



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

January 06, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500632, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: JAMES W. (BREN.) WOOD #2

Farm Name: CHARITY GAS CO.

API Well Number: 47-9500632

Permit Type: Plugging

Date Issued: 01/06/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date September 19, 2013
2) Operator's
Well No. James W. (Bren.) Wood # 2
3) API Well No. 47-095 - 0632

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production _____ or Underground storage _____) Deep _____ / Shallow X

5) Location: Elevation 771' Watershed Elk Fork
District Ellsworth County Tyler Quadrangle Porters Falls

6) Well Operator Triad Hunter LLC 7) Designated Agent Kimberly Arnold
Address 125 Putnam Street Address P.O. Box 154
Marietta, Ohio 45750 Waverly, WV

8) Oil and Gas Inspector to be notified Name Joe Taylor
Address 497 Claylick Road
Ripley, WV 25271
9) Plugging Contractor Name _____
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

(SEE ATTACHMENT)

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector 

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PLUGGING PROCEEDURE

ELK FORK FIELD

Ellsworth District, Tyler County

1. MIRU service rig, dig flow back pit, and remove pumping unit if necessary.
2. Pull tubing and rods OOH and clean hole to total depth. (2")
3. Run 2 3/8" 8rnd tubing to the base of the shot hole or pay zone.
4. **Mix/Pump 75 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl**, through the tubing into the shot hole (**Plug # 1 – 88.5 cu.ft.**).
5. Pull tubing up to 1,000 feet and shut down for the day.
6. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.
7. Pull casing (5-3/16", 6 ¼", 6-5/8") OOH, or cut-off / shoot apart casing around 500 feet above the Keener Formation or pay zone and pull it OOH.
8. RIH with 2 3/8" 8rnd tubing to the top of the cut-off casing or 500 feet above the Keener Fm./pay-zone.
9. **Mix/Pump 60 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl** through the tubing into the annulus (**Plug # 2 – 68 cu.ft., 200' lin. ft.**).
10. Pull tubing up-hole to set surface hole plug as follows: (Assume Hole Size = 10")

(Elevation)	(Plug Depth)	(Cement Required)	(Cubic Feet)
Below 800 feet	100'	50 sacks	54.5
800' to 900'	150'	70 sacks	82.0
900' to 1,000'	200'	95 sacks	109.0
Over 1,000 feet	250'	116 sacks	136.5
11. **Mix/Pump (Plug # 3) the surface hole plug with Class A Cement, ¼ lb. flocele/sk., 1% CaCl**, through the tubing until cement is circulated to surface. Pull tubing OOH.
12. **Top load hole with Class A Cement** and install monument casing so that it is 3' above ground level.
13. Weld identification plate on monument pipe and fill monument pipe with Class A Cement.
14. RDMO service rig and surface equipment.
15. Reclaim well site and lease road.

Note! Mix / Pump gel spacers between all cement plugs.

[Handwritten Signature]
10-2-13

★ SET ELEVATION PLUG WITH CLASS A CEMENT WITH NO MORE THAN 3% CaCl₂ AND NO OTHER ADDITIVES FROM 821' - 721'.

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[Handwritten Signature]

47-095-0632

Elev. 771		H.No. 1978	
LEASE NO. 784	ACRES 100	FARM NAME J. W. (Bren) Wood	WELL NO. 2
N. 7 S. E. W. 13	Location Made	Purchased From	H.C.A.P.
Civil District Ellsworth	Rig Completed	Date Purchased	3-1-43
County Tyler	Dr'g Commenced 3-28-97	Sold To	
State W.Va.	Dr'g Completed 4-15-97	Date Sold	
GAS RIGHTS OWNED BY	Dr'g Contractor	Date Abandoned	
FORMATION		CASING RECORD	
Kind	Top Bottom Steel Line Meas. Tests	Size	Bottom Casing Steel Line Put in Well Tally Meas. Pulled Tally Meas. Cemented
		10"	225 225
		8 1/2"	860 860
		6 1/2"	1560
		2" Tbg.	1691
Gas 1665			Date
Oil 1679			Size Csg.
			Top "
			Bot. "
PACKERS AND SHOES			
	Kind	Size	Depth Set Date Set
TORPEDO RECORD			
	Date	No. Qts.	Size Shell Top Shot Bottom Results
	4-21-97	20	
	4-29-97	40	
	5-15-97	40	
	3-29-98	60	
	5-21-98	30	
	10-11-98	90	1662 1692
	1-6-99	90	1657 1687
DRILLING DEEPER			
	Commenced	Completed	Original Depth Final Depth Contractor
ABANDONMENT RECORD			
	Filled With	From	To PLUG Size Kind Depth
APPROVED			
			Supt.

Total Depth 1701

Initial Prod. Sand * At Completion * 30 Days After *
 Oil Keener
 Gas

* Oil in Barrels
 * Gas in M. Cu. Ft.

TESTS, REPORTS AND REMARKS ON REVERSE SIDE

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(Well Information)

ELK FORK FIELD

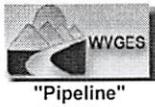
Permit Number : 47-095-0632 Well Name : James W. (Bren) Wood #2
 District : Ellsworth County : Tyler
 Date Drilled : April / 1897 Total Depth : 1701' Elevation : 771'
 Producing Zone : Keener Shot Hole Depth : 1657'-1692'
 Casing Depths : 10" 225' P 8 1/4" 860' P Tubing Depth : 2" 1691'
 6 5/8" _____ 6 1/4" 1560'
 5 3/16" _____ 4 7/8" _____

Remarks : _____

Gas @ 1665', Oil @ 1679'
(-894) (shot 7 times)

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9500632P



Select County: (095) Tyler Select datatypes: (Check All)

Enter Permit #: 0632

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/ShowWater Logs Btm Hole Loc

[Get Data] [Reset]

Table Descriptions
 County Code Translations
 Permit Numbering Series
 Usage Notes
 Contact Information
 Disclaimer
 WVGES Main
 "Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 95 Permit = 0632

Report Time: Thursday, February 14, 2013 4:35:45 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4709500632	Tyler	632	Ellsworth	Porters Falls	New Martinsville	39.534059	-80.860126	512020.4	4376053.7

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR	PROP_VD	PROP_TRGT_FM
4709500632	7/15/1897	Original Loc	Completed	James Wood 2						Pennzoil Company		

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	G_BEF	G_AFT	O_B
4709500632	7/15/1897	3/28/1897			Kdm-Elk Fk Ar	Price Fm & equivs	Keener	Development Well	Development Well	Oil and Gas	Cable Tool	unknown	1701		1701	0	0	

Pay/ShowWater Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709500632	7/15/1897	Pay	Gas	Vertical			1665	Keener	0	0			
4709500632	7/15/1897	Pay	Oil	Vertical			1679	Keener	0	0			

Production Gas Information:

API	OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500632	Pennzoil Company	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500632	Pennzoil Company	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500632	Pennzoil Company	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500632	Triad Resources, Inc.	2001	4	0	0	0	0	0	0	0	4	0	0	0	0
4709500632	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500632	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information:

API	OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500632	Pennzoil Company	1981	33	0	0	0	0	0	0	0	0	0	0	0	0
4709500632	Pennzoil Company	1982	16	0	0	0	0	0	0	0	0	0	0	0	0
4709500632	Pennzoil Company	1983	4	0	0	0	0	0	0	0	0	0	0	0	0
4709500632	Triad Resources, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500632	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500632	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

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9500632P

7006 0100 0003 5664 1423

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Sent To Chanty Gasco.
 Street, Apt. No.;
 or PO Box No. RR 3 Box 62
 City, State, ZIP+4 Salem, WV 26426

PS Form 3800, June 2002 See Reverse for Instructions



SURFACE OWNER WAIVER

Operator's Well
Number

James W. (Bren.) Wood # 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

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Department of Environmental Protection

_____	Date _____	Name _____
Signature		By <u>CHARITY GAS, INC</u>
		Its <u>President</u>
		Date <u>10/17/13</u>
	Signature	Date
	<u>304-659-3506</u>	
	<u>1501landgas@yahoo.com</u>	

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Triad Hunter LLC OP Code _____

Watershed Elk Fork Quadrangle Porters Falls

Elevation 771' (GPS 784') County Tyler District Ellsworth

Description of anticipated Pit Waste: saltwater, oil, gel, and freshwater

Will a synthetic liner be used in the pit? yes 20mic

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number UIC # 2D0855151)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

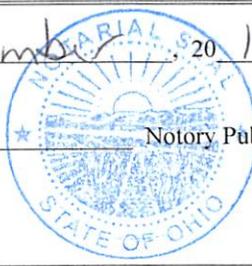
Company Official Signature [Signature]

Company Official (Typed Name) Rocky Roberts

Company Official Title Senior VP Appalachian Operations

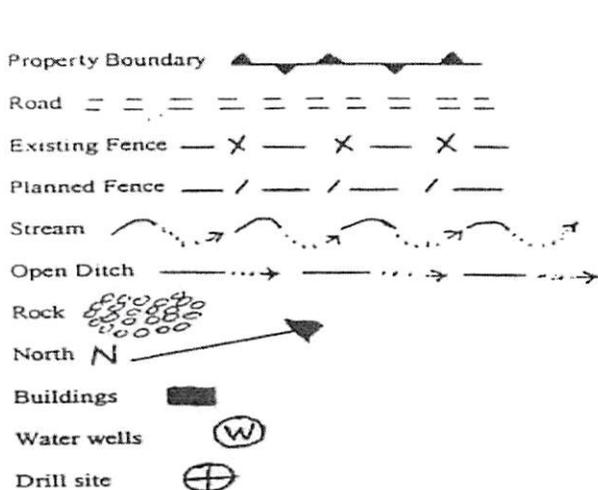
Subscribed and sworn before me this 24th day of September, 2013

Elizabeth R. Leby

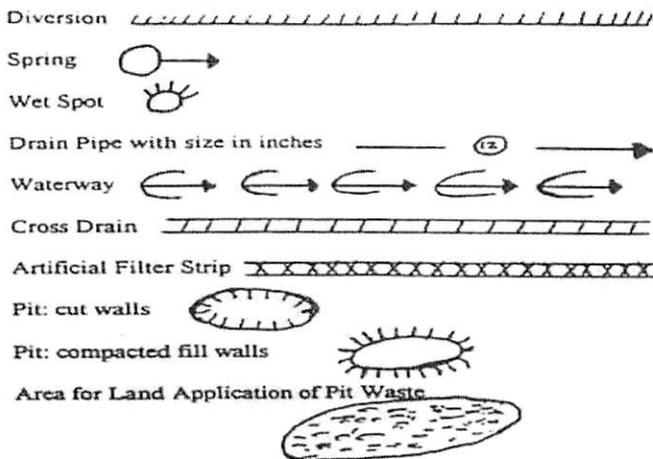


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Office of Oil and Gas
ELIZABETH R. Leby
NOTARY PUBLIC
In and For The State of Ohio
My Commission Expires
2-29-16
WV Department of
Environmental Protection

My commission expires 2-29-16



LEGEND



Proposed Revegetation Treatment: Acres Disturbed One +/- Prevegetation pH 5.5
 Lime Two (2) Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)
 Mulch 90 - 100 bales / acre Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	30%	Orchard Grass	30%
Rye (Annual & BT)	35%	Rye (Annual & BT)	35%
Timothy (Climax)	25%	Timothy (Climax)	25%
Clover (Medium Red)	10%	Clover (Medium Red)	10%

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
 Comments: _____

Title: Inspector Date: 10-2-13

Field Reviewed? () Yes () No

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www.delorme.com

