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west virginia department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

## PERMIT MODIFICATION APPROVAL

June 14, 2013

XTO ENERGY, INC.  
810 HOUSTON STREET  
FORT WORTH, TX 76102

Re: Permit Modification Approval for API Number 3305727 , Well #: BOGGESS UNIT A 4H  
**MODIFIED INTERMEDIATE CASING**

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

Gene Smith

Regulatory/Compliance Manager  
Office of Oil and Gas



WV DEP  
Office of Oil & Gas  
Attn: Gene Smith  
601 57<sup>th</sup> Street  
Charleston, WV 25304

June 7, 2013

**RE: 47-033-05727 (Issued) Casing Plan Modification**

Dear Mr. Smith:

Enclosed is a revised WW-6B for our Boggess Unit A 4H well, API 47-033-05727. The only item changed is the intermediate casing from 3600' to 2700'. Thanks for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read 'T. Sands'.

Tim Sands  
Regulatory Compliance Technician  
XTO Energy, Inc.  
PO Box 1008  
Jane Lew, WV 26378  
[Tim\\_Sands@xtoenergy.com](mailto:Tim_Sands@xtoenergy.com)  
304-884-6036

Received

JUN 10 2013

Office of Oil and Gas  
WV Dept. of Environmental Protection

WW - 6B  
(3/13)

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: XTO Energy, Inc.      494487940      Harrison      Eagle      Wallace  
Operator ID      County      District      Quadrangle

2) Operator's Well Number: Bogges Unit A 4H      Well Pad Name: Bogges Unit A Pad

3 Elevation, current ground: 1183'      Elevation, proposed post-construction: 1183'

4) Well Type: (a) Gas       Oil       Underground Storage

Other  
(b) If Gas: Shallow       Deep   
Horizontal

*Modification  
SDCO  
6/6/13*

5) Existing Pad? Yes or No: Yes

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):

Target Formation: Marcellus, Depth 7,089', Anticipated Thickness: 150', Associated pressure: 4,650 psi

7) Proposed Total Vertical Depth: 7,100'

8) Formation at Total Vertical Depth: Marcellus

9) Proposed Total Measured Depth: 12,900'

10) Approximate Fresh Water Strata Depths: 114', 125'

11) Method to Determine Fresh Water Depth: Offsetting Reports

12) Approximate Saltwater Depths: 1012'

13) Approximate Coal Seam Depths: Pittsburgh Coal was strip mined at this location

14) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated - Pittsburgh Coal was strip mined

15) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? If so, indicate name and depth of mine: No

16) Describe proposed well work: Drill a new horizontal Marcellus well, utilizing synthetic mud and a closed loop system for both drilling and completion. Install new casing with centralizers.

17) Describe fracturing/stimulating methods in detail:

1 Acid Stage - Typically 1500 gallons of 7.5% hydrochloric acid to clear the perforation path in the wellbore. 1500 gals 15% HCl acid 2 Sand / Proppant Stages - Several stages of pumping water combined with sand at a targeted 80 bpm rate. The sand size may vary from 100 mesh to 30/50 mesh size. 12,900 bbls slick water with 220,000 lbs 40/70, 270,000 lbs 100 mesh sands and 2,200 gals FR 133, 1,500 gals Bioplex 301 and 1,500 gals Bioplex 301 and 1,100 gals endocle 30 3 Flush Stage - Slickwater water stage to fill the wellbore to flush the sand from the wellbore. Depending on the wellbore, iron control, and scale inhibitor may be injected during the completion as well

**Received**

18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 6.78 +/-

19) Area to be disturbed for well pad only, less access road (acres): 5.26 +/-

JUN 10 2013

WW - 6B  
(3/13)

20)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20"	New	H-40	94#	40'	40'	40 cuft - C.T.S.
Fresh Water	13 3/8"	New	MS-50	48#	400'	400'	400 cuft - C.T.S.
Coal							
Intermediate	9 5/8"	New	J-55	36#	2700'	2700'	Lead 800'/Tail 800' - C.T.S.
Production	5 1/2"	New	CYP-110	17#	12900'	12900'	2500 cuft
Tubing							
Liners							

MatiFroster  
SDW  
6161B

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.438"	960	Type 1	1.19
Fresh Water	13 3/8"	17.5"	0.33"	2,160	Type 1	1.19
Coal						
Intermediate	9 5/8"	12.25"	0.352"	3,520	Type 1	Lead 1.26/Tail 1.19
Production	5 1/2"	8.75" 8.5" 7.875"	0.304"	10,640	Type 1	1.32
Tubing						
Liners						

PACKERS

Kind:				
Sizes:				
Depths Set:				

Received

JUN 10 2013



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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

May 03, 2013

**WELL WORK PERMIT**

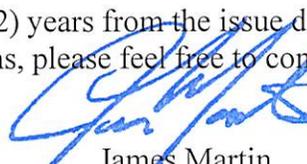
**Horizontal 6A Well**

This permit, API Well Number: 47-3305727, issued to XTO ENERGY, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: BOGGESS UNIT A 4H  
Farm Name: XTO ENERGY INC.

**API Well Number: 47-3305727**

**Permit Type: Horizontal 6A Well**

Date Issued: 05/03/2013

**Promoting a healthy environment.**

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the fill material shall be within plus or minus 2% (unless soil test results show a greater range of moisture content is appropriate and 95% compaction can still be achieved) of the optimum moisture content as determined by the standard proctor density test, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort. Each lift must meet 95 % compaction of the optimum density based on results from the standard proctor density test of the actual soils used in specific engineered fill sites. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
3. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
4. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
5. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

21) Describe centralizer placement for each casing string. \_\_\_\_\_

Conductor: none

Fresh Water: 1"-6" above float shoe, 1 at float collar, & 1 at every 4th joint to surface

Intermediate: 1"-6" above float shoe, 1 at float collar, & 1 at every 4th joint to surface

Production: 1 at every 3rd joint from top of cement to landing point

22) Describe all cement additives associated with each cement type. \_\_\_\_\_

Conductor - Type 1 - no additives

Fresh Water - Tail - Type 1 - 2% Calcium Chloride, Super Flake

Intermediate - Lead - Type 1 - 2% Calcium Chloride, Super Flake

Tail - Type 1 - 2% Calcium Chloride, Super Flake

Production - Tail 50/50 POZ - Type 1 - Sodium Chloride, Bentonite, Super Flake, Air-Out, R-1, AG-350

23) Proposed borehole conditioning procedures. \_\_\_\_\_

See attached sheet

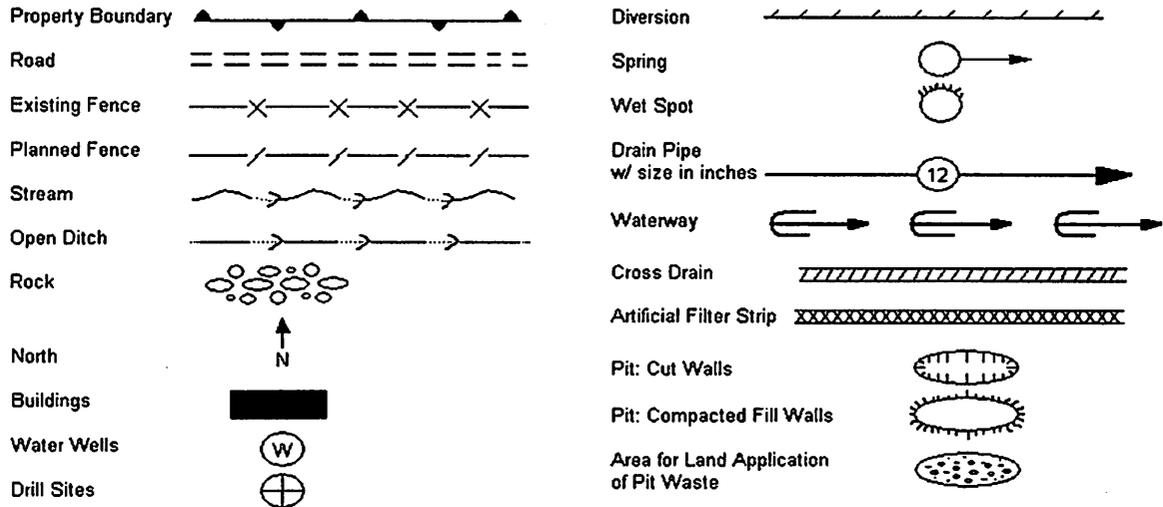
\*Note: Attach additional sheets as needed.

33-05727-003  
JAN 22 2013  
12:04 PM



WW-9  
Rev. 1/12

API No. 47 - 33 - 05727  
Operator's Well No. Bogges Unit A 4H



Proposed Revegetation Treatment: Acres Disturbed 6.78+/- Prevegetation pH \_\_\_\_\_

Lime 2-6 Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer (10-20-20 or equivalent) 678 - 1000 lbs/acre (500 lbs minimum)

Mulch 3 Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre	Seed Type	Area II	lbs/acre
Timothy		50	Tall Fescue		40
			Birdsfoot Trefoil		10

Attach:  
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: \_\_\_\_\_

Title: Oil & Gas Inspector Date: 14 JAN 13

Field Reviewed?  Yes  No

JAN 22 2013





## Water Management Plan: Primary Water Sources



WMP-01046

API/ID Number: 047-033-05727

Operator:

XTO Energy

Bogges Unit A 4H

**Important:**

For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP's assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

**DEP is aware that some intake points will be used for multiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interpreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.**

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator's responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at [DEP.water.use@wv.gov](mailto:DEP.water.use@wv.gov).

APPROVED MAR 21 2013

**Source Summary**

WMP- 01046

API Number:

047-033-05727

Operator:

XTO Energy

Bogges Unit A 4H

**Stream/River**

● Source **West Fork River (Location B)**

Owner: **Nick & Merelyn Deemus**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
6/1/2013	6/1/2014	100,000		39.451231	-80.269158

Regulated Stream? **Stonewall Jackson Dam** Ref. Gauge ID: **3061000** **WEST FORK RIVER AT ENTERPRISE, WV**

Max. Pump rate (gpm): **1,792** Min. Gauge Reading (cfs): **151.91** Min. Passby (cfs) **146.25**

DEP Comments:

APPROVED MAR 21 2013

## Source Detail

WMP- 01046

API/ID Number: 047-033-05727

Operator:

XTO Energy

Bogges Unit A 4H

Source ID: 13287

Source Name: West Fork River (Location B)  
Nick & Merelyn Deemus

Source Latitude: 39.451231

Source Longitude: -80.269158

HUC-8 Code: 5020002

Drainage Area (sq. mi.): 815.05 County: Marion

Anticipated withdrawal start date: 6/1/2013

Anticipated withdrawal end date: 6/1/2014

Endangered Species?  Mussel Stream?

Total Volume from Source (gal): 100,000

Trout Stream?

Tier 3?

Max. Pump rate (gpm): 1,792

Regulated Stream? Stonewall Jackson Dam

Max. Simultaneous Trucks: 8

Proximate PSD?

Max. Truck pump rate (gpm): 224

Gauged Stream?

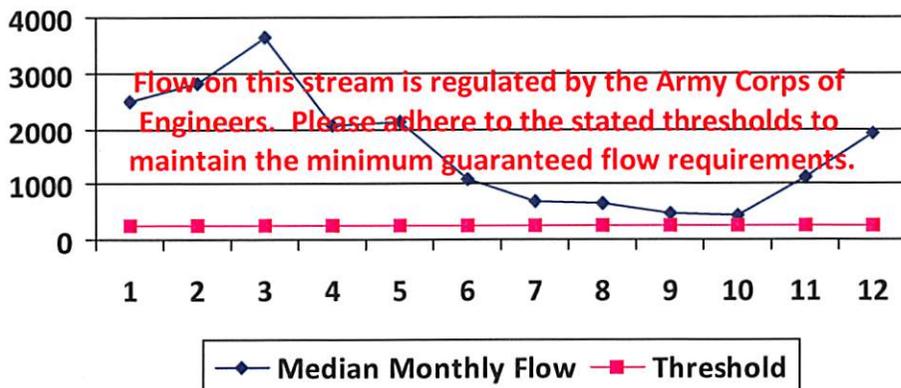
Reference Gaug: 3061000 WEST FORK RIVER AT ENTERPRISE, WV

Drainage Area (sq. mi.): 759.00

Gauge Threshold (cfs): 234

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	2,497.56	-	-
2	2,812.00	-	-
3	3,621.98	-	-
4	2,071.45	-	-
5	2,126.25	-	-
6	1,065.40	-	-
7	690.28	-	-
8	659.10	-	-
9	458.60	-	-
10	449.63	-	-
11	1,128.29	-	-
12	1,926.34	-	-

### Water Availability Profile



### Water Availability Assessment of Location

Base Threshold (cfs): -

Upstream Demand (cfs): 1.67

Downstream Demand (cfs): 0.00

Pump rate (cfs): 3.99

Headwater Safety (cfs): 0.00

Ungauged Stream Safety (cfs): 0.00

Min. Gauge Reading (cfs): -

Passby at Location (cfs): -

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

APPROVED FOR [Signature]



## Water Management Plan: Secondary Water Sources



WMP- 01046	API/ID Number	047-033-05727	Operator:	XTO Energy
Bogges Unit A 4H				

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

### Multi-site impoundment

Source ID:	13289	Source Name	Harbert East Impoundment	Source start date:	6/1/2013
				Source end date:	6/1/2014
		Max. Daily Purchase (gal)		Total Volume from Source (gal):	5,100,000
DEP Comments:					

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-248

APPROVED MAR 21 2013

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Source ID: 13290	Source Name	McClelland Impoundment	Source start date:	6/1/2013
			Source end date:	6/1/2014
	Max. Daily Purchase (gal)		Total Volume from Source (gal):	800,000

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-120

Source ID: 13291	Source Name	Martin Impoundment	Source start date:	6/1/2013
			Source end date:	6/1/2014
	Max. Daily Purchase (gal)		Total Volume from Source (gal):	100,000

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-805

APPROVED MAR 21 2013

WMP- 01046

API/ID Number 047-033-05727

Operator:

XTO Energy

Bogges Unit A 4H

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

**Other**

Source ID: 13288	Source Name	Jones Pond	Source start date:	6/1/2013
			Source end date:	6/1/2014
	Max. Daily Purchase (gal)		Total Volume from Source (gal):	100,000

DEP Comments:

[Empty text box for DEP Comments]

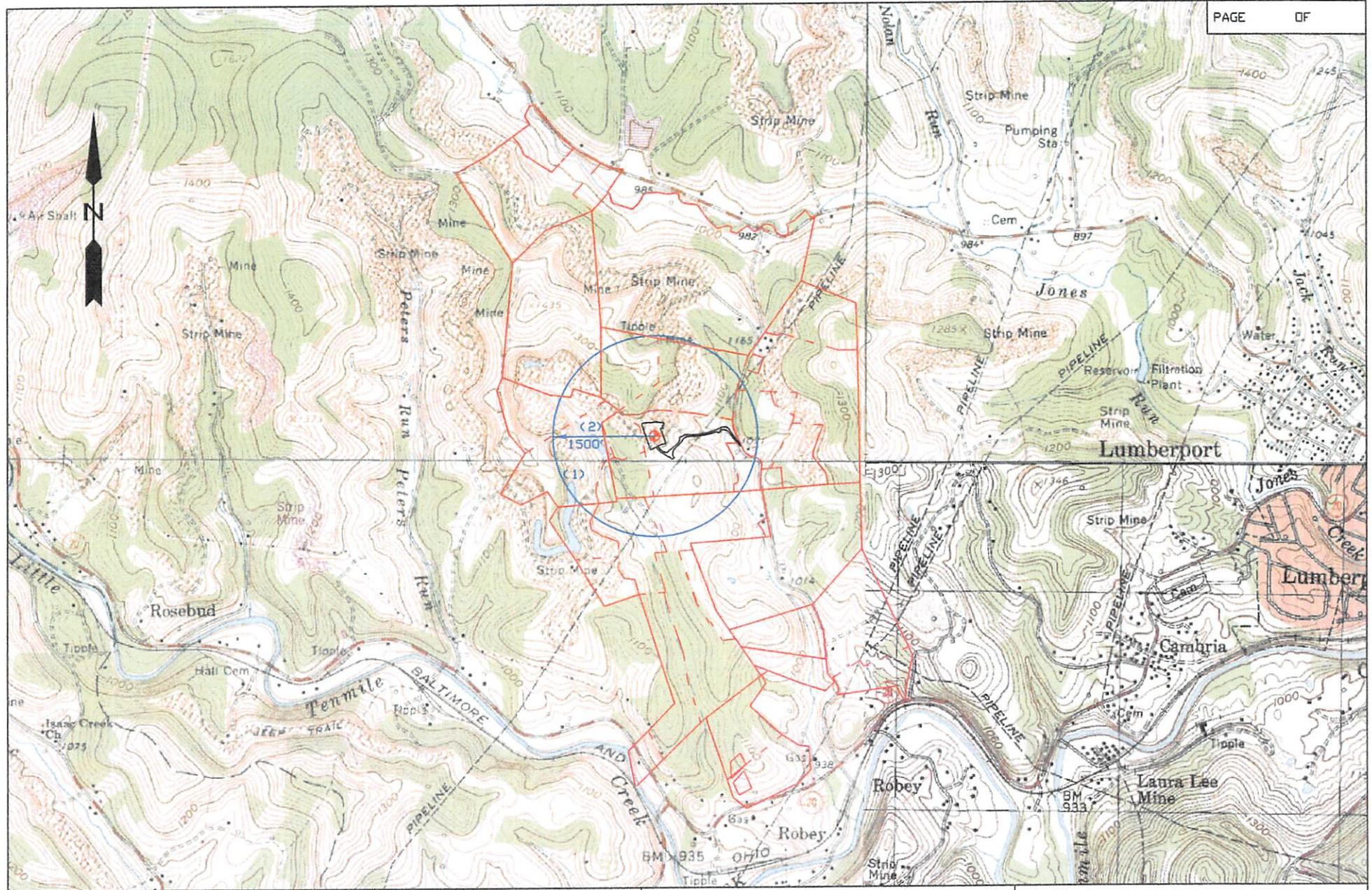
**Recycled Frac Water**

Source ID: 13292	Source Name	Various	Source start date:	6/1/2013
			Source end date:	6/1/2014
	Max. Daily Purchase (gal)		Total Volume from Source (gal):	100,000

DEP Comments:

[Empty text box for DEP Comments]

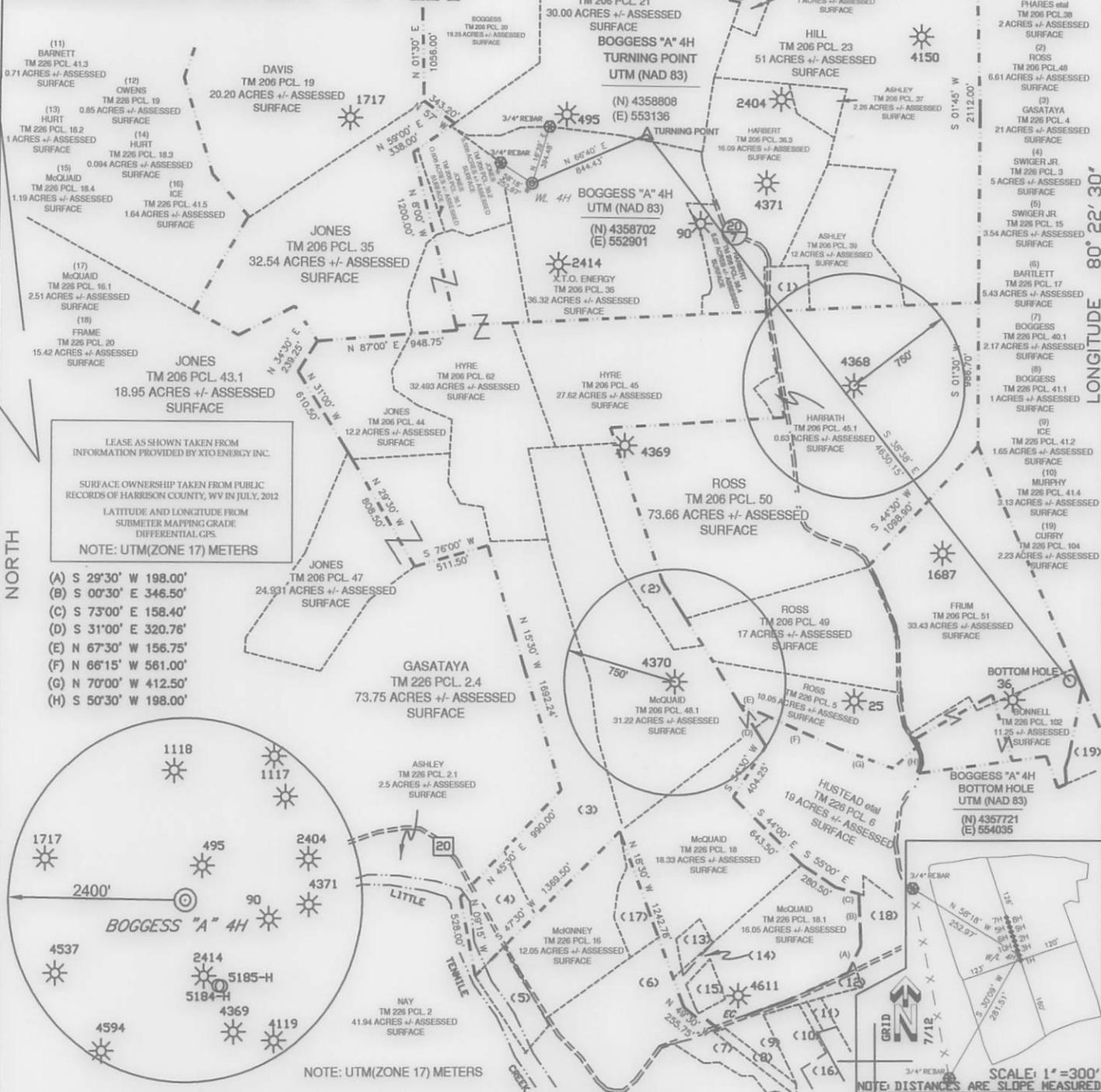
APPROVED MAR 21 2013



COMPANY: WELL NO. : BOGGESS "A"	QUADRANGLE: WALLACE	COUNTY: HARRISON	DISTRICT: EAGLE
WATERSHED: REESES RUN A TRIBUTARY OF TENMILE CREEK	DATE: 9/7/12	DRAWN BY: REA	ADAMS LAND SURVEYING, PLLC P. O. BOX 584 TROY, WV 26443 304-462-7971

33-05727

# BOGGESS UNIT "A" 4H



LEASE AS SHOWN TAKEN FROM INFORMATION PROVIDED BY XTO ENERGY INC.

SURFACE OWNERSHIP TAKEN FROM PUBLIC RECORDS OF HARRISON COUNTY, WV IN JULY, 2012

LATITUDE AND LONGITUDE FROM SUBMETER MAPPING GRADE DIFFERENTIAL GPS.

NOTE: UTM(ZONE 17) METERS

- (A) S 29°30' W 198.00'
- (B) S 00°30' E 346.50'
- (C) S 73°00' E 158.40'
- (D) S 31°00' E 320.76'
- (E) N 67°30' W 156.75'
- (F) N 66°15' W 561.00'
- (G) N 70°00' W 412.50'
- (H) S 50°30' W 198.00'

SCALE 1"=300'

NOTE: DISTANCES ARE SLOPE MEASURED

REFERENCE TIES

FILE NO. BOGGESS WELLS REV

DRAWING NO. 4H REV.DWG

SCALE 1"=1000'

MINIMUM DEGREE OF ACCURACY 1:200

PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) Richard E. Adams

P.S. 986



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION



ADAMS LAND SURVEYING, PLLC  
P.O. BOX 584  
TROY, WV 26443  
(304)462-7971

DATE JANUARY 25, 2013

OPERATOR'S WELL NO. 4H

API WELL NO. 47-033-05727

WELL TYPE: OIL    GAS X LIQUID INJECTION    WASTE DISPOSAL   

(IF "GAS,") PRODUCTION X STORAGE    DEEP    SHALLOW   

LOCATION: ELEVATION 1183' WATERSHED REESES RUN A TRIBUTARY OF LITTLE TENMILE CREEK

DISTRICT EAGLE COUNTY HARRISON

QUADRANGLE WALLACE

SURFACE OWNER XTO ENERGY INC. ACREAGE 36.32 +/-

OIL & GAS ROYALTY OWNER BOGGESS etal LEASE ACREAGE 223.06 +/-

LEASE NO.   

PROPOSED WORK: DRILL X CONVERT    DRILL DEEPER    REDRILL    FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION    PERFORATE NEW FORMATION    OTHER PHYSICAL CHANGE IN WELL (SPECIFY)   

PLUG AND ABANDON    CLEAN OUT AND REPLUG   

TARGET FORMATION MARCELLUS ESTIMATED DEPTH TVD: 7250, TMD: 14,500

WELL OPERATOR XTO ENERGY INC. DESIGNATED AGENT GARY BEALL

ADDRESS 810 HOUSTON STREET ADDRESS P.O. BOX 1008 JANE LEW, WV 26385

FORT WORTH, TEXAS 76102

FORM WW-6

COUNTY NAME PERMIT

SURVEYED LATITUDE 39° 22' 33.8"