



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

August 08, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-701731, issued to ROSS & WHARTON GAS CO INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 1-S-239
Farm Name: WHITE, ROGER & CHERYL
API Well Number: 47-701731
Permit Type: Plugging
Date Issued: 08/08/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

701731P



IV-35
(Rev 8-82)

RECEIVED
JUN - 6 1983

State of West Virginia
Department of Mines
Oil and Gas Division

Date: December 6, 1982
Operator's Well No. 1-S-239
Farm Lovey Duffield
API No. 47 - 007 - 1731

C. I. & GAS DIVISION
DEPT. OF MINES WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 1140 Watershed Plantation Fork of Steer Creek
District: Birch County Braxton Quadrangle Rosedale

COMPANY Stonestreet Lands Company
ADDRESS P.O. Box 350 Spencer, W.Va. 25276
DESIGNATED AGENT O.V. Stonestreet
ADDRESS P.O. Box 350 Spencer, W.Va. 25276
SURFACE OWNER Anna J. Williams etal
ADDRESS Sutton, W.Va.
MINERAL RIGHTS OWNER Anna J. Williams etal
ADDRESS Sutton, W.Va.
OIL AND GAS INSPECTOR FOR THIS WORK Robert Bates
ADDRESS 109 Minnich St. Weston, WV
PERMIT ISSUED Sept. 28, 1981
DRILLING COMMENCED 2-15-82
DRILLING COMPLETED 2-19-82
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	200	200	60 sks
7			
5 1/2			
4 1/2		2338	70 sks rfd
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 2288 feet
Depth of completed well 2358 feet Rotary X / Cable Tools
Water strata depth: Fresh 75 feet; Salt ___ feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Big Injun Pay zone depth 2108 feet
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 430 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 7 hours
Static rock pressure 490 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Blue Monday Pay zone depth ___
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 430 Mcf/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests 7 hours
Static rock pressure 490 psig (surface measurement) after ___ hours

(Continue on reverse)

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MAY 12 2014
WV Department of Environmental Protection

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforation Intervals 2085-2108

Well Treatment

J-266 350 lbs. 20/40 sand 30,000 lbs. W-22 Anti sludging 36 gals.
L-53 clay control agent 20 gals. F-78 ezeffo surfactant 8 gals.
15% Acid HCL 2000 gals. 500 bbls. water A-200 Inhibitor 4 gals.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	45	
Sand & Shale			45	105	
Shale			105	155	
Sand & Shale			155	225	
Red Rock			225	385	
Sand & Shale			385	505	
Red Rock			505	715	
Sand & Shale			715	850	
Sand			850	1000	
Shale			1000	1140	
Sand & Shale			1140	1160	
Shale			1160	1386	
Sand & shale			1386	1410	
Shale			1410	1476	
Sand & Shale			1476	1538	
Shale			1538	1580	
Sand & shale			1580	1596	
Shale			1596	1610	
Salt sand			1610	1638	
Shale			1638	1660	
Salt sand			1660	1708	
Shale			1708	1788	
Salt sand			1788	1804	
Shale			1804	1818	
Salt sand			1818	1884	
Shale			1884	2014	
Little Lime			2014	2040	
Blue Monday			2040	2098	
Big Lime			2098	2170	
Big Injun			2170	2288	
Shale			2288	2358	TD

(Attach separate sheets as necessary)

Stonestreet Lands Company

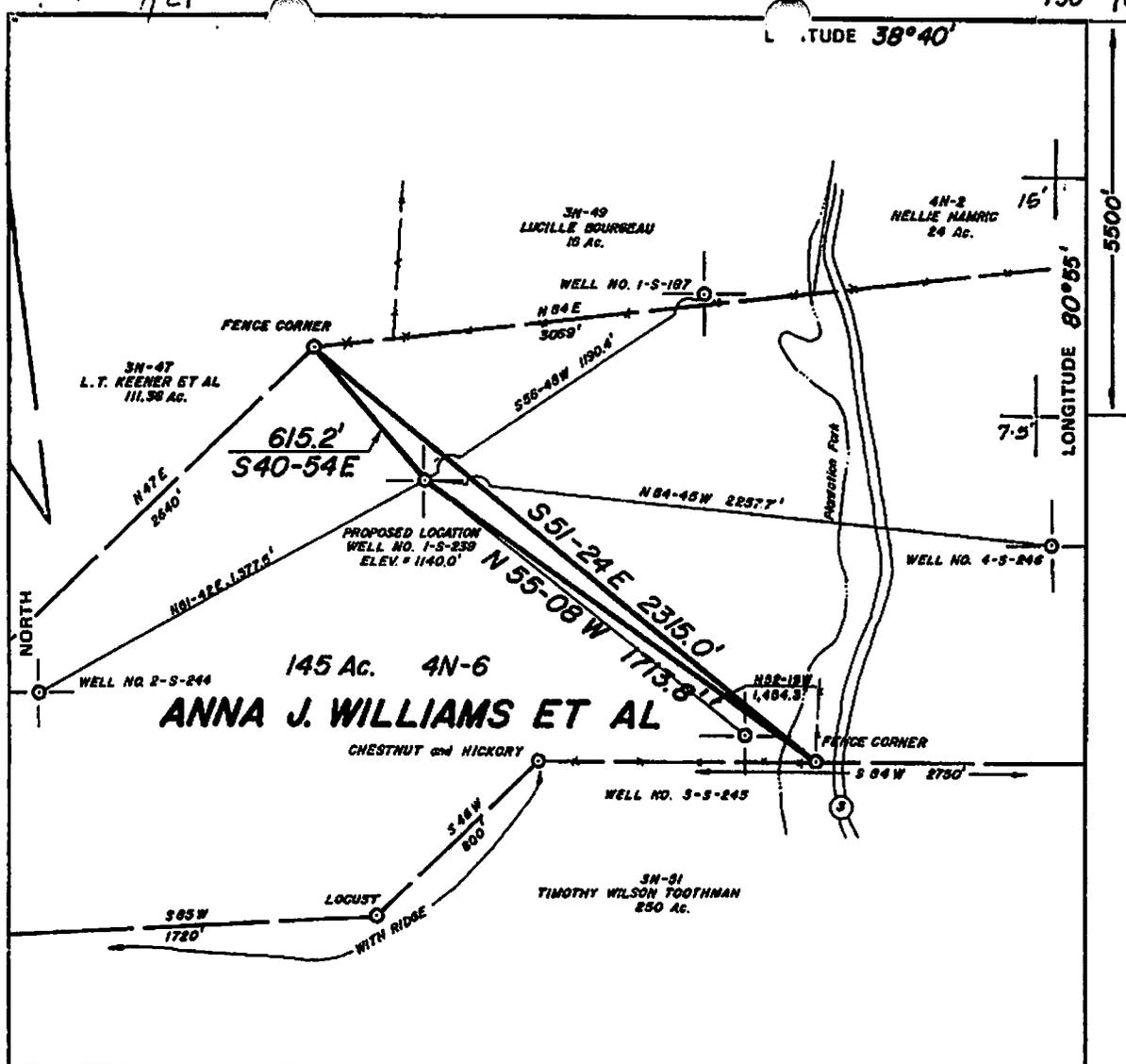
Well Operator
By: *Anthony J. Buffin* General Manager
Date: December 19, 1982

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WV Department of
Environmental Protection

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



FILE NO. DUFFIELD NO. 1
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:500
 PROVEN SOURCE OF ELEVATION _____
 ROAD INTERSECTION AT DESSIE ELEV. = 915'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cliff Wilkie
 R.P.E. _____ L.L.S. 717

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 2, 19 81
 OPERATOR'S WELL NO. 1-S-239
 API WELL NO. 47-007-1731
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1140.0' WATER SHED PLANTATION FORK OF STEER CREEK
 DISTRICT BIRCH COUNTY BRAXTON
 QUADRANGLE ROSEDALE 7.6'
 SURFACE OWNER ANNA J. WILLIAMS ET AL ACREAGE 145 Ac.
 OIL & GAS ROYALTY OWNER ANNA J. WILLIAMS ET AL LEASE ACREAGE 145 Ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2187.0'
 WELL OPERATOR STONESTREET LANDS CO. DESIGNATED AGENT G. V. STONESTREET
 ADDRESS SPENCER WV. ADDRESS SPENCER WV.

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 Office of Oil and Gas
 MAY 12 2014
 WV Department of Environmental Protection

701731P

WW-4A
Revised 6-07

1) Date: April 1, 2014
2) Operator's Well Number
Duffield, Lovey

3) API Well No.: 47 - 007 - 01731

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

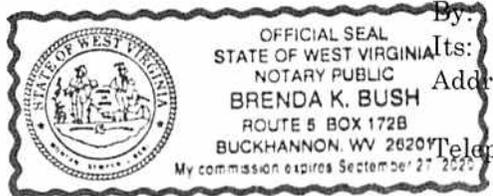
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Roger White &/or Cheryl	Name N/A
Address HC 84 Box 18	Address
Frametown, WV 26623	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name N/A
	Address
(c) Name	Name
Address	Address
6) Inspector Bryan Harris	(c) Coal Lessee with Declaration
Address PO Box 157	Name N/A
Volga, WV 26238	Address
Telephone 304-553-6087	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	Ross & Wharton (Mike Ross Inc.)
	By:	<i>Mike Ross</i>
	Its:	President
	Address	PO Box 219 Coalton, WV 26257 304-472-4289
Telephone		

Subscribed and sworn before me this 22nd day of April, 2014

Brenda K. Bush
My Commission Expires September 27, 2020

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Office of Oil and Gas

MAY 12 2014

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or other parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WV Department of Environmental Protection

701731P

Mike Ross Inc.

(304) 472-4289 (Office) Box 219 Coalton, WV 26257 (304) 472-7405 (Fax)

May 7, 2014

Roger &/ or Cheryl White
HC 84 Box 18
Frametown, WV 26623

Re: Duffield, Lovey 1-S-239; Duffield, Lovey 2-S-244; Duffield, Lovey 3-S-245;
Duffield, Lovey 4-S-246 Plugging Permits

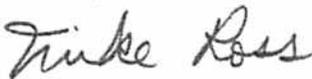
Dear Roger &/or Cheryl:

Mike Ross Inc. is in the process of applying for a permit to plug the above referenced well. Enclosed are copies of the Notice and Application for well plugging permits and the location plats.

Please note the instructions on the surface owner waiver. If you have no objection to the plugging being done, please sign the waiver and return it to our office.

If you have any questions, please do not hesitate to contact this office.

Thank you,



Mike Ross Inc.

7017 2000 0001 2588 0272

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
OFFICIAL USE			
Postage	\$ 2.45	5/9/14	
Certified Fee	3.30	Postmark Here	
Return Receipt Fee (Endorsement Required)	2.70	RECEIVED	
Restricted Delivery Fee (Endorsement Required)		Office of Oil and Gas	
Total Postage & Fees	\$ 8.45	MAY 12 2014	
Sent To	Roger & Cheryl White		
Street, Apt. No.; or PO Box No.	HC 84 Box 18		
City, State, ZIP+4	Frametown, WV 26623		
PS Form 3800, August 2006		See Reverse for Instructions	

Environmental Protection Department of

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Ross & Wharton (Mike Ross Inc.) OP Code 305680

Watershed Plantation Fork of Steer Creek Quadrangle Rosedale

Elevation 1140 County Braxton District Birch

Description of anticipated Pit Waste: Plugging Fluid

Will a synthetic liner be used in the pit? ~~No~~ YES. 20 MIL.

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Mike Ross*

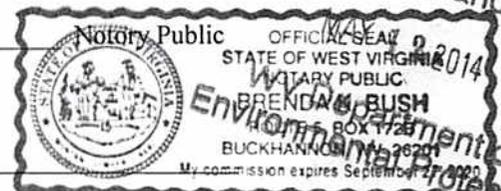
Company Official (Typed Name) Mike Ross

Company Official Title President

Subscribed and sworn before me this 22nd day of April, 2014

Brenda K Bush

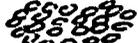
My commission expires September 27, 2020

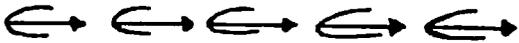
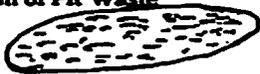


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Environmental Protection

LEGEND

- Property Boundary 
- Road 
- Existing Fence 
- Planned Fence 
- Stream 
- Open Ditch 
- Rock 
- North 
- Buildings 
- Water wells 
- Drill site 

- Diversion 
- Spring 
- Wet Spot 
- Drain Pipe with size in inches 
- Waterway 
- Cross Drain 
- Artificial Filter Strip 
- Pit: cut walls 
- Pit: compacted fill walls 
- Area for Land Application of Pit Waste 

Proposed Revegetation Treatment: Acres Disturbed 1 Acre Prevegetation pH 6.5
 Lime 2 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20 or equivalent) 50% lbs/acre (500 lbs minimum)
 Mulch _____ Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
Fescue			
Contractors Mix			

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Danya O'Hara 5-7-14

Comments: _____

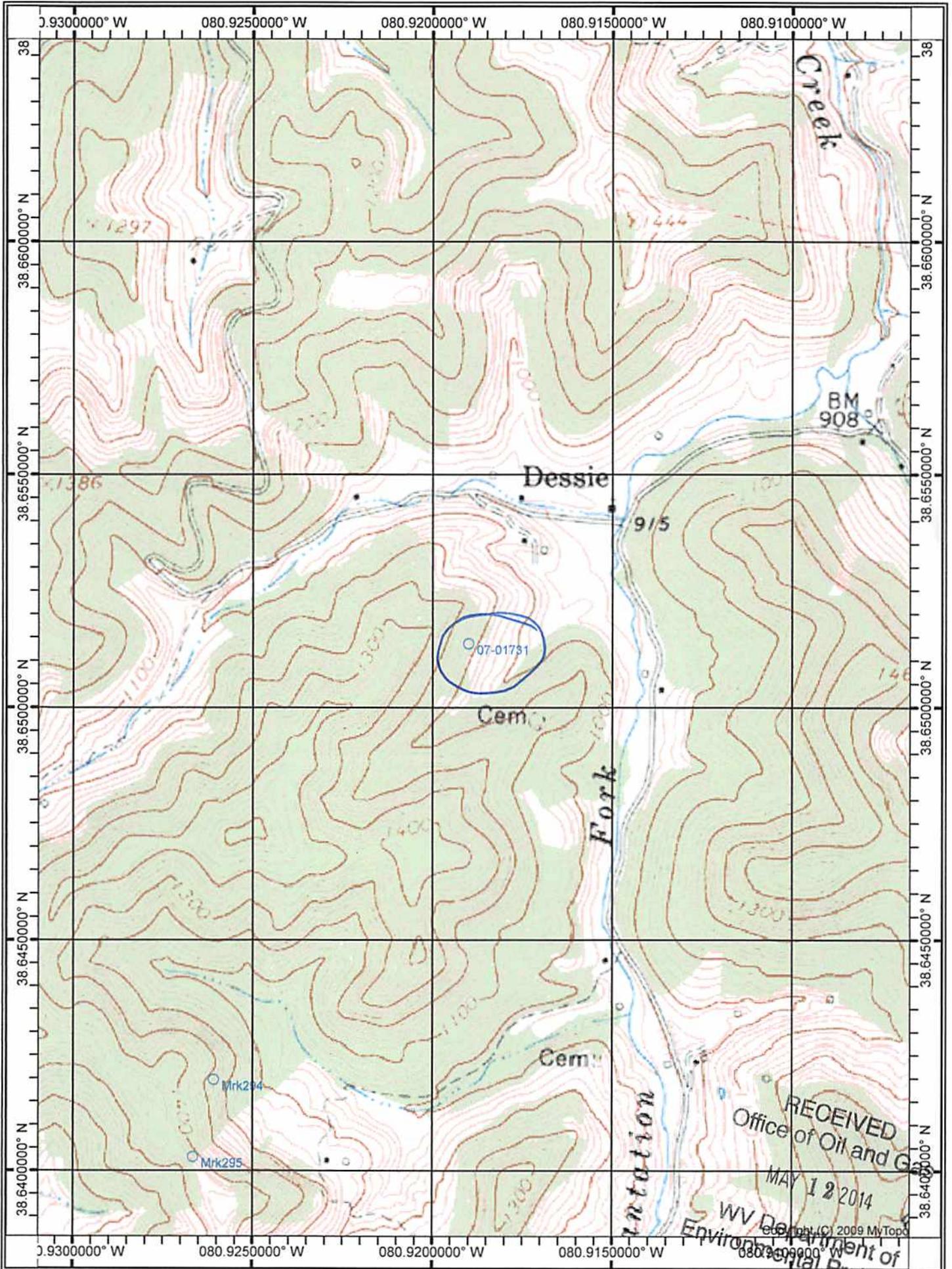
Title: President

Date: April 1, 2014

Field Reviewed? () Yes () No

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 Office of Oil and Gas
 MAY 12 2014
 WV Department of
 Environmental Protection

701731F



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-007-001731 WELL NO.: 1-S-239

FARM NAME: Duffield, Lovey

RESPONSIBLE PARTY NAME: Mike Ross

COUNTY: Braxton DISTRICT: Salt Lick 4

QUADRANGLE: Burnsville 272

SURFACE OWNER: Roger White &/or Cheryl

ROYALTY OWNER: Anna J. Williams Et. Al.

UTM GPS NORTHING: 4278092.2

UTM GPS EASTING: 507045.8 GPS ELEVATION: 1140

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross
Signature

President
Title

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Office of Oil and Gas
MAY 12 2014
WV Dept of Environmental Protection
April 10 2014
Date