



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

March 31, 2014

WELL WORK PERMIT
Horizontal 6A Well

This permit, API Well Number: 47-9101294, issued to TRIANA ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: COULSON 6H
Farm Name: NIELSON, PAUL W. & DEBORAH
API Well Number: 47-9101294
Permit Type: Horizontal 6A Well
Date Issued: 03/31/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

91-01294
CK 1548
10,500

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

91 01 378

1) Well Operator: Triana Energy, LLC 494486431 Taylor Booth's Creek Grafton
Operator ID County District Quadrangle

2) Operator's Well Number: Coulson 6H Well Pad Name: Coulson

3) Farm Name/Surface Owner: Paul W. and Deborah A. Nielsen Public Road Access: CR 12/1

4) Elevation, current ground: 1,495' Elevation, proposed post-construction: 1,495' (existing pad)

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Marcellus Shale, TVD = 7,700', Thickness = 100', Associated Pressure = 3,500#

8) Proposed Total Vertical Depth: 7,700

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 14,750'

11) Proposed Horizontal Leg Length: 4,800'

12) Approximate Fresh Water Strata Depths: 220', 400'

13) Method to Determine Fresh Water Depths: Well Records

14) Approximate Saltwater Depths: None Reported

15) Approximate Coal Seam Depths: 560', 760'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

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WW-6B
(9/13)

18)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20"	New	LS	55	40	40	Grout to surface
Fresh Water	13-3/8"	New	H-40	48	910	910	CTS
Coal	NA						
Intermediate	9-5/8"	New	J-55	40	3,100	3,100	CTS
Production	5-1/2"	New	P-110	20	14,750	14,750	Top @5,150'
Tubing	2-3/8"	New	L-80	4.7	0	As Needed	None
Liners							

Amel Bryson 1-17-14

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.25	340	Ready-mix concrete	N/A
Fresh Water	13-3/8"	17-1/2"	0.33	1,730	Class A, w/Additives	1.18 - 1.54
Coal	NA					
Intermediate	9-5/8"	12-3/8" - 12-1/4"	0.395	3,950	Class A, w/Additives	1.18 - 1.54
Production	5-1/2"	8-3/4" - 7-7/8"	0.361	12,360	Type 1, w/Additives	1.37 - 1.65
Tubing	2-3/8"	N/A	1.19	11,200	None	None
Liners						

PACKERS

Kind:	N/A			
Sizes:				
Depths Set:				

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WW-6B
(9/13)

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a vertical bore hole to the kick-off point, set casing, drill a deviated bore hole to TD and set casing. Complete well in the Marcellus Shale Formation.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Perforate the production casing and production zone with perforating guns, at predetermined location, isolate treatment zones in stages and perform high-pressure, slick-water fracture, introducing proppant to retain fractures.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 12.4

22) Area to be disturbed for well pad only, less access road (acres): 2.8

23) Describe centralizer placement for each casing string:

Centralizers will be used as needed. The number and type is dependent upon bore hole conditions. Rigid-style centralizers will be used in the lateral and curve sections of the well bore.

24) Describe all cement additives associated with each cement type:

✓ Cement additives will be used as needed. The amount and type is dependent on bore hole conditions. Possible additives may include: Lost Circulation Material - granular, flake or fibrous, depending on the situation; Accelerant - CaCl₂ up to 2%.

25) Proposed borehole conditioning procedures:

Proposed bore hole conditioning procedures will depend on hole conditions. These may include, but are not limited to: weighted or high viscosity fluid sweeps, mud solvent fluid sweeps, surfactant sweeps, scouring sweeps, high rate or extended circulation, pipe rotation and reciprocation, short trips and other methods.

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*Note: Attach additional sheets as needed.

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40' - 20" Conductor

1,025' - 13 3/8" Surface/
Freshwater

3,100' - 9 5/8" Intermediate

8 3/4" Open Hole w/ 5 1/2"
Casing/Production String to TD
Cement Top at 5,700'

6,600' - Kick Off Point

TULLY LIMESTONE

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Landing Point @ 7,450'

4,750' of Lateral

MARCELLUS SHALE

ONONDAGA LIMESTONE

Office of Oil and Gas
WVA Dept. of Environmental Protection

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Casing Diagram
not to scale

Coulson 6H
Taylor County, WV



91-01294

WW-9
(9/13)

API Number 47- 91 - 01294
Operator's Well No. Coulson 6H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Triana Energy, LLC OP Code 494486431

Watershed (HUC 10) Jack Run and Lost Run Quadrangle Grafton

Elevation 1,495' County Taylor District Booth's Creek

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number D0190460)
- Reuse (at API Number other Coulson wells not yet permitted)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, mud recycling with centrifuge, cuttings drier and shaker

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical = Air, Horizontal = Oil-based mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil-based Mud

Additives to be used in drilling medium? Soap, potassium solution

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Waste Management - Meadowfill Landfill - SWF-1032

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Company Official Signature Walter C. Showen III

Company Official (Typed Name) Walter C. Showen, III

JAN 28 2014

Company Official Title Manager of Permitting

Office of Oil and Gas
WV Dept. of Environmental Protection

Subscribed and sworn before me this 24th day of January, 2014

Elizabeth Walker
My commission expires 10-4-21



Form WW-9

Operator's Well No. Coulson 6H

Triana Energy, LLC

Proposed Revegetation Treatment: Acres Disturbed 12.4 Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH approx. 7

Fertilizer type 10-20-20 or equiv.

Fertilizer amount 500 lbs/acre

Mulch 100 bales Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
30% Annual Ryegrass, 20% Pennlate Orchard	
10% Alsike Clover, 10% Trefoil Norcen Empire	
15% Climax Timothy N.C., 15% Perennial Ryegrass	

Seed Type	lbs/acre
30% Annual Ryegrass, 20% Pennlate Orchard	
10% Alsike Clover, 10% Trefoil Norcen Empire	
15% Climax Timothy N.C., 15% Perennial Ryegrass	

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Kenneth Srepps*

Comments: _____

Title: OGC INSPECTOR

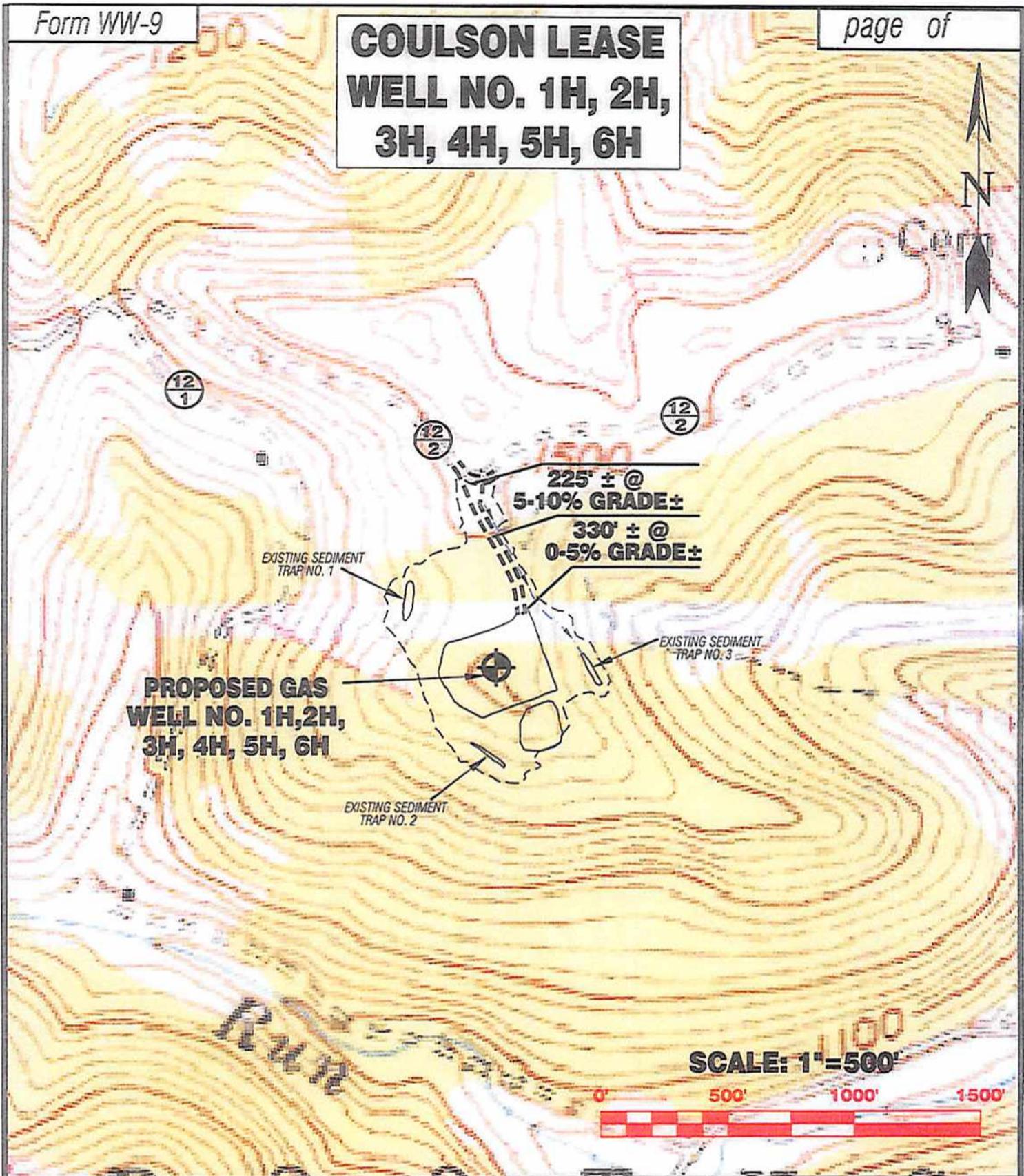
Date: 1-17-14

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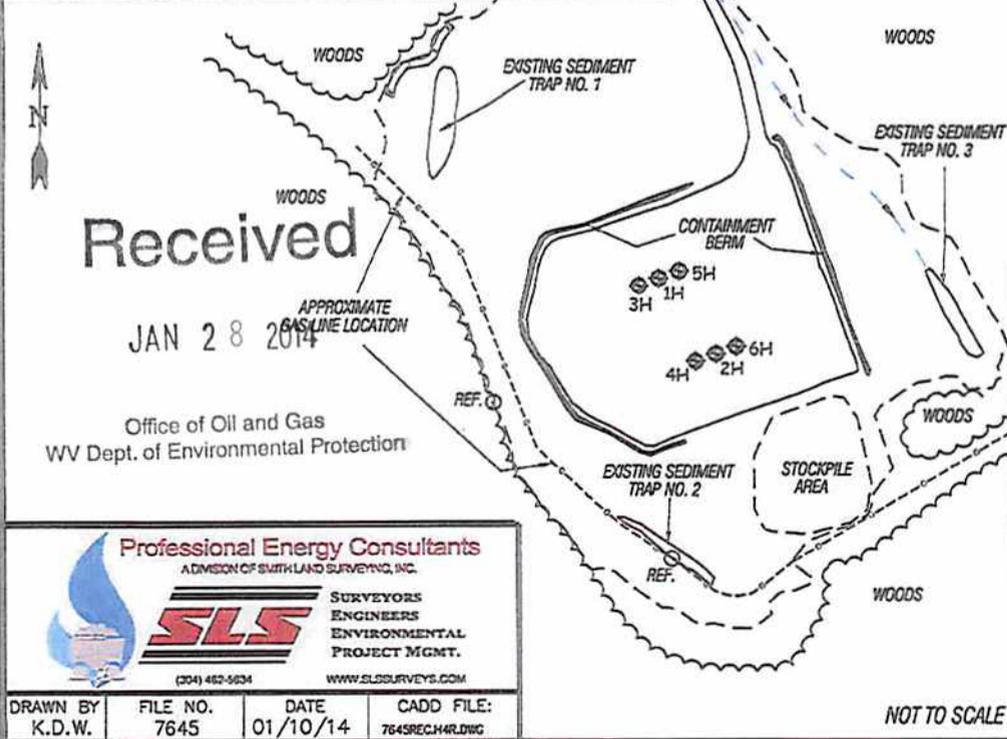
Field Reviewed? () Yes () No

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COULSON LEASE WELL NO. 1H, 2H, 3H, 4H, 5H, 6H



Detail Sketch for Proposed Well No. 1H, 2H, 3H, 4H, 5H, 6H



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Office of Oil and Gas
WV Dept. of Environmental Protection

Professional Energy Consultants
A DIVISION OF SMITH LAND SURVEYING, INC.

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PROJECT MGMT.

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DRAWN BY K.D.W.	FILE NO. 7645	DATE 01/10/14	CADD FILE: 7645RECH4R.DWG
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ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

1/16 1-17-14

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES)

- = EXISTING CULVERT
- = PROPOSED CULVERT 15" MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = PROPOSED LIMITS OF DISTURBANCE

NOT TO SCALE

