7013 2630 0002 2366 4173
 (Transfer from service label)

PS Form 3811, February 2004
 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
Coal and Crane Real Estate Trust
848 4th Ave., Suite 303
Huntington, WV 25701
 129491 plugging

2. Attach this card to the back of the mailpiece, so that we can return the card to you.
 3. Print your name and address on the reverse.
 4. If Restricted Delivery is desired, Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE**

Operator Name: EQT PRODUCTION COMPANY OP ID: _____

Watershed: Oldhouse Creek Quadrangle: Barnabus 7.5'

Elevation: 1350' County: Logan District: Island Creek

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X

Will synthetic liner be used in the pit? Yes Is so, what ml.? 20 40-ml

Proposed Disposal Method for Treated Pit Wastes:

- Land Application
- Underground Injection - UIC Permit Number _____
- Reuse (at API Number) _____
- Offsite Disposal Permit #. _____
- Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____

Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

Company Official (Typed or Printed) Victoria Roark

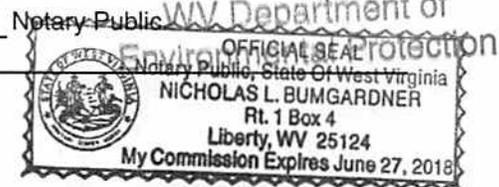
Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 14 day of July, 2014

My Commission Expires 7/27/2018

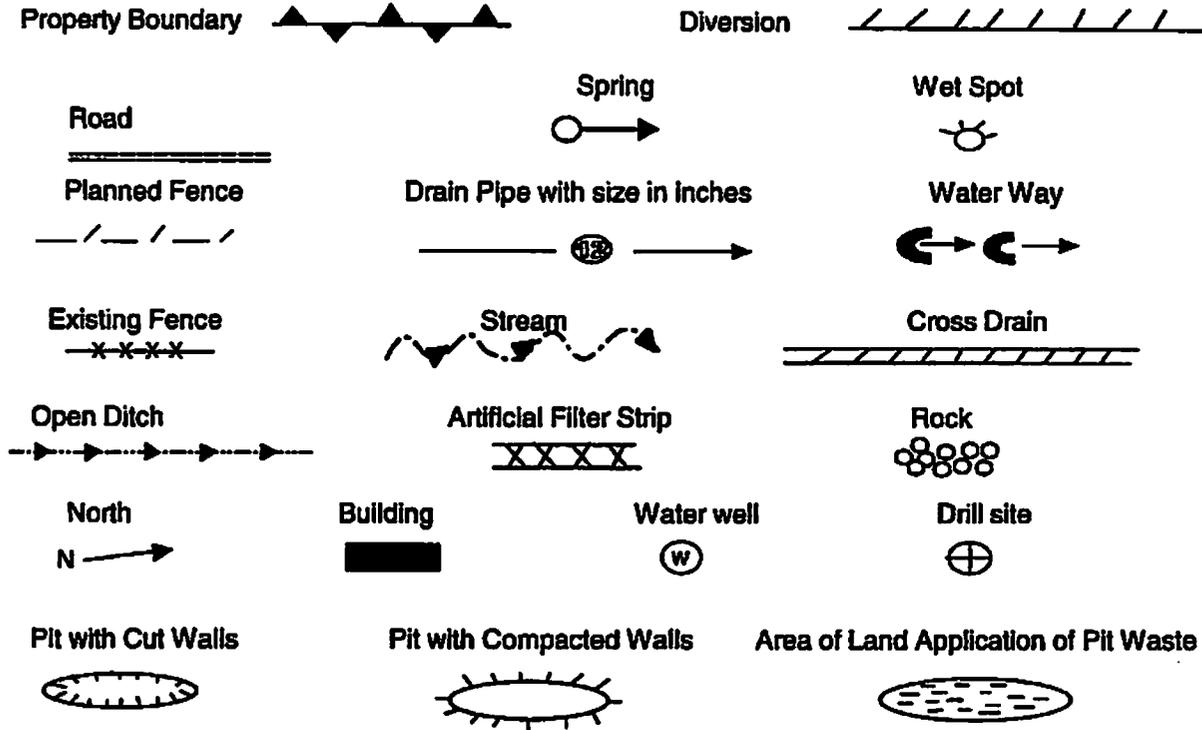
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Office of Oil and Gas

JUL 17 2014



OPERATOR'S WELL NO.:
129491(A.Cole B-7)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH 5.8

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopies section of involved 7.5' topographic sheet

Plan approved by: Ralph D. Trippall

Comments: _____

Title: District Inspector Date: July 21, 2014
Field Reviewed? Yes No

4500820P

Topo Quad: Barnabus 7.5'

Scale: 1" = 2000'

County: Logan

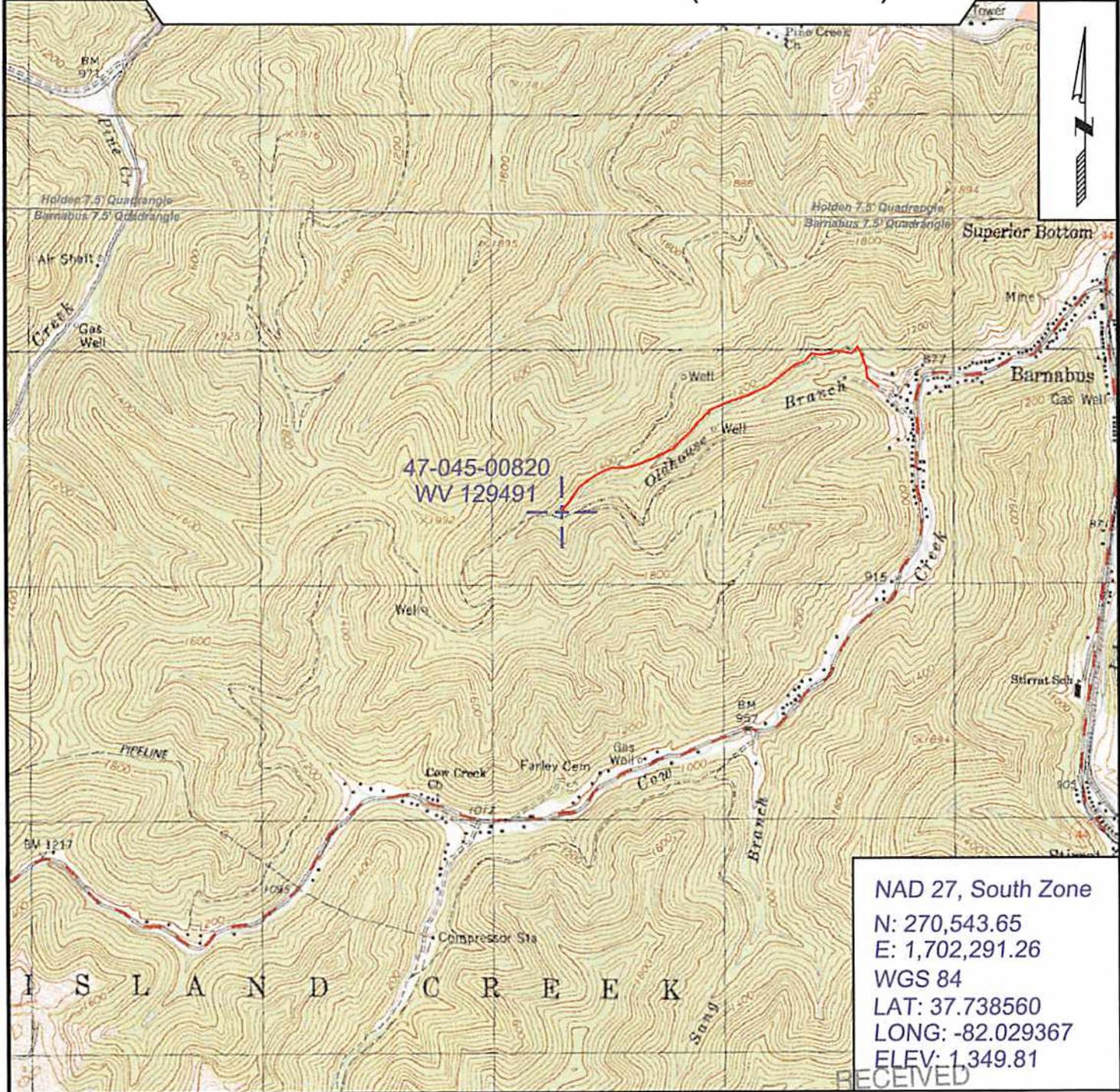
Date: June 16, 2014

District: Island Creek

Project No: 21-21-00-08

47-045-00820 WV 129491 (A. Cole B-7)

Topo



47-045-00820
WV 129491

NAD 27, South Zone
 N: 270,543.65
 E: 1,702,291.26
 WGS 84
 LAT: 37.738560
 LONG: -82.029367
 ELEV: 1,349.81



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
 Office of Oil and Gas
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330
 WV Department of
 Environmental Protection



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. A. Cole B-7 WV 129491 API No. 47-045-00820

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 129491.

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

CALDWELL OFFICE
212 Cumberland Street
Caldwell, OH 43724
phone: 740-305-5007
fax: 740-305-5126

RECEIVED
Office of Oil and Gas
ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Road
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

WV Department of
Environmental Protection

4500820P

Topo Quad: Barnabus 7.5'

Scale: 1" = 2000'

County: Logan

Date: June 16, 2014

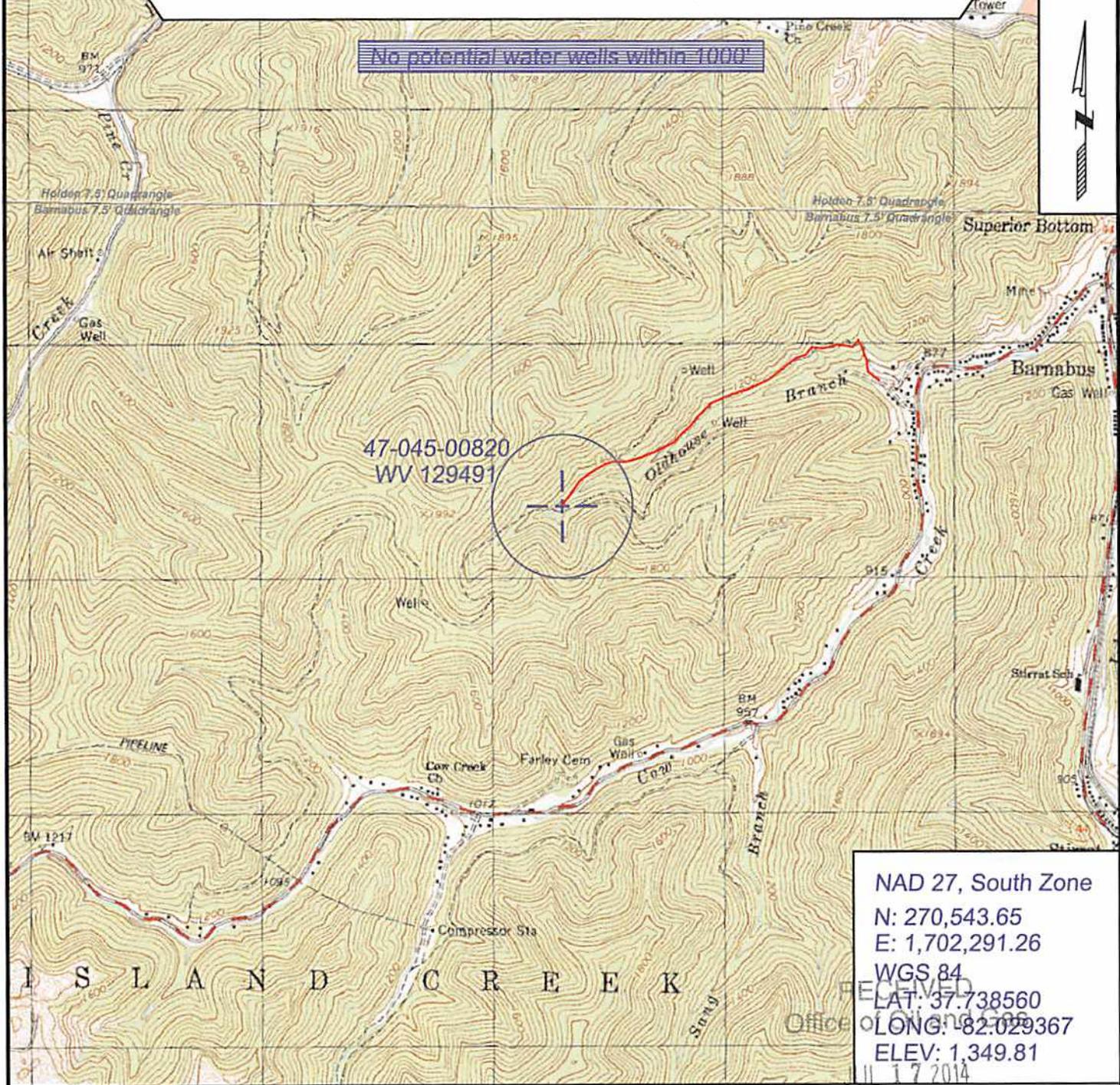
District: Island Creek

Project No: 21-21-00-08

Water

47-045-00820 WV 129491 (A. Cole B-7)

No potential water wells within 1000'



NAD 27, South Zone
 N: 270,543.65
 E: 1,702,291.26
 WGS 84
 LAT: 37.738560
 LONG: -82.029367
 ELEV: 1,349.81
 11 17 2014



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 WV Department of Environmental Protection
 P.O. Box 280
 Bridgeport, WV 26330