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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

July 25, 2013

**WELL WORK PERMIT**  
**Rework/Horizontal 6A Well**

This permit, API Well Number: 47-9703793, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: ALT8DHS  
Farm Name: WOODY, D. J., ET AL  
**API Well Number: 47-9703793**  
**Permit Type: Rework/Horizontal 6A Well**  
Date Issued: 07/25/2013

**Promoting a healthy environment.**

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the fill material shall be within plus or minus 2% (unless soil test results show a greater range of moisture content is appropriate and 95% compaction can still be achieved) of the optimum moisture content as determined by the standard proctor density test, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort. Each lift must meet 95 % compaction of the optimum density based on results from the standard proctor density test of the actual soils used in specific engineered fill sites. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
3. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
4. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
5. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
6. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
7. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**W.VA. CODE §22-6A - WELL WORK PERMIT APPLICATION**

1) Well Operator: CNX Gas Company LLC	494458046	Upshur	Washington	Alton
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: ALT8DHS Drill Deeper - API# 47-097-3793 Well Pad Name: ALT8HS

3 Elevation, current ground: 2460' Elevation, proposed post-construction: 2460'

4) Well Type: (a) Gas  Oil   
 Other \_\_\_\_\_  
 (b) If Gas: Shallow  Deep \_\_\_\_\_  
 Horizontal

5) Existing Pad? Yes or No: Yes

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):  
Target - Marcellus, Depth - 7490, Thickness - 95', Pressure - 2500#

7) Proposed Total Vertical Depth: 7490'

8) Formation at Total Vertical Depth: Marcellus

9) Proposed Total Measured Depth: 14235'

10) Approximate Fresh Water Strata Depths: None Reported

11) Method to Determine Fresh Water Depth: Offset Well (API# 47-097-01608)

12) Approximate Saltwater Depths: None Anticipated

13) Approximate Coal Seam Depths: 105', 305'

14) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

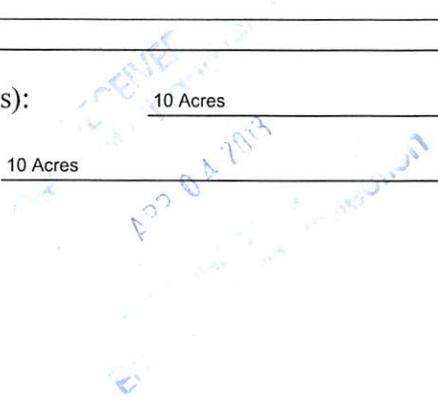
15) Does land contain coal seams tributary or adjacent to, active mine? No

16) Describe proposed well work: Drill and stimulate new horizontal Marcellus well. Well to be drilled to a TMD of 14235'. Well to be drilled to a TVD of 7490', formation at TVD - Marcellus. If an unexpected void is encountered, plan will be to set casing at a minimum of 30' past void and cement to surface with approved Class A type cement.

17) Describe fracturing/stimulating methods in detail:  
The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals.

18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 10 Acres

19) Area to be disturbed for well pad only, less access road (acres): 10 Acres



20)

**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<u>Size</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft.</u>	<u>FOOTAGE: For Drilling</u>	<u>INTERVALS: Left in Well</u>	<u>CEMENT: Fill -up (Cu. Ft.)</u>
Conductor	20"	N	L.S.	81.3#	40'	40'	CTS w/ 80sks Class A type cement
Fresh Water	13 3/8"	N	J-55	54.5#	667'	667'	CTS w/ 465sks Class A Type Cement
Coal							
Intermediate	9 5/8"	N	J-55	36#	2000'	2000'	CTS w/ approved Class A Type Cement
Production	5 1/2"	N	P-110	20#	14235'	14235'	2200 cu. ft. w/ 50/50 POZ Lead & Class A Tail
Tubing	2 3/8"	N	J-55	4.7#	7250'	7250'	
Liners							

*Bill Hatfield 3/26/13*

<b>TYPE</b>	<u>Size</u>	<u>Wellbore Diameter</u>	<u>Wall Thickness</u>	<u>Burst Pressure</u>	<u>Cement Type</u>	<u>Cement Yield</u>
Conductor	20"	26"	0.438	2110	Class A Type	1.18
Fresh Water	13 3/8"	17 1/2"	0.380	2730	Class A Type	1.39
Coal						
Intermediate	9 5/8"	12 3/8"	0.352	3520	Class A Type	1.18
Production	5 1/2"	8 3/4" & 8 1/2"	0.361	12640	Class A Type	1.26
Tubing	2 3/8"	8 3/4" & 8 1/2"	0.190	7700	.....	.....
Liners						

**PACKERS**

Kind:	None		
Sizes:	None		
Depths Set:	None		

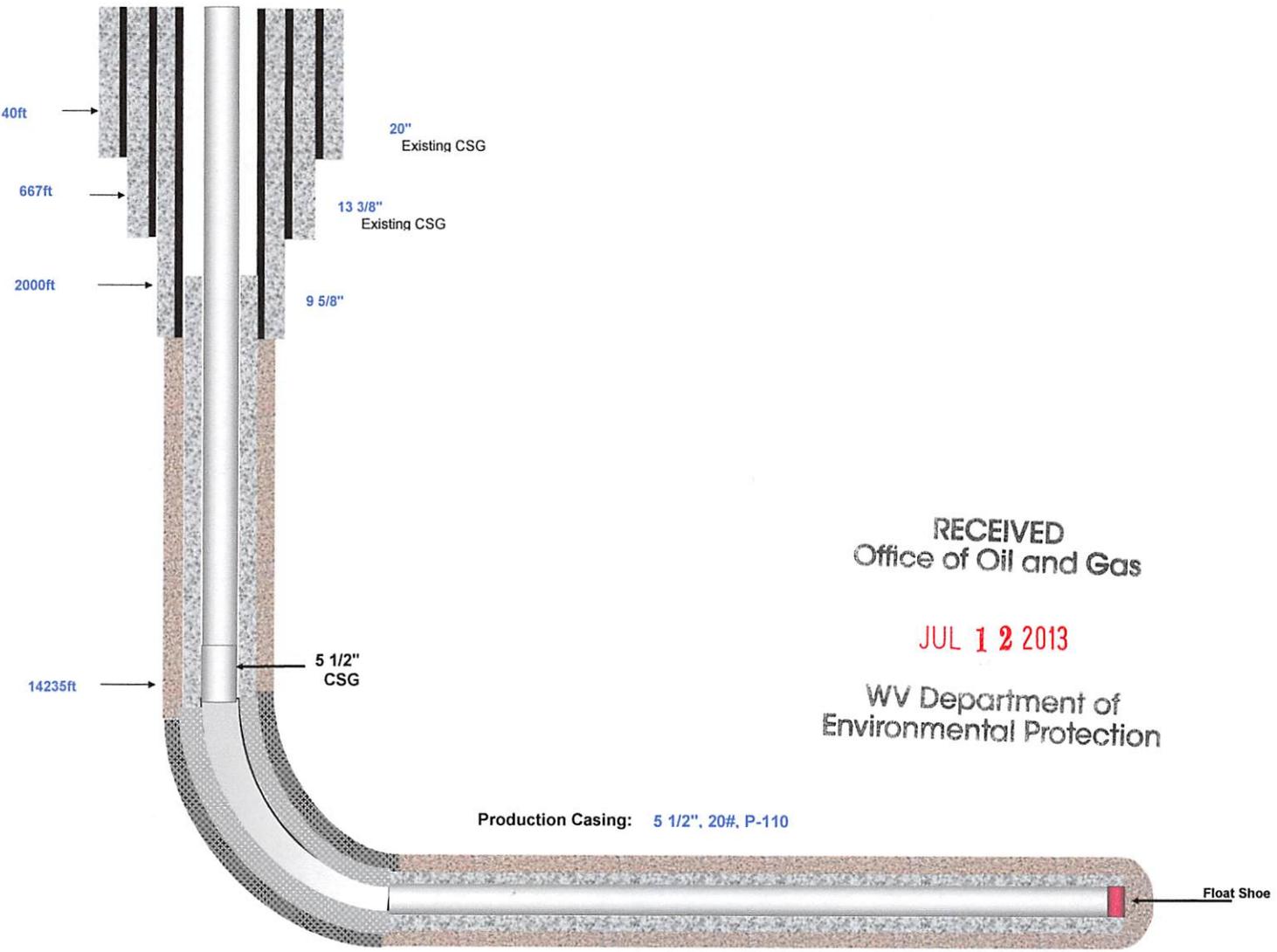
CEMENT  
 APR 04 2013  
 ENCLAVE



# ALT-8D-HS Casing Schematic

Production Casing Schematic

DRAWING NOT TO SCALE



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Office of Oil and Gas

JUL 12 2013

WV Department of  
Environmental Protection

WW - 6B  
(1/12)

21) Describe centralizer placement for each casing string. Conductor - No centralizers used. Fresh Water & Coal - Bow spring centralizers on first joint then every fourth joint to 100 feet from surface. Intermediate - Bow spring centralizers one on the first two joints and every fourth joint until inside surface casing. Production - Rigid bow spring centralizer on first joint then every 2 casing joints (free floating) through the lateral and the curve.  
(Note: cementing the 5 1/2" casing completely in open hole lateral and curve.)

✓ 22) Describe all cement additives associated with each cement type. Conductor - 2% CaCl2. Fresh Water/Coal - 2% CaCl2. Intermediate - 2% CaCl2. Production - 2.6% Cement extender, 0.7% Fluid loss additive, 0.5% High Temperature Retarder, 0.2% Friction Reducer

23) Proposed borehole conditioning procedures. Conductor - The hole is drilled w/ air and casing ran in air. Apart from insuring the hole is clean via air circulation at TD, there are no other conditioning procedures. Fresh Water/Coat - The hole is drilled w/ air and casing is ran in air. Once casing is on bottom, the casing shoe will be cleared with fresh water and gel prior to cementing. Intermediate - The hole is drilled w/ air and casing is ran in air. Once casing is on bottom, the casing shoe will be cleared with fresh water and gel prior to cementing. (Note: Drilling soap may be utilized if the hole gets wet/damp during the drilling of all air holes with the exception of the conductor). Production - The hole will be drilled with synthetic oil base mud and once at TD the hole is circulated at a drilling pump rate until the hole is clean. Once casing is ran the hole is circulated for a minimum of one hole volume prior to pumping cement.

\*Note: Attach additional sheets as needed.

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MILWAUKEE DISTRICT

## Cement Additives

- Conductor – 2% CaCl<sub>2</sub>
- Freshwater/Coal – 2% CaCl<sub>2</sub>
- Intermediate - 2% CaCl<sub>2</sub>
- Production -
  - 2.6% Cement extender
  - 0.7% Fluid Loss Additive
  - 0.5% High Temperature Retarder
  - 0.2% Friction Reducer

APPROVED  
DATE: 04/21/13  
BY: [Signature]

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

**CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE**

Operator Name CNX Gas Company, LLC OP Code 494458046

Watershed Panther Creek Quadrangle Alton

Elevation 2,459.5' County Upshur District Washington

Description of anticipated Pit Waste: Water & fluids associated with drilling and completion of new gas wells

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes X No \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes. If so, what mil.? 60 mil

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Recycle on other wells on same pad or adjacent pads)

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air and water based mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used? Bactericide, Polymers and Weighting Agents

Will closed loop system be used? No

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? Cement, lime, N/A

-Landfill or offsite name/permit number? Meadowfill, S & S Landfill, and Northwestern Landfill

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

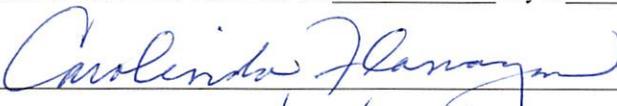
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

Company Official (Typed Name) Jeremy Jones

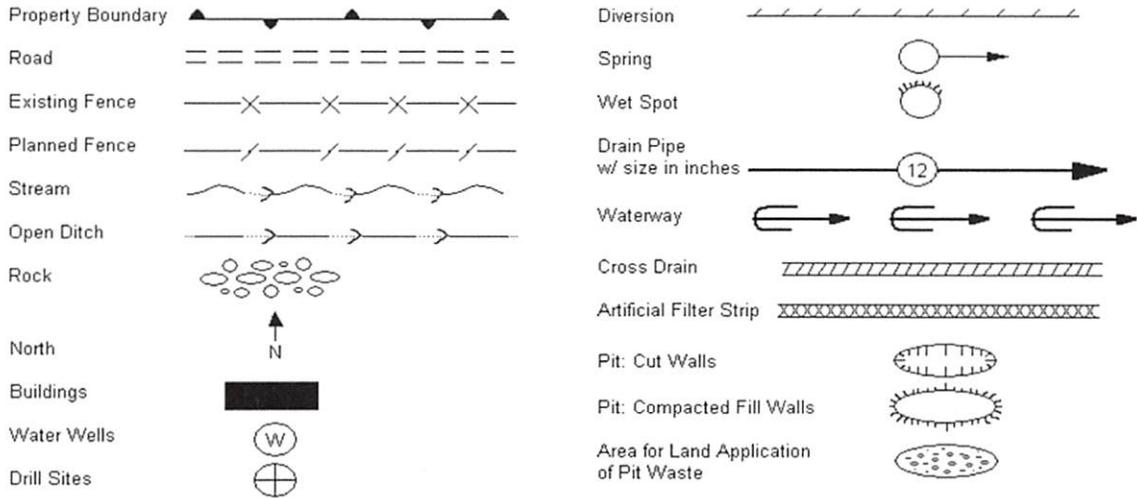
Company Official Title Designated Agent - General Manager WV Gas Operations

Subscribed and sworn before me this 18<sup>TH</sup> day of MARCH, 20 13

 Notary Public

My commission expires 9/15/2021

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Environmental Protection



Proposed Revegetation Treatment: Acres Disturbed 10.08 Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Landino Clover	10	Landino Clover	10

Attach:  
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bill Halfeld

Comments: \_\_\_\_\_

Title: oil & gas inspector Date: 3/26/13

Field Reviewed? (  ) Yes (  ) No

APPROVED  
APR 04 2013  
Eric

1/4



# Water Management Plan: Primary Water Sources



WMP- 01215

API/ID Number:

047-097-03793

Operator:

Consol Energy - WV

ALT8DHS

**Important:**

For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP’s assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

**DEP is aware that some intake points will be used for mutiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interepreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.**

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator’s responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP.water.use@wv.gov.

APPROVED JUN 0 6 2013

## Source Summary

WMP-01215

API Number:

047-097-03793

Operator:

Consol Energy - WV

ALT8DHS

### Stream/River

● Source **Buckhannon River @ Consol Energy Withdrawal Site** Owner: **Consol Energy**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
5/1/2013	5/1/2014	7,479,360		38.803115	-80.206603

Regulated Stream? Ref. Gauge ID: 3052120 Buckhannon River at Alton WV

Max. Pump rate (gpm): **1,470** Min. Gauge Reading (cfs): **33.78** Min. Passby (cfs) **30.15**

DEP Comments:

## Source Detail

WMP-01215

API/ID Number: 047-097-03793

Operator:

Consol Energy - WV

ALT8DHS

Source ID: 17808 Source Name: Buckhannon River @ Consol Energy Withdrawal Site  
Consol Energy

Source Latitude: 38.803115  
Source Longitude: -80.206603

HUC-8 Code: 5020001

Drainage Area (sq. mi.): 93.62 County: Upshur

Anticipated withdrawal start date: 5/1/2013

Anticipated withdrawal end date: 5/1/2014

Endangered Species?  Mussel Stream?

Total Volume from Source (gal): 7,479,360

Trout Stream?  Tier 3?

Max. Pump rate (gpm): 1,470

Regulated Stream?

Max. Simultaneous Trucks: 0

Proximate PSD?

Max. Truck pump rate (gpm):

Gauged Stream?

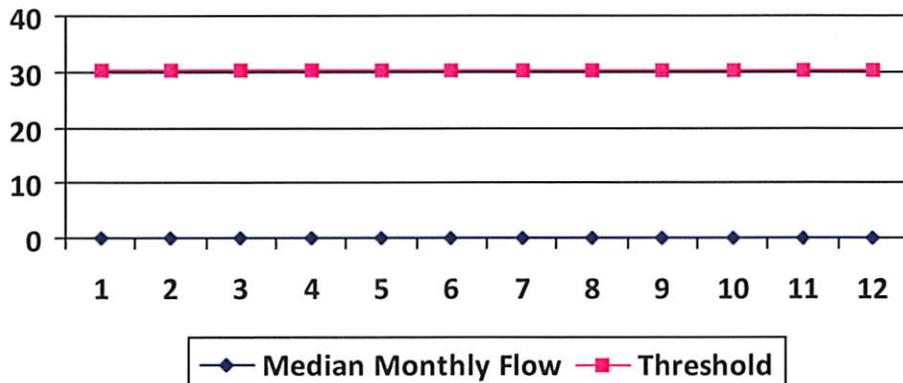
Reference Gaug: 3052120 Buckhannon River at Alton WV

Drainage Area (sq. mi.): 94.70

Gauge Threshold (cfs): 30.5

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	0.00	33.43	-
2	0.00	33.43	-
3	0.00	33.43	-
4	0.00	33.43	-
5	0.00	33.43	-
6	0.00	33.43	-
7	0.00	33.43	-
8	0.00	33.43	-
9	0.00	33.43	-
10	0.00	33.43	-
11	0.00	33.43	-
12	0.00	33.43	-

### Water Availability Profile



### Water Availability Assessment of Location

Base Threshold (cfs): 30.15

Upstream Demand (cfs): 0.00

Downstream Demand (cfs): 0.00

Pump rate (cfs): 3.28

Headwater Safety (cfs): 0.00

Ungauged Stream Safety (cfs): 0.00

Min. Gauge Reading (cfs): 33.78

Passby at Location (cfs): 30.15

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.



## Water Management Plan: Secondary Water Sources



WMP- 01215	API/ID Number	047-097-03793	Operator:	Consol Energy - WV
		ALT8DHS		

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

### Multi-site impoundment

Source ID:	17809	Source Name	Alton 1 Freshwater Impoundment		Source start date:	5/1/2013
					Source end date:	5/1/2014
	Source Lat:	38.794961	Source Long:	-80.184542	County	Upshur
	Max. Daily Purchase (gal)		Total Volume from Source (gal):	7,479,360		
DEP Comments:						

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

**Reference: WMP-194**

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.

- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Source ID: 17810	Source Name	Alton 2 Freshwater Impoundment	Source start date:	5/1/2013
			Source end date:	5/1/2014
	Source Lat:	38.806146	Source Long:	-80.195108
			County	Upshur
	Max. Daily Purchase (gal)		Total Volume from Source (gal):	7,479,360

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

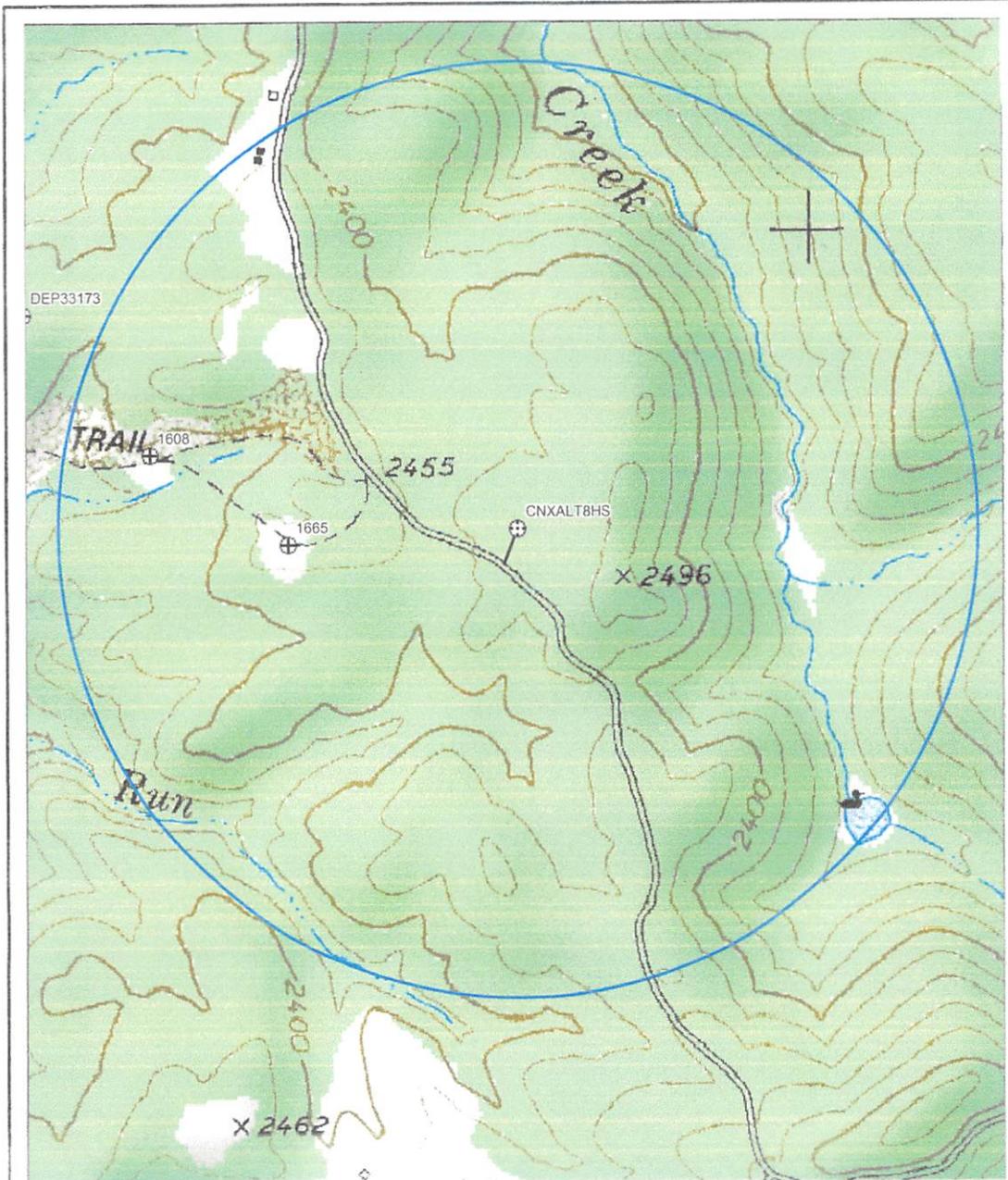
Reference: WMP-195

**Recycled Frac Water**

Source ID: 17811	Source Name	Various	Source start date:	5/1/2013
			Source end date:	5/1/2014
	Source Lat:		Source Long:	
			County	
	Max. Daily Purchase (gal)		Total Volume from Source (gal):	7,479,360

DEP Comments:

97-3790 ✓  
 [Handwritten initials]



1, 103904.680, 1810138.211, 2272.115, "n end pond"

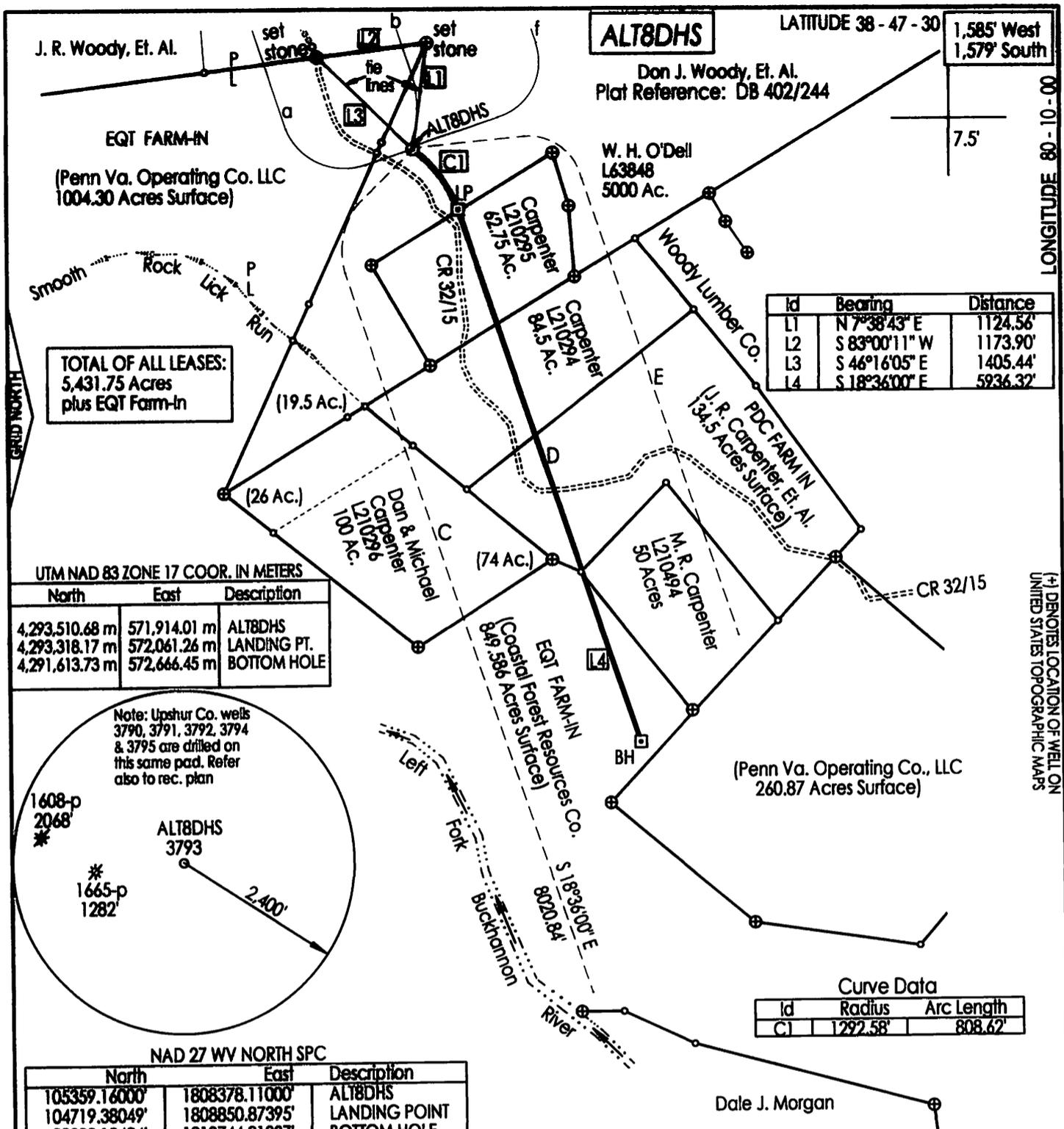
COORDINATE BASIS  
 NAD27 WV N STATE PLANE



APR 4 2013

LAND SURVEYING SERVICES  
 21 Cedar Lane  
 Bridgeport, WV 26330  
 304-842-2018

CNX Gas Company LLC P. O. Box 1248 Jane Lew, WV 26378		
<b>PLAT SHOWING WATER PURVEYORS WITHIN          2,500 FEET OF THE ALT8HS PAD CENTER</b>		
<b>DISTRICT</b> Washington	<b>COUNTY</b> Upshur	<b>STATE</b> WV
<b>DATE</b> Oct. 22, 2012	<b>SCALE</b> 1" = 733.33 ft.	<b>DWG NO.</b> alt8wtrpur



**ALT8DHS** LATITUDE 38 - 47 - 30 1,585' West  
1,579' South

Don J. Woody, Et. Al.  
Plat Reference: DB 402/244

W. H. O'Dell  
L63848  
5000 Ac.

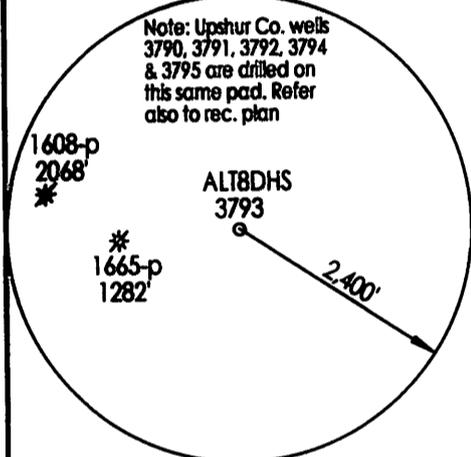
EQT FARM-IN  
(Penn Va. Operating Co. LLC  
1004.30 Acres Surface)

Id	Bearing	Distance
L1	N 7°38'43" E	1124.56'
L2	S 83°00'11" W	1173.90'
L3	S 46°16'05" E	1405.44'
L4	S 18°36'00" E	5936.32'

TOTAL OF ALL LEASES:  
5,431.75 Acres  
plus EQT Farm-in

UTM NAD 83 ZONE 17 COOR. IN METERS

North	East	Description
4,293,510.68 m	571,914.01 m	ALT8DHS LANDING PT.
4,293,318.17 m	572,061.26 m	BOTTOM HOLE
4,291,613.73 m	572,666.45 m	



NAD 27 WV NORTH SPC

North	East	Description
105359.16000'	1808378.11000'	ALT8DHS
104719.38049'	1808850.87395'	LANDING POINT
99093.12424'	1810744.31837'	BOTTOM HOLE

Curve Data

Id	Radius	Arc Length
C1	1292.58'	808.62'

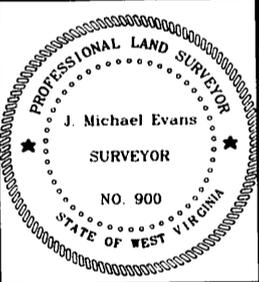
Dale J. Morgan

(+ ) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: M 6-Q P 10  
 DRAWING NUMBER: cnxalt8dhsr3.pcs  
 SCALE: 1" = 1,500  
 MINIMUM DEGREE OF ACCURACY: Centimeter  
 PROVEN SOURCE OF ELEVATION: DGPS Survey  
RTK Centimeter System

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *J. Michael Evans*  
 J. Michael Evans, P. S. #900



STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 #10 McJUNKIN ROAD  
 NITRO, WV 25143-2806  
 FORM WW-6

LAND SURVEYING SERVICES  
 21 CEDAR LANE, BRIDGEPORT, WV 26330  
 PHONE: 304-842-2018 OR 842-5762

DATE: January 17, 2013  
 OPERATORS WELL NO.: ALT8DHS  
 API WELL NO. Rework  
47 - 097 - 3793 H6A  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 2,459.5' (749.66 m) WATERSHED Panther Creek  
 DISTRICT Washington COUNTY Upshur  
 QUADRANGLE Alton 7.5' LEASE NUMBER 63848 ... (refer above)

SURFACE OWNER Don J. Woody, Et. Al. ACREAGE 2,534.80  
 OIL & GAS ROYALTY OWNER W. H. O'Dell 5000. Ac., Et. Al. (refer above) LEASE ACREAGE 5,431.75

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION   
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE (SPECIFY) HORIZONTAL

TARGET FORMATION Marcellus ESTIMATED DEPTH TVD 7,490' / TMD 14,235'

WELL OPERATOR CNX Gas Company LLC DESIGNATED AGENT Jeremy Jones  
 ADDRESS P. O. Box 1248, Jane Lew, WV 26378 ADDRESS P. O. Box 1248, Jane Lew, WV 26378

COUNTY NAME PERMIT