west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Earl Ray Tomblin , Governor
Randy C. Huffman , Cabinet Secretary
www.dep.wv.gov

Monday, August 22, 2016
WELL WORK PERMIT
Horizontal 6A / Horizontal 6A Well - 1

NORTHEAST NATURAL ENERGY LLC
707 VIRGINIA STREET EAST
STE 1200
CHARLESTON, WV 25301

Re: Permit approval for FISHER 6H
47-061-01753-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: FISHER 6H
Farm Name: FISHER, AARON K.
U.S. WELL NUMBER: 47-061-01753-00-00
Horizontal 6A / Horizontal 6A Well - 1
Date Issued:

API Number: 4706101753

PERMIT CONDITIONS 4706101.

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations,* 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

9. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B
(04/15)

API NO. 47- 4706101753
OPERATOR WELL NO. Fisher 6H
Well Pad Name: Fisher

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Northeast Natural Energy LLC | 494498281 (Operator ID) | Monongalia (County) | Clay (District) | Blacksville (Quadrangle)

2) Operator's Well Number: Fisher 6H Well Pad Name: Fisher

3) Farm Name/Surface Owner: Aaron K. Fisher Public Road Access: State Route 218 (Daybrook Road)

4) Elevation, current ground: 1480' Elevation, proposed post-construction: 1453.04'

5) Well Type (a) Gas X Oil ____ Underground Storage ____
Other ____
(b)If Gas Shallow X Deep ____
Horizontal X

6) Existing Pad: Yes or No No MJK 5/23/2016

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 8,276.50' , 103' , 3,600 psi

8) Proposed Total Vertical Depth: 8,276.50'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 17,023.62' 4706101753

11) Proposed Horizontal Leg Length: 8,173'

12) Approximate Fresh Water Strata Depths: 50 ' , 1,373'

13) Method to Determine Fresh Water Depths: Driller's Log from Offset Wells

14) Approximate Saltwater Depths: 1,969' , 2,619'

15) Approximate Coal Seam Depths: 819' , 1,371'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes X No ____

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(a) If Yes, provide Mine Info:
Name: Adjacent Mine - Federal No. 2
Depth: 1,100'
Seam: Pittsburgh
Owner: ERP Feral Mining Complex, LLC

API NO. 47-_____-_____
OPERATOR WELL NO. Fisher 6H
Well Pad Name: Fisher

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	NA	94.71	40'	40'	GTS
Fresh Water	13-3/8"	New	J-55	54.5	1,451'	1,428'	CTS
Coal							
Intermediate	9-5/8"	New	J-55	40	2,680'	2,650'	CTS
Production	5-1/2"	New	P-110	20	17,023.62'	16,993.62'	3,949 Cu. Ft.
Tubing	2-7/8"	New	N-80	6.5	NA	8,500'	NA
Liners							

MJK 5/23/2016

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	30"	.375	415		4,500 psi Grout	NA
Fresh Water	13-3/8"	17 1/2"	.38"	2,760	2,000	Class A	1.23
Coal							
Intermediate	9-5/8"	12 1/4"	.395"	3,950	3,000	Class A	1.3
Production	5-1/2"	8 3/4"	.361"	12,530	9,700	50:50 Poz	1.21
Tubing	2-7/8"	NA	.217"	10,570	3,600	NA	NA
Liners							

4706101753

PACKERS

Kind:				
Sizes:				
Depths Set:				

API NO. 47-_____-_____
OPERATOR WELL NO. Fisher 6H
Well Pad Name: Fisher

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drilling and completion of a horizontal Marcellus well. The well will be drilled on air to an approximate depth of 6,369.50' TVD/MD. The well will then be horizontally drilled on synthetic based mud from the KOP to approximately 8,276.50' TVD / 17,023.62' MD along a 143 degree azimuth.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage / high-rate slickwater fracture treatment using various size sands as proppant. First stage will be initiated via pressurization against a burst disc ran in the production casing string or perforated with coiled tubing. Subsequent stages will be perforated with pumped down guns ran on wireline. Individual stages will be isolated with composite frac plugs. Maximum pump rate during any stage will be 110 BPM with a maximum allowable surface pressure of 9,500 PSI. Composite bridge plugs will be set at the end of the last stage to isolate the treated formation.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 26.9

22) Area to be disturbed for well pad only, less access road (acres): 9.7

4706101753

23) Describe centralizer placement for each casing string:

Surface and intermediate casing strings will have bow spring centralizers placed every third joint (~120') from the shoe joint to surface. Production casing will have rigid body centralizers placed at a minimum of every fourth joint (~160') from TD to surface.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Class A + Max 3% bwoc Calcium Chloride Fresh Water blend. Intermediate string cement will be a Class A Cement + Max 3% bwoc Calcium Chloride + Fresh Water. Production string cement will be (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

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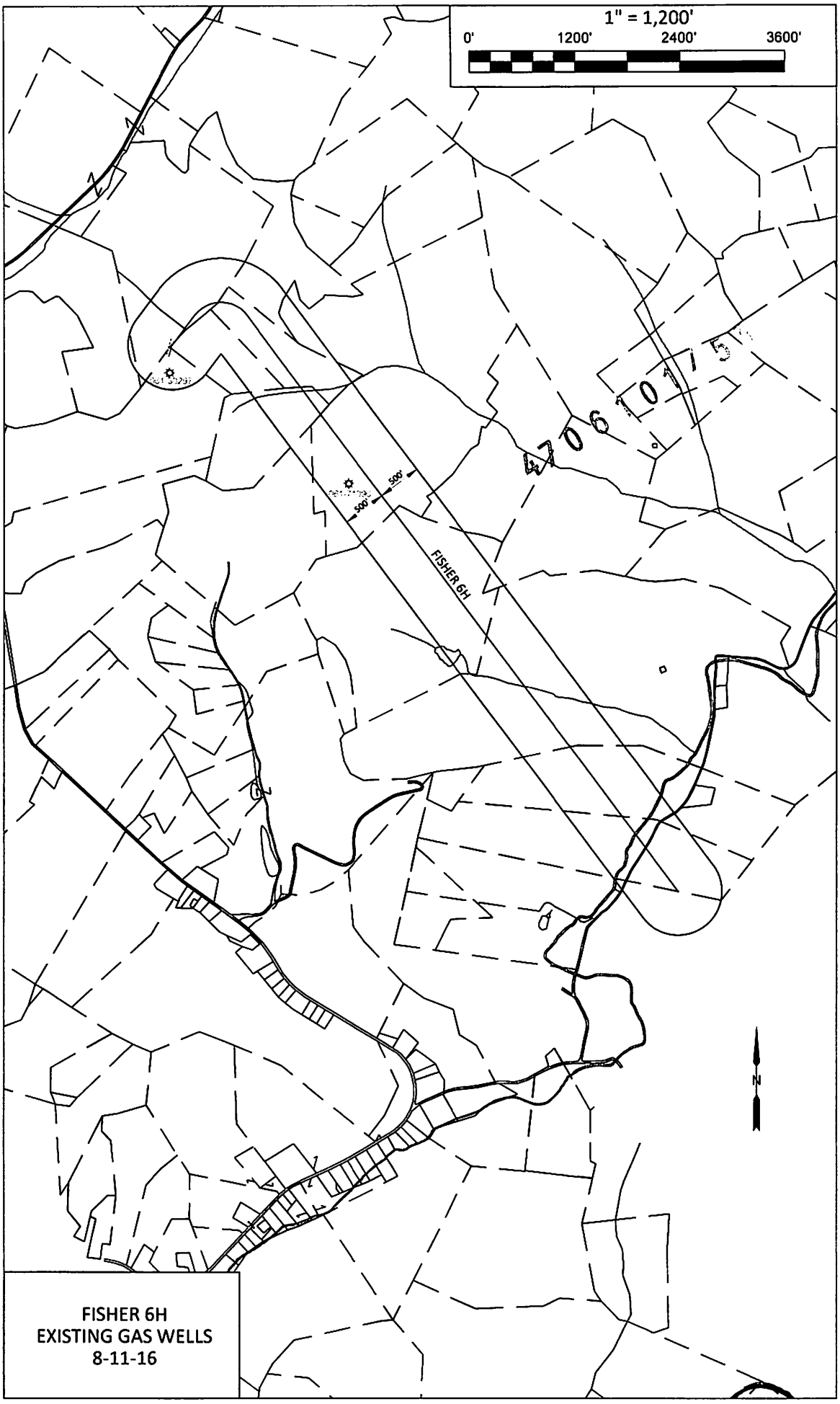
25) Proposed borehole conditioning procedures:

Surface string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Intermediate string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Production string will use a 50.0 bbls SealBond 25 + 1 gal/bbl US-40 + 275 lbs/bbl Barite + 10 gal/bbl SS-2 Spacer @ 13.5 ppg prior to cement.

*Note: Attach additional sheets as needed.



FISHER 6H
EXISTING GAS WELLS
8-11-16

API Number	Well Name	Well Number	Operator	Latitude (NAD 27)	Longitude (NAD 27)	TMP	TVD	Producing Formation
47-061-302970000	R W SINE/LOU KENT SINE 1	2469	HOPE NATURAL GAS COMPANY	39.69540	-80.21390	8-7-8	unknown	Pre 1929 No Records
47-061-710960000	ROBINSON	WN-2827	HOPE NATURAL GAS COMPANY	39.69200	-80.20660	8-7-19	unknown	Pre 1929 No Records

4706101753

NORTHEAST NATURAL ENERGY, LLC

Location: Monongalia County, WV
Field: Monongalia
Facility: Fisher Pad

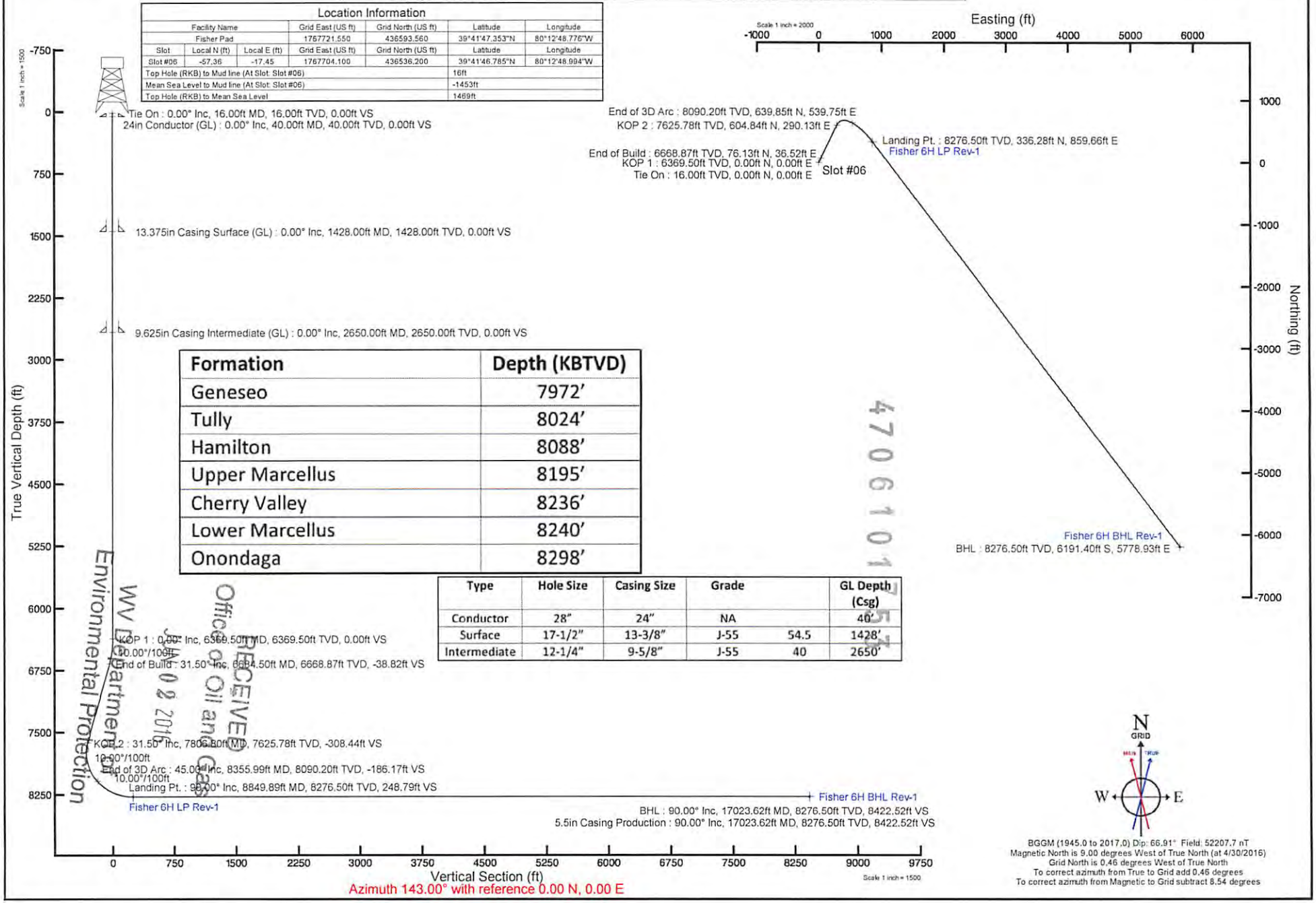
Slot: Slot #06
Well: Fisher 6H
Wellbore: Fisher 6H PWB

northeast NATURAL ENERGY

BAKER HUGHES

Location Information

Facility Name			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Fisher Pad			1767721.550	436593.560	39°41'47.353"N	80°12'48.776"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Slot #06	-57.36	-17.45	1767704.100	436536.200	39°41'46.785"N	80°12'48.994"W
Top Hole (RKB) to Mud line (At Slot: Slot #06)					16ft	
Mean Sea Level to Mud line (At Slot: Slot #06)					-1453ft	
Top Hole (RKB) to Mean Sea Level					1469ft	



Formation	Depth (KBTVD)
Geneseo	7972'
Tully	8024'
Hamilton	8088'
Upper Marcellus	8195'
Cherry Valley	8236'
Lower Marcellus	8240'
Onondaga	8298'

Type	Hole Size	Casing Size	Grade		GL Depth (Csg)
Conductor	28"	24"	NA		40'
Surface	17-1/2"	13-3/8"	J-55	54.5	1428'
Intermediate	12-1/4"	9-5/8"	J-55	40	2650'

BGGM (1945.0 to 2017.0) Dip: 66.91° Field: 52207.7 nT
Magnetic North is 9.00 degrees West of True North (at 4/30/2016)
Grid North is 0.46 degrees West of True North
To correct azimuth from True to Grid add 0.46 degrees
To correct azimuth from Magnetic to Grid subtract 8.54 degrees

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WW-9
(4/16)

API Number 47 - _____ - _____
Operator's Well No. Fisher 6H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Northeast Natural Energy LLC OP Code 494498281

Watershed (HUC 10) Dunkard Creek Quadrangle Blacksville, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☑ No ☐

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ____ Land Application
- ____ Underground Injection (UIC Permit Number ____)
- ■ Reuse (at API Number unknown at this time, TBD)
- ■ Off Site Disposal (Supply form WW-9 for disposal location)
- ____ Other (Explain ____

4706101753

Will closed loop system be used? If so, describe: Yes, Please See Attachment "A"

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air-Vertical; Oil Based - Curve & Horizonta

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Based Mud

Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lime, Unsaturated Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite - Please See Attachment "A"

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) ____

-Landfill or offsite name/permit number? Please See Attachment "A"

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie M Medley

Company Official (Typed Name) Hollie M. Medley

Company Official Title Regulatory Coordinator

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Michael Eisenhauer
156 Meadowridge Townhomes
Morgantown, WV 26505
My Commission Expires Sep. 25, 2020

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Environmental Protection

Subscribed and sworn before me this 23 day of May, 20 16

Michael Eisenhauer / [signature] Notary Public

My commission expires September 25, 2020

Form WW-9

Operator's Well No. Fisher 6H

Northeast Natural Energy LLC

Proposed Revegetation Treatment: Acres Disturbed 26.9 Prevegetation pH 5-7

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 19-19-19

Fertilizer amount 300 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	46	Orchard Grass	46
Red Clover	8	Red Clover	8
Tetraploid Perennial Rye	16	Tetraploid Perennial Rye	16
Timothy 15 Annual Rye 15		Timothy 15 Annual Rye 15	

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Wayne J Kirk

Comments:

4706101753

Title: Inspector Date: 5/23/2016

Field Reviewed? (X) Yes ( ) No

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Attachment A to WW-9

Northeast Natural Energy LLC ("NNE") plans to utilize a closed loop process for its drilling of the Fisher 6H well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

Fisher 6H Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Landfill (Tervita) – Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) – Bridgeport, WV (Permit # SWF 103298)
- Max Environmental – Yukon, PA (PAD004835146 and 301071)
- Max Environmental – Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) – Export, PA (Permit # 101421)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)

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northeast
NATURAL ENERGY

Fisher 6H

SITE SAFETY PLAN

May 12, 2016

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5/23/2016

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SITE NAME Fisher

COUNTY Monongalia

ACCESS ROAD ENTRANCE N39° 41' 42.2" , W-80° 13' 22.4" or

N 4394200.9 , E 566628.5 (UTM NAD 83)

DIRECTIONS TO SITE:

From I-79, take exit 155. Merge onto Chaplin Hill Road/CR-19/24N toward US-19/WV-7/Star City. If traveling from the south, this will be a right off the exit. If traveling from the north, this will be a left off the exit. After approximately 0.8 miles, turn left at light onto US-19/WV-7. Continue on US-19/WV-7 for approximately 1.7 miles. Turn left on WV-7 and continue on route for approximately 13.9 miles, turn left on WV-218/Daybrook Rd. for approximately 2.2 miles. The Fisher Pad Access Road Entrance will be on the left.

From Blacksville, take WV-218/WV-7 East for approximately 0.3 miles, turn right onto WV-218/Daybrook Rd. for approximately 2.2 miles. The Fisher Pad Access Road Entrance will be on the left.

*See Attached Maps

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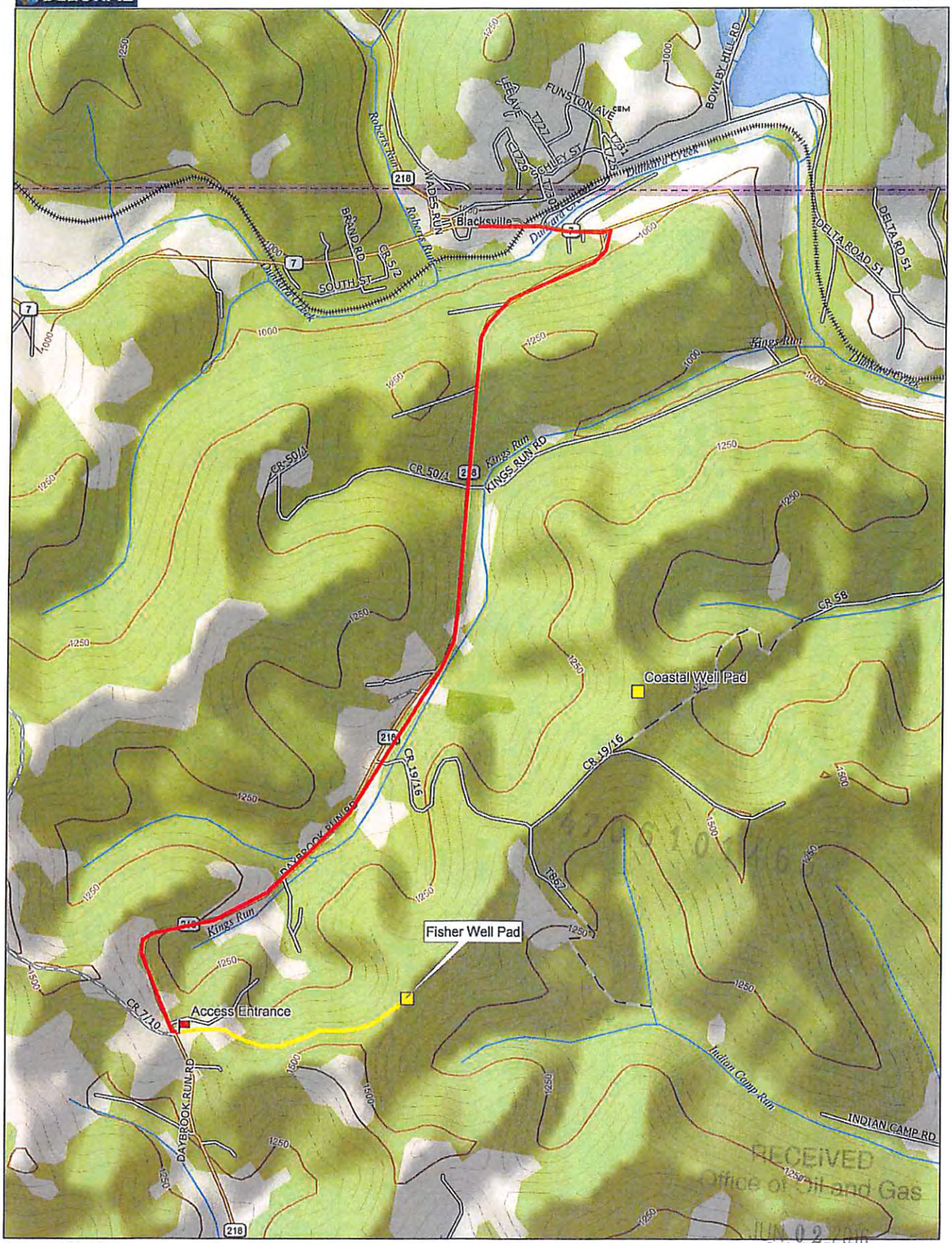
DeLORME

XMap® 7



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TN

MN (8.9°W)

Scale 1 : 17,600

1" = 1,466.7 ft

Data Zoom 13-5

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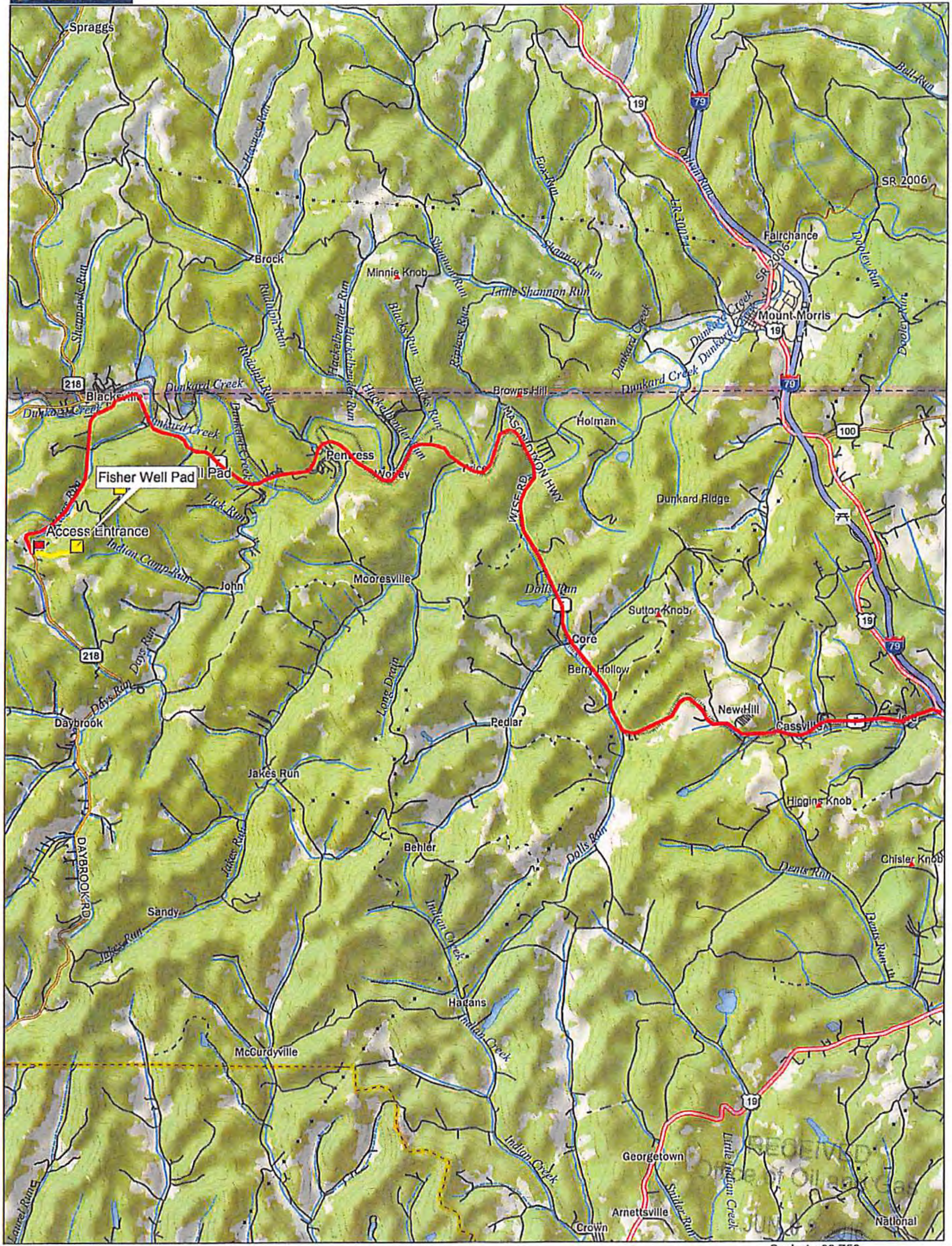

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Scale 1 : 93,750

1" = 1.48 mi Data Zoom 11-1

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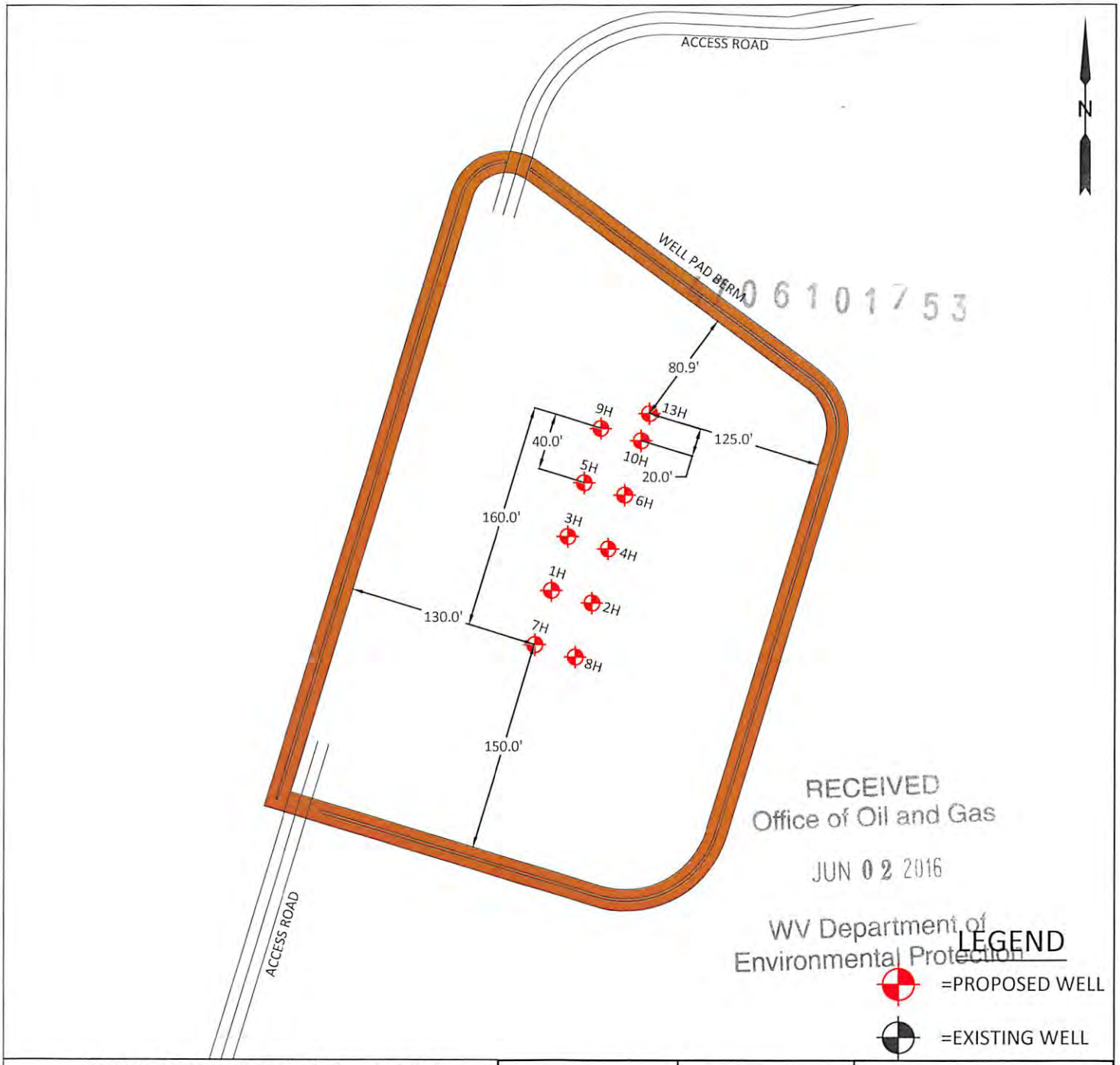

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SCALE BAR: 1"=100'

0' 100' 200' 300'

PREPARED FOR

NORTHEAST NATURAL ENERGY LLC

FISHER WELL PAD

CLAY DISTRICT, MONONGALIA COUNTY, WV

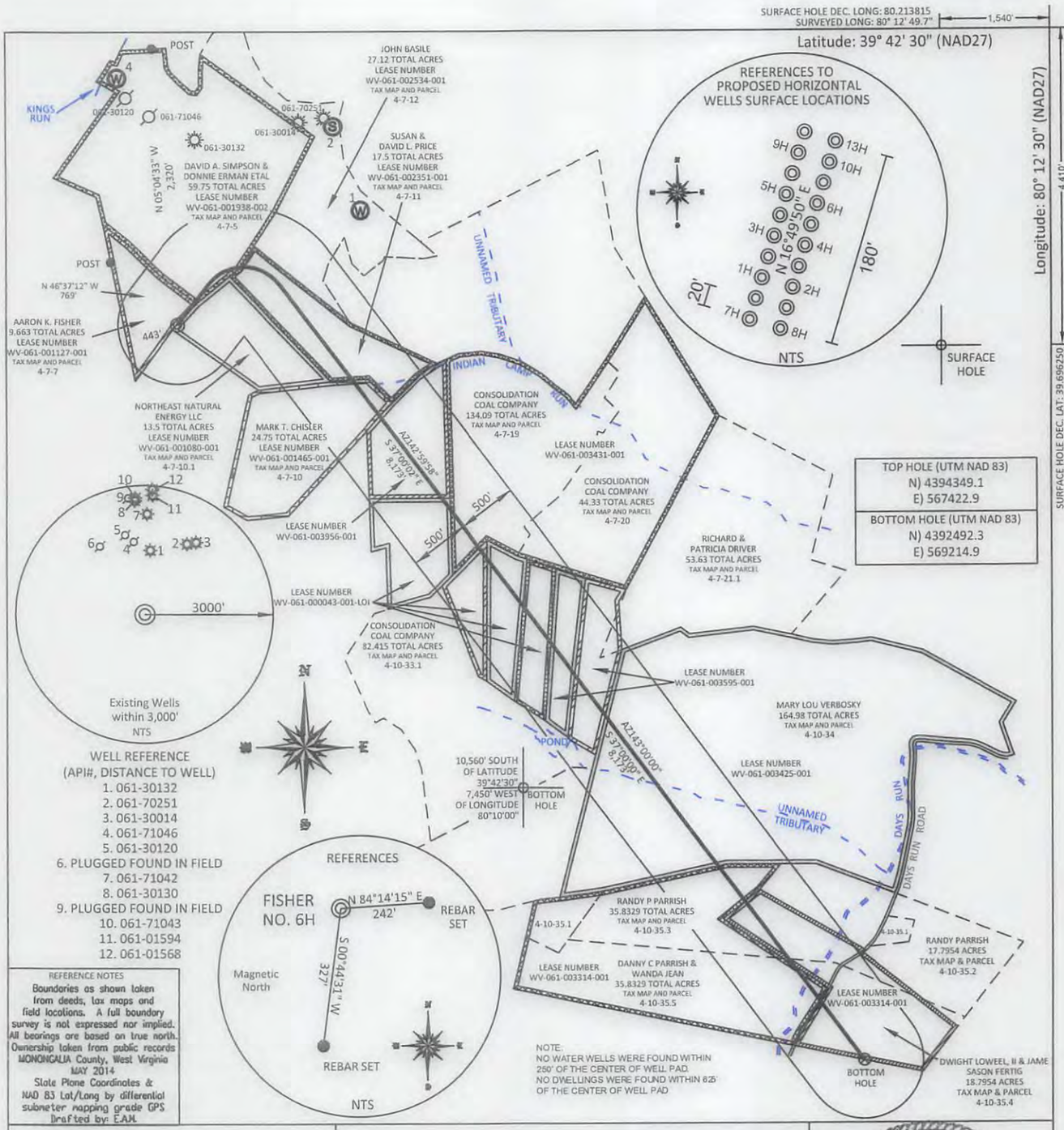
PREPARED BY

BOORD BENCHEK & ASSOC., INC.

ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES

SOUTHPOINTE, PA 15317 PHONE: 724-746-1055

Well Number	API Number	Status
Fisher 1H	47-061-01733	Permitted
Fisher 2H	Permit Applied	Proposed
Fisher 3H	47-061-01734	Permitted
Fisher 4H	Permit Applied	Proposed
Fisher 5H	47-061-01735	Permitted
Fisher 6H	Permit Applied	Proposed
Fisher 7H	47-061-01736	Permitted
Fisher 8H	Permit Applied	Proposed
Fisher 9H	47-061-01737	Permitted
Fisher 10H	47-061-01738	Permitted
Fisher 13H	47-061-01739	Permitted



FILE #: NNE14

DRAWING #: 2386

SCALE: PLAT: 1" = 1200' TICK: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: _____

L.L.S. #2124 : Ernest J. Benchek III

ERNEST J. BENCHEK III
LICENSED
No. 2124
STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: MAY 13, 2016

OPERATOR'S WELL #: FISHER NO. 6H

API WELL #: 47 (STATE) 61 (COUNTY) 01753 (PERMIT) H6A

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: DUNKARD CREEK

PROPOSED ELEVATION: 1,453.04'
CURRENT ELEVATION: 1,480'

COUNTY/DISTRICT: MONONGALIA / CLAY

QUADRANGLE: BLACKSVILLE

SURFACE OWNER: AARON K. FISHER

ACREAGE: 9.663 +/-

OIL & GAS ROYALTY OWNER: HENRY P. AMES, III, ET AL

ACREAGE: 542.4809 +/-

LEASE NUMBERS: _____

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒
PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY): _____

TARGET FORMATION: MARCELLUS

ESTIMATED DEPTH: TVD: 8,276.50' TMD: 17,023.62'

WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC

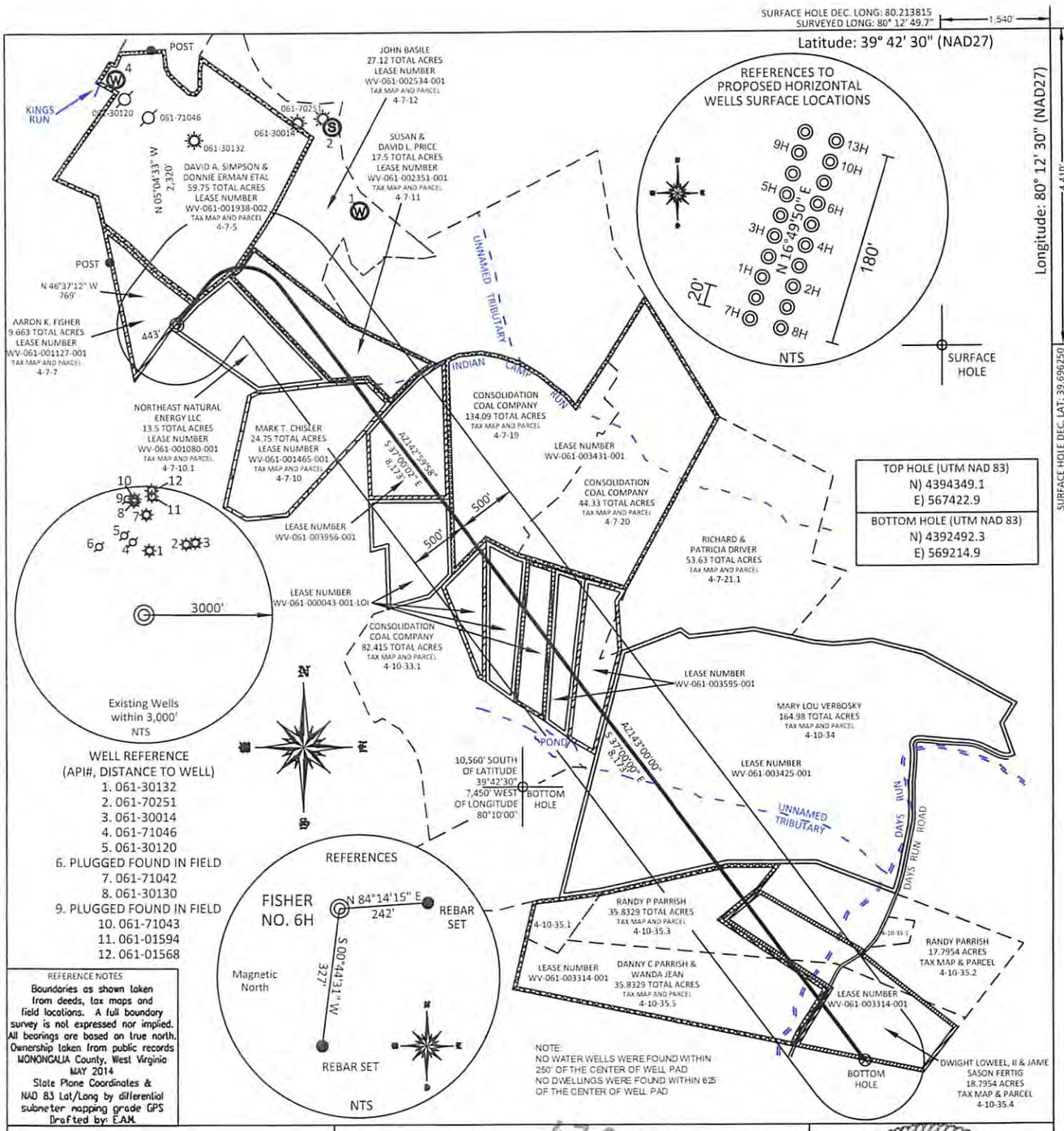
DESIGNATED AGENT: JOHN ADAMS

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200

CITY: CHARLESTON STATE: WV ZIP CODE: 25301

CITY: CHARLESTON STATE: WV ZIP CODE: 25301



FILE #: NNE14

DRAWING #: 2386

SCALE: PLAT: 1" = 1200' TICK: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: _____

L.L.S. #2124 : Ernest J. Benchek III

ERNEST J. BENCHEK III
LICENSED
No. 2124
STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: MAY 13, 2016

OPERATOR'S WELL #: FISHER NO. 6H

API WELL #: 47 (STATE) 61 (COUNTY) 01753 (PERMIT) HG4

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: DUNKARD CREEK

PROPOSED ELEVATION: 1,453.04'
CURRENT ELEVATION: 1,480'

COUNTY/DISTRICT: MONONGALIA / CLAY

QUADRANGLE: BLACKSVILLE

SURFACE OWNER: AARON K. FISHER

ACREAGE: 9.663 +/-

OIL & GAS ROYALTY OWNER: HENRY P. AMES, III, ET AL

ACREAGE: 542.4809 +/-

LEASE NUMBERS: _____

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒
PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY): _____

TARGET FORMATION: MARCELLUS

ESTIMATED DEPTH: TVD: 8,276.50' TMD:17,023.62'

WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC

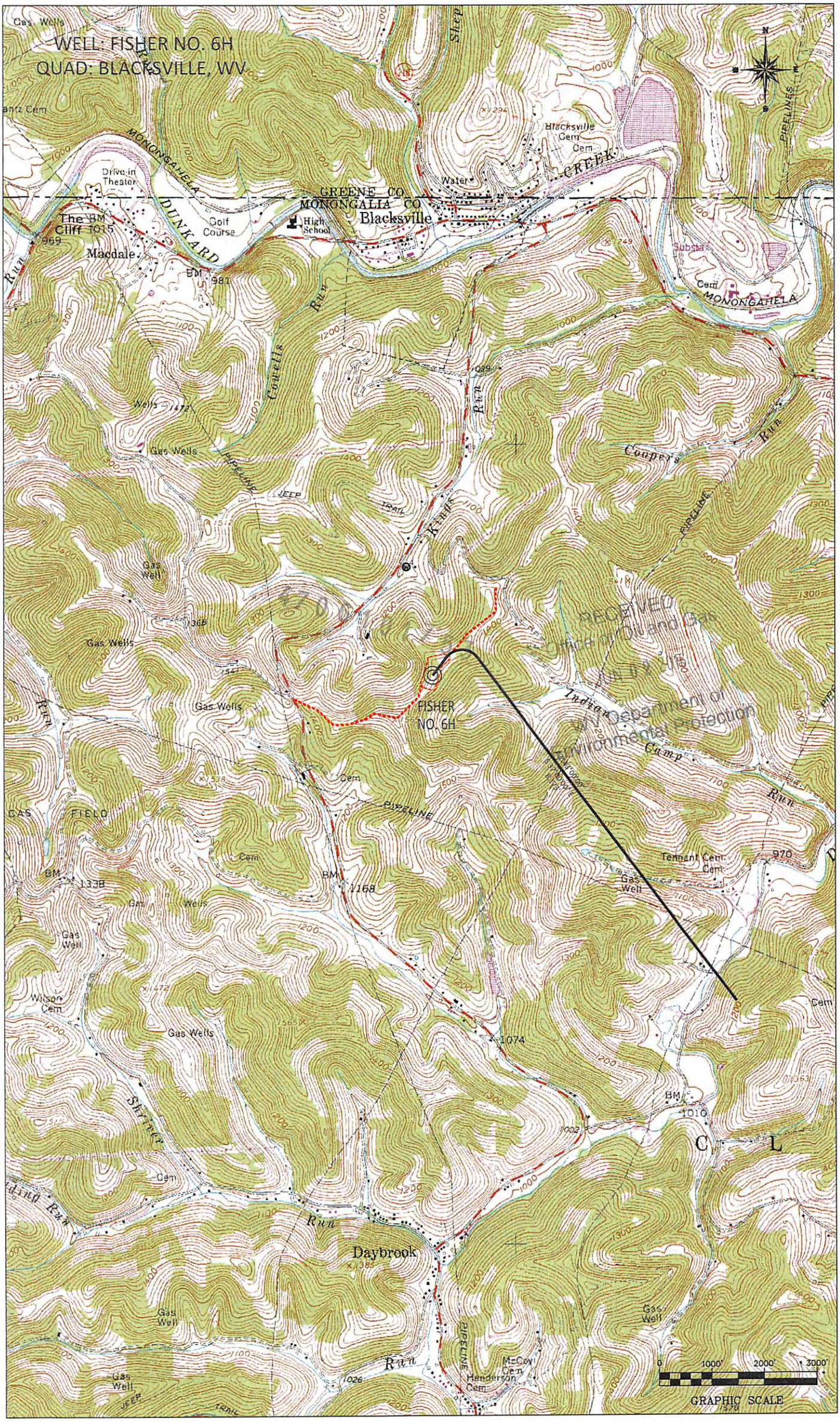
DESIGNATED AGENT: JOHN ADAMS

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200

CITY: CHARLESTON STATE: WV ZIP CODE: 25301

CITY: CHARLESTON STATE: WV ZIP CODE: 25301



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Office of Oil and Gas
JUN 02 2015
WV Department of Environmental Protection

WW-6A1
(5/13)

Operator's Well No. Fisher 6H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attachment	See Attachment	See Attachment	See Attachment	See Attachment

4706101775

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

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Office of Oil and Gas

Well Operator: Northeast Natural Energy LLC
By: Hollie M. Medley JUN 02 2016
Its: Regulatory Coordinator

WV Department of
Environmental Protection

Operator's Well No. Fisher 6H

NNE Lease No.	Lessor Name	Lesse Name	Royalty	Book/Page
WV-061-001938-001	SIMPSON, EDNA F.	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1388/035
WV-061-001938-002	SIMPSON, EDNA F.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1526/128
WV-061-002534-001	SHUMAN, INC.	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1429/366
WV-061-001127-001	AMES, HENRY P. III	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1359/671
WV-061-002534-001	SHUMAN, INC.	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1429/366
WV-061-003618-001	SHUMAN, INC.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1539/411
WV-061-001465-001	THOMAS, CHARLES L.	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1379/174
WV-061-001465-002	THOMAS, HAZEL R.	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1379/177
WV-061-001465-003	THOMAS, JAMES HENRY	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1379/180
WV-061-002916-001	CHISLER, MARK T. AND RITA	*WEST AUGUSTA RESOURCES LLC	0.125 OR GREATER	1402/624
WV-061-001080-001	ZASTROW, LORITA MARIE AND STEVE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1500/135
WV-061-001080-002	HENRY, DOIS MAE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1500/133
WV-061-001080-003	MAKIN, LINDA LORRAINE AND JAMES	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1500/137
WV-061-001080-004	HENRY, KEITH AND IDA	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1500/390
WV-061-001080-005	FULTZ, BETTY AND DANIEL	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1500/266
WV-061-001080-006	SINE, ERNEST LEROY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1500/268
WV-061-001080-007	HADLEY, RONALD E.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1505/163
WV-061-001080-008	SINE, MARY ANN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1505/155
WV-061-001080-009	COLLINS, JOANN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1505/379
WV-061-001080-010	LENTZ, SUSAN RANAE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1507/395
WV-061-001080-011	SINE, DOROTHY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1507/271
WV-061-001080-012	SINE, LARRY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1506/706
WV-061-001080-013	PIRIE, MARY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1506/775
WV-061-001080-014	SINE, PHILIP	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1506/770
WV-061-001080-015	MILLER, PERRY WILLIAM JR. AN SHIRLEY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1509/244
WV-061-001080-016	SINE, SUSAN J.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1508/620
WV-061-001080-017	HOUCHIN, BEVERLY A.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1508/618
WV-061-001080-018	MILLER, PHILLIP EUGENE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1506/762
WV-061-001080-019	PENHERWOOD, ROSEMARY GAE AND DOUGLAS	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1510/95
WV-061-001080-020	HENRY, NANCY JANE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1516/766
WV-061-001080-021	COLLINS, DARRELL ROY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1510/91
WV-061-001080-022	MILLER, DONALD KEITH AND TAMI	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1511/787
WV-061-001080-023	SINE, JAMES R.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1511/763
WV-061-001080-024	COLINS, LARRY G.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1510/516
WV-061-001080-025	HENRY, KATHRYN A.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1510/643
WV-061-001080-026	COLLINS, CINDY SUE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1523/738
WV-061-001080-027	COLLINS, PAUL MARVIN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1523/736
WV-061-001080-028	COLLINS, ROBERT LEE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1523/726
WV-061-001080-029	ROGERS, LAURA A.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1534/78
WV-061-002351-001	PRICE, DAVID L. AND SUSAN ROSE	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1412/815
WV-061-002351-002	WALKER, SUSAN ANN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1507/739
WV-061-002351-003	WHITTAKER, SYLVIA AND JOHN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1507/405
WV-061-002351-004	THROCKMORTON, SANDRA L. AND FRANCIS	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1506/680
WV-061-002351-005	SINCE, ROBERT AND LAURIE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1507/569
WV-061-002351-006	JOHNSON, DIANA AND HARRY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1507/818
WV-061-002351-007	SINE, GARY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1507/281
WV-061-002351-008	KENNEDY, NORMA J.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1509/527
WV-061-002351-009	KENNEDY, RUSSELL AND DELORIS	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1518/11
WV-061-002351-010	NICHOLSON, HELEN AND RONALD	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1518/9
WV-061-002351-011	CLEMMER, LINDA	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1517/816
WV-061-002351-012	POLANSKY, EMELIA B.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1523/785
WV-061-002351-013	STOVER, NANCY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1521/722
WV-061-002351-014	GASKINS, DEBORA KENNEDY AND GARY M.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1521/584
WV-061-002351-015	CARMONDY, OLIVE JEAN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1526/130
WV-061-002351-016	TOTH, FRANK E.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/226
WV-061-002351-017	LOUGH, WILLIAM J.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1529/120
WV-061-002351-018	DOLAN, MARY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1531/826
WV-061-002351-019	CHISLER, LARRY AND SANDRA	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1536/318
WV-061-002351-020	VIZZINI, VIRGINIA HELEN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1536/597
WV-061-002351-021	CHISLER, ROBERT L. AND PATRICIA A.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1535/699
WV-061-002351-022	CHISLER, PEGGY L.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1535/689
WV-061-002351-023	CHISLER, RODDY DEAN AND CAROLYN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1535/109

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WV-061-002351-024	MOORE, MARY E. AND LARRY P.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1533/86
WV-061-002351-025	TENNANT, BRYAN D.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1538/147
WV-061-002351-026	DEVINE, CURTIS L. AND ELAINE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1542/16
WV-061-002351-036	STUYVESANT AND RUSSELL J.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1544/377
WV-061-003956-001	ERP FEDERAL MINING COMPANY COMPLEX LLC	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1552/61
WV-061-000043-001-LOI	CNX GAS COMPANY, LLC	NORTHEAST NATURAL ENERGY LLC	LETTER AGREEMENT	1538/167
WV-061-003431-001	WILLARD, CLARENCE S.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1512/521
WV-061-001572-001	TENNANT, PAULINE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1383/616
WV-061-001572-002	SNYDER, LILLIAN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1382/842
WV-061-003638-001	VERBOSKY, MARY LOU	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1539/358
WV-061-003595-001	MASON, ALENA LUE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/346
WV-061-003595-002	TENNANT, BILLIE JEAN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/332
WV-061-003595-003	MATHENY, REBECCA SUE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/152
WV-061-003595-004	LEMLEY, LUANNE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/150
WV-061-003599-002	SEKULA, TONY JR. AND LISA	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/298
WV-061-003599-003	WILLIAMS, LAWRENCE JOSEPH AND MARGARET ELIZABETH	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1532/50
WV-061-002534-001	SHUMAN, INC	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1429/366
WV-061-003595-001	MASON, ALENA LUE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/346
WV-061-003595-002	TENNANT, BILLIE JEAN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/332
WV-061-003595-003	MATHENY, REBECCA SUE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/152
WV-061-003595-004	LEMLEY, LUANNE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/150
WV-061-003599-002	SEKULA, TONY JR. AND LISA	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1530/298
WV-061-003599-003	WILLIAMS, LAWRENCE JOSEPH AND MARGARET ELIZABETH	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1532/50
WV-061-002534-001	SHUMAN, INC	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1429/366
WV-061-000043-001-LOI	CNX GAS COMPANY, LLC	NORTHEAST NATURAL ENERGY LLC	LETTER AGREEMENT	1538/167
WV-061-000043-001-LOI	CNX GAS COMPANY, LLC	NORTHEAST NATURAL ENERGY LLC	LETTER AGREEMENT	1538/167
WV-061-000043-001-LOI	CNX GAS COMPANY, LLC	NORTHEAST NATURAL ENERGY LLC	LETTER AGREEMENT	1538/167
WV-061-003425-001	WILLARD, CLARENCE S. AND ANTOINETTE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1512/568
WV-061-003278-001	CHESAPEAKE APPALACHIA LLC	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1487/248
WV-061-003278-002	STATOIL USA ONSHORE PROPERTIES	*STATOIL USA ONSHORE PROPERTIES INC.	0.125 OR GREATER	1488/748
WV-061-003278-003	CHESAPEAKE APPALACHIA LLC	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1487/236
WV-061-003278-004	STATOIL USA ONSHORE PROPERTIES	*STATOIL USA ONSHORE PROPERTIES INC.	0.125 OR GREATER	1488/725
WV-061-003278-005	CHESAPEAKE APPALACHIA LLC	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1487/232
WV-061-003278-006	STATOIL USA ONSHORE PROPERTIES	*STATOIL USA ONSHORE PROPERTIES INC.	0.125 OR GREATER	1488/740
WV-061-003638-001	VERBOSKY, MARY LOU	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1539/358
WV-061-003314-001	MC MINERAL COMPANY LLC	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1487/209
WV-061-003314-002	STATOIL USA ONSHORE PROPERTIES	*STATOIL USA ONSHORE PROPERTIES INC.	0.125 OR GREATER	1488/736
WV-061-003314-001	MC MINERAL COMPANY LLC	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	1487/209
WV-061-003314-002	STATOIL USA ONSHORE PROPERTIES	*STATOIL USA ONSHORE PROPERTIES INC.	0.125 OR GREATER	1488/736

*See Attachment

4706101751

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JUN 02 2016

WV Department of
Environmental Protection

Chesapeake Appalachia, LLC.
And
Statoil USA Onshore Properties Inc.

Northeast Natural Energy
Assignment
BK 120/769

4706101753

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JUN 02 2016

WV Department of
Environmental Protection

West Augusta Resources, L.L.C.

Chesapeake Appalachia, L.L.C.
Assignment
Book 108 / Page 464

Statoil USA Onshore Properties Inc.
Assignment
Book 112 / Page 199
Correction - Book 113 / Page 139

Northeast Natural Energy LLC
Assignment
Book 120 / Page 769

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Office of Oil and Gas

JUN 02 2016

WV Department of
Environmental Protection

northeast
NATURAL ENERGY

May 24, 2016

WV Department of Environmental Protection
Office of Oil and Gas Management
601 57th Street, SE
Charleston, West Virginia 25304

RE: Fisher 2H, 4H, 6H and 8H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath the road identified as Days Run Road and Walnut Lane on the enclosed survey plat.

Sincerely,

Jeannie Morgan Johnson, CPL
Vice President – Land Operations

Enclosure

47061017 5

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Office of Oil and Gas

JUN 02 2016

WV Department of
Environmental Protection

WW-6AC
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 05/31/2016

API No. 47- _____ - _____
Operator's Well No. Fisher 6H
Well Pad Name: Fisher

Notice has been given:
Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	567422.9
County:	Monongalia		Northing:	4394349.1
District:	Clay	Public Road Access:		State Route 218 (Daybrook Road)
Quadrangle:	Blacksville	Generally used farm name:		Fisher
Watershed:	Dunkard Creek			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
☐ 1. NOTICE OF SEISMIC ACTIVITY or ☐ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	☐ RECEIVED/ NOT REQUIRED
☒ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☐ NO PLAT SURVEY WAS CONDUCTED	☐ RECEIVED
☒ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	☐ RECEIVED/ NOT REQUIRED
☒ 4. NOTICE OF PLANNED OPERATION	☐ RECEIVED
☒ 5. PUBLIC NOTICE	☐ RECEIVED
☒ 6. NOTICE OF APPLICATION	☐ RECEIVED

4706101757

Required Attachments:
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

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Office of Oil and Gas
JUN 02 2016
WV Department of
Environmental Protection

WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Hollie M. Medley, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	Northeast Natural Energy LLC	Address:	707 Virginia Street East, Suite 1200
By:	Hollie M. Medley		Charleston, WV 25301
Its:	Regulatory Coordinator	Facsimile:	304.241.5972
Telephone:	304.212.0422	Email:	hmedley@nne-llc.com

Hollie M Medley

NOTARY SEAL
OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Michael Eisenhauer
156 Meadowridge Townhomes
Morgantown, WV 26505
My Commission Expires Sep. 25, 2020

Subscribed and sworn before me this 1 day of June, 2016.

Michael Eisenhauer / Michael Eisenhauer Notary Public

My Commission Expires September 25, 2020

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4706101753

WW-6A
(9-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Fisher 6H
Well Pad Name: Fisher

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 5/17/2016 **Date Permit Application Filed:** 6/1/2016

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☑ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

☑ SURFACE OWNER(s)
Name: Please See Attachment
Address: _____
Name: _____
Address: _____

☑ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: Please See Attachment
Address: _____
Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☑ COAL OWNER OR LESSEE
Name: Please See Attachment
Address: _____

☐ COAL OPERATOR
Name: _____
Address: _____

☑ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Please See Attachment
Address: _____

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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WV Department of Environmental Protection

WW-6A
(8-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Fisher 6H
Well Pad Name: Fisher

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:
Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions
Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:
Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:
Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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(8-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Fisher 6H
Well Pad Name: Fisher

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

(1) The proposed well work will constitute a hazard to the safety of persons;
(2) The plan for soil erosion and sediment control is not adequate or effective;
(3) Damage would occur to publicly owned lands or resources; or
(4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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(8-13)

API NO. 47-_____-_____
OPERATOR WELL NO. Fisher 6H
Well Pad Name: Fisher

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
Telephone: 304-212-0422
Email: hmedley@nne-llc.com

Address: 707 Virginia Street E., Suite 1200
Charleston, WV 25301
Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov. Hallie Medley

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Michael Eisenhauer
156 Meadowridge Townhomes
Morgantown, WV 26505
My Commission Expires Sep. 25, 2020

Subscribed and sworn before me this 1 day of June 2016.

Michael Eisenhauer / Mark Eisenhauer Notary Public

My Commission Expires September 25, 2020

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Fisher 6H

Surface Owner(s):

Aaron K. Fisher
2524 Paxton Street
Woodbridge, WV 22192

Surface Owner(s) (Road and/or Other Disturbance):

Aaron K. Fisher
2524 Paxton Street
Woodbridge, WV 22192

Mr. & Mrs. Donnie E. Simpson
993 Daybrook Road
Fairview, WV 26570

Mr. Donnie E. Simpson, Attorney in Fact
For Ms. Edna F. Simpson
993 Daybrook Road
Fairview, WV 26570

Richard L. Price
1047 Daybrook Road
Fairview, WV 26570

David A. Simpson
663 Daybrook Road
Fairview, WV 26570

Gary E. Simpson
67 McCoy Road
Fairview, WV 26570

Coal Owner or Lessee:

Consolidated Coal Company
Attn: Analyst
CNX Center
1000 Consol Energy Drive
Canonsburg, PA 15317

ERP Federal Mining Complex, LLC
1044 Miracle Run Road
Fairview, WV 26570

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Fisher 6H

Henry Peck Ames III
1985 Clinton Drive
Marietta, GA 30062

The Trustees for the Janet Elaine Fisher Living Trust
c/o Aaron K Fisher
2524 Paxton Street
Woodbridge, VA 22192

Surface Owner of Water Well and/or Water Purveyor(s):

Mr. Donnie E. Simpson, Attorney in Fact
For Ms. Edna F. Simpson
993 Daybrook Road
Fairview, WV 26570

4706101753

John Basile
P.O. Box 194
Blacksville, WV 26521

Mr. & Mrs. Robert C. Wilson
P.O. Box 678
Buckeye Lake, OH 43008

Barbara Louise Rack
1181 Daybrook Road
Fairview, WV 26570

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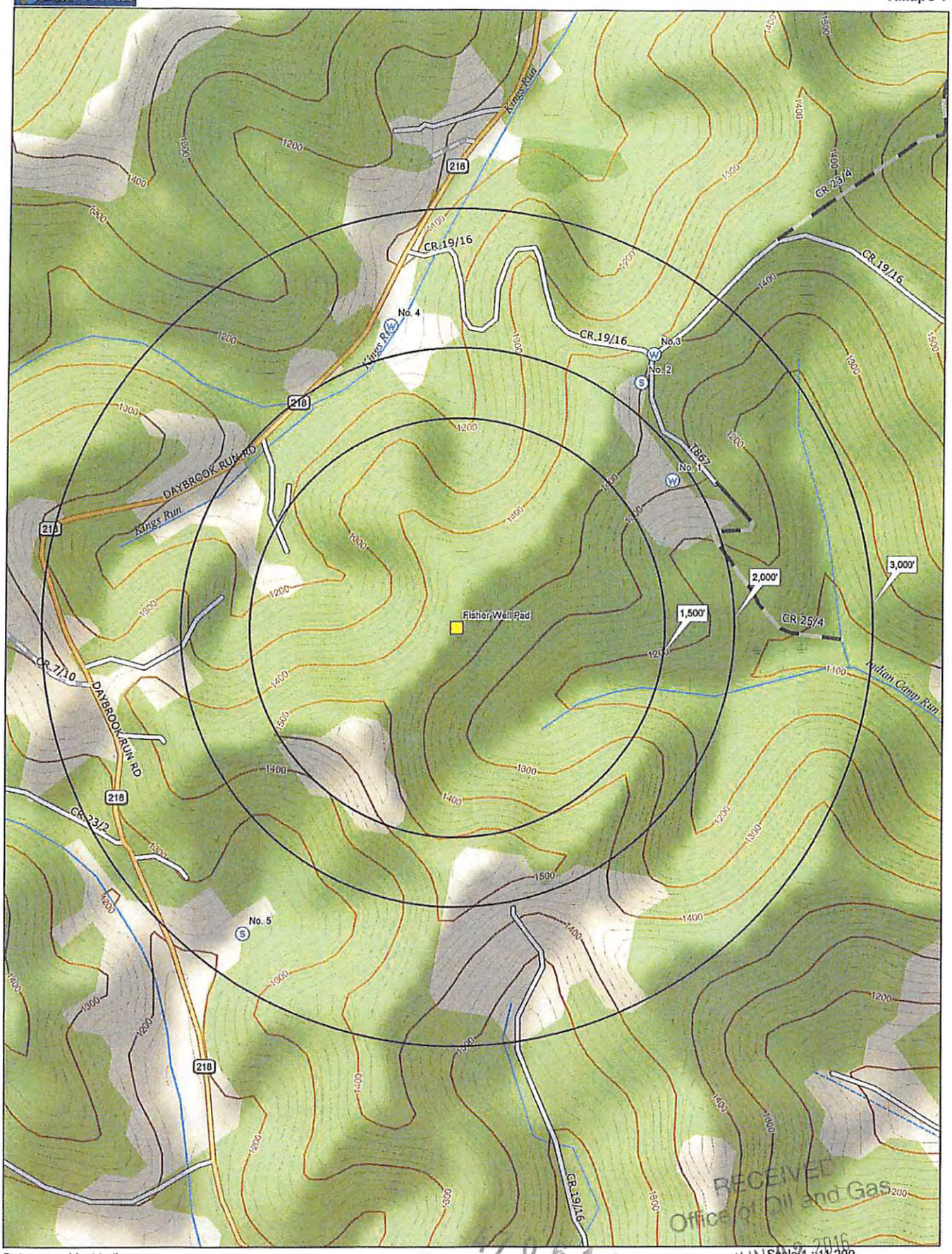

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Scale 1 : 41,200

1" = 933.3 ft Data Zoom 14-2

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Fisher Water Well Location

Surface Owner/Water Purveyor w/Water Supply within 1000'/3000'	Latitude Longitude of Water Supply
1. John Basile (04-07-12) Well (1,844' from Center of Wells)	39.698990, -80.208168
2. John Basile (04-07-12) Spring (2,148' from Center of Wells)	39.700915, -80.209003
3. Robert C. & Lucy G. Wilson (04-07-14) (2,360' from Center of Wells) Well	39.701452, -80.208669
4. David A. Simpson & Donnie Erman et al (04-07-05) (2,147' from Center of Wells) Well	39.701997, -80.215451
5. Barbara L. Rack (04-08-26) (2,721' from Center of Wells) Spring	39.690108, -80.219175

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(1/12)

Operator Well No. Fisher

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 5/20/2014 **Date of Planned Entry:** 5/26/2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☒ SURFACE OWNER(s)
Name: See Attachment
Address:

Name:
Address:

Name:
Address:

☒ COAL OWNER OR LESSEE
Name: See Attachment
Address:

☒ MINERAL OWNER(s)
Name: See Attachment
Address: 4708061017 53

*please attach additional forms if necessary

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	0567453.5, 4394416.2 (UTM)
County:	Monongalia	Public Road Access:	State Route 218
District:	Clay	Watershed:	Dunkard Creek
Quadrangle:	Blacksville USGS 7.5'	Generally used farm name:	Fisher

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Northeast Natural Energy LLC	Address:	707 Virginia Street East, Suite 1200
Telephone:	304.414.7060		Charleston, WV 25301
Email:	hmedley@nne-llc.com	Facsimile:	304.414.7061

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Notice of Entry for Plat Survey Spreadsheet

TMP	Surface Owner	Address
7-7, 8	Aaron K. Fisher	2524 Paxton Street, Woodbridge, VA 22192

TMP	Mineral Owner	Address
7-7,8	Henry P. Ames, III	1985 Clinton Drive, Marietta, GA 30062
7-7, 5	Shuman, Inc.	P.O. Box 842, Morgantown, WV 26507-0842
7-8	Linda Eddy	78 Peppermint Lane, Baltimore, MD 21220
7-8	Denzil Lemley	1424 Daybrook Road, Fairview, WV 26570
7-8	Raymond Brewer	P.O. Box 217, Blacksville, WV 26521
7-8	James Ross Shultz	P.O. Box 244, Blacksville, WV 26521
7-8	Dolores Meyers	106 Lisa Circle, York, PA, 17406
7-8	Artie Lemley	100 Main Street, Worthington, WV 26591
7-8	James E. Brewer	510 Aspen Drive, Colorado Springs, CO 80911
7-8	John Paul Fox	5507 Blackbeard Lane, New Bern, NC 28560
7-8	David L. Wilson	2829 North Park, Cleveland Heights, OH 44118-4030
7-8	Richard N. and Mary Ann Wilson	5605 Greenmont Place, Vienna, WV 26105-3291
7-8	Carol F. Lemley	P.O. Box 86, Blacksville, WV 26521
7-8	Charlotte Rexroad	707 Buffalo Brink Road, Mannington, WV 26582
7-8	Mary Mutter	435 Winter Road, New Castle, PA 16101
7-8	Shirley France	1940 South Lincoln #2, Salem, OH 44460
7-8	Donald Headley	75 Pike View Drive, Fairview, WV 26570
7-8	Barbara S. Strange	12 Avalon Court, #7, Mercer, PA 16137-5071
7-8	James Headley	52 Dawnson Road, Morgantown, WV 26501
7-8	Jennie Janes	Rt. 1 Box 155A, Fairmont, WV 26554
7-8	Naomi Perry	26 Orchard Street, Westover, WV 26505
7-8	Richard Headley	415 Schaaf Road, Cleveland, OH 44109
7-8	Ollie Gorman	2355 Lynmyra Drive, Fairmont, WV 26554
7-8	Joseph T. Mercer	HC 62 Box 112, Burton, WV 26562
7-8	Loruma B. Brokaw	68319 Morristown Flushing Road, Bellmont, OH 43718
7-8	Debra F. Jones	930 Paxford Place, Mansfield, OH 44906
7-8	Janet D. Crabtree	13993 Butternut Road, Burton, OH 44021
7-8	John C. and Pauline Jones	35305 Jones Road, Freeport, OH 43973
7-8	Alberta R. Jones	2732 Miracle Run Road, Fairview, WV 26570
7-8	Billy Wayne Jones	2732 Miracle Run Road, Fairview, WV 26570
7-8	Sherry Maxwell	1234 Rivershore Drive, Fairmont, WV 26554
7-8	David A. Jones	30025 Old Smyrna Road, Freeport, OH 43973
7-8	Patricia K. Mallernee	399 Heritage, Gnadenhutten, OH 44629
7-8	Connie J. Simplican	2403 South Atlantic #501, Daytona Beach, FL 32118
7-8	Thomas D. Jones	403 Burrell Avenue, Freeport, OH 43973
7-8	Loretta J. Yost	106 Babbling Brook, Morgantown, WV 26508
7-8	Trisha Jones	3551 Eichel Road SW, New Philadelphia, OH 44663
7-8	Gary C. Jones	29805 Old Smyrna Road, Freeport, OH 43973
7-8	Mary Brewer Hall	448 Wyoming Avenue, Paw Paw, IL 61353
7-8	Jean Wernette	9920 Pointe Drive, Mecosta, MI 49332

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7-8	Steve Jones	84125 Wallace Road, Cadiz, OH 43907
7-8	Almeada J. Eddy	726 Long Street, Bridgeport, WV 26330
7-8	Pauline Gee	409 North Garfield Street, Bloomdale, OH 44817
7-8	Anne Yvonne Hando and John Hando	715 Vermont Avenue, Fairmont, WV 26554
7-8	Rebecca Bonfili	864 Vandalia Road, Morgantown, WV 26505
7-8	Fred B. and Doris Mercer	4211 Crossroads Road, Fairview, WV 26570
7-8	David Mercer	P.O. Box 195, Fairview, WV 26570
7-8	Helen L. Suder and Milford B. Suder	Rt. 2 Box 97, Rivesville, WV 26588
7-8	Thornton and Alberta Merrifield	P.O. Box 130, Blacksville, WV 26521
7-8	Sally Jo and Gerald W. Hatfield	3359 Braeswood Court, Augusta, GA 30909
7-8	Mark R. and Cynthia Haught	4761 Medicine Man Road, Pah Rump, NV 89048
7-8	Joni L. and James V. Vugrinec	24387 North Dockside Lane, Rathdrum, ID 83858
7-8	Andy Lee and Lisa E. Haught	2640 Colorado Drive, Green River, WY 82935
7-8	Thomas L. Phillips	2818 O'Donnell Street, Baltimore, MD 21224
7-8	Anthony M. Phillips	119 Adams Ferry Street, Brookneal, VA 24528
7-8	Joseph Thomas Wharton	404 Broaddus Avenue, Clarksburg, WV 26301
7-8	Kyle and Paula Lemley	1564 Daybrook Road, Fairview, WV 26570
7-5	Edna Simpson	993 Daybrook Road, Fairview, WV 26570
7-10.1	Lorita Marie Zastrow & Steven R. Zastrow	3737 School Road, Murrysville, PA 15668
7-10.1	Doris Mae Henry	256 County Road 13 West, Bellefontaine, OH 43311
7-10.1	Linda Lorraine Makin & James Earl Makin	333 Clements Road, Pittsburgh, PA 15239
7-10.1	Keith Henry and Ida Henry	355 West Center Street, West Mansfield, OH 43358
7-10.1	Betty Fultz & Daniel Fultz	172 Terrene Drive, Bellefontaine, OH 43311
7-10.1	Ernest Leroy Sine	518 Cooper Avenue, Bellefontaine, OH 43311

TMP	Coal Owner	Address
7-7, 8, 10.1	Consolidation Coal Company, Engineering & Operations Support - Coal; Attn: Analyst	1000 Consol Energy Drive, Canonsburg, PA 15317

4706101753

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Office of Oil and Gas
JUN 02 2016
WV Department of
Environmental Protection

WW-6A4
(1/12)

Operator Well No. Fisher 6H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 05/17/2016 **Date Permit Application Filed:** 06/01/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND DELIVERY ☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided,* That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however,* That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Aaron K. Fisher
Address: 2524 Paxton Street
Woodbridge, VA 22192

Name:
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83 Easting:	567422.9
County:	Monongalia	Northing:	4394349.1
District:	Clay	Public Road Access:	State Route 218 (Daybrook Road)
Quadrangle:	Blacksville	Generally used farm name:	Fisher
Watershed:	Dunkard Creek		

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Northeast Natural Energy LLC	Authorized Representative:	Hollie Medley, Regulatory Coordinator
Address:	707 Virginia Street East, Suite 1200	Address:	48 Donley Street, Suite 601
	Charleston, WV 25301		Morgantown, WV 26501
Telephone:	304-414-7060	Telephone:	304-212-0422
Email:	hmedley@nne-llc.com	Email:	hmedley@nne.ll.com
Facsimile:	304-414-7061	Facsimile:	304-241-5972

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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JUN 02 2016
WV Department of
Environmental Protection

WW-6A5
(1/12)

Operator Well No. Fisher 6H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 05/17/2016 **Date Permit Application Filed:** 06/01/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED ☐ HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Please See Attachment
Address:

Name:
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	567422.9
County:	Monongalia		Northing:	4394349.1
District:	Clay	Public Road Access:		State Route 218 (Daybrook Road)
Quadrangle:	Blacksville	Generally used farm name:		Fisher
Watershed:	Dunkard Creek			

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator:	Northeast Natural Energy LLC	Address:	707 Virginia Street East, Suite 1200
Telephone:	304-212-0422		Charleston, WV 25301
Email:	hmedley@nne-llc.com	Facsimile:	304-241-5972

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WV Department of
Environmental Protection

Surface Owner(s):

Aaron K. Fisher
2524 Paxton Street
Woodbridge, WV 22192

Surface Owner(s) (Road and/or Other Disturbance):

Aaron K. Fisher
2524 Paxton Street
Woodbridge, WV 22192

Mr. & Mrs. Donnie E. Simpson
993 Daybrook Road
Fairview, WV 26570

Mr. Donnie E. Simpson, Attorney in Fact
For Ms. Edna F. Simpson
993 Daybrook Road
Fairview, WV 26570

Richard L. Price
1047 Daybrook Road
Fairview, WV 26570

David A. Simpson
663 Daybrook Road
Fairview, WV 26570

Gary E. Simpson
67 McCoy Road
Fairview, WV 26570

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JUN 02 2016

WV Department of
Environmental Protection

WW-6AW
(1-12)

API NO. 47-_____-_____
OPERATOR WELL NO. Fisher 6H
Well Pad Name: Fisher

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A
The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Richard L Price, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through 8, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	567422.9
County:	Monongalia		Northing:	4394349.1
District:	Clay	Public Road Access:		State Route 218 (Daybrook Road)
Quadrangle:	Blacksville	Generally used farm name:		Fisher
Watershed:	Dunkard Creek			

4700107

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

*Please check the box that applies	FOR EXECUTION BY A NATURAL PERSON
☐ SURFACE OWNER	Signature: Richard L Price
☒ SURFACE OWNER (Road and/or Other Disturbance)	Print Name: Richard L. Price
☐ SURFACE OWNER (Impoundments/Pits)	Date: 5-23-16
☐ COAL OWNER OR LESSEE	FOR EXECUTION BY A CORPORATION, ETC.
☐ COAL OPERATOR	Company:
☐ WATER PURVEYOR	By:
☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD	Its:
	Signature:
	Date:

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas
JUN 02 2016
WV Department of
Environmental Protection

WW-6AW
(1-12)

API NO. 47-_____-_____
OPERATOR WELL NO. Fisher 6H
Well Pad Name: Fisher

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A
The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Gary C Simpson hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through 8, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	567422.9
County:	Monongalia		Northing:	4394349.1
District:	Clay	Public Road Access:		State Route 218 (Daybrook Road)
Quadrangle:	Blacksville	Generally used farm name:		Fisher
Watershed:	Dunkard Creek			

4706101753

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

*Please check the box that applies

- ☐ SURFACE OWNER
- ☒ SURFACE OWNER (Road and/or Other Disturbance)
- ☐ SURFACE OWNER (Impoundments/Pits)
- ☐ COAL OWNER OR LESSEE
- ☐ COAL OPERATOR
- ☐ WATER PURVEYOR
- ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD

FOR EXECUTION BY A NATURAL PERSON
Signature: Gary C Simpson
Print Name: Gary C Simpson
Date: _____

FOR EXECUTION BY A CORPORATION, ETC.
Company: _____
By: _____
Its: _____

Signature: _____
Date: _____

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas
JUN 09 2016
WV Department of
Environmental Protection

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways
1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

June 18, 2014

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Fisher Pad, Monongalia County
Fisher 6H

Dear Dr. Martin,

Northeast Natural Energy LLC has applied for permits #04-2014-0505 & 04-2014-0507 to access the State Road for a well site located off of West Virginia Route 218.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

4706101753

Very Truly Yours,

Gary K. Clayton

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Hollie Medley
Northeast Natural Energy Corporation
CH, OM, D-4
File

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Office of Oil and Gas
JUN 02 2016
WV Department of
Environmental Protection

Planned Additives to be used in Fracturing Stimulations

Trade Name	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)
Water	Carrier	Water	7732-18-5
HCl, 10.1-15%	Acidizing	Hydrochloric Acid Water	7647-01-0 7732-18-5
Alpha 1427	Biocide	Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16) Ethanol Glutaraldehyde Quaternary Ammonium Chloride Water	68424-85-1 64-17-5 111-30-8 7173-51-5 7732-18-5
Enzyme G-NE	Breaker	Hemicellulase Enzyme Concentrate Water	9025-56-3 7732-18-5
CI-14	Corrosion Inhibitor	Fatty Acids Methanol Olefin Polyoxyalkylenes Propargyl Alcohol	N.A. 67-56-1 N.A. N.A. 107-19-7
FRW-18	Friction Reducer	Hydrotreated Light Distillate	64742-47-8
GW-3LDF	Gelling Agent	Guar Gum Petroleum Distillate Blend	9000-30-0 CBI
Ferrotrol 300L	Iron Control	Citric Acid	77-92-9
Sand, White, 40/70	Proppant	Crystalline Silica (Quartz)	14808-60-7
Sand, White, 100 mesh	Proppant	Crystalline Silica (Quartz)	14808-60-7
Scaletrol 720	Scale Inhibitor	Diethylene Glycol	111-46-6

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Office of Oil and Gas
JUL 02 2016
WV Department of
Environmental Protection

9 1 0 1 7 5 3

FISHER WELL PAD
CLAY DISTRICT, MONONGALIA COUNTY, WV
OCTOBER 2015
REVISED NOVEMBER 2015

WEST VIRGINIA 811

TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848
(WV ONE CALL TICKET#1404402841)

OWNER

northeast
NATURAL ENERGY

NORTHEAST NATURAL ENERGY, LLC
707 VIRGINIA STREET SUITE 1200
CHARLESTON, WV 253 01

APPROVED
WVDEP OOG
12/1/2015

SHEET INDEX
1. TITLE SHEET
2-3. EVACUATION ROUTE/PREVAILING WIND
4. E&S CONTROL LAYOUT OVERVIEW
5-7. E&S CONTROL LAYOUT
8. E&S CONTROL AND SITE PLAN OVERVIEW
9-11. E&S CONTROL AND SITE PLAN
12. WELL PAD CROSS-SECTIONS AND PROFILES C-C',D-D' AND E-E'
13. EXISTING ACCESS ROAD,ACCESS ROAD #1 AND ACCESS ROAD #2 PROFILE
14-16. EXISTING ACCESS ROAD CROSS-SECTIONS
17-19. ACCESS ROAD #1 AND #2 CROSS-SECTIONS
20-22. DETAIL SHEET
23. RECLAMATION PLAN OVERVIEW
24-26. RECLAMATION PLAN
27. SLOPE STABILIZATION PLAN

TOTAL DISTURBED AREA: 26.9 AC.
ACCESS ROAD #1 DISTURBED AREA: 15.6 AC.
ACCESS ROAD #2 DISTURBED AREA: 1.6 AC.
WELL PAD DISTURBED AREA: 9.7 AC.

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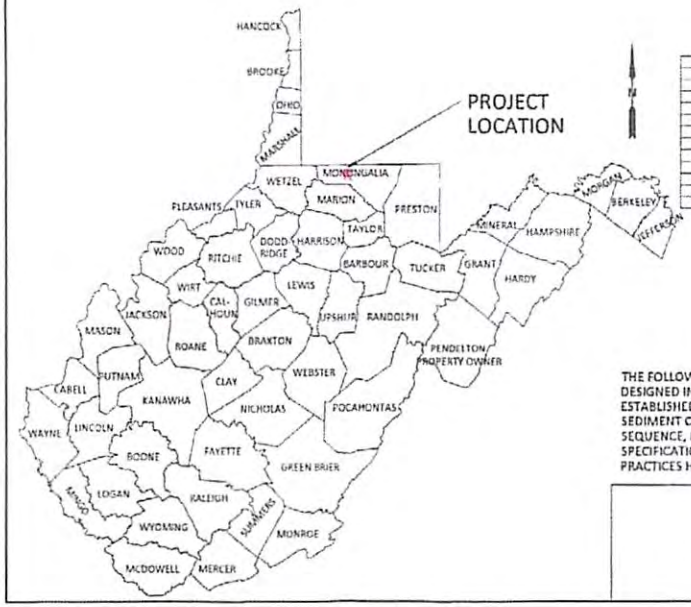
Office of Oil and Gas
JUL 22 2016
WV Department of Environmental Protection

PLANS PREPARED BY:
BOORD BENCHEK & ASSOCIATES, INC.
ENGINEERING,SURVEYING, CONSTRUCTION AND MINING SERVICES
SOUTHPOINTE, PA 15317 PHONE: 724-746-1055

10-20-15
ANDREW BENCHEK
P.E.



PROPERTY OWNER PROJECT BOUNDARY ACREAGE

PROPERTY OWNER	PARCEL #	ACRES
DONNIE E. & SHARON K SIMPSON	4-8-21.2	0.2
DONNIE E. & SHARON K SIMPSON	4-8-23.1	0.1
DONNIE F. SIMPSON	4-8-23.2	0.3
RICHARD L. PRICE	4-8-24	1.4
AARON E. & JANET F. FISHER	4-8-29	4.1
JANET ELAINE FISHER & AARON KONRAD FISHER LIVING TRUST	4-8-26	5.2
AARON K. & JANET C. FISHER	4-7-6	2.4
JANET ELAINE FISHER & AARON KONRAD FISHER LIVING TRUST	4-7-8	3.7
AARON K. & JANET E. FISHER	4-7-7	6.0
NORTHEAST NATURAL ENERGY LLC	4-7-10.1	2.2
DAVID A. SIMPSON & DONNIE ERMAN ET AL	4-7-5	1.7
TOTAL		26.9 ACRES

IN ACCORDANCE WITH WV 35 CSR 8
THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND SEDIMENT CONTROL FIELD MANUAL. A GENERAL CONSTRUCTION SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS & SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

COORDINATES

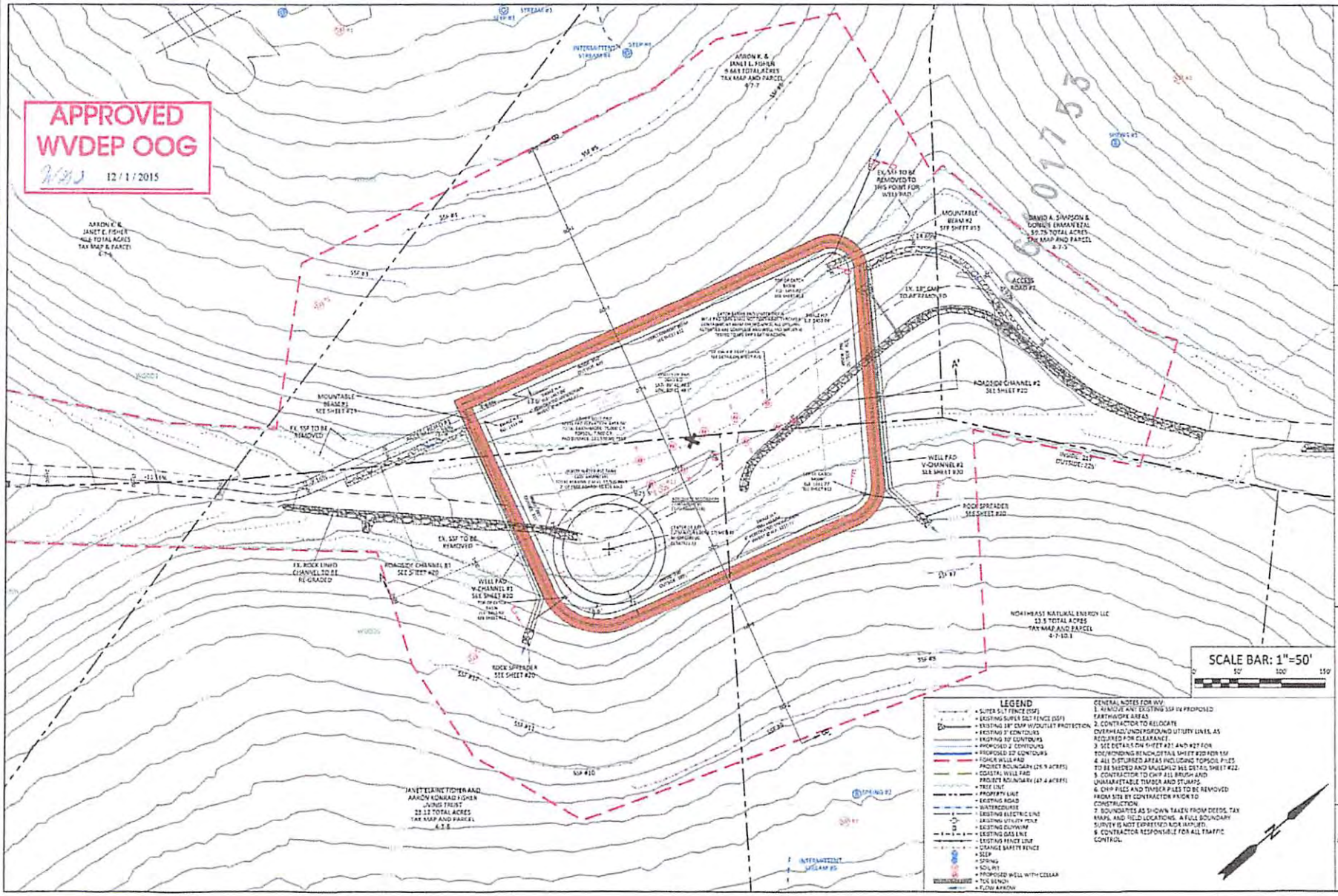
CENTER OF WELLS
(NAD 83)
LAT: 39° 41' 46.0"
LONG: 80° 12' 49.3"
(NAD 27)
LAT: 39° 41' 46.0"
LONG: 80° 12' 50.1"

SITE ENTRANCE
(NAD 83)
LAT: 39° 41' 42.2"
LONG: 80° 13' 22.4"
(NAD 27)
LAT: 39° 41' 41.9"
LONG: 80° 13' 23.1"

1"=2000'

TITLE SHEET	SHEET
FISHER WELL PAD CLAY DISTRICT, MONONGALIA COUNTY, WV	1 OF 27

APPROVED
WVDEP OOG
12/1/2015



BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction, and Mining Services
Southpointe, PA 15317 Phone: 724-746-1055

E&S CONTROL LAYOUT

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY, LLC.

DATE:
OCTOBER 2015
REVISED NOVEMBER 2015

FISHER WELL PAD

CLAY DISTRICT,
MONONGALIA
COUNTY, WV

Northeast Natural Energy LLC Mine Contingency Plan

northeast
NATURAL ENERGY

On all wells drilled, Northeast Natural Energy LLC ("NNE") has contingency strategies in place should an unanticipated void or mine be encountered while drilling the surface section of the well. If encountered, any accumulated gases will be diverted a safe distance away from the drilling operations through the blooey line and/or flare.

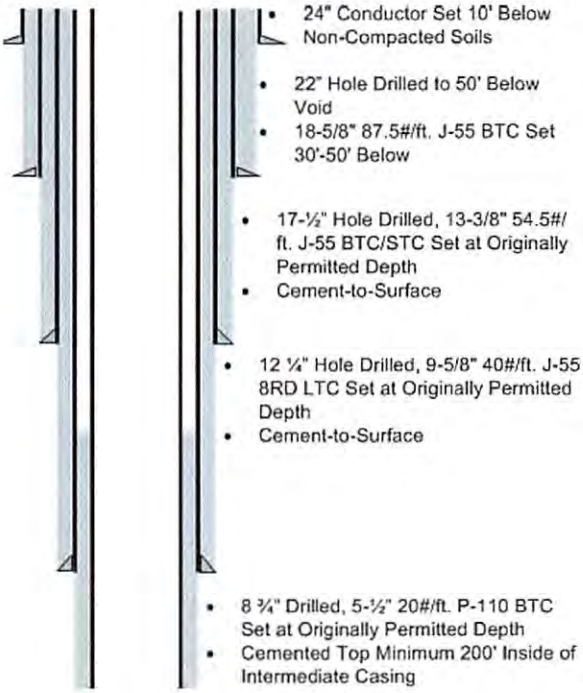
All casings programs submitted to the state incorporate the use of a 24" conductor over the previously used 20" that has long been the industry standard for a typical Marcellus design. The use of 24" conductor casing allows the use of a 22" bit to ream the surface hole, and drill 50' below the void to run a string of 18-5/8" 87.50#/ft J-55 through the section when needed.

The 18-5/8" would be set 30-50' below the void with cement baskets placed directly above and below. The section of pipe below the void would be cemented using the balance method with 100% excess. The section above the void would be cemented separately by using remedial top fill techniques and 30% excess.

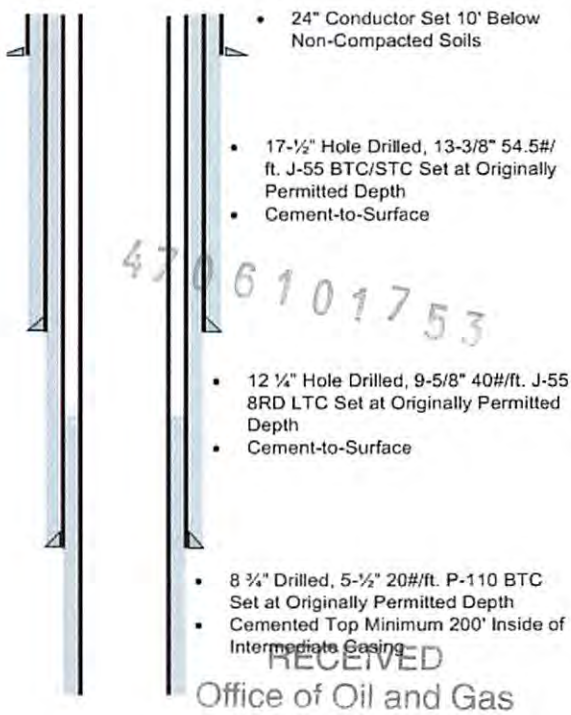
With the use of these string sizes and techniques, the surface and intermediate strings do not need to be altered. After a proper WOC time, the surface section of the well would continue to be drilled with a 17-1/2" bit and the 13-3/8" 54.50#/ft freshwater casing would be set at the originally permitted depth.

The diagram below visually shows the alternative casing plan should an unanticipated void be encountered.

Casing Schematic w/ Mine String



Casing Schematic w/o Mine String



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Office of Oil and Gas
JUN 02 2016
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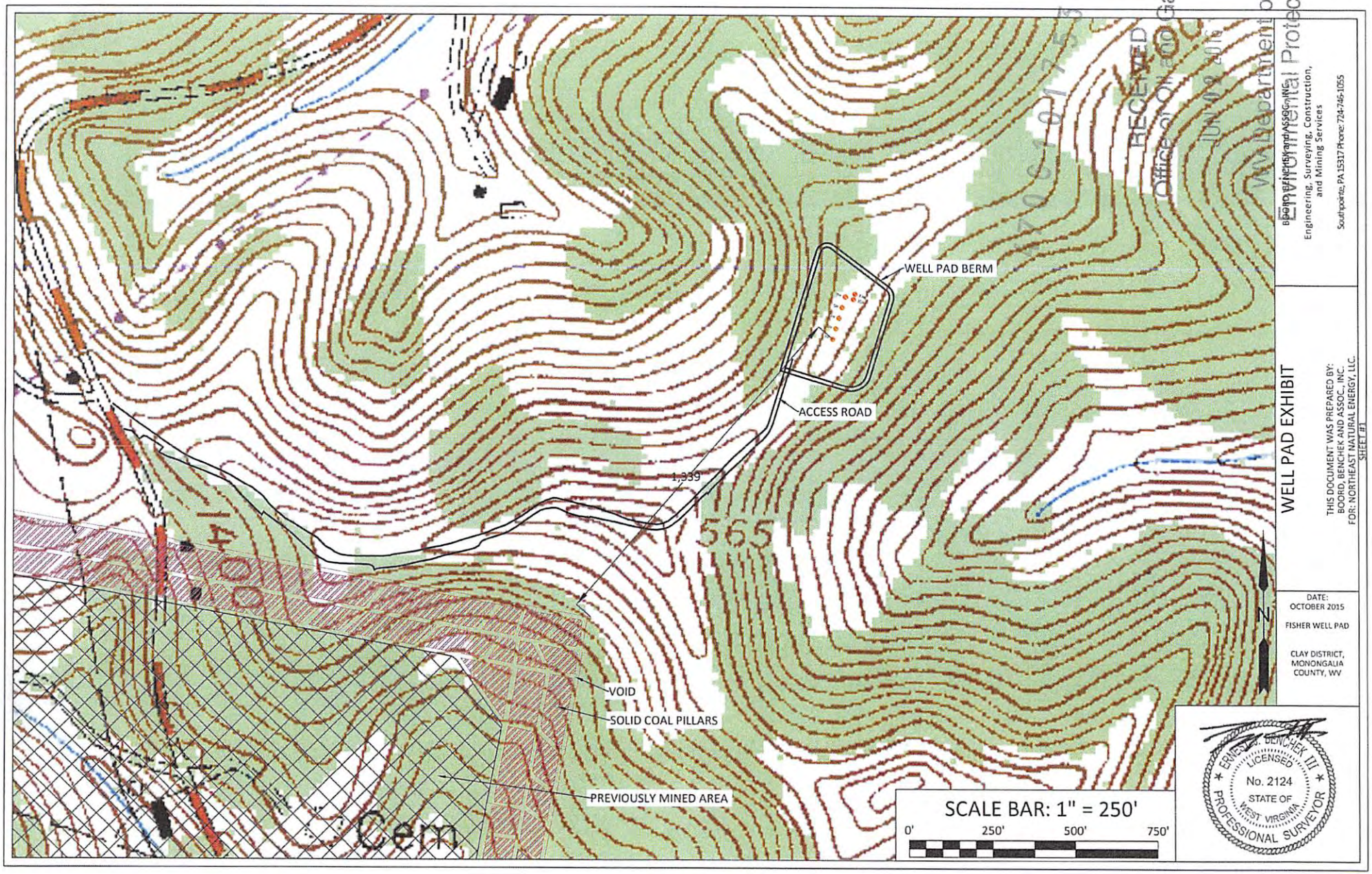

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THIS DOCUMENT WAS PREPARED BY:
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FOR: NORTHEAST NATURAL ENERGY, LLC.
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