



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Earl Ray Tomblin , Governor
Randy C. Huffman , Cabinet Secretary
www.dep.wv.gov

Wednesday, August 03, 2016
WELL WORK PERMIT
Vertical / Plugging - 2

HG ENERGY, LLC
5260 DUPONT ROAD

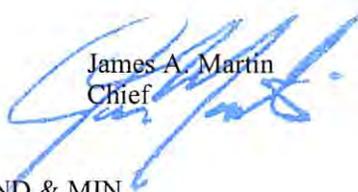
PARKERSBURG, WV 26101

Re: Permit approval for 7
47-043-01588-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: 7
Farm Name: SWEETLAND LAND & MIN.
U.S. WELL NUMBER: 47-043-01588-00-00
Vertical / Plugging - 2
Date Issued: 8/3/2016

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

4301588A

WW-4B
Rev. 2/01

1) Date June 3, 2016
2) Operator's
Well No. Sweetland L&M 7
3) API Well No. 47-043 - 1588

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___/ Gas x/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production x or Underground storage ___) Deep ___/ Shallow x

5) Location: Elevation 898' Watershed Joe's Creek
District Duval County Lincoln Quadrangle Garrett's Bend 7.5'

6) Well Operator HG Energy, LLC 7) Designated Agent Diane White
Address 5260 Dupont Road Address 5260 Dupont Road
Parkersburg, WV 26101 Parkersburg, WV 26101

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeffery L. Smith Name To Be Determined Upon Approval of Permit
Address 5369 Big Tyler Road Address _____
Cross Lanes, WV 25313

10) Work Order: The work order for the manner of plugging this well is as follows:

** See Attached Sheet **

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

RECEIVED
Office of Oil and Gas

Work order approved by inspector Jeffrey Smith

Date JUN 30 2016
6-13-16

WV Department of
Environmental Protection

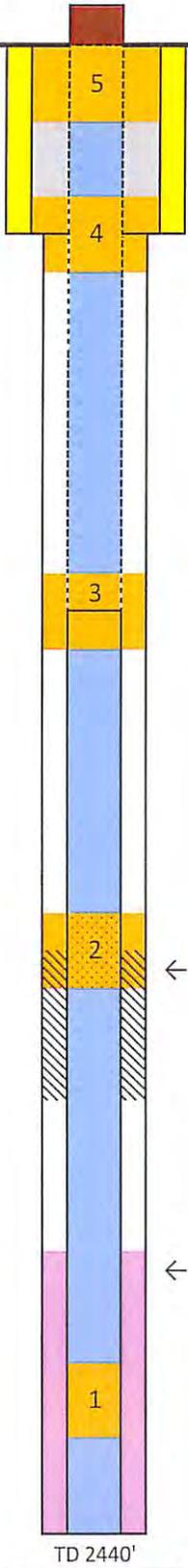
4301588P

Well: Sweetland Land & Mineral Co. 7
 API: 47-43-1588
 Elevation: 898'

Monument to extend 30" above surface. 10' into well. 6" min metal pipe, sealed with cement. API i.D.

Casing Information		
Size	Depth	Weight
8 5/8"	306'	20#/ft.
4 1/2"	2440'	9.5#/ft.

Hole Size 6.75" →



← 200 sacks cement to surface

Freepoint Cut and Pull Casing	
Size	Approx. Depth
4 1/2"	1684' or 898'

Cement Plugs		
NO.	Bottom	Top
1	2300	2200
2	1730	1630
3	950	850
4	350	250
5	100	0

← Big Lime 1680' - 1860'

← 90 Sks Cement T.O.C. 2042'

← Highest Perforation 2380'

TD 2440'

Bottom Hole Cement Level Calculations

Sacks Used Cement Depth
 90 2042.5

Hole Size Casing Size Depth
 6.75 4.5 2440

diameter delta Conv. Factor bbls / ft.
 25.3125 1029.4 0.02459

cubic ft. per vertical ft. depth
 0.138058122

Sacks per vertical ft. depth
 0.226415321

Yield options

50/50 posmix 6% gel = 1.64
 Neat w/ salt flakes = 1.19
 50/50 w/ 2% gel = 1.27

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 Office of Oil and Gas
 JUN 30 2016
 WV Department of
 Environmental Protection

PENNZOIL COMPANY
Well Completion Report

Lease: SWEETLAND LAND & MINERAL CO. Well No. 7 New Well X Old Well

District: Duval County: Lincoln State: West Virginia

Pool Name: Griffithsville Northeast Pool No. 57 Elevation 898.46' KB: OK

Producing Formation: Berea Depth: From to

Date Drilled In: November 13, 1974 Pays: Oil: From to

Original Total Depth: 2440' From to

Plug Back Depth: 2420' Gas: From to

Production Initial Present After Fracture

Oil

Gas

Surface Csg. set @ 8-5/8" 306' KB: OK Gr. H-40 New:Used Wt. 20# Collars

Cement Reg. Neat Amount 200 Sacks Plug Down @ 10:00 AM Date 11/9/74

Production Csg. set @ 4-1/2" 2440' KB: OK Gr. K-55 New:Used Wt. 10.50# Collars ST&C

Cement 50/50 Posmix Amount 90 Sacks Plug Down @ 9:45 AM Date 11/13/74

Logged by: Basin Surveys Date: November 13, 1974

Logs Used: Gamma Ray-Comp. Density-Caliper

Perforated by: McCullough Date: November 23, 1974

Perforations: 2380'-2385' - 4 holes/ft. - 20 holes

Treatment Data

	<u>Fluid</u>	<u>Sand</u>	<u>Acid</u>	<u>Solvent</u>	<u>Gel</u>	<u>Breaking Agent</u>	<u>Fluid Loss</u>	<u>F.R. Agent</u>	<u>N.E. Agent</u>
Type	<u>Lease Crude</u>	<u>20/40</u>	<u>15% HCl</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u>Morflo</u>
Amount	<u>569</u>	<u>22,500</u>	<u>500</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u>4</u>

Breakdown Pressure: 1000 Treating Pressure: Max. 3000 Min. 2000 Avg. 2450

Avg. Inj. Rate 25.0 BPM ISIP 1500 @ AM:PM 5 min. SIP 1300

10 min. SIP 1200 15 min. SIP 1100 Other 1-1/2 hrs SIP 275# Oil and Gas

EQUIPMENT USED

Service Company: Halliburton HHP 1506

By: George P. SanFilippo Date Fractured: 11/23/74

JUN 30 2016

Department of
Environmental Protection

STATE COUNTY LOCATION WELL CL
 W VA LINCOLN 25100 S 20700 W 38.20 81.50 D D
 OPERATOR, WELL NO, FARM NAME PERMIT NO., SPOT OR DISTRICT
 PENNZOIL CO 7 SWEETLAND LAND & MIN 1588 DUVAL
 ELEV. FIELD/POOL/AREA
 896 KB 890 GR GRIFFITHSVILLE
 STATUS
 SPUD 11/09/74 COMP 11/13/74 API 47-043-21588-00 OIL
 CSG 8 5/8 AT 306 4 1/2 AT 2441
 DTD 2440 LTD PB OTD BTM DEVONIAN S
 PRODUCING FM PERFS TREATMENT RECORD
 BERE A 2380 TO 2385 W/ 20 PERFS SDOILFRACT
 IP 16 BO-16 MCFD CUT GTY CK GOR
 FTP FCP SITP RP SICP
 LOG-- -- TOP -- -- LOG-- -- TOP -- --
 L LM 1654 1682 758 WEIR 2020 2086 112
 B LM 1684 1860 788 BERE A 2372 2393 147
 B INJUN 1892 1950 996
 MAP QUAD ST ALBANS PROJ DEPTH 2450 BERE A AC 3
 CONTR F W A TOOLS RT
 WELL NAME - 7 SWEETLAND LAND & MINERAL
 LEASE #46162-01
 TOM INGRAM, SURFACE
 11/15 FIRST REPORT 11/15/74
 2/14 PERF 2380-2385 W/20, FRACT W/569 BO, 22,500#
 20/40 SD
 IP 16 BO-16 MCFGPD

Petroleum Information Corporation
FORM NO. 229

ISSUED 02/14/75

4301588 P

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 Office of Oil and Gas
 JUN 30 2016
 WV Department of
 Environmental Protection

4301548 P

WW-4A
Revised 6-07

1) Date: June 2, 2016
2) Operator's Well Number
Sweetland L&M 7
3) API Well No.: 47 - 043 - 1588

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

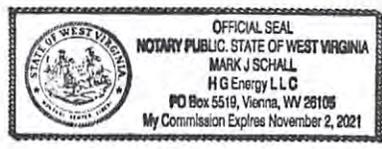
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Janet Ingram</u> ✓	Name <u>NA</u>
Address <u>8 Wildcat Road</u>	Address _____
<u>Sod, WV 25564</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>NA</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Jeffery L. Smith</u>	(c) Coal Lessee with Declaration
Address <u>5369 Big Tyler Road</u>	Name <u>NA</u>
<u>Cross Lanes, WV 25313</u>	Address _____
Telephone <u>681-313-6743</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator HG Energy, LLC
 By: Diane White *Diane White*
 Its: Agent
 Address 5260 Dupont Road
Parkersburg, WV 26101
 Telephone 304-420-1119

Subscribed and sworn before me this 3rd day of June 2016
[Signature] Notary Public **RECEIVED**
 My Commission Expires Nov. 2, 2021 **Office of Oil and Gas**

JUN 30 2016

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4301588P

WW-9
(5/16)

API Number 47 - 043 - 1588
Operator's Well No. Sweetland L&M 7

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name HG Energy, LLC OP Code 494497948
Watershed (HUC 10) Joe's Creek Quadrangle Garrett's Bend 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT WILL BE CONTAINED
IN TANKS UNTIL HAULED OFF SITE. gmm

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____ Any fluids will be hauled for off site disposal at an authorized site to be determined at the time the well is plugged

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Diane White
Company Official (Typed Name) Diane White
Company Official Title Agent

Subscribed and sworn before me this 3rd day of June, 2016
[Signature] Notary Public

My commission expires Nov. 2, 2021



WV Department of Environmental Protection

4301588P

Form WW-9

Operator's Well No. Sweetland L&M 7

Proposed Revegetation Treatment: Acres Disturbed 1.3 acres Prevegetation pH _____

Lime _____ 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10/20/20

Fertilizer amount _____ 500 lbs/acre

Mulch Straw _____ 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5

**** Sediment Control Will Be In Place At All Times ****

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeffrey Smith

Comments: _____

Title: Oil & Gas Inspector

Date: 06/03/2016

Field Reviewed? Yes No

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: HG Energy, LLC

Watershed (HUC 10): Joe's Creek Quad: Garrett's Bend 7.5'

Farm Name: Sweetland L&M

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

NA

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

NA

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

NA

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

NA

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JUN 30 2016

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WV Department of
Environmental Protection

NA

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

NA

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

NA

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

NA

Signature: Diane White

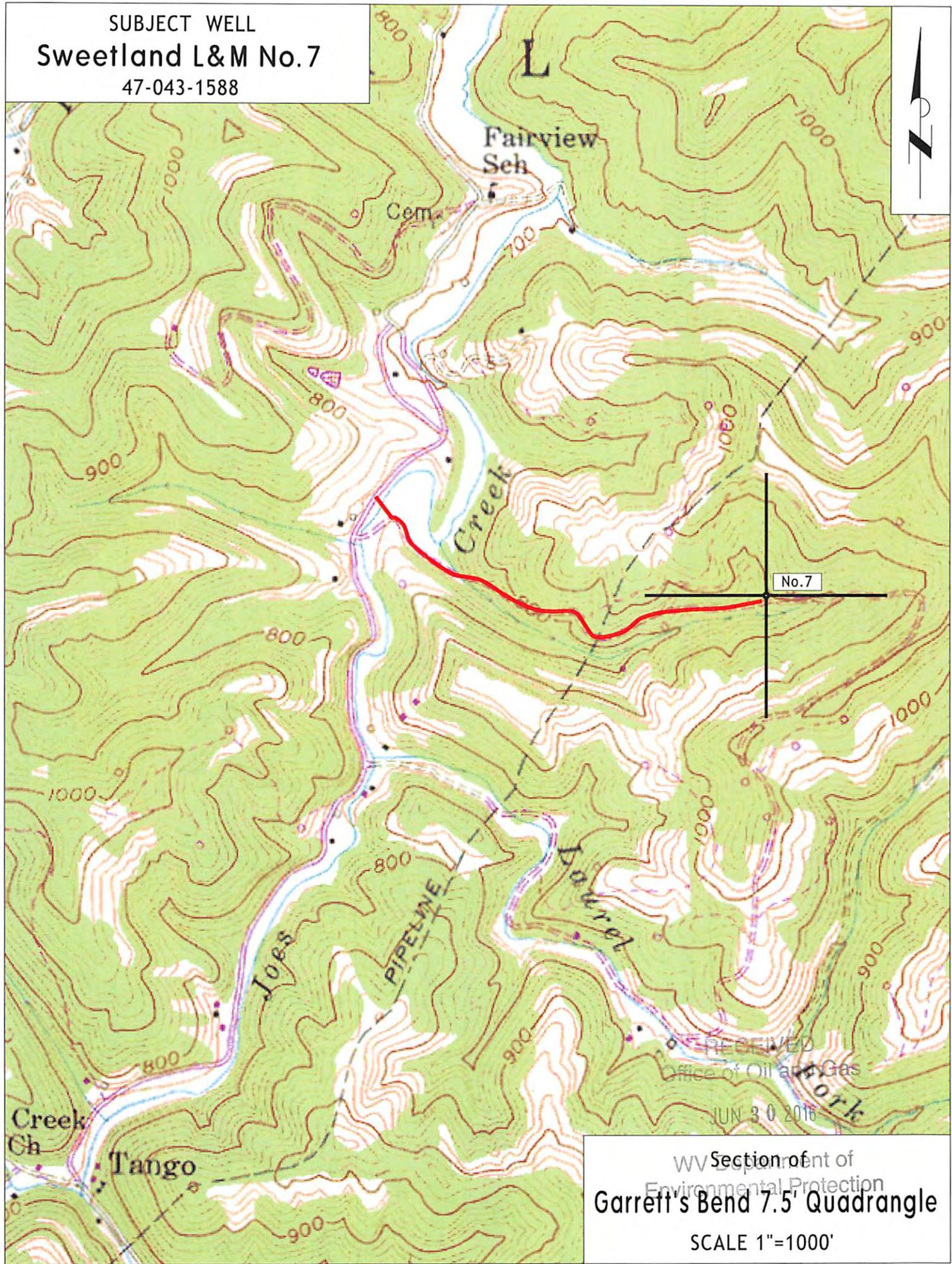
Date: 06/03/2016

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WV Department of
Environmental Protection

SUBJECT WELL
Sweetland L&M No.7
47-043-1588



WV Section of
Environmental Protection
Garrett's Bend 7.5' Quadrangle
SCALE 1"=1000'

West Virginia Department of Environmental Protection
Office of Oil & Gas

WELL LOCATION FORM: GPS

API: 47- 043 - 1588 WELL NO: 7

FARM NAME: Sweetland L&M No.7

RESPONSIBLE PARTY NAME: H.G. Energy, LLC

COUNTY: Lincoln DISTRICT: Duval -2

QUADRANGLE: Garrett's Bend 7.5' - 358

SURFACE OWNER: Janet Ingram

ROYALTY OWNER: H.G. Energy, LLC et al.

UTM GPS NORTHING: 4,235,665 (NAD 83)

UTM GPS EASTING: 420,703 (NAD 83) GPS ELEVATION: 274 m. 878

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil & Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone:17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

Survey Grade GPS	<input type="checkbox"/>	Post Processed Differential	<input type="checkbox"/>
		Real-Time Differential	<input type="checkbox"/>
Mapping Grade GPS	<input checked="" type="checkbox"/>	Post Processed Differential	<input checked="" type="checkbox"/>
		Real-Time Differential	<input type="checkbox"/>

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Diane White Diane C. White
Signature

January 15, 2016
Date

RECEIVED
Designated Agent
Office of Oil and Gas
Title

JUN 30 2016