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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

June 27, 2014

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-3902726, issued to MCKOWN, C.I. & SON, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: 67  
Farm Name: BLUE CREEK C & L CO.  
**API Well Number: 47-3902726**  
**Permit Type: Plugging**  
Date Issued: 06/27/2014

**Promoting a healthy environment.**

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B  
Rev. 2/01

1) Date MARCH 17, 2014  
2) Operator's  
Well No. BLUE CREEK #67  
3) API Well No. 47-039 - 2726

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas X / Liquid injection      / Waste disposal      /  
(If "Gas, Production      or Underground storage     ) Deep      / Shallow
- 5) Location: Elevation 1393 Watershed CAMPBELL'S CREEK  
District MALDEN County KANAWHA Quadrangle QUICK 7.5'
- 6) Well Operator C. I. McKOWN & SON, INC. 7) Designated Agent C. I. McKOWN, II  
Address P.O. BOX 711 Address P.O. BOX 711  
NEWTON, WV 25266 NEWTON, WV 25266
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name TERRY URBAN Name C. I. McKOWN & SON, INC.  
Address P.O. BOX 1207 Address P.O. BOX 711  
CLENDENIN, WV 25045 NEWTON, WV 25266

10) Work Order: The work order for the manner of plugging this well is as follows:

GEL FROM TD TO 2450'  
SET CEMENT PLUG FROM 2450' TO 2350'  
CUT 4 1/2" CASING AT ABOUT 1550' (OR FREE POINT)  
GEL FROM 2350' TO 1600' (OR FREE POINT)  
SET CEMENT PLUG FROM 1600' TO 1500' (OR OVER CUT)  
GEL FROM 1500' TO 1200'  
SET CEMENT PLUG FROM 1200' TO 1100'  
GEL FROM 1100' TO 790'

SEE ADDITIONAL PAGE

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

*Aug W Urban*

Date

4-15-14

WW-4B  
Rev. 2/01

1) Date MARCH 17, 2014  
2) Operator's  
Well No. BLUE CREEK #67  
3) API Well No. 47-039 - 2726

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

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5) Location: Elevation 1393 Watershed CAMPBELL'S CREEK  
District MALDEN County KANAWHA Quadrangle QUICK 7.5'

6) Well Operator C. I. McKOWN & SON, INC. 7) Designated Agent C. I. McKOWN, II  
Address P.O. BOX 711 Address P.O. BOX 711  
NEWTON, WV 25266 NEWTON, WV 25266

8) Oil and Gas Inspector to be notified Name TERRY URBAN  
Address P.O. BOX 1207  
CLENDENIN, WV 25045  
9) Plugging Contractor Name C. I. McKOWN & SON, INC.  
Address P.O. BOX 711  
NEWTON, WV 25266

10) Work Order: The work order for the manner of plugging this well is as follows:

CONTINUED FROM FIRST PAGE

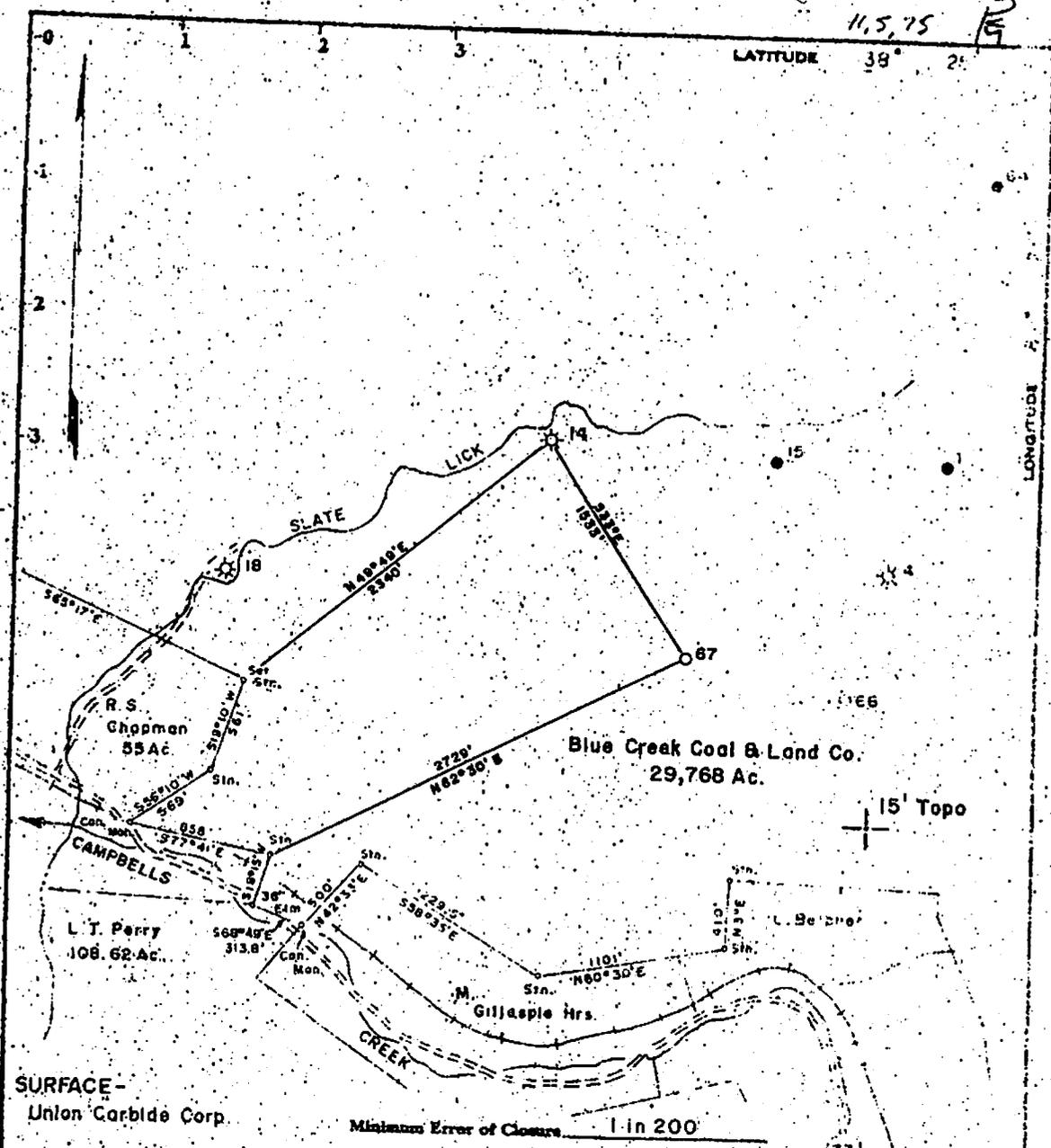
- SET CEMENT FROM 790' TO 690'
- GEL FROM 690' TO 450'
- CEMENT FROM 450' TO 350' *COAL*
- GEL FROM 350' TO 100'
- CEMENT FROM 100' TO SURFACE
- ERECT MONUMENT

*May Change plugs ow  
Location Dwg Plugging  
Process*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Terry Urban* Date 4-15-14

Plat & Completion for 47-039-2726



SURFACE -  
Union Carbide Corp.

Minimum Error of Closure 1 in 200  
 Source of Elevation Blue Creek Gas Co. 4 (KAN-1679)  
 Elevation - 1160.42

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*  
 Map No. 110 Squares: N 375 E W 48

Company:	RENZOIL COMPANY
Address:	P. O. Box 158, Parkersburg, W. Va. 26101
Farm:	BLUE CREEK COAL & LAND CO.
Tract:	Acres 29,768 Lease No. 57822-50
Well (Farm) No.:	67 Serial No.
Elevation (Spirit Level):	1393.27
Quadrangle:	CLENDENIN 15'
County:	KANAWHA District MALDEN
Surveyor:	CURTIS A. LUCAS
Surveyor's Registration No.:	275
File No.:	44 Drawing
Date:	11-4-75 Scale 1" = 900'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-2726

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

47-039

2440. Beran



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**  
**WELL RECORD**

Quadrangle Clendenin  
Permit No. Kan-2726

Rotary X Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. XX  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Company Pennzoil Company  
Address P. O. Box 1588, Parkersburg, W. Va.  
Farm Blue Creek Coal and Land Co. Acres 29,768  
Location (waters) Campbell's Creek  
Well No. 67 Elev. 1393.27'  
District Malden County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Union Carbide Corporation  
Address Rt #2, Box 224 B, Clendenin, W. Va.  
Mineral rights are owned by Same as Above  
Address \_\_\_\_\_  
Drilling Commenced 11-8-75  
Drilling Completed 11-13-75  
Initial open flow 10,000 cu. ft. 6 bbls.  
Final production 8,000 cu. ft. per day 3 bbls.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	739	739	425 sks.
7			
5 1/2			
4 1/2	2481.28	2481.28	100 sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Fractured: w/645 BW, 28,000# 20/40 sd., 500 gal. 15% HCL.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Berea \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Substructure			0	7		
Sand & Shale			7	396		
Coal			396	401		
Shale & Sand			401	748		
Shale			748	1194		
Salt Sand			1194	1785		
Little Lime			1785	1818		
Pencil Cave			1818	1840		
Big Lime			1820	1998		
Big Injun			1998	2028		
Shale			2028	2107		
Weir			2107	2118		
Shale			2118	2400		
Coffee Shale			2400	2425		
Berea			2425	2434		
Shale			2434	2482		
Total Depth				2482		

(over)

\* Indicates Electric Log tops in the remarks section.



NEW WELL REPORT - CONTINUED

INITIAL TORPEDO RECORD

CASING AND TUBING RECORD

Date of Shot \_\_\_\_\_

Name of Torpedo Co. \_\_\_\_\_

No. of Quarts \_\_\_\_\_

Length of Shell \_\_\_\_\_

Diameter of Shell \_\_\_\_\_

Length of Anchor \_\_\_\_\_

Top of Shot \_\_\_\_\_

Bottom of Shot \_\_\_\_\_

Feet of Fluid in Hole When Shot \_\_\_\_\_

Results: \_\_\_\_\_

SIZE	PUT IN WELL			PULLED OUT		
	TRANSFER NO.	FEET	INCH	TRANSFER NO.	FEET	INCH
8 5/8"		737.37				
4 1/2"		2493.28				

PACKER RECORD

INITIAL PRODUCTION FIRST 24 HOURS

Open Flow /10ths Water in \_\_\_\_\_ Inch

\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., First 24 hrs.

KIND	SIZE	DEPTH SET	DATE SET
Parmaco Steel Shoe	8 5/8"	739 RKB	11-9-75
Baker Guide Shoe	4 1/2"	2481.28 RKB	11-13-75

ACIDIZATION OR FRACTURING RECORD

CASING CEMENTED

DATE WELL ACIDIZED \_\_\_\_\_

DATE WELL FRACTURED \_\_\_\_\_

NAME OF COMPANY \_\_\_\_\_

(List below materials used in Acidizing or Fracturing, i.e., Sand, Crude Oil, Gasoline, Water, Kerosene, Mothballs, Acid, etc., giving gallons, barrels and pounds.)

645 Bbl.-Water

28,000 Lbs.-20/40 Sand

500 Gal.-15% HCl

450 Lbs.-W-D6

BREAKDOWN PRESSURE 1500 Lbs.

PUMPING PRESSURE Max. 1900#, Min. 1800#, Ave. 1850#

AVERAGE PUMPING RATE/MINUTE 25.0 BPM

PUMPING TIME \_\_\_\_\_

RESULT AFTER TREATMENT | GAS \_\_\_\_\_ CU. FT.

| OIL \_\_\_\_\_ BBLs.

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_ LBS.

8 5/8" SIZE 739 RKB FT. 11-9-75 DATE

BAGS USED 425 Sk. Neat Cement 3% CC 1/8# Flocele/sk.

4 1/2" SIZE 2481.28 FT. 11-13-75 DATE

500 gal. Mud Flush

BAGS USED 100 50/50 Poz-Mix 2% CC 1/8# Flocele

SIZE \_\_\_\_\_ FT. \_\_\_\_\_ DATE

BAGS USED \_\_\_\_\_

SIZE \_\_\_\_\_ FT. \_\_\_\_\_ DATE

BAGS USED \_\_\_\_\_

TOP DEPTH OF CEMENT SHOWN BY TEMPERATURE LOG \_\_\_\_\_

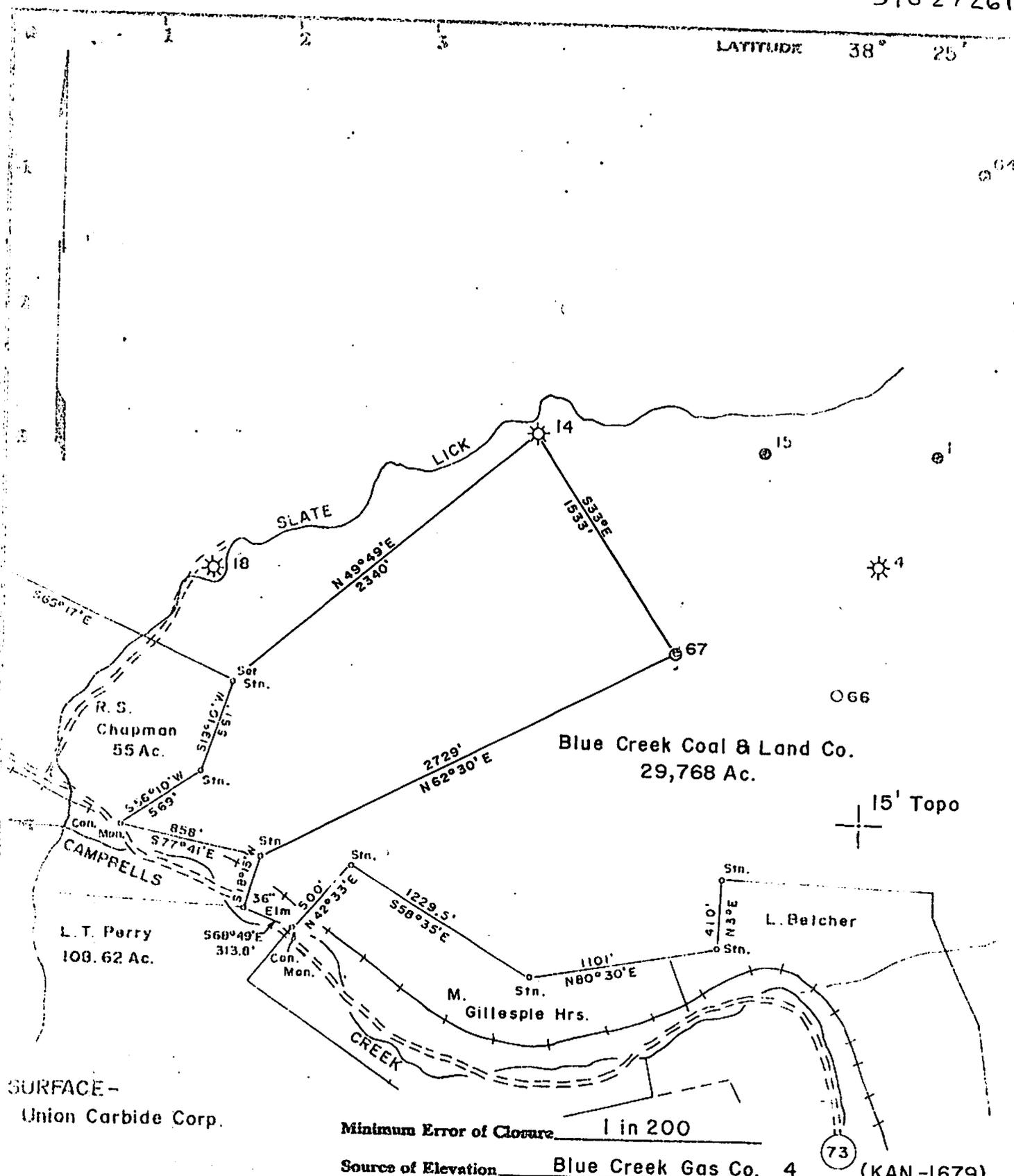
REMARKS: Logged and Perforated by Basin Surveys, November 12, 1975.

*Perforated 2428' - 2430' (16 holes)*

APPROVED

*B. V. Valentin*

SUPERINTENDENT



Minimum Error of Closure 1 in 200  
 Source of Elevation Blue Creek Gas Co. 4 (KAN-1679)  
 Elevation - 1160.42

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Surface   
 New Location   
 Drill Hooper   
 Abandonment

Signed: *Curtis A. Lucas*  
 Map No. 110 Squares: N S75 E W48

Company	PENNZOIL COMPANY	
Address	P. O. Box 1588, Parkersburg, W. Va. 26101	
Owner	BLUE CREEK COAL & LAND CO.	
Tract	Acreage 29,768	Lease No. 57822-50
Well Farm No.	67	Serial No.
Elevation (Spirit Level)	1393.27	
Quadrangle	GLENDEMIN 15'	
County	KANAWHA	District MALDEN
Surveyor	CURTIS A. LUCAS	
Surveyor's Registration No.	275	
File No.	44	Drawing No.
Date	11-4-75	Scale 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. \_\_\_\_\_

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

WW-4A  
Revised 6-07

1) Date: MARCH 17, 2014  
2) Operator's Well Number  
BLUE CREEK #67

3) API Well No.: 47 - 039 - 2726

3902726P  
CL 8605  
PO

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name BLUE EAGLE LAND, LLC ✓	Name MIDLAND TRAIL ENERGY, LLC
Address 148 BRISTOL EAST ROAD	Address P.O. BOX 366 110 CATENARY COAL COMPANY ROAD
BRISTOL, VA 24202	TAD, WV 25201 ✓
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name BLUE EAGLE LAND, LLC
	Address 148 BRISTOL EAST ROAD ✓
	BRISTOL, VA 24202
(c) Name	Name
Address	Address
6) Inspector TERRY URBAN	(c) Coal Lessee with Declaration
Address P.O. BOX 1207	Name ROBIN LAND COMPANY, LLC ✓
CLENDENIN, WV 25045	Address 500 LEE STREET EAST, SUITE 900
Telephone 304-549-5915	CHARLESTON, WV 25301

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

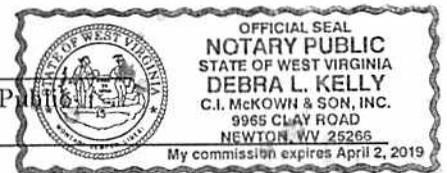
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator C. I. McKOWN & SON, INC.  
 By: [Signature]  
 Its: PRESIDENT  
 Address P.O. BOX 711  
 NEWTON, WV 25266  
 Telephone (304) 565-7318

Subscribed and sworn before me this 11th day of April, 2014.

My Commission Expires April 2, 2019  
Debra L. Kelly Notary Public



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

APR 28 2014

3902726 P

7013 1090 0001 6262 7582

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 APR 25 2014  
 NEWTON WV 25266-9998

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 Midland Trail Energy, LLC  
 Street, Apt. No., or PO Box No. Po Box 316 / 110 Gateway Coal Co  
 City, State, ZIP+4<sup>®</sup> Tad, WV 25201

PS Form 3800, August 2006 See Reverse for Instructions

7013 1090 0001 6262 7599

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Total Postage & Fees	\$ 8.66

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 APR 25 2014  
 NEWTON WV 25266-9998

Sent To  
 Blue Eagle Land LLC  
 Street, Apt. No., or PO Box No. 148 Bristol East Road  
 City, State, ZIP+4<sup>®</sup> Bristol, VA 24202

PS Form 3800, August 2006 See Reverse for Instructions

7013 1090 0001 6262 7582

7013 1090 0001 6262 7575

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.66

Postmark Here  
 APR 25 2014  
 NEWTON WV 25266-9998

Sent To  
 Robin Land Company, LLC  
 Street, Apt. No., or PO Box No. 500 Lee St. East, Suite 900  
 City, State, ZIP+4<sup>®</sup> Charleston, WV 25301

PS Form 3800, August 2006 See Reverse for Instructions

Received

APR 30 2014

Office of Oil and Gas  
WV Dept. of Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name C.I. McKOWN & SON, INC. OP Code 307161

Watershed CAMPBELL'S CREEK Quadrangle QUICK 7.5'

Elevation 1393' County KANAWHA District MALDEN

Description of anticipated Pit Waste: FLUIDS ENCOUNTERED WHILE PLUGGING WELL

Will a synthetic liner be used in the pit? YES 20 mil.

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number 047-087-01106 )
- \_\_\_\_ Reuse (at API Number \_\_\_\_\_)
- \_\_\_\_ Off Site Disposal (Supply form WW-9 for disposal location)
- \_\_\_\_ Other (Explain \_\_\_\_\_)

Proposed Work For Which Pit Will Be Used:

- \_\_\_\_ Drilling
- \_\_\_\_ Workover
- \_\_\_\_ Other (Explain \_\_\_\_\_)
- \_\_\_\_ Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

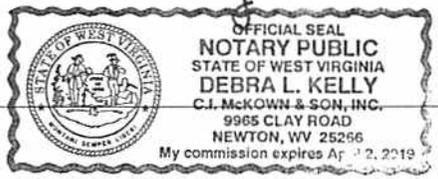
Company Official (Typed Name) C.I. McKOWN, II

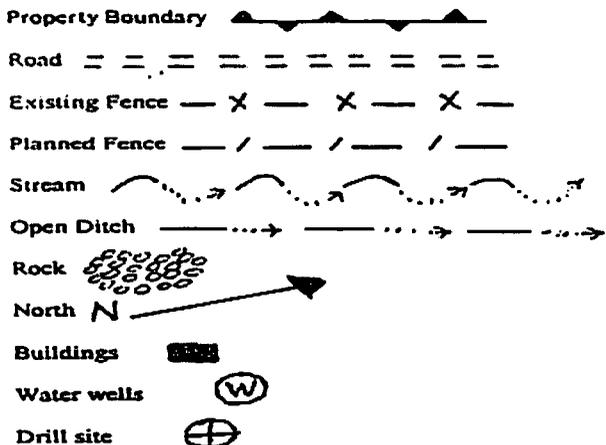
Company Official Title PRESIDENT

Subscribed and sworn before me this 11<sup>th</sup> day of April, 20 14

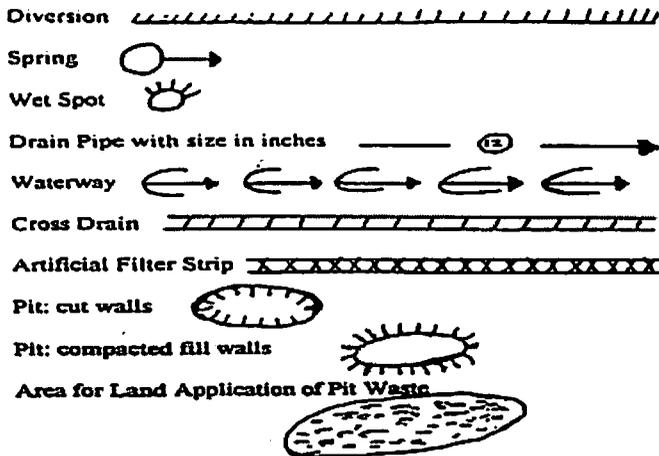
Debra L. Kelly Notary Public

My commission expires April 2, 2019





**LEGEND**



Proposed Revegetation Treatment: Acres Disturbed +/- 1/2 ACRE Prevegetation pH \_\_\_\_\_

Lime 2 Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch STRAW 2 Tons/acre

**Seed Mixtures**

Seed Type	Area I	lbs/acre
TALL FESCUE		40
RED CLOVER		5
ANNUAL RYE		15

Seed Type	Area II	lbs/acre
TALL FESCUE		40
RED CLOVER		5
ANNUAL RYE		15

Attach:  
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *[Signature]*  
Comments: \_\_\_\_\_

Title: Inspector del E Gas

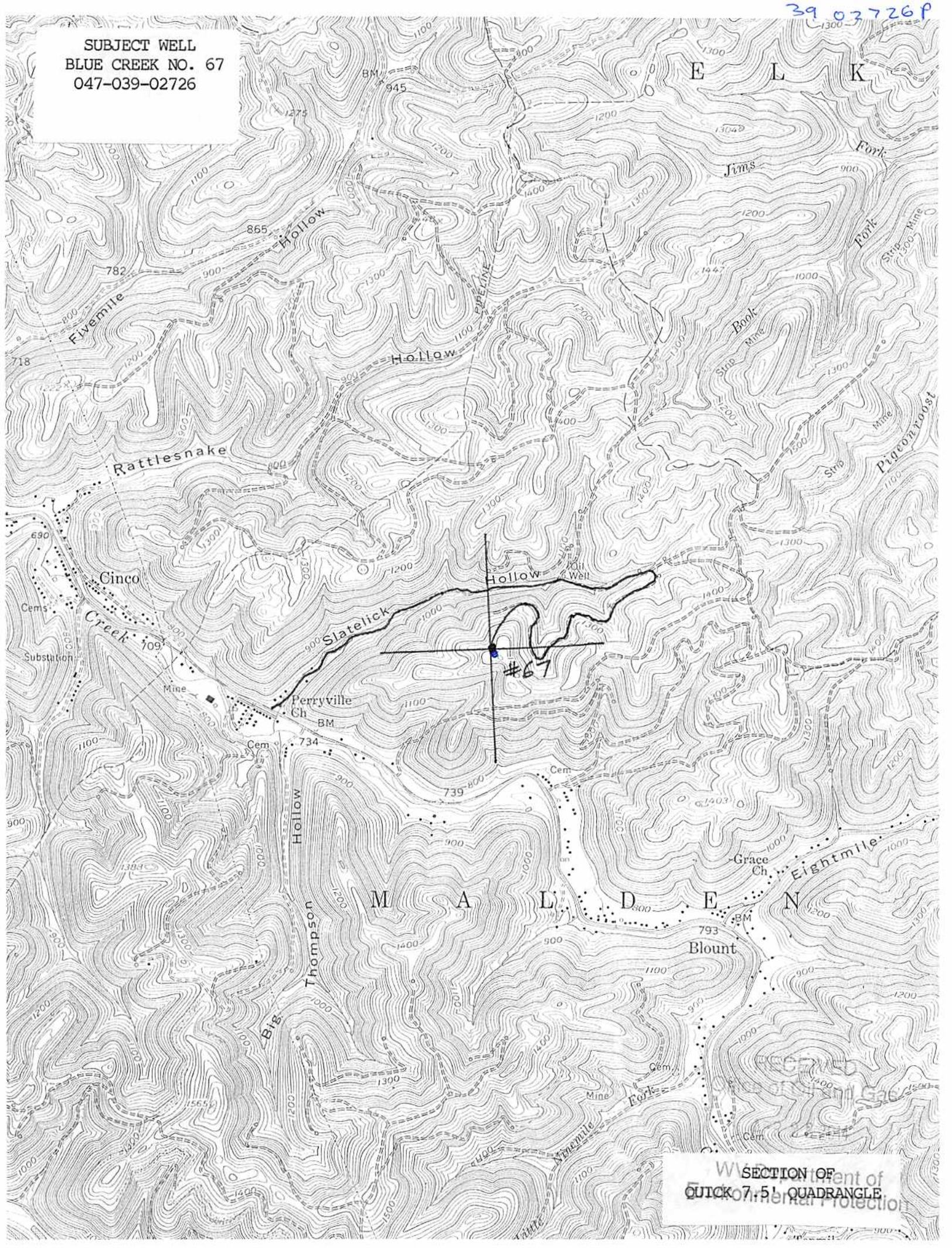
Date: 4-15-14

Field Reviewed?  Yes  No

RECEIVED  
Environmental Gas  
4-21-14

39 03726P

SUBJECT WELL  
BLUE CREEK NO. 67  
047-039-02726



SECTION OF  
QUICK 7.5 QUADRANGLE  
of  
Federal Protection

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 047-039-02726 WELL NO.: 67

FARM NAME: BLUE CREEK

RESPONSIBLE PARTY NAME: C.I. McKOWN & SON, INC.

COUNTY: KANAWHA DISTRICT: MALDEN

QUADRANGLE: QUICK 7.5'

SURFACE OWNER: BLUE EAGLE LAND, LLC

ROYALTY OWNER: RANGE RESOURCES - PINE MOUNTAIN INC.

UTM GPS NORTHING: 4,242,938 (NAD 83)

UTM GPS EASTING: 461,451 (NAD 83) GPS ELEVATION: 425 (1393')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

PRESIDENT

Title

RECEIVED  
Office of Oil and Gas

4/11/14 8 2014

Date

WV Department of  
Environmental Protection