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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

August 29, 2014

**WELL WORK PERMIT**

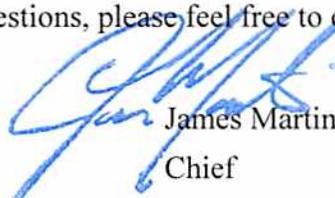
**Horizontal 6A Well**

This permit, API Well Number: 47-103342, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: PHL20EHS  
Farm Name: JACOBS, ROBERT  
**API Well Number: 47-103342**  
**Permit Type: Horizontal 6A Well**  
Date Issued: 08/29/2014

**Promoting a healthy environment.**

## PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov) within 30 days of commencement of drilling.

1-03342

WW-6B  
(9/13)

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

6 545

1) Well Operator: CNX Gas Company LLC 494458046 Barbour Pleasant Philippi  
Operator ID County District Quadrangle

2) Operator's Well Number: PHL20EHS Well Pad Name: PHL20HS

3) Farm Name/Surface Owner: Robert Jacobs Public Road Access: Co. Rt. 77/6

4) Elevation, current ground: 1564' Elevation, proposed post-construction: 1563'

5) Well Type (a) Gas  Oil  Underground Storage

Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_

Horizontal

6) Existing Pad: Yes or No NO

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):  
Target - Marcellus, Depth - 8010', Thickness - 95', Pressure - 2500#

8) Proposed Total Vertical Depth: 8205'

9) Formation at Total Vertical Depth: Oriskany Sand

10) Proposed Total Measured Depth: 20460'

11) Proposed Horizontal Leg Length: 11584'

12) Approximate Fresh Water Strata Depths: 50'

13) Method to Determine Fresh Water Depths: Offset Well

14) Approximate Saltwater Depths: 1690', 1950'

15) Approximate Coal Seam Depths: 665', 735'

16) Approximate Depth to Possible Void (coal mine, karst, other): Potential void from 156' to 162'

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: Sentinel Mine  
Depth: 665' & 735'  
Seam: Upper Kittaning and Lower Kittaning  
Owner: Arch Coal

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*Kenneth L Sheppard*  
4-10-2014

*Mary J K... W*  
4/10/14

WW-6B  
(9/13)

18)

**CASING AND TUBING PROGRAM**

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	30"	N	L.S.	118#	80'	80'	Grout to surface w/ Class A type cement
Fresh Water	20"	N	J-55	94#	200'	200'	CTS w/ Class A Type Cement
Coal	13 3/8"	N	J-55	54.5#	800'	800'	CTS w/ Class A Type Cement
Intermediate	9 5/8"	N	J-55	36#	2650'	2650'	CTS w/ Class A Type Cement
Production	5 1/2"	N	P-110	20#	20460'	20460'	2200 cu. ft. w/ 50/50 POZ Lead & Class A
Tubing	2 3/8"	N	J-55	4.7#	8500'	8500'	
Liners							

*Maury J. K... 4/10/14*

*David I. ... 4-10-14*

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	42"	0.730	1480	Class A Type	1.18
Fresh Water	20"	26"	0.438	2110	Class A Type	1.18
Coal	13 3/8"	17 1/2"	0.380	2730	Class A Type	1.39
Intermediate	9 5/8"	12 3/8"	0.352	3520	Class A Type	1.18
Production	5 1/2"	8 3/4" & 8 1/2"	0.361	12640	Class A Type	1.26
Tubing	2 3/8"	5 1/2" Csg	0.190	7700	.....	.....
Liners						

**PACKERS**

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Kind:	None		
Sizes:	None		
Depths Set:	None		

WW-6B  
(9/13)

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate new horizontal Marcellus well. Well to be drilled to a TMD of 20460'. Well to be drilled to a TVD of 8205', formation at TVD - Oriskany Sand. Well will be plugged back to an approximate depth of 6800' (approximate due to exact kick off point being unknown). Plugging back will be done using the displacement method and Class A Type cement. A solid cement plug will be set from TD to KOP. If an unexpected void is encountered, plan will be to set casing at a minimum of 30' past void and cement to surface with approved Class A type cement. There will not be any production, perforation, or stimulation of any formations below the target formation.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. Max Pressure - 9500 psi. Max Rate - 100 bbl/min.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 40.3 Acres

22) Area to be disturbed for well pad only, less access road (acres): 19.8 Acres

23) Describe centralizer placement for each casing string:

✓ Conductor - No centralizers used. Fresh Water & Coal - Bow spring centralizers on first joint then every fourth joint to 100 feet from surface. Intermediate - Bow spring centralizers one on the first two joints and every fourth joint until inside surface casing. Production - Rigid bow spring centralizer on first joint then every 2 casing joints (free floating) through the lateral and the curve. (Note: cementing the 5 1/2" casing completely in open hole lateral and curve.)

24) Describe all cement additives associated with each cement type:

✓ Conductor - 2% CaCl<sub>2</sub>. Fresh Water/Coal - 2% CaCl<sub>2</sub>. Intermediate - 2% CaCl<sub>2</sub>. Production - 2.6% Cement extender, 0.7% Fluid loss additive, 0.5% High Temperature Retarder, 0.2% Friction Reducer

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25) Proposed borehole conditioning procedures:

Conductor - The hole is drilled w/ air and casing ran in air. Apart from insuring the hole is clean via air circulation at TD, there are no other conditioning procedures. Fresh Water/Coal - The hole is drilled w/ air and casing is ran in air. Once casing is on bottom, the casing shoe will be cleared with fresh water and gel prior to cementing. Intermediate - The hole is drilled w/ air and casing is ran in air. Once casing is on bottom, the casing shoe will be cleared with fresh water and gel prior to cementing. (Note: Drilling soap may be utilized if the hole gets wet/damp during the drilling of all air holes with the exception of the conductor). Production - The hole will be drilled with synthetic oil base mud and once at TD the hole is circulated at a drilling pump rate until the hole is clean. Once casing is ran the hole is circulated for a minimum of one hole volume prior to pumping cement.

\*Note: Attach additional sheets as needed.

**Cement Additives**

- Conductor – 2% CaCl<sub>2</sub>
- Freshwater/Coal – 2% CaCl<sub>2</sub>
- Intermediate - 2% CaCl<sub>2</sub>
- Production -
  - 2.6% Cement extender
  - 0.7% Fluid Loss Additive
  - 0.5% High Temperature Retarder
  - 0.2% Friction Reducer

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WW-9  
(9/13)

API Number 47 - 001 - 03342  
Operator's Well No. PHL20EHS

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed (HUC 10) Simpson Creek Quadrangle Philippi

Elevation 1564' County Barbour District Pleasant

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Recycle on other well on same pad or adjacent pads)

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Will closed loop system be used? If so, describe: Yes, cuttings/fluid separated with the use of a centrifuge/shaker, liquids recycled solids disposed offsite at approved landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air and oil based mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Bactericide, Polymers, and Weighting Agents

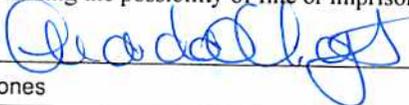
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill, Northwestern Landfill, Max Environmental's Yukon Landfill and Bulger Landfill

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

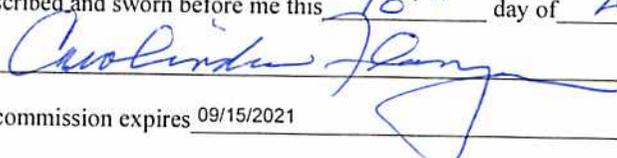
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

Company Official (Typed Name) Jeremy Jones

Company Official Title Designated Agent - General Manager WV Gas Operations

Subscribed and sworn before me this 18<sup>TH</sup> day of APRIL, 20 14

 Notary Public

My commission expires 09/15/2021

Form WW-9

Operator's Well No. PHL20EHS

CNX Gas Company LLC

Proposed Revegetation Treatment: Acres Disturbed 36.30 Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer type 10-20-20 or equivalent \_\_\_\_\_

Fertilizer amount 500 lbs/acre

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10

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Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: *Kimberly L. Ingersoll* *Maury J. Keith*

Comments: ACCESS ROAD PIPELINE CROSSING MUST BE  
SITED ON PLAN. PIPELINE COMPANY MUST BE  
NOTIFIED AND APPROVAL FOR CROSSING OBTAINED  
FROM THEM. ARMY CORPS OF ENGINEERS APPROVAL  
NEEDED ON WATERWAYS

Title: Oil & Gas Inspector

Date: 4-10-2014

Field Reviewed? (  ) Yes (  ) No



# Safety Plan for Well # PHL20EHS

## CNX Gas Company LLC

Office of Oil & Gas

MAY 06 2014

WV Department of

*Donald L. Reynolds*  
4-10-2014

*Maya J. [Signature]* 4-10-14



# PHL20 Coal Map

PHL20 Pad Site

The map displays a winding coal seam, likely the PHL20 seam, highlighted in blue and red. The seam starts at a 'PHL20 Pad Site' in the upper left quadrant and extends southeastward. Several small, irregularly shaped areas, possibly ponds or depressions, are scattered along the path of the seam. The background of the map is a light gray grid, which is more prominent in the lower right section. Two technical callouts are present: one for 'D-1 DEER HILL SHARP BORDERS' and another for 'E-111 Elevator Shaft'.

D-1 DEER HILL SHARP BORDERS  
SURFACE ELEVATION: 1445.47'  
BOTTOM COAL: 740'  
SEAL OFM 1750/1470'

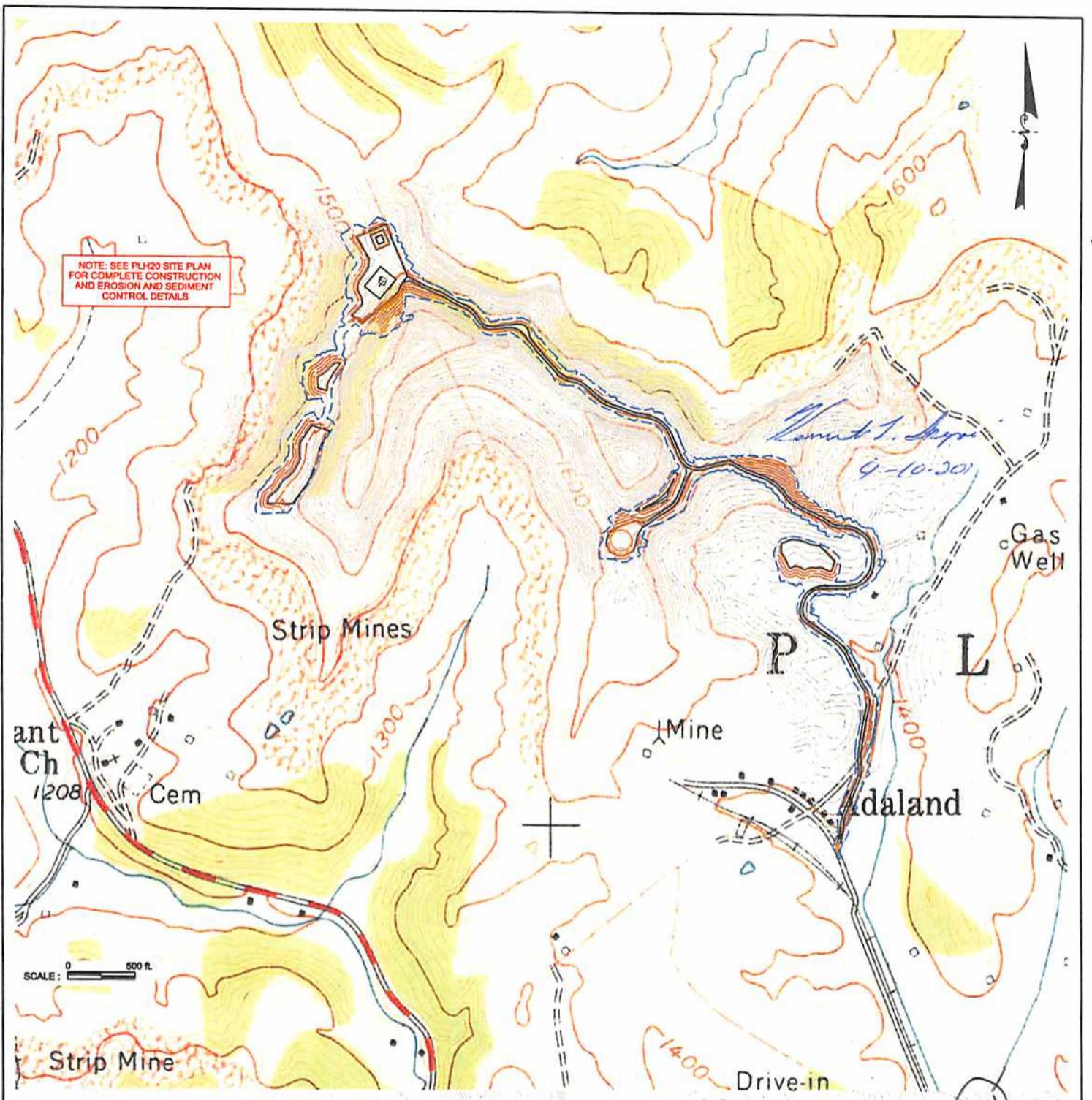
E-111 Elevator Shaft  
SURFACE ELEVATION: 1431.52'  
BOTTOM COAL: 703.40'  
Note: (as of 8/11/07) - 741.50'

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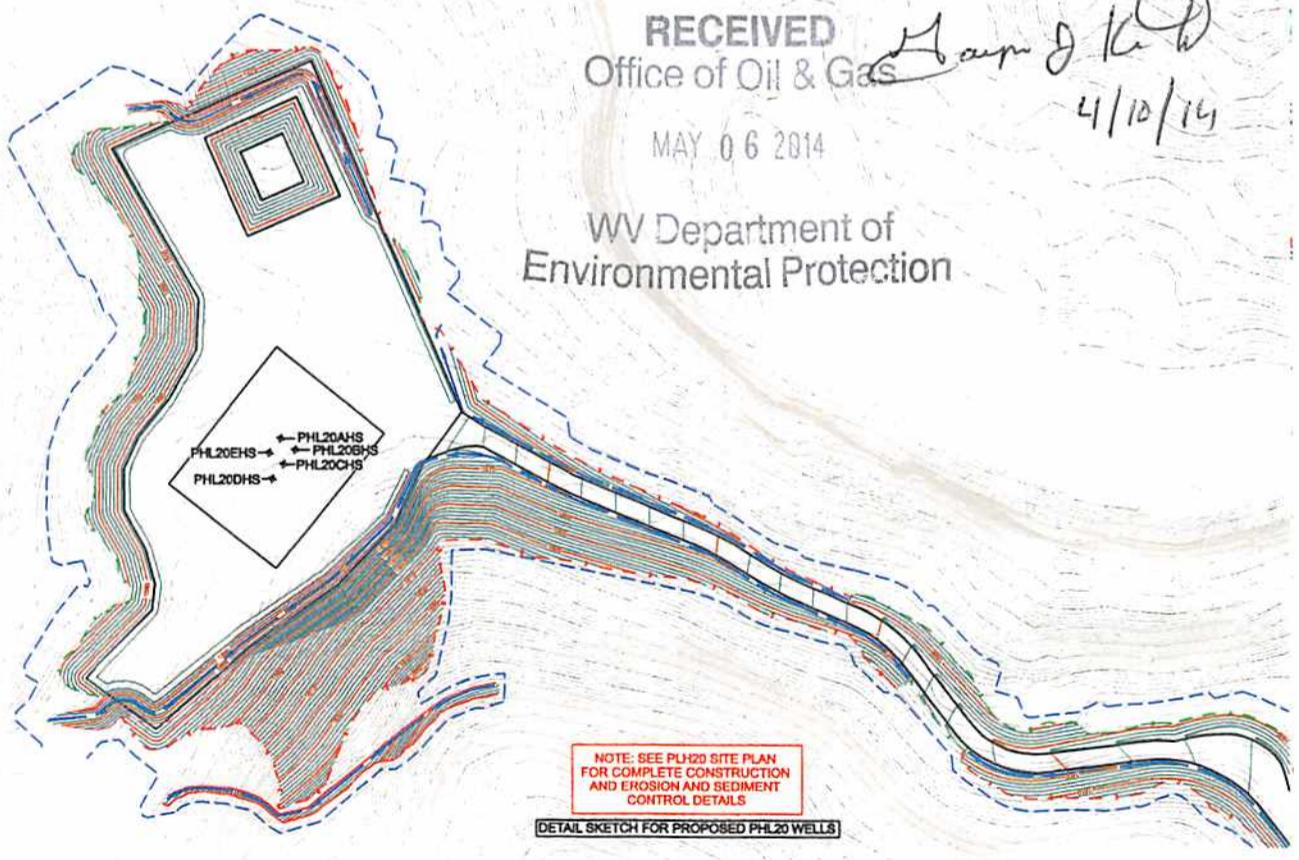
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NOT TO SCALE

Title FORM WW-9	Project PHL20 WELL SITE	Client CNX GAS COMPANY LLC.	Date MARCH 2014	Project No. 1229010	
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