



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

August 28, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3301343, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 2685
Farm Name: DRUMMOND, F.
API Well Number: 47-3301343
Permit Type: Plugging
Date Issued: 08/28/2014

Promoting a healthy environment.

OK #2720022643
B100⁰⁰

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ ShallowX

5) Location: Elevation 1245.45' Watershed Lambert Run
District Eagle County Harrison Quadrangle Clarksburg

6) Well Operator CNX Gas Company LLC 7) Designated Agent Matt Imrich
Address P.O. Box 1248 Address P.O. Box 1248
Jane Lew, WV Jane Lew, WV

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name See Attached
Address P.O. Box 2327 Address _____
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached work order

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Sam D. Ward

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Office of Oil and Gas
Date 7/31/14
AUG 19 2014

WV Department of
Environmental Protection

Plugging Work Order for Permit 47-033-01343

WN 2681

1. Verify TD, Load Hole with 6% gel.
2. Pump Cement Plug from TD to 3075'. Wait on cement before pulling tubing.
3. Cut 2.375" tubing above packer @ 3086'. Pull up 2', load hole w/ 6% gel.
4. Pump 100' Cement Plug at cut. Pull up to 2650'.
5. Pump Cement Plug from 2650' to 2050'. TOH w/ 2.375 Tubing.
6. Free Point/Cut 6.675" casing above Packer @ 1586', and attempt to pull.
7. If unable to pull 6.675", perforate csg at 1366', 1200', 1000', 800', 600', 400', 200'
8. TIH w/ 2.375 EUE tubing to 1366' (100' below elevation 1266')
9. Pump Cement plug from 1366' to 850' (elevation@1266', and water@1100' & 950')
10. Pull up to 300'.
11. Pump Cement Plug from 300' to surface.
12. Install 6" x 14' monument (10' below grade) API 47-033-01343

Work Order approved by Inspector

S. D. Wanda/H

Date: 7/31/14

Note: All cement will be Class A, with 6% gel spacers between all plugs

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Attachment – Form WW-4B:

Potential Plugging Contractors:

Yost Drilling
313 Steel Hill Rd.
Mount Morris, PA 15349

Viking Well Service
8113 Sissonville Drive
Sissonville, WV 25320

Coastal Drilling
130 Meadow Ridge Rd, STE 24
Mount Morris, PA 15349

Waco
P.O. Box 397
Glenville, WV 26351

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DISTRICT *Bagle*
 COUNTY *Harrison 47-033-1343*
 LOCATED *July 25, 1912*
 COMMENCED *Aug. 1, 1912*
 COMPLETED *Nov. 1, 1912*
 CONTRACTOR *Geo. L. Dufour* \$ *1.10* Per Foot
 PURCHASED FROM
 DATE PURCHASED
 DATE SHUT IN
 DATE CONNECTED
 DATE TURNED ON
 DATE TURNED OFF
 DATE DISCONNECTED
 SOLD TO
 DATE SOLD
 DATE RE-PURCHASED
 DATE PLUGGED
 DATE ABANDONED
Elevatic 1266'

FORMATION	TOP	BOTTOM	OIL AT	GAS AT	WATER AT	FRESH OR SALT
Pittsburgh Coal	152	159				
Dunkard Sand	540	725				
Salt Sand	910	1190				
Maxon Sand	1305	1340				
Injun Sand	1583	1688				
Berea Sand						
Gantz Sand						
Fifty Foot Sand	2082	2172		2150		
Thirty Foot Sand	2250	2266				
Stray Sand	2332	2350				
Gordon Sand	2365	2398		2382		
Fourth Sand	2402	2442				
Fifth Sand	2548	2558		2550		
Bayard Sand	2660	2673		3175		
<i>Speckley</i>	<i>3222</i>	<i>3230</i>		<i>3224.27</i>		
TOTAL DEPTH		2580		<i>S.L.</i>		
		<i>Jeeper 3264</i>				

SIZE	PUT IN WELL	PULLED	CEMENTED
13 in. Casing			Date <i>9-26</i>
10 in. Casing	219		Size Casing <i>10</i>
8 1/2 in. Casing	299		Top <i>85</i>
6 1/2 in. Casing	1595'		Bottom <i>218</i>
5 1/2 in. Casing	2344 ²³⁴⁴	2344	3000' + <i>Open</i>
2 in. Tubing	2590	2590	6000' + <i>Open</i>
2 in. Tubing	3289		
1 in. Tubing			

SHOOTING				
DATE	QTS.	SAND	VOLUME BEFORE	VOLUME AFT

VOLUME AND PRESSURE TESTS

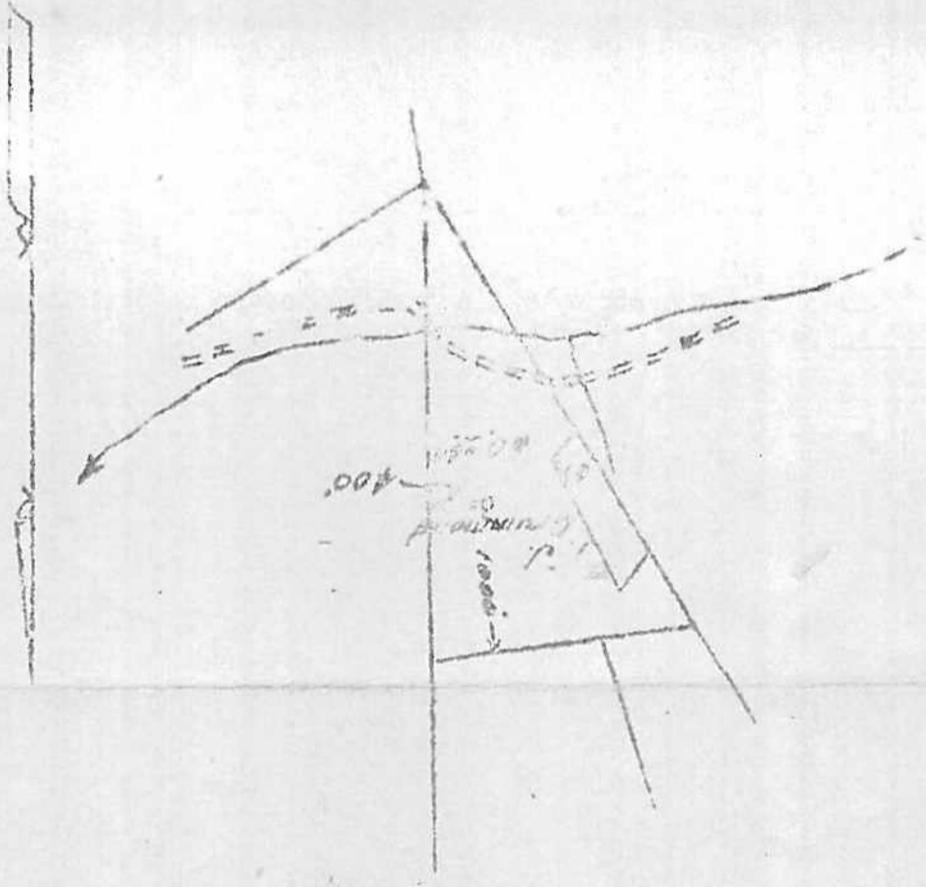
DATE TAKEN	READING	LIQUID	OPENING	POUNDS PRESSURE	1 MIN.	5 MIN.	10 MIN.	30 MIN.	60 MIN.	ROCK	VOLUME
Oct. 23 1912	46/10	Water	1"								80,472
" 29 "	6/10	"	5"								724,800
Nov. 1 "	10/10	"	5"								942,000
F " 2 "	16/10	"	2"			30	60	150	200	400	115,968
F " " "	10/10	"	5"		135	350	375	400	430	440	942,000
Aug. 23 1916	44/10	"	2"		15	75	150	170	180	210	316,608
April 18 1925 B	30/10	"	1"		2	16	28	38	45	63	41,222
Jcc 22 1928	14/10	"	1/2 FM		4	11	22	56	80	192	7044
" 22 "	22/10	"	1/2 FM		7	4	6	12	18	92	8830
" 22 "	64/10	"	1/2 FM		32	100	182	400	575	700	135513
Apr 20 1942	32/10	"	3/4 FM		4	16	30	75	128		23963
Mar. 28 1944	26/10	"	3/4 FM SPECIAL		4	12	24	64	111	-	21,600
Oct. 6 "	21/10	"	3/4 FM		4	12	23	63	107	-	19,412
June 11 1945	22/10	"	3/4 FM		5	13	23	61	103	284	19,869
Feb. 18 1947	16/10	"	3/4 FM		4	11	20	53	92	-	16,944

PACKERS			
SIZE	MAKE	SET AT	
6x8	B.H.	1586	
5x6	"	2337	
2x5	A.	2375	
5x2	D.B.	3175	
5x2	N.W.A.	3086	

INITIAL OIL PRODUCTION		
DATE	BARRELS	SAND

I will drill the above well according to special sections of order of
for foot.

J. B. Corrin, Asst. Supt.
Baltimore, Penna.



J. B. Corrin,
Asst. Supt.,

Hops Gas Company have under consideration the drilling of a well
approximately 1000 feet on the east side of the well, being
located two miles north-west of Acamford, Adams County, being the
well being drilled, and would be drilled to a depth of 1000 feet
This well will have to be drilled with 16 inch hole 50 ft below the
Baltimore Gas Company that 10 inch casing can be cemented by company to that

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Environmental Protection

Bitum magna Penna July 18th 1912

COPIES FOR FILE IN OFFICE OF OIL AND GAS

Record of Harpis Nat. Gas Company

Well No. 2691 District Buffalo

Located on F. J. ... Farm

District Engle County Marion State W. Va.

Location Made 7-25-12 First Work Done 11-1-12

Rig Commenced 8-22-12 Rig Completed 9-31-12

Drilling Commenced 9-31-12 Drilling Completed 11-1-12

Rig Contractor W. J. ... Co. Drilling Contractor Geo. F. ...

Drillers S. O. ... { If H. N. G. Co. Tools, String No. 111 Michael Huber }

Tool Dressers R. G. ...

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal							
Pittsburg Coal	152	159					
Little Dunkard	540	560					
Big Dunkard	650	725					
Gas Sand	840	880					
First Salt	910	960		950			Salty
Second Salt	980	1190		1100			"
Maxon	1305	1340					
Little Lime	1470	1485					
Pencil Cave	1485	1505					
Big Lime	1505	1583					
Big Injun	1583	1688	1583				
Squaw							None
Berea	1880	1892					None
Gantz							None
Fifty Foot	2082	2177	2082			2150	4 6/10 Water 1" up.
Thirty Foot	2250	2266	2250				
Gordon Stray	2332	2350	2332				
Gordon	2365	2398	2365-82			2392	6/10 Water 5 3/4" up.
Fourth	2402	2442	2402				
Fifth	2548	2558	2548			2500	10/10 " " "
Bayard			2550				
Total Depth		2580	2580				

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.													10" Csg. left in to
10" "	206	8	219	-			219	0	9	3	78	5	part of Pittsburg coal
8 1/4" "	1299	5	1160		861	-	299	-	8	-	992	5	8 1/4" Csg. parted
6 5/8" "	1721	-	1595	1			1595	1	11	8	114	3	and 299 1/2 ft. left
5 3/16" "	2492	8	2344	-			2344	-			148	8	in by contractor
2 Tbg.	2735	3	2590	0			2590	-	14	5	3		

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
6 7/8 x 8 1/4	B. H.		1586	Set in Big Injun
5 1/2 x 6 7/8			2327	" " Stray
2 x 5 3/16	B.	205	2345	" " Gordon

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

CEMENTING RECORD

Date Cemented 7-26-12 Size Hole Cemented 16" Size Casing Cemented 10"
 Top Pittsburg Coal 152 Top Cementing 152 Amount Cement Used 2000 #
 Bottom Pittsburg Coal 159 Bottom Cementing 159 Amount Sand Used 6000 #
 Mr. None of None Coal Company on ground when coal was cemented
 Remarks: 10 x 15" 6" flange used on bottom casing cemented through 2" tubing
 Signature of persons who cemented well T. Nicholson

Approved by T. Nicholson Foreman

HOPE NATURAL GAS COMPANY

SQS. N S 9 E 13 W

Farm Name F. J. Drummond

WELL 2681

DRILLED 11-1-1912 19

ORIGINAL TEST 103.000

M. FROM 50' - Gordon - 5th

400# Rock SANDS

Cleaning Out Driller

REPAIRS	DATE	TEST AFTER	SANDS	Drilled From	Deeper To
C.O.	12-24-28	135.500	Shell & Speecheley	2580	3264
ANNUAL ROCK. (147- 50#) (149- 47#) (150- 40#) (152- 46#) (154- 44#) (156- 43#) ((149- 242#) (150- 40#) (152- 74#) (154- 72#) (156- 69#) (147- 260#) (149- 242#) (150- 260#) (152- 220#) (154- 214#) (156- 204#)					

DATE OF SHOT	SIZE	SAND	RESULTS

10 3/4" 219 FEET. WT. PER FT.	# 8 5/8" 299 FEET. WT. PER FT.	# 7" 1595 FEET. WT. PER FT.
5 1/2" 2344 FEET. WT. PER FT.	# TUBING 3 1/2" FEET. WT. PER FT.	# TUBING 2 3/8" 3289 FEET. WT. PER FT.
LINER FEET.	DEPTH OF LAST GAS PAY <u>3224</u> FEET.	TOTAL DEPTH <u>3624</u> FEET.

CSG. HEAD	IN.;	SAND;	IN.;	SAND;	IN.;	SAND;	IN.;	SAND;	IN.;	REMARKS
BAILED	No. DAYS	COST	B. M. OPERATOR	DEPTH BAILED	AMT. WATER	TEST BEFORE	TEST AFTER	CSG. HEAD	24 HR. ROCK	
5-18-39	3	67.05	C.W.S.	3264	5 Gal.	28.2	30.1		None	
6-10-47	3	50.29	F.I.D.	3264	None	17.9	19.9		88	1 Hr.

Hope Natural Gas Company

Well No. **2681**

Report on Defective Well

Buffalo Working District

Name **F. J. Drummond** *5921* **Tagle** District **Harrison** County

ORIGINAL TEST						TEST TAKEN FOR THIS REPORT					
Date	Reading	Liquid	Opening	Rock	Sand	Date	Reading	Liquid	Opening	Rock	Sand
11/2/12	10/10	Water	5-3/16"	440	Gor & 5th	11/22/28	12/10	Water	1/2"		Gor & 5th

Record of Casing and Tubing in this Well:

13 inch.....10 inch.....**219**.....8 1/4 inch.....**299**.....6 5/8 inch.....**1596**.....5 1/8 inch.....**2344**.....Tubing {of.....incl
of.....incl

History of Well:

Depth of Pittsburgh Coal.....**152**.....Original Depth.....**2580**.....Present Depth.....**2580**

Well Producing Gas from.....**50' Gor. & 5th**.....Sands at depths of.....**2150, 2382, 2550**.....Condition of Rig.....**Drg. Mch. O. K.**

Well has made.....**None** bbl. of Oil from.....Sand. Now making.....**None**.....bbl. Weekly
Daily by.....(How Produced)

Amount of cavings in hole.....**None**.....Amount of Water.....**None**.....Amount of Oil.....**None**

Date well ^{bailed} ~~cleaned~~ out.....**April 18, 1925**.....Result.....**30/10 Water 1" Orifice**

Date well shot.....**Not shot**.....Size of shot.....Sand.....Result:

What should be done with well in my opinion: **Well Cleaned out on Bottom Test of Gas 12/10 Water 1/2"**
Orifice ~~was~~ from Gor. & 5th

Suggest Drilling Through speechley sand as there are Hope Wells in this vicinity producing from speechley, and competitive wells of Delaware Gas Co. producing from speechley (See Message of Nov. 24, 1928.)

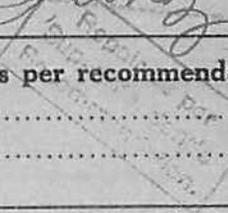
Date **Nov. 26, 1928**.....*[Signature]* District Superintendent

I would recommend *[Signature]*

Date **12-6-28**.....*[Signature]* Division Superintendent
Approved:.....General Superintendent

Instructions from Pittsburgh office—**Repair as per recommendation of Superintendent**

Date **DEC 8 - 1928**.....*[Signature]* General Manager



NATURAL GAS TELEGRAPH DEPARTMENT

LIMIT THE USE OF TELEGRAPH LINES TO BUSINESS THAT CANNOT WAIT FOR THE MAILS

16JN CLARKSBURG WVA Nov. 22ND 1928

ANSWER
ON OTHER SIDE

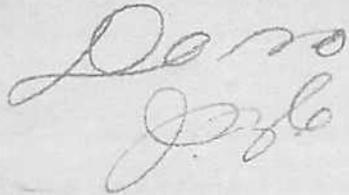
J B CORRIN:

HOPE 2681 DRUMMOND, BUFFALO DIST., SOUTH 9 EAST ¹³~~12~~

PGH COAL 152, TOP 50 FT 2082, GAS 2150, BOTTOM 2177, TEST 10/10
WATER $\frac{1}{2}$ ", TOP GORDON 2365, GAS 2382, BOTTOM 2398, TOP 5TH 2548,
GAS 2550, BOTTOM 2558, CLEANED OUT ON BOTTOM 2580, TEST 12/10
WATER $\frac{1}{2}$ " FLOWMETER FROM GORDON AND 5TH. SUGGEST DRILL THROUGH
SPEECHLEY.

T J JONES.
MUSGRAVE.

428 PM



HOPE NATURAL GAS COMPANY

WELL No. 2681 NAME F. J. Drummond DISTRICT Buffalo
 Date Cemented 9-26-12 Size Hole Cemented 16" Size Casing Cemented _____
 Top Pgh. Coal 152 Top Cementing 85 Amount of Cement Used 3000
 Bottom Pgh. Coal 159 Bottom Cementing 218 Amount of Sand Used 6000
 Name of Coal Company representative on ground when coal was cemented None.

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 Environmental Protection

Remarks: 10 x 15 6. I. Flange used on bottom casing

Under Remarks state what provision made for setting casing in center of hole and mode of inserting cement.

Signatures of persons who cemented well:

[Handwritten Signature]

Well No. 2681 ^{ENT'D} _{R. B. B.} HOPE NATURAL GAS COMPANY Form H 546-2500-2-16
F. J. Drummond Farm, Buffalo District, N. 9 S. 13 E. 13 W.
 SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test taken after shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

BAILING RECORD							TUBING RECORD			
TEST BEFORE BAILING		TEST AFTER BAILING			Sand Water is From	Date Tubed	Size	Amount put in Well	Remarks	
Reading	Liquid	Opening	Reading	Liquid		Opening				
<u>10/10 W.</u>	<u>2"</u>	<u>4 1/10 W.</u>	<u>2"</u>	<u>Fish</u>				<u>was previously Tubed.</u>		

Remarks: Bailed 335 ft of water & Oil through 2" Tubing
Total depth 2580

1) Date: _____
 2) Operator's Well Number
 2681
 3) API Well No.: 47 - 033 - 01343

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

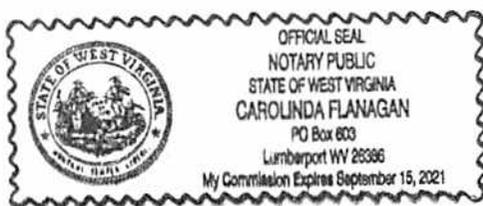
<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Curt Myers</u> ✓ Address <u>RR 6 Box 506</u> <u>Clarksburg, WV 26301</u></p> <p>(b) Name <u>James E. Raines</u> ✓ Address <u>P.O. Box 466</u> <u>Lumberport, WV 26386</u></p> <p>(c) Name <u>Pete & Maria Gawin</u> ✓ Address <u>272 Evans Place</u> <u>Saddle River, NJ 07663</u></p> <p>6) Inspector <u>Sam Ward</u> Address <u>P.O. Box 2327</u> <u>Buckhannon, WV 26201</u> Telephone <u>304-389-7583</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>Tipple Enterprises, LLC</u> ✓ Address <u>P.O. Box 466</u> <u>Lumberport, WV 26386</u></p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Three Musketeers</u> ✓ Address <u>P.O. Box 466</u> <u>Lumberport, WV 26386</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u> Address _____</p>
--	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator CNX Gas Company LLC
 By: Matt Imrich *[Signature]*
 Its: Designated Agent - District Operations Superintendent, WV Gas Operations
 Address P.O. Box 1248
Jane Lew, WV 26378
 Telephone 304-884-2009 - Amanda Wright, Permitting Supervisor

Subscribed and sworn before me this 18TH day of AUGUST 2014
[Signature]
 My Commission Expires 9/15/2021 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Postage	\$ 1.82
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.82



Sent To **Curt Myers** ✓
 RR 6 Box 506
 Clarksburg, WV 26301
 Street, Apt. No., or PO Box No. P&A Well #2681
 City, State, ZIP+4 Surface Owner

PS Form 3800, August 2006 See Reverse for Instructions

0482 6080 0001 1090 7013

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Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.82



Sent To **James E. Raines** ✓
 P.O. Box 466
 Lumberport, WV 26386
 Street, Apt. No., or PO Box No. P&A Well #2681
 City, State, ZIP+4 Surface Owner

PS Form 3800, August 2006 See Reverse for Instructions

0505 6080 0001 1090 7013

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Sent To **Pete & Maria Gawin** ✓
 272 Evans Place
 Saddle River, NJ 07663
 Street, Apt. No., or PO Box No. P&A Well #2681
 City, State, ZIP+4 Surface Owner

PS Form 3800, August 2006 See Reverse for Instructions

054- 6080 0001 1090 7013

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Sent To **Tipple Enterprises, LLC** ✓
 P.O. Box 466
 Lumberport, WV 26386
 Street, Apt. No., or PO Box No. P&A Well #2681
 City, State, ZIP+4 Coal Operator

PS Form 3800, August 2006 See Reverse for Instructions

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 P.O. Box 466
 Lumberport, WV 26386
 Street, Apt. No., or PO Box No. P&A Well #2681
 City, State, ZIP+4 Coal Owner

PS Form 3800, August 2006 See Reverse for Instructions

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed Lamberts Run Quadrangle Clarksburg

Elevation 1245.45' County Harrison District Eagle

Description of anticipated Pit Waste: Fluids associated with the plugging of existing gas wells

Will a synthetic liner be used in the pit? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Waste Management or Ryan Environmental use vacuum trucks, and properly disposes fluid and waste returns)

*SDW
7/31/14*

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Matt Imrich*

Company Official (Typed Name) Matt Imrich

Company Official Title Designated Agent - District Operations Superintendent, WV Gas Operations

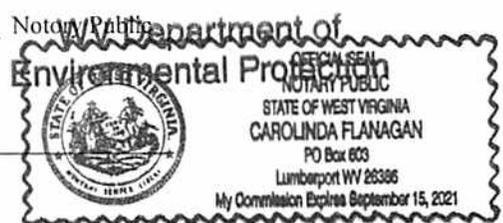
RECEIVED
Office of Oil and Gas

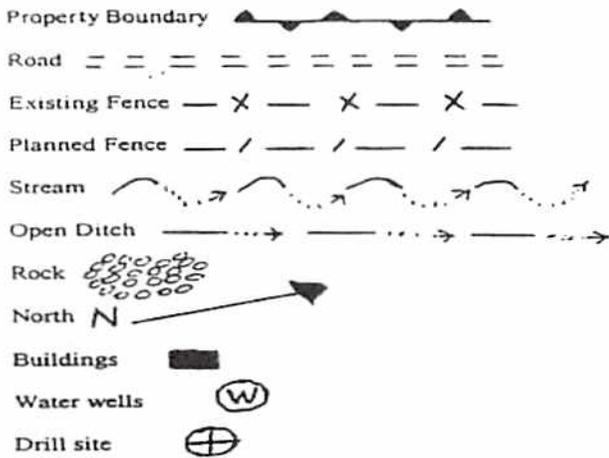
Subscribed and sworn before me this 18TH day of AUGUST, 2014

AUG 19 2014

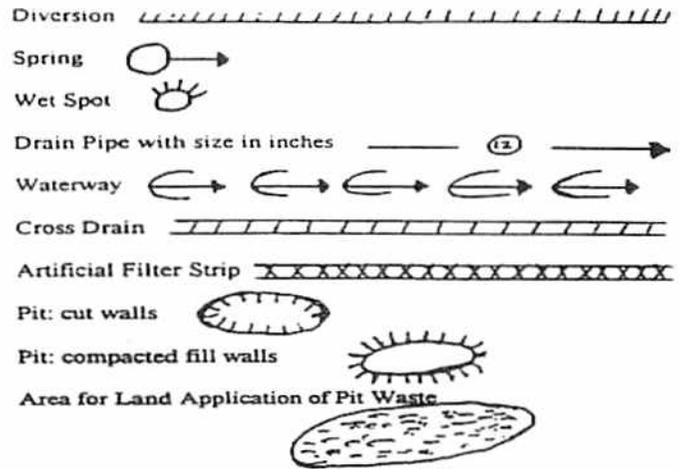
Carolinda Flanagan

My commission expires 9/15/2021





LEGEND



Proposed Revegetation Treatment: Acres Disturbed 0.75 acres Prevegetation pH 6.5
 Lime according to pH test Tons/acre or to correct to pH 7.0
 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)
 Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.

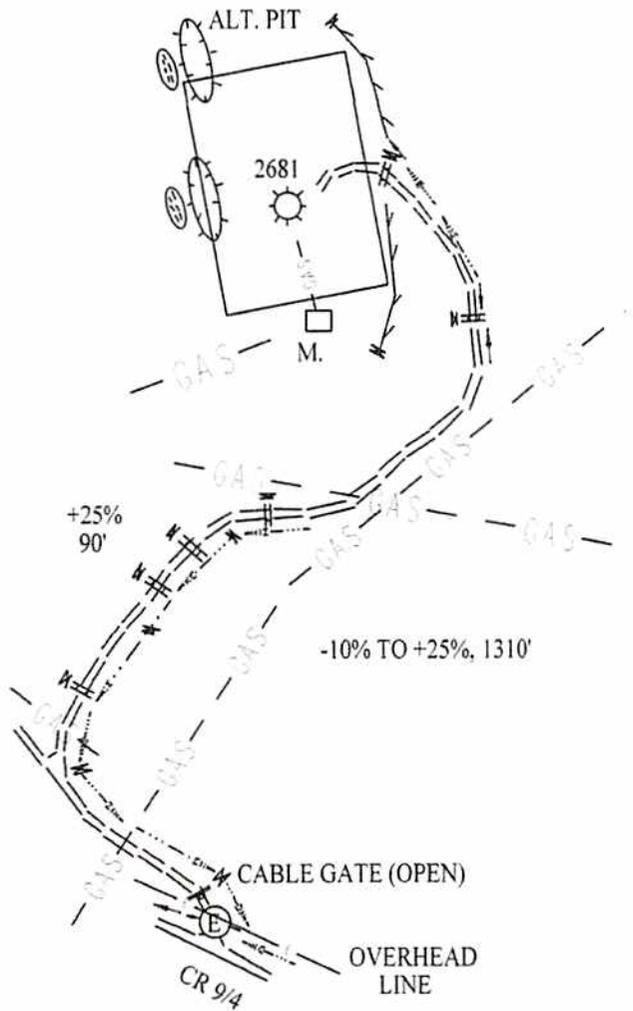
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: S. D. Wandt

Comments: Re Seed & mulch all disturbed areas as soon as reasonably possible. Add EdS as necessary

Title: Oil & Gas Inspector Date: 7/31/14

Field Reviewed? () Yes (X) No



SDW
7/31/14

NOTE: THIS PLAN IS FOR THE PLUGGING OF AN EXISTING GAS WELL. ENTIRE LENGTH OF ROAD IS EXISTING ROCK BASE WELL ROAD. ROCK WILL BE USED WHERE NECESSARY. ALL GRADES OVER 20% ARE NOTED.

DRAWINGS TO ACCOMPANY FORM WW-9

CNX GAS COMPANY LLC

P. O. BOX 1248

JANE LEW, WV 26378

WATERSHED: _____

LAMBERT

DISTRICT: EAGLE

COUNTY: HARRISON

QUADRANGLE: CLARKSBURG

WELL NO.: 2681

DATE: 07/16/14

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Office of Oil and Gas
AUG 19 2014
WV Department of
Environmental Protection

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

LAND SURVEYING SERVICES

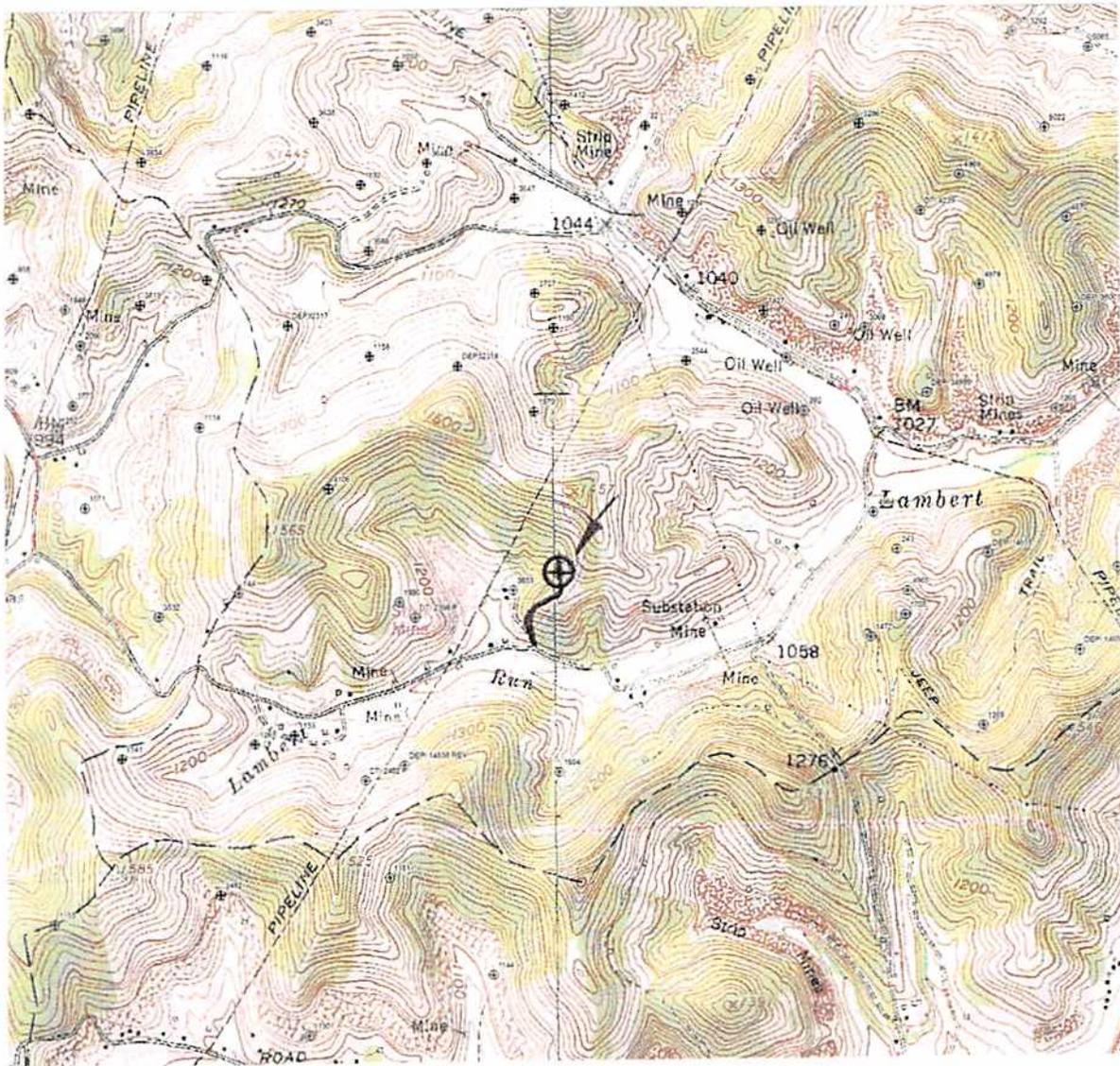
Stephen D. Losh, PS J. Michael Evans, PS 21 Cedar Lane Bridgeport, WV 26330
Phone & Fax (304) 842-2018 or 842-5762 sdlosh@frontier.com

July 16, 2014

DRIVING DIRECTIONS FOR 2681

From the junction of County Route 11 and County Route 9 (Gregory Run Road) at the Wilsonburg Elementary School, proceed north on County Route 9 for 2.80 miles. Turn right on County Route 9/4 (Upper Lamberts Run Road) and go 1.30 miles. Turn left on the well road.

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Office of Oil and Gas
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Environmental Protection



SDW
7/31/14

DRAWINGS TO ACCOMPANY FORM WW-9

CNX GAS COMPANY LLC

P. O. BOX 1248

JANE LEW, WV 26378

WATERSHED: LAMBERT RUN

DISTRICT: EAGLE COUNTY: HARRISON

QUADRANGLE: CLARKSBURG WELL NO.: 2681

DATE: 07/16/14 PAGE of

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-033-01343 WELL NO.: 2681
FARM NAME: F. J. DRUMMOND
RESPONSIBLE PARTY NAME: CNX GAS COMPANY LLC
COUNTY: HARRISON 33 DISTRICT: EAGLE 4
QUADRANGLE: CLARKSBURG 7.5 MIN. 297
SURFACE OWNER: CURT MYERS, ET. AL.
ROYALTY OWNER: CURT MYERS, ET. AL.
UTM GPS NORTHING: 4,353,349.35 METERS
UTM GPS EASTING: 553,899.92 METERS GPS ELEVATION: 379.62 METERS

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 Coordinate Units: meters Altitude: Height above mean sea level (MSL) - meters
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method: Survey Grade GPS : Post Processed Differential Real-Time Differential
Mapping Grade GPS : Post Processed Differential Real-Time Differential

I the undersigned hereby state this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulation issued and prescribed by the Office of Oil and Gas.

Signature 
Stephen D. Losh, PS #674

Title WV Professional Surveyor #674

Date 07/16/14



CNX USE: NAD 27 WV NORTH SPC: 2681 = 302,703.79' 1,752,526.46' ELEV. = 1245.45'



Carolinda Flanagan
Permitting Analyst
P.O. Box 1248
Jane Lew, WV 26378
(304) 884-2131



August 18, 2014

West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RE: Well to be Plug and Abandoned: 2681

To Whom it May Concern,

Enclosed, please find the following plugging permit for your review and consideration:

- 2681 – API #47-033-01343

Should you need any further information, please contact me at (304) 884-2057 or by email at carolindaflanagan@consolenergy.com. Thank you!

Sincerely,


Carolinda Flanagan

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Office of Oil and Gas
AUG 19 2014
WV Department of
Environmental Protection