



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffinan, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

March 25, 2014

EQT PRODUCTION COMPANY
POST OFFICE BOX 280
BRIDGEPORT, WV 26330

Re: Permit Modification Approval for API Number 1706330 , Well #: WV 513141

Modified Casing

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

for

Gene Smith

Regulatory/Compliance Manager
Office of Oil and Gas



17-06330
MOD

December 17, 2013

Mr. Gene Smith
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Modification of (OXF156) 47-017-06330

Dear Mr. Smith,

Attached is a modification to the casing program for the above well. A new WW-6B & schematics are enclosed for your review. Due to problems encountered drilling the WEU8 wells, we have decided to set the intermediate casing deeper.

If you have any questions, please do not hesitate to contact me at (304) 848-0076.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vicki Roark', is written over the word 'Sincerely,'.

Vicki Roark
Permitting Supervisor-WV

Enc.

cc: Douglas Newlon
4060 Dutchman Road
Macfarlan, WV 26148

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS W.VA. CODE §22-6A - WELL WORK PERMIT APPLICATION

Well Operator: EQT Production Company Operator ID: 017 County: 8 District: 526 Quadrangle

Operator's Well Number: 513141 Well Pad Name: OXF156

Farm Name/Surface Owner: Heaster et al Public Road Access: CR10

Elevation, current ground: 1244' Elevation, proposed post-construction: 1203'

Well Type: (a) Gas Oil Underground Storage Other

(b) If Gas: Shallow Deep Horizontal

Existing Pad? Yes or No: no

Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s): Target formation is Marcellus at a depth of 6608' with the anticipated thickness to be 4447feet and anticipated target pressure of 54 PSI

Proposed Total Vertical Depth: 6608'

Formation at Total Vertical Depth: Marcellus

Proposed Total Measured Depth: 16,086

Proposed Horizontal Leg Length: 7,620

Approximate Fresh Water Strata Depths: 163, 210, 314, 380, 456, 594, 1078

Method to Determine Fresh Water Depth: By offset wells

Approximate Saltwater Depths: 1382, 1450

Approximate Coal Seam Depths: 1266, 1306

Approximate Depth to Possible Void (coal mine, karst, other): None reported

Does proposed well location contain coal seams directly overlying or adjacent to an active mine? (a) If Yes, provide Mine Info: Name: Depth: Seam: Owner:

DCN 1-2-2014

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MOD

W - 6B
/13)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft.	FOOTAGE: for Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu.Ft.)
Conductor	20	New	Varies	Varies	40	40	38
Fresh Water	13 3/8	new	MC-50	54	1,178	1,178	1,017
Isolation							
Intermediate	9 5/8	New	MC-50	40	5,267	5,267	2,063
Production	5 1/2	New	P-110	20	16,086	16,086	See Note 1
Tubing	2 3/8		J-55	4.6			May not be run, if run will be set 100' less than TD
Packers							

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26	0.375	-	Construction	1.18
Fresh Water	13 3/8	17 1/2	0.38	2,480	1	1.21
Isolation						
Intermediate	9 5/8	12 3/8	0.395	3,590	1	1.21
Production	5 1/2	8 1/2	0.361	12,640	-	1.27/1.86
Tubing						
Packers						

Packers

Depth:	N/A			
Grades:	N/A			
Depths Set:	N/A			

Note 1: EQT plans to bring the TOC on the production casing cement job 1,000' above kick off point, which is at least 500' above the shallowest production zone, to avoid communication.

DCW
1-2-2014

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus formation. The vertical drill to go down to an approximate depth of 5599'.

Then kick off the horizontal leg into the Marcellus using a slick water frac.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, gelling agent, gel breaker, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated treating pressures are expected to average approximately 8500 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 200,000 barrels of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000 pounds of sand per stage.

21) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 37.43

22) Area to be disturbed for well pad only, less access road (acres): 26.22

23) Describe centralizer placement for each casing string.

- Surface: Bow spring centralizers – One at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers – One cent at the shoe and one spaced every 500'.
- Production: One spaced every 1000' from KOP to Int csg shoe

24) Describe all cement additives associated with each cement type. Surface (Type 1 Cement): 0-3% Calcium Chloride

Used to speed the setting of cement slurries.

0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of the cement slurry to a thief zone.

Intermediate (Type 1 Cement): 0-3% Calcium Chloride. Salt is used in shallow, low temperature formations to speed the setting of cement slurries. 0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of whole drilling fluid or cement slurry (not filtrate) to a thief zone.

Production:

Lead (Type 1 Cement): 0.2-0.7% Lignosulfonate (Retarder). Lengthens thickening time.

0.3% CFR (dispersant). Makes cement easier to mix.

Tail (Type H Cement): 0.25-0.40% Lignosulfonate (Retarder). Lengthens thickening time.

0.2-0.3% CFR (dispersant). This is to make the cement easier to mix.

60 % Calcium Carbonate. Acid solubility.

0.4-0.6% Halad (fluid loss). Reduces amount of water lost to formation.

25) Proposed borehole conditioning procedures. Surface: Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating

one full joint until cuttings diminish at surface. When cuttings returning to surface diminish, continue to circulate an additional 5

minutes. To ensure that there is no fill, short trip two stands with no circulation. If there is fill, bring compressors back on

and circulate hole clean. A constant rate of higher than expected cuttings volume likely indicates washouts that will not clean up.

Intermediate: Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating one full joint until cuttings diminish at

surface. When cuttings returning to surface diminish, continue to circulate an additional 5 minutes. If foam drilling, to enhance

hole cleaning use a soap sweep or increase injection rate & foam concentration.

Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume.

Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across

the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

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DEC 19 2013

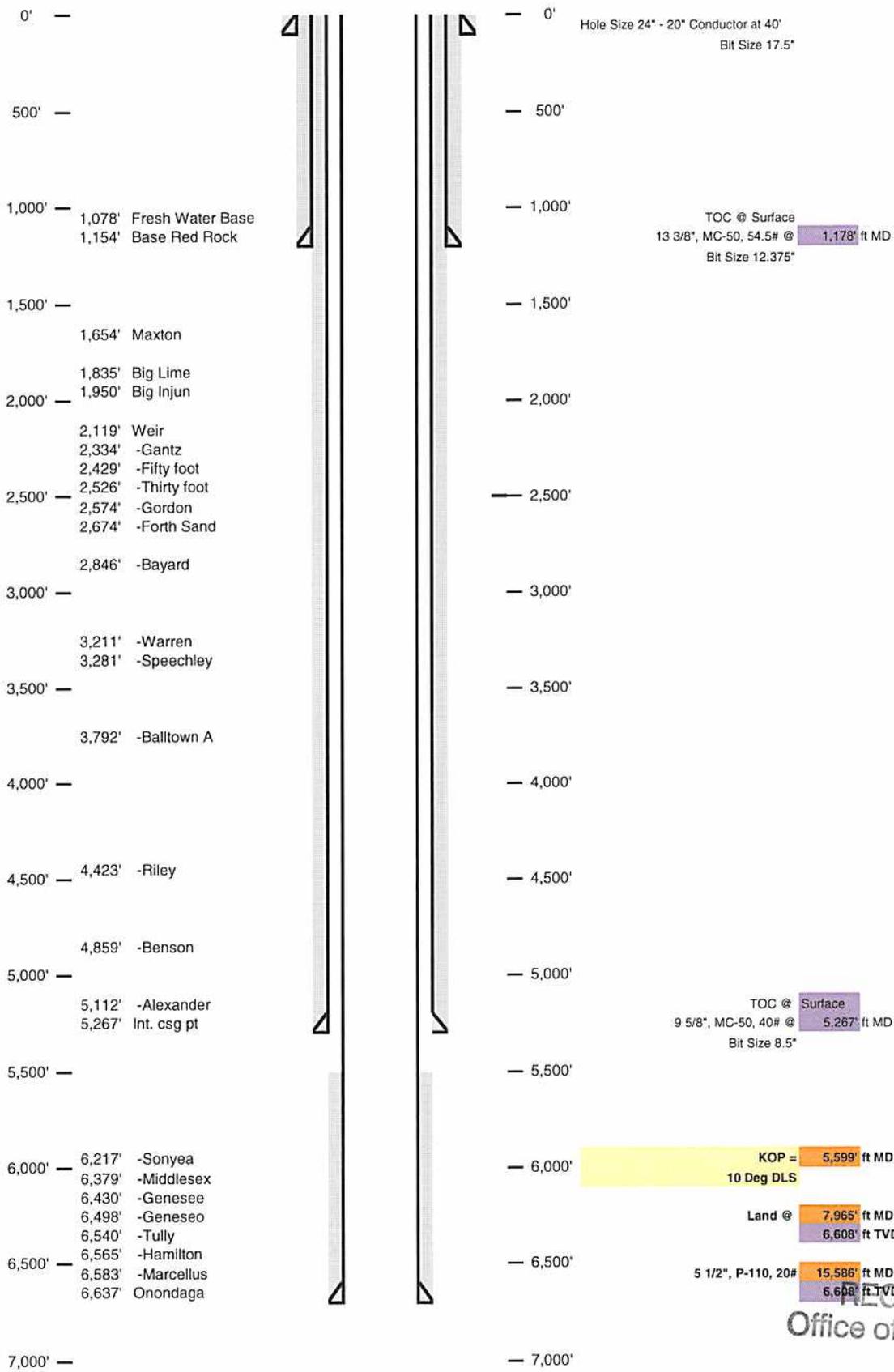
WV Department of
Environmental Protection

MOD

Well Schematic
EQT Production

Well Name: 513141 (OXF156H4)
County: Doddridge
State: West Virginia

Elevation KB: 1212
Target: Marcellus
Prospect: 335
Azimuth: 8261
Vertical Section



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DEC 19 2013

WV Department of
Environmental Protection

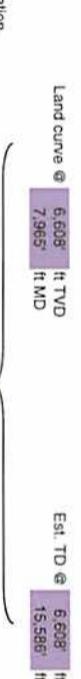
470 170 6330

MOD

Well 513141 (OXF156H4)
 EOT Production
 Oxford
 Doddridge
 West Virginia

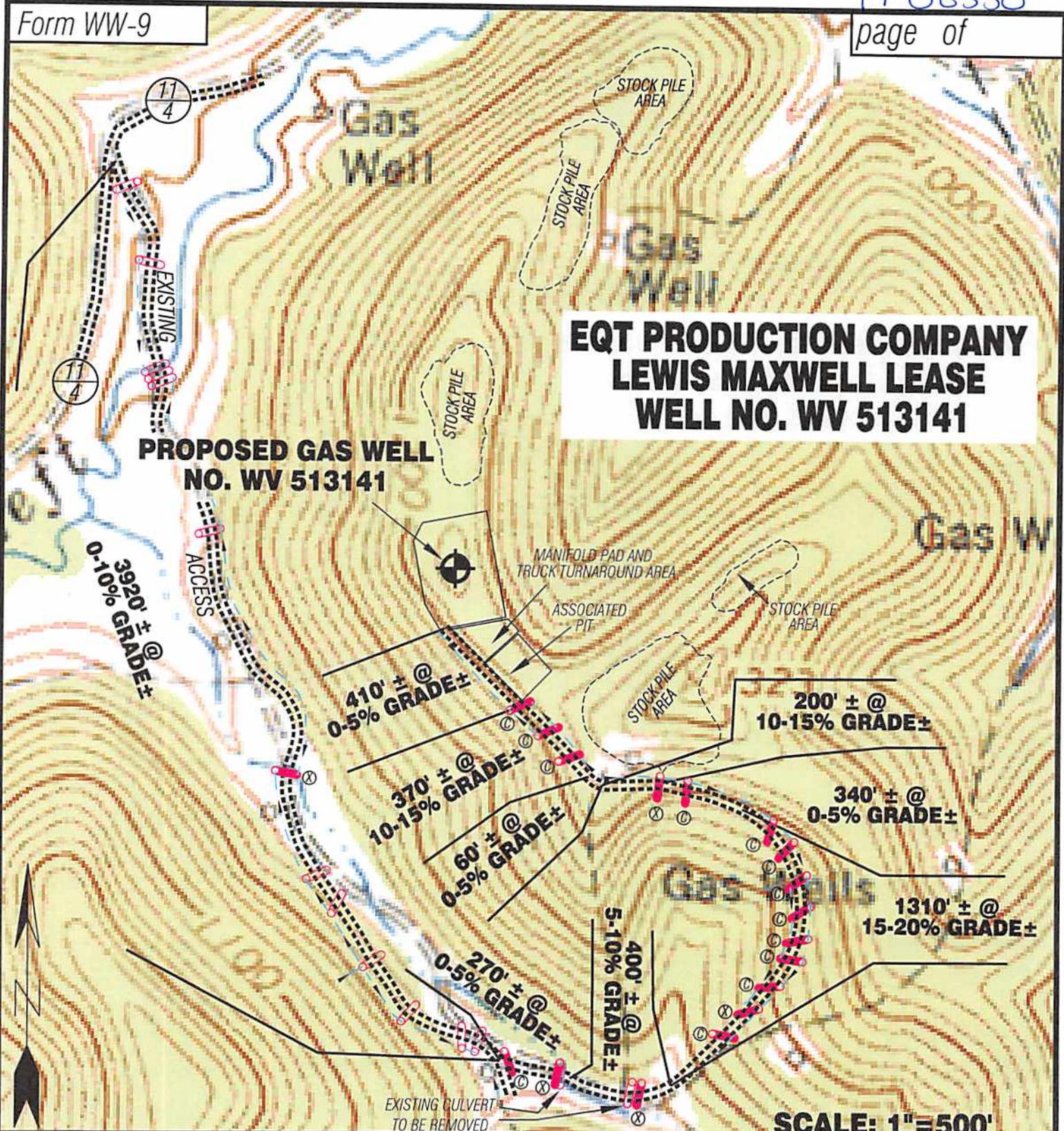
Azimuth 335
 Vertical Section 8261

TVD Depth (feet)	Formation Tops (TVD)	Formation	Vertical Section	Hole Size (inches)	Casing Type	Casing Size (inches)	WT (ppm)/Grade
250'				24	Conductor	20	
500'							
750'							
1,000'	1078	Base Fresh Water	1154	17 1/2	Surface	13 3/8	54#/MC-50
1,250'	1154	Base Red Rock					
1,500'							
1,750'	1654 - 1723	Manion					
	1835 - 1855	Big Lime					
	1950 - 1972	Big Mjon					
2,000'	2119 - 2235	Weir					
	2334 - 2394	Gantz					
2,250'	2429 - 2478	Filly foot					
	2526 - 2574	Thilly foot					
2,500'	2574 - 2674	Gordon					
	2674 - 2785	Forthy Sand					
2,750'	2846 - 2910	Bayard					
3,000'							
3,250'	3211 - 3281	Warren					
3,500'	3281 - 3792	Speechley					
3,750'							
4,000'	3792 - 4423	Bulltown A					
4,250'							
4,500'	4423 - 4859	Riley					
4,750'							
5,000'	4859 - 5112	Benson					
5,250'	5112 - 5217	Alexander					
	5217 - 5267	Int. csg pt					
5,500'							
5,750'	6217 - 6379	Seneca					
	6379 - 6430	Middlesex					
6,000'	6430 - 6498	Genesee					
	6498 - 6540	Genesee					
6,250'	6540 - 6565	Tully					
	6565 - 6593	Hamilton					
6,500'	6593	Marcellus top					
6,750'	6608	Target Inside Marcellus					
	6637	Marcellus Bottom					



Proposed Well Work:
 Drill and complete a new horizontal well in the Marcellus formation.
 The vertical drill to go down to an approximate depth of 5599'.
 Then kick of the horizontal leg into the Marcellus using a slick water frac.

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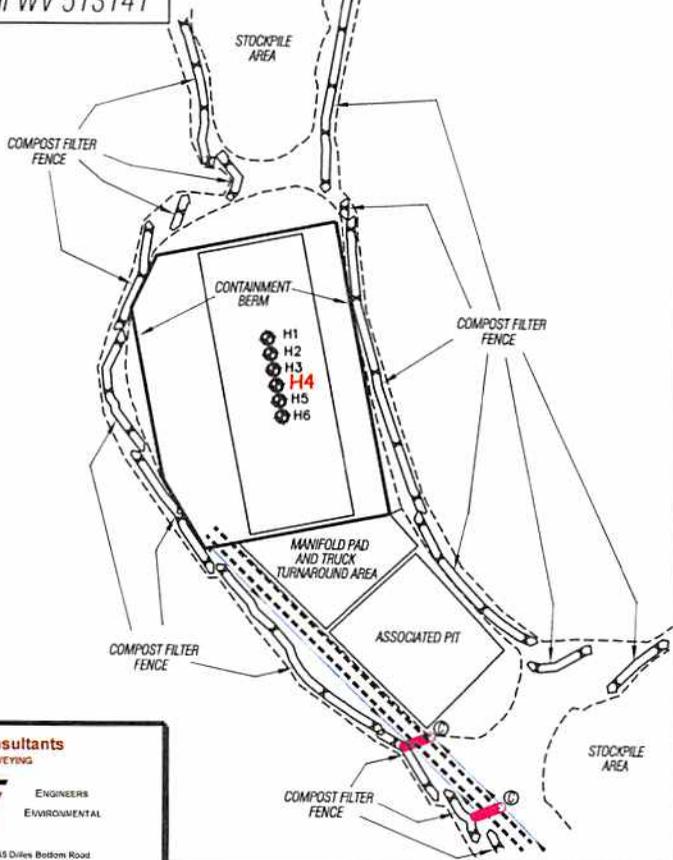


**EQT PRODUCTION COMPANY
LEWIS MAXWELL LEASE
WELL NO. WV 513141**

SCALE: 1"=500'



Detail Sketch for Proposed Well WV 513141



- OXF156 WELLS
 H1-WV 513138
 H2-WV 513139
 H3-WV 513140
H4-WV 513141
 H5-WV 513142
 H6-WV 513143

Not To Scale

Professional Energy Consultants
 A DIVISION OF SMITH LAND SURVEYING

SURVEYORS
 PROJECT MGMT. **SLS** ENGINEERS
 ENVIRONMENTAL

225 West Main St.
 P.O. Box 150
 Glenville, WV 26031
 (304) 462-3534

56085 Diners Bottom Road
 Sharpshooters, OH 43967
 (740) 671-9911

Honesty Integrity Quality

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

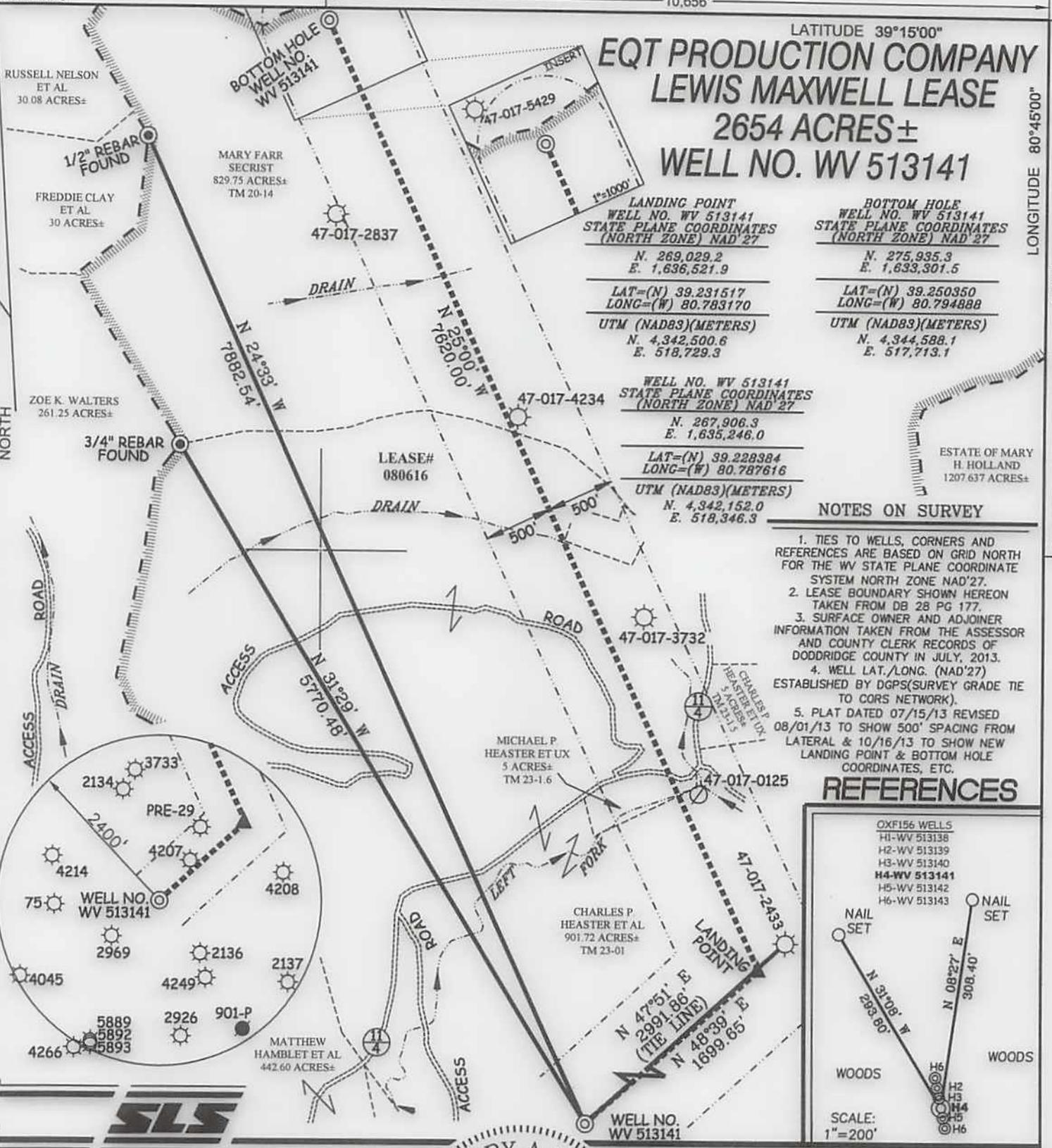
APPLICATIONS FOR SEPARATE PLO PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

Received
 AUG - 2 2013
 Office of Environmental Protection
 WV Dept. of Environmental Protection

⊗ = EXISTING CULVERT
 ⊕ = PROPOSED CULVERT 12" MIN UNLESS OTHERWISE NOTED
 ⊗ = PROPOSED STREAM CROSSING
 ⊕ = APPROXIMATE LIMITS OF DISTURBANCE

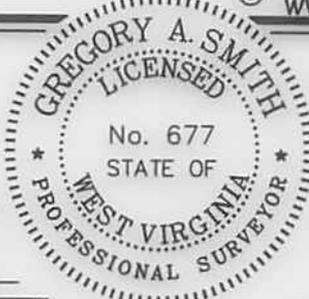
TOPO SECTION OF OXFORD 7.5'
 USGS TOPO QUADRANGLE

EQT PRODUCTION COMPANY LEWIS MAXWELL LEASE 2654 ACRES± WELL NO. WV 513141



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677
Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE OCTOBER 16, 20 13
OPERATORS WELL NO. WV 513141
API WELL NO. 47-017-06350 H6A
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 6980P513141R2
PROVEN SOURCE OF ELEVATION DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 1000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,244'(GROUND) 1,202'(PROPOSED) WATERSHED LEFT FORK ARNOLDS CREEK
DISTRICT WEST UNION COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'
SURFACE OWNER CHARLES P. HEASTER ET AL ACREAGE 901.72 ±
ROYALTY OWNER LEWIS MAXWELL HRS ACREAGE 2654 ±
PROPOSED WORK: LEASE NO. 080616
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION MARCELLUS
ESTIMATED DEPTH _____

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT REX C. RAY
ADDRESS 115 PROFESSIONAL PLACE BRIDGEPORT, WV 26330 P.O. BOX 280
ADDRESS 115 PROFESSIONAL PLACE BRIDGEPORT, WV 26330 P.O. BOX 280

COUNTY NAME PERMIT