west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

August 06, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3905446, issued to REED GAS INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: AL-113
Farm Name: ADDINGTON MINING, INC.
API Well Number: 47-3905446
Permit Type: Plugging
Date Issued: 08/06/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date 6/10, 20 14
2) Operator's Well No. AL-113
3) API Well No. 47- 39 - 5446P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X / Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow ____

5) Location: Elevation 1364' Watershed Middle Fork of Blue Creek
District Elk County Kanawha Quadrangle Mammoth

6) Well Operator Reed Gas INc.
Address Virginia Street
Charleston WV. 25301

7) Designated Agent James W. Reed
Address Virginia Street
Charleston WV 25301

8) Oil and Gas Inspector to be notified
Name Terry Urban
Address P.O.Box 1207
Clendenin WV. 25045

9) Plugging Contractor
Name Duckworth Well Service
Address P.O.Box 6871
Charleston WV. 25362

10) Work Order: The work order for the manner of plugging this well is as follows:

Perament Plug Set @1450'
100' cement 1450' to 1350'
100' cement 314' to 214'
100' cement to surface

SEE Plugging Diagram

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [signature] Date 6-30-14

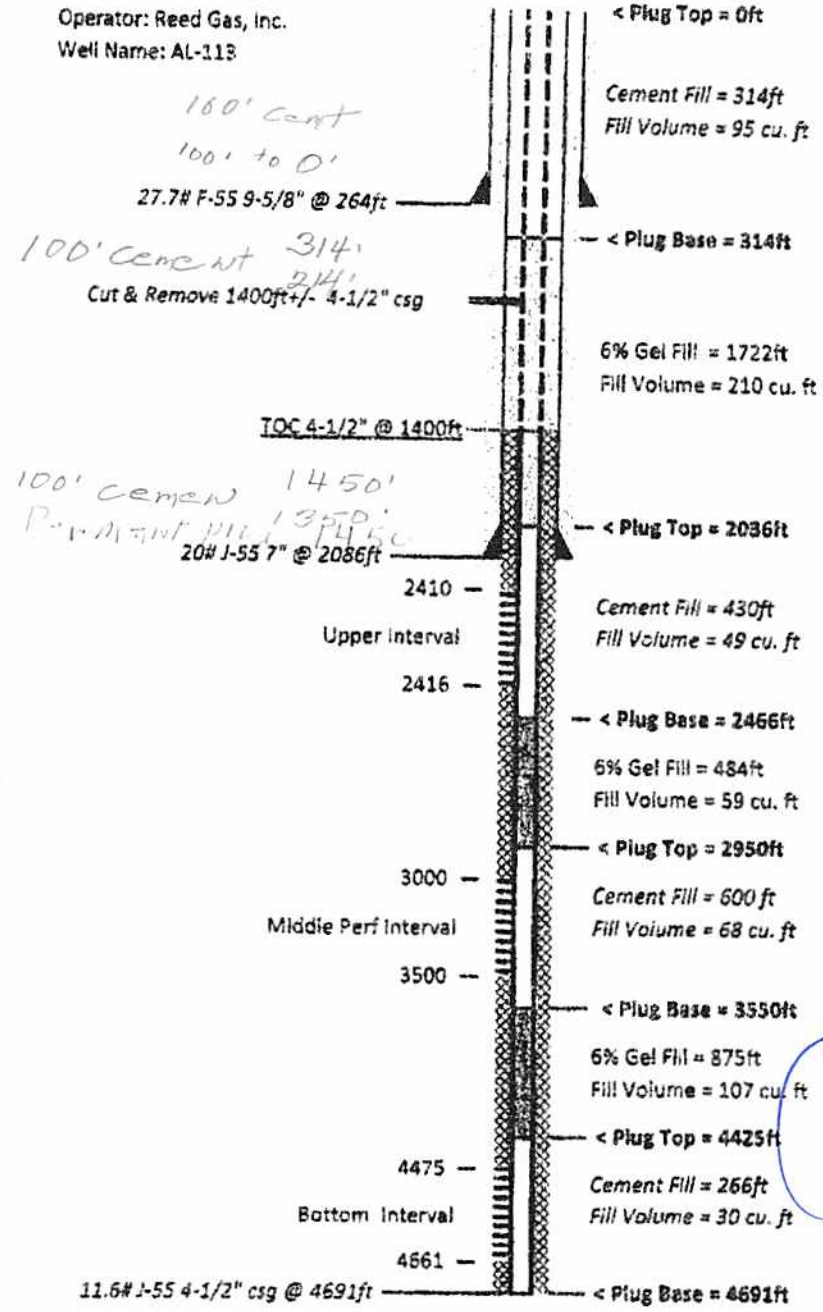
Received
JUL 1 7 2014
Office of Oil and Gas
WV Dept. of Environmental Protection

Reed Brothers
Limited Partnership
Oil · Natural Gas · Timber
172 Odessa Drive
Glen, WV 25088
(304) 548.7142

39-5446

Well Plugging Work Order

API # : 47-039-05446P
Operator: Reed Gas, Inc.
Well Name: AL-113



Will SET Evelation Plug

Agnd [illegible] 6-30-14

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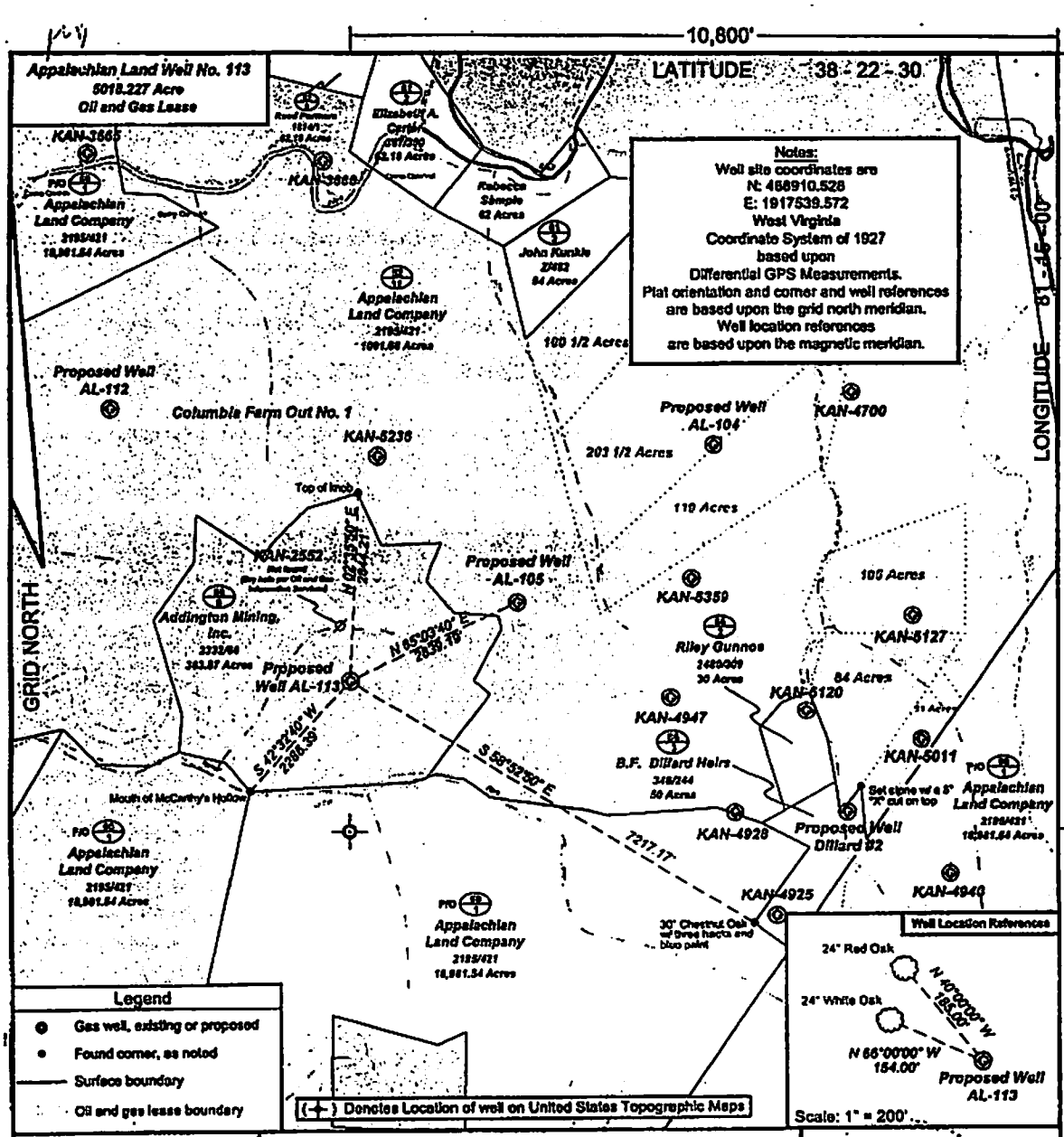
JUL 11 2014
Office of Oil and Gas
WV Dept. of Environmental Protection



FILE No. 37-14-E-01
DRAWING No. 3714E01.dwg
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2400
PROVEN SOURCE OF ELEVATION U.S.G.S. HARN
Station I07P Elevation: 1811.57'

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.

P.S. 835

SEAL

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE: October 5 20 01
OPERATOR'S WELL No. AL-113
API WELL No. _____
47 — 039 — 05446
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION: 1364.42' WATER SHED: Turner Fork of Middle Fork of Blue Creek
DISTRICT: Elk COUNTY: Kanawha
QUADRANGLE: Mammoth
SURFACE OWNER: Addington Mining, Inc. ACREAGE: 363.87 Ac.
OIL & GAS ROYALTY OWNER: Pine Mountain Oil and Gas LEASE ACREAGE: 5018.227 Ac.
LEASE No. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION: Devonian Shale ESTIMATED DEPTH: 5000'
WELL OPERATOR: Read Gas, Inc. DESIGNATED AGENT: James W. Reed, Jr.
ADDRESS: 1206 Kanawha BLVD. E. Suite 201 ADDRESS: 1206 Kanawha BLVD. E. Suite 201
Charleston, WV 250301 Charleston, WV 250301

KAN 5446

Received
Office of Oil and Gas
WV Dept. of Environmental Protection

WR - 35
Rev (5-01)

Date: 04/10/03
API # 47-039-05446 AP

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
Well Opererators Report of Well Work

Operators well name: AL - 113
Farm Name: Addington Minning Inc. Operator # 41350

Location: Elevation 1364 Quadrangle: Mammoth
District Elk County: Kanawha
Latitude: 11850 Feet South of 38 Deg 22 Min. 30 Sec.
Longitude: 10800 Feet West of 81 Deg 15 Min. 0 Sec.

Company: Reed Gas Inc.
Address: 1206 Kanawha Blvd E - Suite 201
Charleston, WV 25301

Agent: James W. Reed Jr. / Inspector Carlos Hively		Casing & Tubing	Used in Drilling	Left in Well		Cement Fill up Cu Ft			
Date Permit Issued	11/08/01	9 5/8	264	264	FT	100	Sks	139	CU FT
Date Well Work Commenced	12/19/01	7	2086	2086	FT	250	Sks	586	CU FT
Date Well Work Completed	03/22/02	4 1/2		4691	FT	175	Sks	437	CU FT
Verbal Plugging.					FT		Sks		CU FT
Date Permission Granted On					FT		Sks		CU FT
Rotary X Cable RIG									
Total Depth (feet):	4726								
Fresh Water Depth:									
Salt Water Depth	1380								
Is coal being mined in area ?	N								
Coal Depths									

OPEN FLOW DATA

GAS
Producing Formation Shale Pay zone depth (ft) 3868 to 4630
Initial Open Flow NA MCF/d OIL Initial Open Flow: ___ Bbl/d
Final Open Flow: 42 MCF/d Final Open Flow: ___ Bbl/d
Time of open flow between initial and final tests 6 Hours
Static rock pressure 645 PSI (surface pressure) after 72+ Hours

GAS:
Second producing formation: Weir/ Lime Pay zone depth (ft) 2184 to 2411
Initial Open Flow: ___ MCF/d OIL: Initial Open Flow: ___ Bbl/d
Final Open Flow: ___ MCF/d Final Open Flow: ___ Bbl/d
Time of open flow between initial and final tests ___ Hours
Static rock pressure ___ PSI (surface pressure) after ___ Hours

NOTE: ON BACK OF THESE FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGIC RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Merl Richins
By:
Date: 4/10/03

Received
KAN 5446
2004
Office of Oil and Gas
WV Dept. of Environmental Protection

WR - 35
Rev (5-01)

Date: 04/10/03
API # 47-039-05446

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas

Operators well name: AL - 113
Farm Name: Arlington Minning Inc Operator # 41350

Company: Reed Gas Inc.
Address: 1206 Kanawha Blvd E.- Suite 201
Charleston, WV 25301

GEOLOGICAL RECORD

Description:	Top	Bottom
Clay/Sand	0	15
Sands & Shale	15	1006
Rosedale Sand	1006	1090
Shale Break	1090	1187
Salt Sands w/ intermittent Shales	1187	1751
Red Rock/ Grey Shale	1751	1992
Little Lime	1992	2066
Pencil Cave	2066	2087
Big Lime	2087	2235
Keener	2235	2244
Injun	2244	2261
McCrady Shale	2261	2308
Upper Weir	2308	2338
Shale Break	2338	2372
Lower Weir	2372	2433
Shale	2433	4736

Office of Oil & Gas
APR 15 2003
WV Department of Environmental Protection

Additional Comments:

Weak open flow test probably due to fluid entering while flowing

Received
JUN 2004
Office of Oil and Gas
WV Dept. of Environmental Protection

Reed `rothers Limited Partner ıip

Well Completion Report

Well Name	AI -113	Date	~~22-May-02~~ 1/25/02
API #	47039254460000		

Stage 1

Formation	Shale	Perfs	4487 - 4630		
Break down PSI	2340	Avg PSI	2229	ISDP	2207
Average Pump Rate:	27	BPM	Fluid System	Variable Quality Foam	
Total Sand	40,000	LBs	Fluid to Recover	173	BBls
Max Sand Conc.	3	Lbs/gal	Acid 15%	500	Gals
Nitrogen	430,000	SCF	Acid 28%		Gals

Stage 2

Formation	Shale	Perfs	3868 - 3934		
Break down PSI	1785	Avg PSI	2910	ISDP	2400
Average Pump Rate:	32	BPM	Fluid System	Variable Quality Foam	
Total Sand	20,000	LBs	Fluid to Recover	100	BBls
Max Sand Conc.	3	Lbs/gal	Acid	500	Gals
Nitrogen	445,000	SCF	Acid 28%		Gals

Stage 3

Formation	NA	Perfs			
Break down PSI		Avg PSI		ISDP	
Average Pump Rate:		BPM	Fluid System		
Total Sand		LBs	Fluid to Recover		BBls
Max Sand Conc.		Lbs/gal	Acid		Gals
Nitrogen		SCF	Acid 28%		Gals

Stage 4

Formation	NA	Perfs			
Break down PSI		Avg PSI		ISDP	
Average Pump Rate:		BPM	Fluid System		
Total Sand		LBs	Fluid to Recover		BBls
Max Sand Conc.		Lbs/gal	Acid		Gals
Nitrogen		SCF	Acid 28%		Gals

Total Sand	60,000	LBs	Total Fluid	273	BBLs
Total Nitrogen	875,000	SCF	Total Acid	1000	Gals

Received
Office of Oil and Gas
WV Dept. of Environmental Protection

Reer Brothers Limited Partnership

Well Completion Report

Well Name	AI -113	Date	~~22-May-02~~ 3/22/02
API #	47039254460000		

Stage 1

Formation	Weir	Perfs	2407 - 2411		
Break down PSI	3254	Avg PSI	3121	ISDP	1712
Average Pump Rate:	20	BPM	Fluid System	75% Foam	
Total Sand	25,000	LBs	Fluid to Recover	149	BBls
Max Sand Conc.	3	Lbs/gal	Acid 15%	500	Gals
Nitrogen	325,700	SCF	Acid 28%		Gals

Stage 2

Formation	Lime	Perfs	2184 - 2260		
Break down PSI	1963	Avg PSI	2546	ISDP	2737
Average Pump Rate:	16	BPM	Fluid System	65% Foam	
Total Sand	8,000	LBs	Fluid to Recover	92	BBls
Max Sand Conc.	3	Lbs/gal	Acid	500	Gals
Nitrogen	141,600	SCF	Acid 28%	500	Gals

Stage 3

Formation	NA	Perfs			
Break down PSI		Avg PSI		ISDP	
Average Pump Rate:		BPM	Fluid System		
Total Sand		LBs	Fluid to Recover		BBls
Max Sand Conc.		Lbs/gal	Acid		Gals
Nitrogen		SCF	Acid 28%		Gals

Stage 4

Formation	NA	Perfs			
Break down PSI		Avg PSI		ISDP	
Average Pump Rate:		BPM	Fluid System		
Total Sand		LBs	Fluid to Recover		BBls
Max Sand Conc.		Lbs/gal	Acid		Gals
Nitrogen		SCF	Acid 28%		Gals

Total Sand	33,000	LBs	Total Fluid	241	BBLs
Total Nitrogen	467,300	SCF	Total Acid	1500	Gals

Received

Office of Oil and Gas
WV Dept. of Environmental Protection

WW-4A
Revised 6-07

1) Date: 6/10/14
2) Operator's Well Number
AL-113

3) API Well No.: 47 - 39 - 5446P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name ~~Addington Mining Inc~~
Address Blue Eagle Land Co.
700 Virginia
(b) Name Charleston, WV 25302
Address

(c) Name
Address

5) (a) Coal Operator
Name
Address

(b) Coal Owner(s) with Declaration
Name
Address

Name
Address

6) Inspector
Address Terry Urban
P.O. Box 1207
Telephone Clendnnin WV 25045

(c) Coal Lessee with Declaration
Name
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Reed Gas Inc.
By: James W Reed Jr
Its: President
Address Virginia Street
Charleston WV 25301
Telephone 304-345-3817

Subscribed and sworn before me this 24 day of June, 2014
Connie Walker Notary Public
My Commission Expires Nov 6, 2015

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
CONNIE WALKER
PO BOX 235
MOUNT CARBON, WV 25139
My commission expires Nov. 6, 2015

Received
JUL 1 1 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

7009 1410 0001 3664 6028

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CHARLESTON, WV 25301

OFFICIAL USE

Postage	$ $0.91	0732
Certified Fee	$3.30	
Return Receipt Fee (Endorsement Required)	$2.70	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $6.91	07/11/2014

STONEWALL STATION CHARLESTON, WV 25302-USPS
Postmark Here
JUL 11 2014

Sent To: Blue Eagle Land Co.
Street, Apt. No.; or PO Box No.: 700 Virginia St
City, State, ZIP+4: Charleston WV 25302

PS Form 3800, August 2006 — See Reverse for Instructions

Received
JUL 11 2014
Office of Oil and Gas
Dept. of Environmental Protection

WW-9
Rev. 5/08

Page ____ of ____
API Number 47 - 39 - 5446P
Operator's Well No. AL-113

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Reed Gas Inc. OP Code _____

Watershed Middle Fork of Blue Creek Quadrangle Mammoth

Elevation 1364' County Kanawha District Elk

Description of anticipated Pit Waste: _____

Will a synthetic liner be used in the pit? _____.

NO PIT

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
_____ Off Site Disppposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Proposed Work For Which Pit Will Be Used:

_____ Drilling _____ Swabbing
_____ Workover X Plugging
_____ Other (Explain _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature James W. Reed, Jr.

Company Official (Typed Name) James W. Reed

Company Official Title President

Subscribed and sworn before me this 24 day of June, 2014

Connie Walker Notary Public

My commission expires Nov 6, 2015

Received
JUL 11 2014
Office of Oil and Gas
WV Department of Environmental Protection

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
CONNIE WALKER
PO BOX 235
MOUNT CARBON, WV 25139
My commission expires Nov. 6, 2015

Form WW-9

Operator's Well No. AL-113

Property Boundary
Road
Existing Fence
Planned Fence
Stream
Open Drain
Rock
North N
Buildings
Water wells
Drill site

LEGEND

Diversion
Spring
Wet Spot
Drain Pipe with size in inches
Waterway
Cross Drain
Artificial Filter Strip
Pit: cut walls
Pit: compacted fill walls
Area for Land Application of Pit Waste

Proposed Revegetation Treatment: Acres Disturbed 1/2 Prevegetation pH

Lime 3 Tons/acre or to correct to pH

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (300 lbs minimum)

Mulch 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Contractors Mix			

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Comments:

Title: Inspector Oil & Gas Date: 6-30-14

Field Reviewed? (✓) Yes ( ) No

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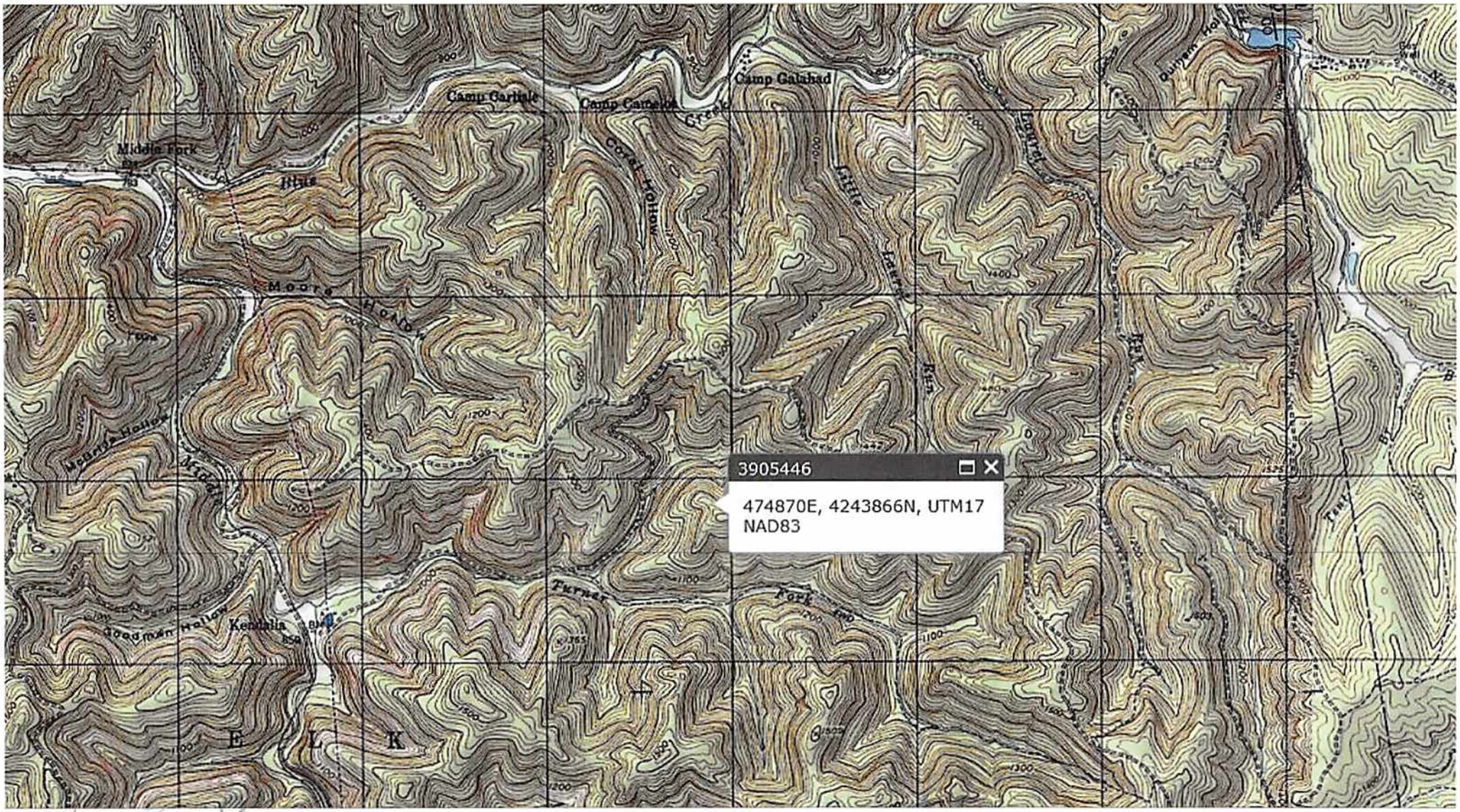
JUL 11 2014
Office of Oil and Gas
WV Dept. of Environmental Protection



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JUL 11 2014
Office of Oil and Gas
Dept. of Environmental Protection

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-39-5446 **WELL NO.:** A1-113

FARM NAME: Addington Mining Inc.

RESPONSIBLE PARTY NAME: James W. Reed Jr.

COUNTY: Kanawha **DISTRICT:** Elk

QUADRANGLE: Mammoth

SURFACE OWNER: Blue Eagle Land Co.

ROYALTY OWNER: Pine Mountain Oil & Gas

UTM GPS NORTHING: 4243866.5

UTM GPS EASTING: 474869.9 **GPS ELEVATION:** 1364

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

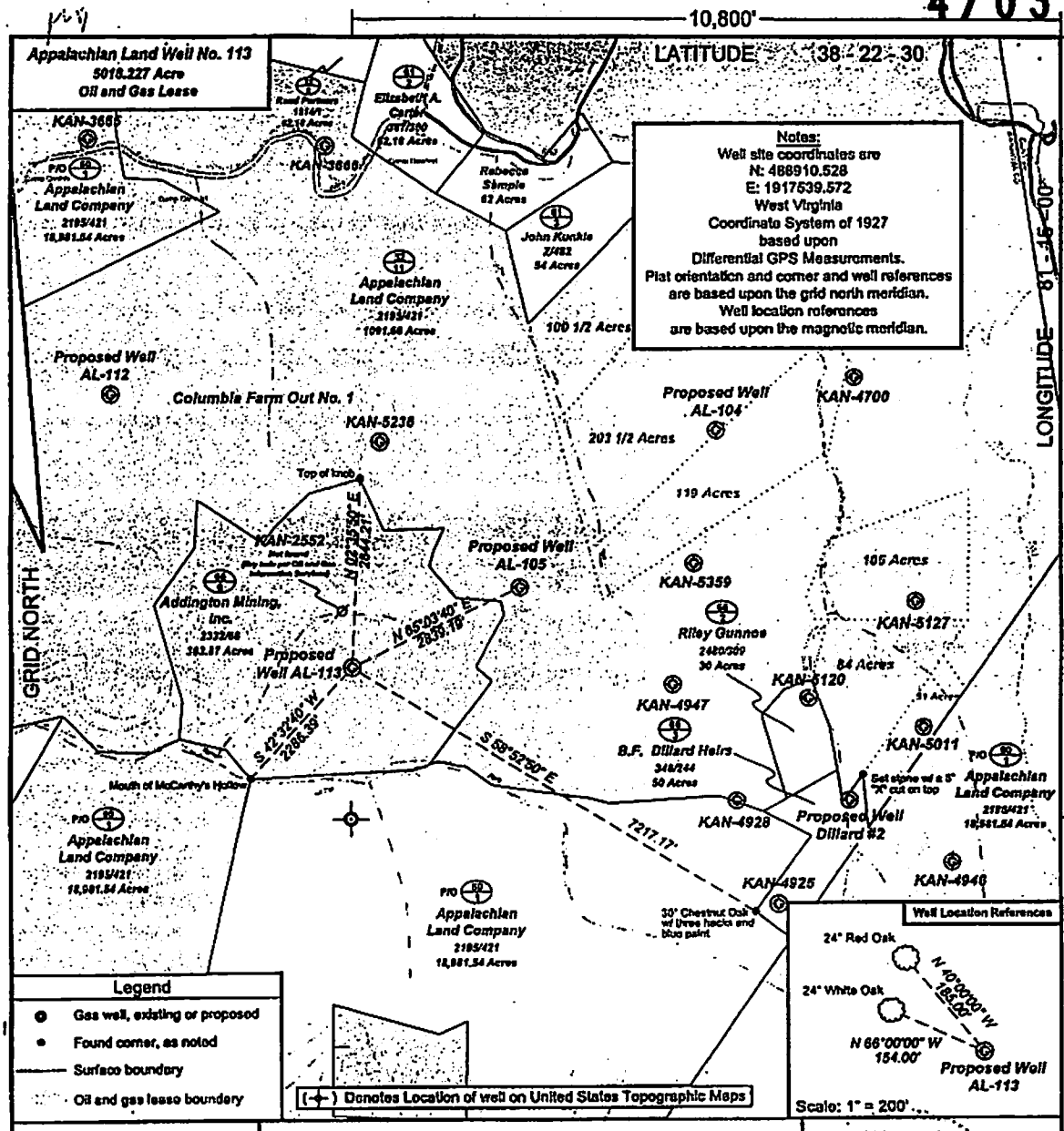
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Steve Duckworth — Contractor — 6-10-14

Signature — Title — Date

Received
JUL 11 2014
Office of Oil and Gas
WV Dept. of Environmental Protection

4703905446



FILE No. 37-14-E-01
DRAWING No. 3714E01.dwg
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2400
PROVEN SOURCE OF ELEVATION U.S.G.S. HARN
Station I07P Elevation: 1811.57'

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.

P.S. 835

SEAL

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE: October 5 20 01
OPERATOR'S WELL No. AL-113
API WELL No. _____

47 STATE — 039 COUNTY — 05446 PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION: 1364.42' WATER SHED: Turner Fork of Middle Fork of Blue Creek
DISTRICT: Elk COUNTY: Kanawha
QUADRANGLE: Mammoth

SURFACE OWNER: Addington Mining, Inc. ACREAGE: 363.87 Ac.
OIL & GAS ROYALTY OWNER: Pine Mountain Oil and Gas LEASE ACREAGE: 5018.227 Ac.
LEASE No. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION: Devonian Shale ESTIMATED DEPTH: 5000'
WELL OPERATOR: Reed Gas, Inc. DESIGNATED AGENT: James W. Reed, Jr.
ADDRESS: 1206 Kanawha BLVD. E. Suite 201 Charleston, WV 250301 ADDRESS: 1206 Kanawha BLVD. E. Suite 201 Charleston, WV 250301

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Office of Oil and Gas
Environmental Protection