



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 26, 2014

WELL WORK PERMIT

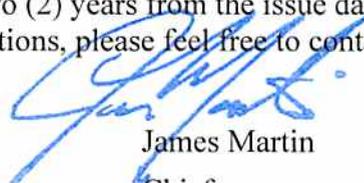
Horizontal 6A Well

This permit, API Well Number: 47-5101708, issued to CHEVRON APPALACHIA, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: BERGER 9H
Farm Name: BERGER, GARY & LINDA
API Well Number: 47-5101708
Permit Type: Horizontal 6A Well
Date Issued: 02/26/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

WW - 6B
(3/13)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Chevron Appalachia, LLC 49449935 51 Clay Glen Easton, WV 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: 9H Well Pad Name: Barger

3 Elevation, current ground: 1292' Elevation, proposed post-construction: 1292'

4) Well Type: (a) Gas Oil Underground Storage

Other _____
(b) If Gas: Shallow Deep _____
Horizontal

5) Existing Pad? Yes or No: YES

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):
MARCELLUS, 6510'-6563', 53' anticipated thickness, Marcellus 4249 psi; Utica 9760 psi

JH 1/22/14
MJK 1/22/14

7) Proposed Total Vertical Depth: 6,538'

8) Formation at Total Vertical Depth: MARCELLUS

9) Proposed Total Measured Depth: 13,484'

10) Approximate Fresh Water Strata Depths: 165'

11) Method to Determine Fresh Water Depth: Local stream base, offset well data

12) Approximate Saltwater Depths: 2,565'

13) Approximate Coal Seam Depths: 825'

14) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

15) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? If so, indicate name and depth of mine: Ireland, 825'

16) Describe proposed well work: Drill 17-1/2" hole to 300' then run and cement 13-3/8" casing to surface covering the fresh water.
Drill 12.25" hole to 2,665' then run and cement to surface 9 5/8" casing, covering the Berea. Drill 8 1/2" hole to KOP at 5,764'. Drill 8 1/2" curve and lateral to
13,484 MD and 6,538 TVD. Run 5 1/2" production casing and cement back to surface. If a void is encountered: (see attachment)

17) Describe fracturing/stimulating methods in detail:
Complete, 4 of the Marcellus wells utilizing 300,000#s of 40/70 each and frac'd at 100 bpm.
Complete, 2 of the Marcellus wells utilizing utilizing 25,000#s 100 mesh, 125,000#s 40/70, and 300,000#s 30/50 sand meshes totaling 450,000#s of sand frac'd at 100 bpm.
Complete, 2 of the Marcellus wells utilizing utilizing 75,000#s 100 mesh, and 375,000#s 30/50 sand meshes totaling 450,000#s of sand frac'd at 100 bpm.

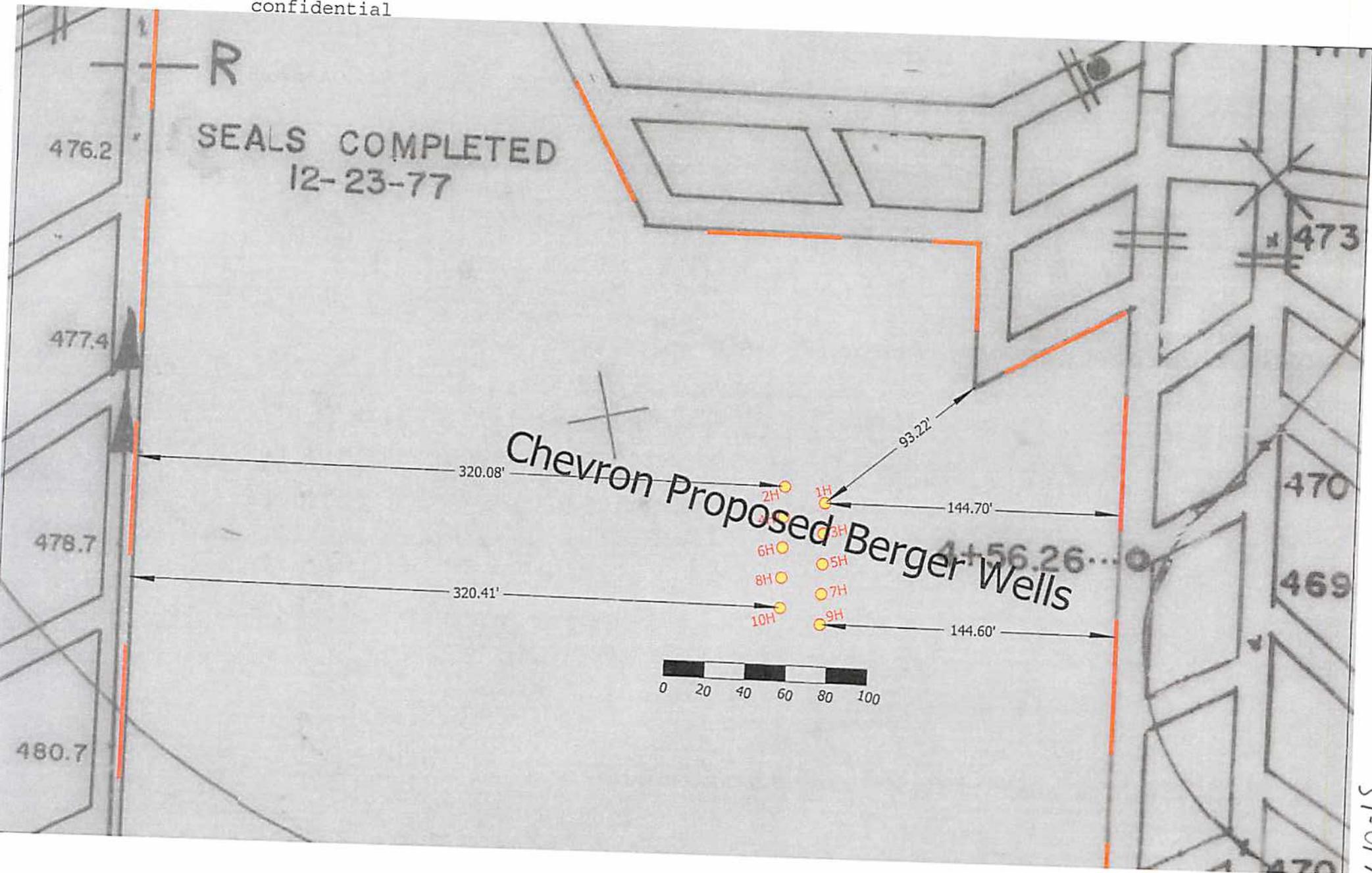
18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 23.4 ac.

19) Area to be disturbed for well pad only, less access road (acres): 2.2 ac.

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FEB 10 2014

confidential



SI-01708

WW-6B Attachment Berger 2H, 4H, 5H, 6H, 8H, 9H, 10H, 1H

If a void is encountered the contingency will be the following:

- If a void is encountered drill 12-1/4" hole to 100' below bottom of void.
- Run 9-5/8", 36 lb/ft, J-55 casing with cement basket 20' above void.
- Cement casing using displacement method to bottom of void using 100 percent excess.
- Grout from surface to cement basket using whatever volume of cement is necessary to get cement to surface.
- Drill 8-3/4" hole to 2665'.
- Run 7", 23 lb/ft, N-80 casing.
- Cement casing to surface using the displacement method with 30% excess.
- Drill 6-1/4" hole to TD.
- Run 4-1/2" 13.5 lb/ft, P-110 casing to TD.
- Cement to surface using displacement method with 10% excess.

WW - 6B
(3/13)

20)

CASING AND TUBING PROGRAM

<u>TYPE</u>	<u>Size</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft.</u>	<u>FOOTAGE: For Drilling</u>	<u>INTERVALS: Left in Well</u>	<u>CEMENT: Fill -up (Cu. Ft.)</u>
Conductor	20"	New			40'	40'	CTS
Fresh Water	13-3/8"	New	J-55	54.5#	300'	300'	CTS
Coal							
Intermediate	9-5/8"	New	N-80	40#	2,665'	2,665'	CTS
Production	5-1/2"	New	P-110	20#	13,484'	13,484'	CTS
Tubing							
Liners							

*YU 1/22/14
BJK 1/22/14*

<u>TYPE</u>	<u>Size</u>	<u>Wellbore Diameter</u>	<u>Wall Thickness</u>	<u>Burst Pressure</u>	<u>Cement Type</u>	<u>Cement Yield</u>
Conductor	20"	26"				
Fresh Water	13-3/8"	17-1/2"	0.380"	2,730 psi	Class A	1.18
Coal						
Intermediate	9-5/8"	12-1/4"	0.395"	5,750 psi	Class A	1.29
Production	5-1/2"	8-1/2"	0.361"	12,640 psi	Class A	2.2
Tubing						
Liners						

PACKERS

Kind:	None			
Sizes:				
Depths Set:				

21) Describe centralizer placement for each casing string. _____

There will be a bow spring centralizer every two jts on the Water string and intermediate.

The production string will have two centralizer every jt in the lateral and curve, then one every two jts from KOP to surface.

22) Describe all cement additives associated with each cement type. _____

For the Water String the blend will contain class A cement, 3% CaCl₂, and flake.

The intermediate will contain class A cement, 10% CaCl₂, Salt, and flake

The Production cement will have a lead, middle, and tail cement.

The lead will contain class A cement, KCl, dispersant, suspension agent, and retarder.

The middle will contain class A cement, KCl, dispersant, Aluminum Silicate, suspension agent, and retarder.

The tail will contain class A cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer

23) Proposed borehole conditioning procedures. _____

Well will be circulated a minimum of 3 bottoms up once casing point has been reached on all hole sections and until uniform mud properties are achieved.

*Note: Attach additional sheets as needed.

Cement Additives Berger Unit 1, 2, 4, 5, 6, 8, 9, 10

✓ For the Water String the blend will contain class A cement, 3% CaCl₂, and flake.

The intermediate will contain class A cement, 10% CaCl₂, Salt, and flake.

The Production cement will have a lead, middle, and tail cement.

The lead will contain class A cement, KCl, dispersant, suspension agent, and retarder.

The middle will contain class A cement, KCl, dispersant, Aluminum Silicate, suspension agent, and retarder.

The tail will contain class A cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

Cement Additives Berger Unit 3, 7

The Water String the blend will contain class A cement, 3% CaCl₂, and flake.

The 1st intermediate will contain class A cement, 10% CaCl₂, Salt, and flake.

The 2nd intermediate will have lead and tail cement. The lead will contain class G cement, Poz Mix, Latex, Friction reducer, defoamer, suspension agent, and 1% CaCl₂. The Tail will contain class G cement and 1/2% CaCl₂

The production will have a lead and tail cement. The lead will contain Class A cement, KCl, Fluid loss additive, suspension agent, and retarder. The tail will contain Class G cement, Calcium Carbonate, KCl, Fluid loss additive, Suspension Agent, and Retarder.

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OCT 28 2013
WV Department of
Environmental Protection

Table Berger 3H and 7H

Casing Specifications	Approx. Shoe Depth	Cement (all strings to be cemented to surface)
30" plain end conductor	40'	Grout with Ready Mix
20" BTC (Water string)	500'	Lafarge Type 1 + 3% CaCl ₂ , ¼ lb/sk flake, 1.18 cf/sk, 15.6 ppg or equivalent
13 3/8", 72#, N-80, LTC 1 st Intermediate	2665'	Lafarge Type 1 + 2% CaCl ₂ + 10% salt, ¼ lb/sk flake, 1.29 cf/sk, 15.7 ppg or equivalent
9-5/8", 53#, P-110, Buttress 2 nd Intermediate	8650'	Lafarge Type 1 + 2% CaCl ₂ + 10% salt + retarder 1.29 cf/sk, 15.7 ppg or equivalent
5-1/2", 23#, P-110 HC, VA Superior	TD	Lead: Lafarge™ Type 1 25% Pozmix A, 0.6% Halad-567, 0.3% Silicalite, 0.1% HR-7, 0.15% HR-5 1.26 cf/sk, 14.2 ppg; Tail: FRACCEM™ 50% Calcium Carbonate, 0.8% Halad-567, 0.1% SA-1015, 0.6% HR-5 2.20 cf/sk, 15.2 ppg or equivalent

Table Berger 1H, 2H, 4H, 5H, 6H, 8H, 9H, and 10H

Casing Specifications	Approx. Shoe Depth	Cement (all strings to be cemented to surface)
20" plain end conductor	40'	Grout with Ready Mix
13-3/8" 65# H-40 STC (Water string)	500'	Lafarge Type 1 + 3% CaCl ₂ , ¼ lb/sk flake, 1.18 cf/sk, 15.6 ppg or equivalent
9-5/8", 28#, N-80, STC Intermediate	2665'	Lafarge Type 1 + 2% CaCl ₂ + 10% salt, ¼ lb/sk flake, 1.29 cf/sk, 15.7 ppg or equivalent
5-1/2", 20#, P-110 HC, VAM Top	TD	Lead: Lafarge™ Type 1 25% Pozmix A, 0.6% Halad-567, 0.3% Silicalite, 0.1% HR-7, 0.15% HR-5 1.26 cf/sk, 14.2 ppg; Tail: FRACCEM™ 50% Calcium Carbonate, 0.8% Halad-567, 0.1% SA-1015, 0.6% HR-5 2.20 cf/sk, 15.2 ppg or equivalent

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Berger 9H

Marshall Co WV
2/6/2014

Casing & Cementing Details

Ground Level Elevation: 1,292' ft above SL
Depth meas. from KB: 0' ft above GL

	Casing Formation	DEPTH		Inclination	HOLE SIZE	CASING SPECS	CEMENT INFO	GENERAL INFO
		MD	TVD					
	20" Conductor	40'				Conductor Minimum 40 ft from GL or at least 10 ft into bedrock		
Bow Spring: 1-shoe jt, 1-every 2nd jt 1 on ea 2-3 jts across previous shoe. Rigid: 2-within 100 ft of surface	Deepest Aquifer	165				Surface String 13-3/8" 54.5# J-55 BTC 0.38" wall Capacity = .1545bbl/ft Annulus = .1237 bbl/ft (+ 6 bbl for shoe track) Burst = 2730 psi	Cement to Surface	
	13 3/8" Casing	300'				17-1/2" Minimum 35 ft - Optimum 50 ft past deepest coal		
Bow Spring: 1-shoe jt, 1-every 2nd jt 1 on ea 2-3 jts across previous shoe. Double-Bow: 2-within 100 ft of surface	Basket Top Coal Deepest Coal Red Beds Berea	780' 825' 835' 1,185' 2,565'				Intermediate Casing 9-5/8" 40# N-80 BTC 8.835" ID - 8.679" DD Capacity = .0758 bbl/ft Annulus = .0557 bbl/ft (+ 3.1 bbl for shoe track) Burst = 5750 psi Collapse = 3090 psi	Cement to Surface	
	9-5/8" Casing	2,665'				12-1/4" Set below the Berea		
	KOP Burkett Sh. Tully Lm. Hamilton Sh. U. Marcellus Cherry Valley L. Marcellus Landing Point Basal Marcellus Onondaga	4,800' 6,409' 6,510' 6,534' 6,536' 7,228' 6,538' 6,558' 6,563'		0° 30° 45° 60° 80° 90° 90°		Prod. Casing 5-1/2", 20# P-110, VAM Top Capacity = .0221 bbl/ft (+1 bbl for shoe track) Burst = 12,640 psi Collapse = 11,080 psi ID = 4.778" Drift = 4.653" Centralization See Drilling Program • 1 Turbolator per joint for 3 joints above and 3 joints below 9-5/8" shoe • 2 double Bow Spring per 1 joint from top Marcellus to KOP • 2 SpiraGlider per joint from shoe to top of Marcellus	Cement to Surface	
	5-1/2" Casing	13,484'	6,538'			8-1/2" 6,256' Office of Oil and Gas RECEIVED 45 ft Shoe Track		

FEB 10 2014

WW-9
(9/13)

API Number 47 - 51 - 01708
Operator's Well No. Berger 9H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Chevron Appalachia, LLC OP Code 4944935

Watershed (HUC 10) Middle Grave Creek- Grave Creek Quadrangle Powhatan, OH-WV 7.5'

Elevation 1287.47' County Marshall District Clay

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
A combination of air, freshwater, KCl brine base foam, and highly refined mineral oil based mud.

-If oil based, what type? Synthetic, petroleum, etc. Highly refined mineral oil based mud

Additives to be used in drilling medium? emulsifiers, wetting agents, organophilic clays, barite, calcium chloride (for internal phase of invert) gilsonite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Arden Landfill- permit #- PA DEP 100172

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jeremy Hirtz*

Company Official (Typed Name) Jeremy Hirtz

Company Official Title Permitting Team Lead

Subscribed and sworn before me this 27th day of September, 2013 COMMONWEALTH OF PENNSYLVANIA

Rodney Lee Frazee

Notary Public Rodney Lee Frazee, Notary Public
Henry Clay Twp., Fayette County
My Commission Expires Jan. 12, 2016
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

My commission expires January 12, 2016

Form WW-9

Operator's Well No. Berger 9H

Chevron Appalachia, LLC

Proposed Revegetation Treatment: Acres Disturbed 21.2 Prevegetation pH 7

Lime 1 Tons/acre or to correct to pH 6.5-7

Fertilizer type 10-20-20

Fertilizer amount 1000 lbs/acre

Mulch 3 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre
Annual Ryegrass Mixture 48.4 lbs/acre

Seed Type lbs/acre
Perennial Ryegrass Mixture 435.6 lbs/acre

Creeping Red Fescue or Chewings Fescue

Kentucky Bluegrass Mixture

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature] [Signature]
10/2/13

Comments: _____

Title: Oil & Gas Inspection Date: 10/2/2013

Field Reviewed? () Yes () No

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Environmental Protection

51-01708

CHEVRON
APPALACHIA, LLC



West Virginia Well Site Safety Plan

**Berger Site
Well 9H
Marshall County, West Virginia**

*BJC
10/2/2013
Mu 10/2/13*

Prepared in Conformance with:

*West Virginia's Code §22-6A, and Legislative Rules §35-8-3.4 and §35-8-5.7
and*

*West Virginia Department of Environmental Protection's, Office of Oil and Gas documents:
"Well Site Safety Plan Standards" (issued August 25, 2011), and
"Deep Well Drilling Procedures and Site Safety Plan Requirements" (issued October 22, 2012)*

Revision 1

Original: September 2012

Revised: June 2013

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OCT 28 2013

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Water Management Plan: Primary Water Sources



WMP-01636

API/ID Number: 047-051-01708

Operator:

Chevron Appalachia, LLC

Berger 9H

Important:

For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP's assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

DEP is aware that some intake points will be used for multiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interpreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator's responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP.water.use@wv.gov.

APPROVED DEC 09 2013-

Source Summary

051 01708

WMP-01636

API Number: 047-051-01708

Operator: Chevron Appalachia, LLC

Berger 9H

Stream/River

Source **Grave Creek @ Cochran-Pearson Withdrawal Site** Marshall Owner: **Diana Lynn Cochran**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
4/25/2014	4/25/2015	13,000,000		39.905103	-80.757019

Regulated Stream? **Ohio River Min. Flow** Ref. Gauge ID: **9999999** Ohio River Station: **Willow Island Lock & Dam**

Max. Pump rate (gpm): **1,200** Min. Gauge Reading (cfs): **6,468.00** Min. Passby (cfs)

DEP Comments: **Refer to the specified sation on the National Weather Service's Ohio River forecasts at the following website: <http://www.erh.noaa.gov/ohrfc//flows.shtml>**

Source Detail

WMP- 01636 API/ID Number: 047-051-01708 Operator: Chevron Appalachia, LLC
Berger 9H

Source ID: 30461 Source Name: Grave Creek @ Cochran-Pearson Withdrawal Site Source Latitude: 39.905103
Diana Lynn Cochran Source Longitude: -80.757019

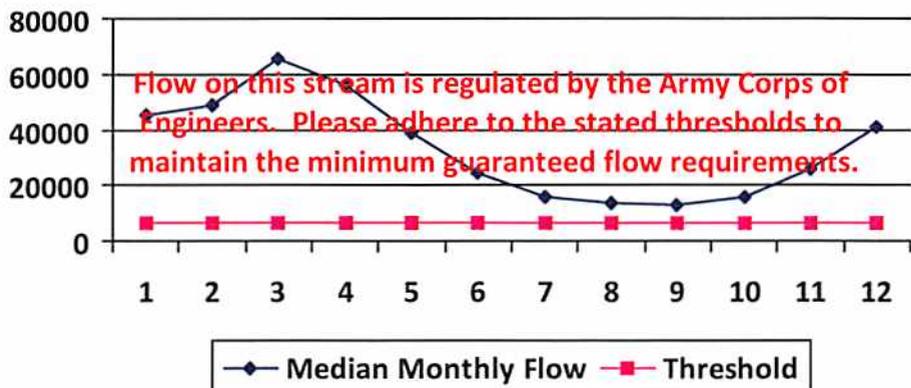
HUC-8 Code: 5030106
Drainage Area (sq. mi.): 25000 County: Marshall
Anticipated withdrawal start date: 4/25/2014
Anticipated withdrawal end date: 4/25/2015
Total Volume from Source (gal): 13,000,000
Max. Pump rate (gpm): 1,200
Max. Simultaneous Trucks: 0
Max. Truck pump rate (gpm): 0

Endangered Species? Mussel Stream?
 Trout Stream? Tier 3?
 Regulated Stream? Ohio River Min. Flow
 Proximate PSD?
 Gauged Stream?

Reference Gaug 9999999 Ohio River Station: Willow Island Lock & Dam
Drainage Area (sq. mi.) 25,000.00 Gauge Threshold (cfs): 6468

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	45,700.00	-	-
2	49,200.00	-	-
3	65,700.00	-	-
4	56,100.00	-	-
5	38,700.00	-	-
6	24,300.00	-	-
7	16,000.00	-	-
8	13,400.00	-	-
9	12,800.00	-	-
10	15,500.00	-	-
11	26,300.00	-	-
12	41,300.00	-	-

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs): -
Upstream Demand (cfs): 0.00
Downstream Demand (cfs): 0.00
Pump rate (cfs): 2.67
Headwater Safety (cfs): 0.00
Ungauged Stream Safety (cfs): 0.00

Min. Gauge Reading (cfs): -
Passby at Location (cfs): -

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.



Water Management Plan: Secondary Water Sources



WMP- 01636 API/ID Number: 047-051-01708 Operator: Chevron Appalachia, LLC
Berger 9H

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Purchased Water

Source ID:	30462	Source Name:	Southwestern Pennsylvania Water Authority Public Water Provider	Source start date:	4/25/2014
				Source end date:	4/25/2015
Source Lat:		Source Long:		County:	
Max. Daily Purchase (gal)	100,000	Total Volume from Source (gal):	13,000,000		
DEP Comments:	Please ensure that purchases from this provider are in accordance with the terms established by PADEP in WMP-279986-5.				

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Source ID: 30463	Source Name	North Fayette Water Authority - Oliverio Public Water Provider	Source start date:	4/25/2014
			Source end date:	4/25/2015
	Source Lat:	Source Long:	County	
	Max. Daily Purchase (gal)	100,000	Total Volume from Source (gal):	13,000,000
DEP Comments:	Please ensure that purchases from this provider are in accordance with the terms established by PADEP in WMP-279986-5.			

Source ID: 30464	Source Name	North Fayette Water Authority - Mt. Braddock Public Water Provider	Source start date:	4/25/2014
			Source end date:	4/25/2015
	Source Lat:	Source Long:	County	
	Max. Daily Purchase (gal)	100,000	Total Volume from Source (gal):	13,000,000
DEP Comments:	Please ensure that purchases from this provider are in accordance with the terms established by PADEP in WMP-279986-5.			

