**west virginia** department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

June 15, 2016

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-4101714, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 8252
Farm Name: GOULD, P. B.
**API Well Number: 47-4101714**
**Permit Type: Plugging**
Date Issued: 06/15/2016

4101714P

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

4/01714 P

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: May 10, 2016
Operator's Well
Well No. 608252 (P. B. Gould #2 8252)
API Well No.: 47 041 - 01714

CK 20463
100.00

# STATE OF WEST VIRGINIA
# DIVISION OF ENVIRONMENTAL PROTECTION
# OFFICE OF OIL AND GAS

## APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ Gas X Liquid Injection ____ Waste Disposal: ____
If Gas, Production X Or Underground storage ____ Deep ____ Shallow X

5) Location: Elevation: 1191 ft. Watershed: Skin Creek
District: Skin Creek County: Lewis Quadrangle: Roanoke 7.5'

6) Well Operator: EQT Production Company
Address: 120 Professional Place
Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Barry Stollings
Name: 28 Conifer Drive
Address: Bridgeport, WV 26330

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attachment for details and procedures.**

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OFFICE OF OIL AND GAS
JUN 07 2016

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date 6-7-16

4101714 P

PLUGGING PROGNOSIS –Weston

# Gould, P.B. #8252 (608252)

**Lewis Co., West Virginia**
**API # 47-041-01714**
**Quad: Skin Creek**

BY: Craig Duckworth
DATE: 11/03/14

***CURRENT STATUS:***

| | |
|---|---|
| 13" csg | @ 19' |
| 8 5/8" csg | @ 805' |
| 4 1/2" tbg | @ 2206' (120 sks cem.) |

TD @ 4619'

**Fresh Water** @ 35' & 750'
**1st Salt Sand** @ 1291'
**Gas Shows** @ None reported
**Oil Shows** @ None reported
**Stimulation:** Perfs 2074'-2079'
**Elevation:** 1189'

**Salt Water** @ None reported
**Coal** @ None reported

1. Notify State Inspector, Barry Stollings 304-552-4194, 24 hrs. Prior to commencing operations.
2. TIH w/ tbg @ 4619'; Set 200' C1A Cement Plug @ 4619' to 4419'
3. TOOH w/ tbg @ 4419'; gel hole @ 4419' to 2500'
4. TOOH w/ tbg @ 2500'; Set 100' C1A Cement Plug @ 2500' to 2400'
5. TOOH w/ tbg @ 2400'; gel hole @ 2400' to 2256'
6. TOOH w/ tbg @ 2256'; Set 100' C1A Cement Plug @ 2256' to 2156'(4 ½" csg seat) SPOT GEL TO 1600'.
7. ★ Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 4 1/2 " cut. Do not omit any plugs
8. TOOH w/ tbg @ 1600'; gel hole @ 1600' to 1291'
9. TOOH w/ tbg @ 1291'; Set 100' C1A Cement Plug @ 1291' to 1191'( Salt Sand @ 1291')
10. TOOH w/ tbg @ 1191'; gel hole @ 1191' to 855'
11. ★ TOOH w/ tbg @ 855'; Set 155' C1A Cement Plug @ 855 ' to 700'(8 5/8" csg @805' & Fresh Water @ 750' )
12. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 5/8" cut. Do not omit any plugs
13. TOOH w/ tbg @ 700'; gel hole @ 700' to 200'.
14. TOOH w/ tbg @ 200'; Set 200' C1A Cement Plug @ 200' to Surface ( 10" csg @ 146' & Coal @ 95'-100')
15. Top off as needed
16. Set Monument to WV-DEP Specifications
17. Reclaim Location & Road to WV-DEP Specifications

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Office of Oil and Gas
MAY 17 2016
WV Department of
Environmental Protection

★ 6a FREEPOINT, CUT & PULL 4½" CASING. (≈ 1600')

★ 11a FREEPOINT, CUT & PULL 8⅝". DOES NOT SHOW THAT IT IS CEMENTED. IF POSSIBLE PULL 8⅝" BEFORE SETTING 8⅝" CASING SEAT & FRESH WATER PLUG.

[illegible]

4101714P

Form OG-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

# WELL RECORD

Rotary [X]
Spudder [ ]
Cable Tools [ ]
Storage [ ]

Oil or Gas Well Gas (KIND) E. Rate

39°00'

Quadrangle Crawford NW 1.4 1-34

Permit No. LEW-1714

Company Union Drilling, Inc.
Address P. O. Box 347, Buckhannon, W. Va., 26201
Farm P. B. Gould Acres 920
Location (waters) Skin Creek
Well No. (2) 213-E Elev. 1189'
District Skin Creek County Lewis
The surface of tract is owned in fee by Wm. Jewell
Address Walkersville, W. Va.
Mineral rights are owned by Arthur B. Gould, Agent, etal
Brushy Fork Road Address Buckhannon, W. Va.
Drilling commenced 10/29/69
Drilling completed 11/3/69
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 30,000 Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS) 11/18/69 - Dowell - 37,080 Gal. Waterfrac
55,000 Lbs. Sand
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 500,000
ROCK PRESSURE AFTER TREATMENT 640 HOURS 20
Fresh Water 35', 750' Feet Salt Water Feet
Producing Sand Gantz Depth

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|---|---|---|---|
| Size | | | |
| 16 | | | Kind of Packer |
| 13 | 19' | 19' | |
| 10 | | | Size of |
| 8 5/8" | 805' | 805' | |
| 6 5/8 | | | Depth set |
| 5 3/16 | | | |
| 4½ | 2206' | 2206' | |
| 3 | | | Perf. top |
| 2 | | | Perf. bottom |
| Liners Used | | | Perf. top 2071' |
| | | | Perf. bottom 2079' |

Attach copy of cementing record.
CASING CEMENTED 13 SIZE 600 No. Ft. 11/3/69 Date
Amount of cement used (bags) 120
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|---|---|---|---|---|---|---|---|
| Sand & Shale | | | 0 | 50 | Water @ | 35' | |
| Sand | | | 50 | 140 | | | |
| Red Rock | | | 140 | 196 | | | |
| Sand & Shale | | | 196 | 317 | | | |
| Red Rock & Shale | | | 317 | 750 | Water @ | 750' | |
| Sand & Shale | | | 750 | 813 | | | |
| Shale | | | 813 | 950 | | | |
| Sand | | | 950 | 990 | | | |
| Sand & Shale | | | 990 | 1215 | | | |
| Shale | | | 1215 | 1261 | | | |
| Sand | | | 1261 | 1291 | | | |
| Sand & Shale | | | 1291 | 1443 | | | |
| Shale | | | 1443 | 1624 | | | |
| Red Rock | | | 1624 | 1720 | | | |
| Big Lime | | | 1720 | 1835 | | | |
| Injun Sand | | | 1835 | 1892 | | | |
| Shale | | | 1892 | 2079 | | | |
| Sand | | | 2079 | 2090 | | | |
| Shale | | | 2090 | 2192 | | | |
| Sand - Gantz | | | 2192 | 2208 | | | |
| Shale | | | 2208 | 2258 | | | |
| Sand & Shale | | | 2258 | 2415 | | | |
| Shale | | | 2415 | 2540 | | | |
| Sand & Shale | | | 2540 | 2911 | | | |
| Shale | | | 2911 | 3410 | | | |
| Sand & Shale | | | 3410 | 3919 | | | |
| Shale | | | 3919 | 4450 | | | |
| Benson Sand | | | 4450 | 4460 | | | |
| Shale | | | 4460 | 4619 | Total Depth | | |

DEC 1969
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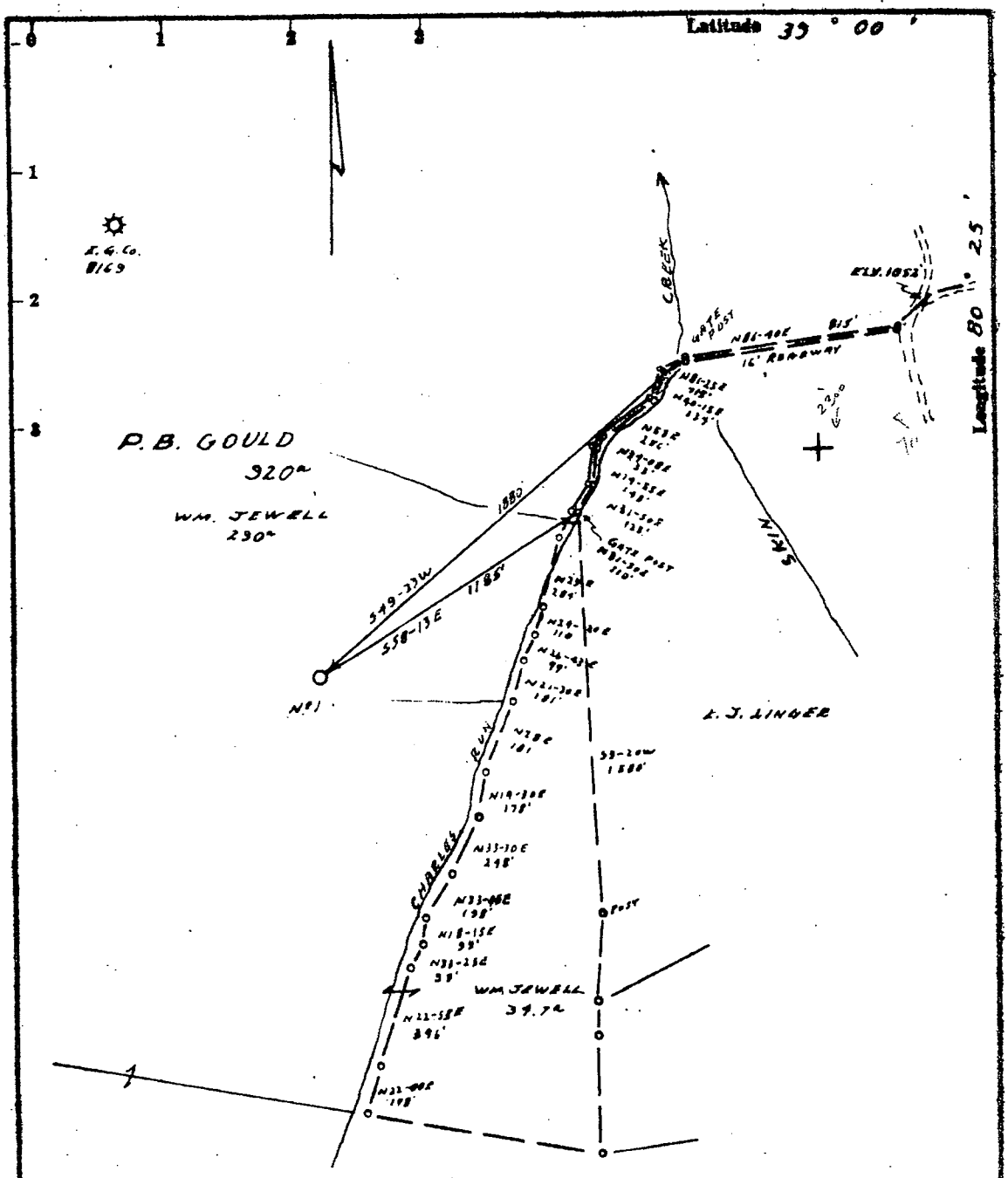
W. Va. Dept. of Mines

(over)

4101714P
10/15/69 CEM




Fracture....☐
Redrill.....☐
New Location.☒
Drill Deeper.....☐
Abandonment.....☐

Source of Elevation ROAD FORK, ELV. 1052' USGS

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

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Office of Oil and Gas
MAY 17 2016
WV Department of Environmental Protection

Company UNION DRILLING INC.
Address BUCKHANNON, W.VA. 26201
Farm P. B. GOULD
Tract _____ Acres 920 Lease No. _____
Well (Farm) No. 2 Serial No. 1
Elevation (Spirit Level) 1189'
Quadrangle CRAWFORD NW 1½
County LEWIS District SKIN CREEK
Engineer James G. Tilton
Engineer's Registration No. 2886
File No. 216/50 Drawing No. _____
Date 10-9-69 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. LEW-1714

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

G. & W. LEACH CO., PGH., PA.

4101714P

WW-4-A
Revised 6/07

1) Date: May 10, 2016
2) Operator's Well Number
**608252 (P. B. Gould #2 8252)**
3) API Well No.: 47 (State) 041 (County) - 01714 (Permit)

## STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
## DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
## NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name: Attention: Jeff Toler, Resource Manager
Address: U. S. Army Corps of Engineers
1012 Skin Creek Road
Weston, WV 26452
(b) Name
Address
(c) Name
Address

6) Inspector: Barry Stollings
Address: 28 Conifer Drive
Bridgeport, WV 26330
Telephone: (304) 552-4194

5) (a) Coal Operator:
Name: None
Address

(b) Coal Owner(s) with Declaration
Name: Attention: Jeff Toler, Resource Manager
U. S. Army Corps of Engineers
Address: 1012 Skin Creek Road
Weston, WV 26452
Name
Address

(c) Coal Lessee with Declaration
Name: None
Address

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: **EQT Production Company**
By: **Victoria J.Roark**
Its: **Permitting Supervisor**
Address: **PO Box 280**
**Bridgeport, WV 26330**
Telephone: **(304) 848-0076**

Subscribed and sworn before me this 12th day of May, 2016
Misty S Christie Notary Public
My Commission Expires: 2/20/18

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Office of Oil and Gas
MAY 17 2016
WV Department of
Environmental Protection

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Misty S Christie
1207 Briercliff Rd
Bridgeport, WV 26330
My Commission Expires February 20, 2018

4101714P

WW-9
Revised 2/03

Page ____ of ____
2) Operator's Well Number
**608252 (P. B. Gould #2 8252)**
3) API Well No.: 47 041 - 01714

**STATE OF WEST VIRGINIA**
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS**
**CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM**
**GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE**

Operator Name: EQT PRODUCTION COMPANY OP ID: ____
Watershed: Skin Creek Quadrangle: Roanoke 7.5'
Elevation: 1191 ft. County: Lewis District: Skin Creek
Description of anticipated Pit Waste: **Formation Fluids**

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes__ No X
Will synthetic liner be used in the pit? **Yes** Is so, what ml.? ~~10 ml~~ 20 mil minimum

Proposed Disposal Method for Treated Pit Wastes:
____ Land Application
____ Underground Injection - UIC Permit Number ____
X Reuse (at API Number) - Various ____
X Offsite Disposal Permit #. see attached
____ Other: Explain ____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. ____
If oil based, what type? Synthetic, petroleum, etc.
Additives to be used? ____

Will closed loop system be used? ____
Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. ____
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust ____
Landfill or offsite name/permit number? ____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature ____
Company Official (Typed or Printed) Victoria Roark
Company Official Title Permitting Supervisor-WV
Subscribed and sworn before me this 12th day of May 2016
Misty S. Christie Notary Public
My Commission Expires 2/20/18

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Office of Oil and Gas
MAY 17 2016
WV Department of
Environmental Protection

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Misty S Christie
1207 Briercliff Rd
Bridgeport, WV 26330
My Commission Expires February 20, 2018

4101714 P

**OPERATOR'S WELL NO.:**
**608252 (P. B. Gould #2 8252)**

## LEGEND

Property Boundary

Diversion

Road

Spring

Wet Spot

Planned Fence

Drain Pipe with size in inches

Water Way

Existing Fence

Stream

Cross Drain

Open Ditch

Artificial Filter Strip

Rock

North

Building

Water well

Drill site

Pit with Cut Walls

Pit with Compacted Walls

Area of Land Application of Pit Waste

Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

**SEED MIXTURES**

| Area I | | Area II | |
|---|---|---|---|
| **Seed Type** | **lbs/acre** | **Seed Type** | **lbs/acre** |
| Red Fescue | 40 | Red Fescue | 15 |
| Alsike Clover | 5 | Alsike Clover | 5 |
| Annual Rye | 15 | | |

**ATTACH:**
Drawing(s) of road, location, pit and proposed area for land application.
Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Bryan Harris

Comments: _____

Title: Inspector Date: 6-1-16

Field Reviewed? X Yes _____ No

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JUN 07 2016

4101714 P

# EQT Production Water plan
# Offsite disposals

**Waste Management - Meadowfill Landfill**
Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

**Waste Management - Northwestern Landfill**
512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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Environmental Protection

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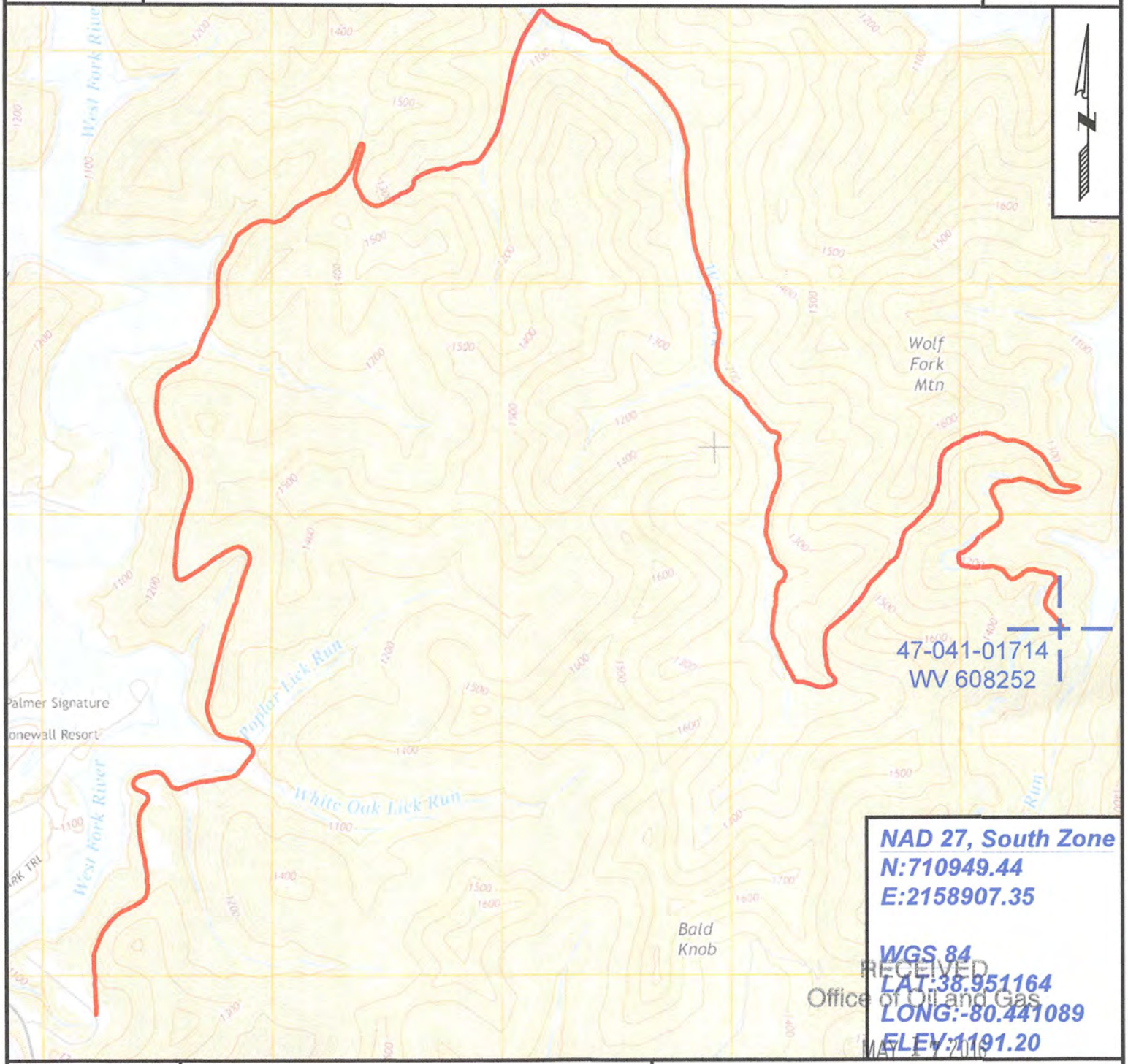
| | | | |
|---|---|---|---|
| **Topo Quad:** | Roanoke 7.5' | **Scale:** | 1" = 2000' |
| **County:** | Lewis | **Date:** | April 27, 2016 |
| **District:** | Skin Creek | **Project No:** | 73-12-00-08 |

# 47-041-01714 WV 608252 (P. B. Gould #2 8252)

Topo




**NAD 27, South Zone**
**N:710949.44**
**E:2158907.35**

**WGS 84**
**LAT:38.951164**
**LONG:-80.441089**
**ELEV:1191.20**

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Office of Oil and Gas
MAY 17 2016
WV Department of
Environmental Protection

*SURVEYING AND MAPPING SERVICES PERFORMED BY:*

**ALLEGHENY SURVEYS, INC.**

*1-800-482-8606*
*237 Birch River Road*
*Birch River, WV 26610*
*PH: (304) 649-8606*
*FAX: (304) 649-8608*

*PREPARED FOR:*

**EQT Production Company**

*P.O. Box 280*
*Bridgeport, WV 26330*

4101714P

WW-7
8-30-06

# West Virginia Department of Environmental Protection
## Office of Oil and Gas
## WELL LOCATION FORM: GPS

**API:** 47-041-01714 **WELL NO.:** WV 608252 (P. B. Gould #2 8252)

**FARM NAME:** P. B. Gould

**RESPONSIBLE PARTY NAME:** EQT Production Company

**COUNTY:** Lewis **DISTRICT:** Skin Creek - 05

**QUADRANGLE:** Roanoke 7.5' - 580

**SURFACE OWNER:** The United States of America, U.S. Army Corps of Engineers

**ROYALTY OWNER:** The United States of America, U.S. Army Corps of Engineers

**UTM GPS NORTHING:** 4311506

**UTM GPS EASTING:** 548430 **GPS ELEVATION:** 363 m (1191 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

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MAY 17 2016
WV Department of
Environmental Protection

Stacy O'Brien — Signature
PS# 2180 — Title
4/29/16 — Date

4101714P

# POTENTIAL WATER SAMPLE DATA SHEET

**CLIENT:** EQT PRODUCTION COMPANY

**LEASE NAME AND WELL No.** P. B. Gould #2 8252 - WV 608252 - API No. 47-041-01714

## POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 608252.

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Office of Oil and Gas
MAY 17 2016
WV Department of
Environmental Protection

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

MARTINSBURG OFFICE
[illegible] Aikens Center Drive
Martinsburg, WV 25404
phone: 304-901-2182
fax: 304-901-2182

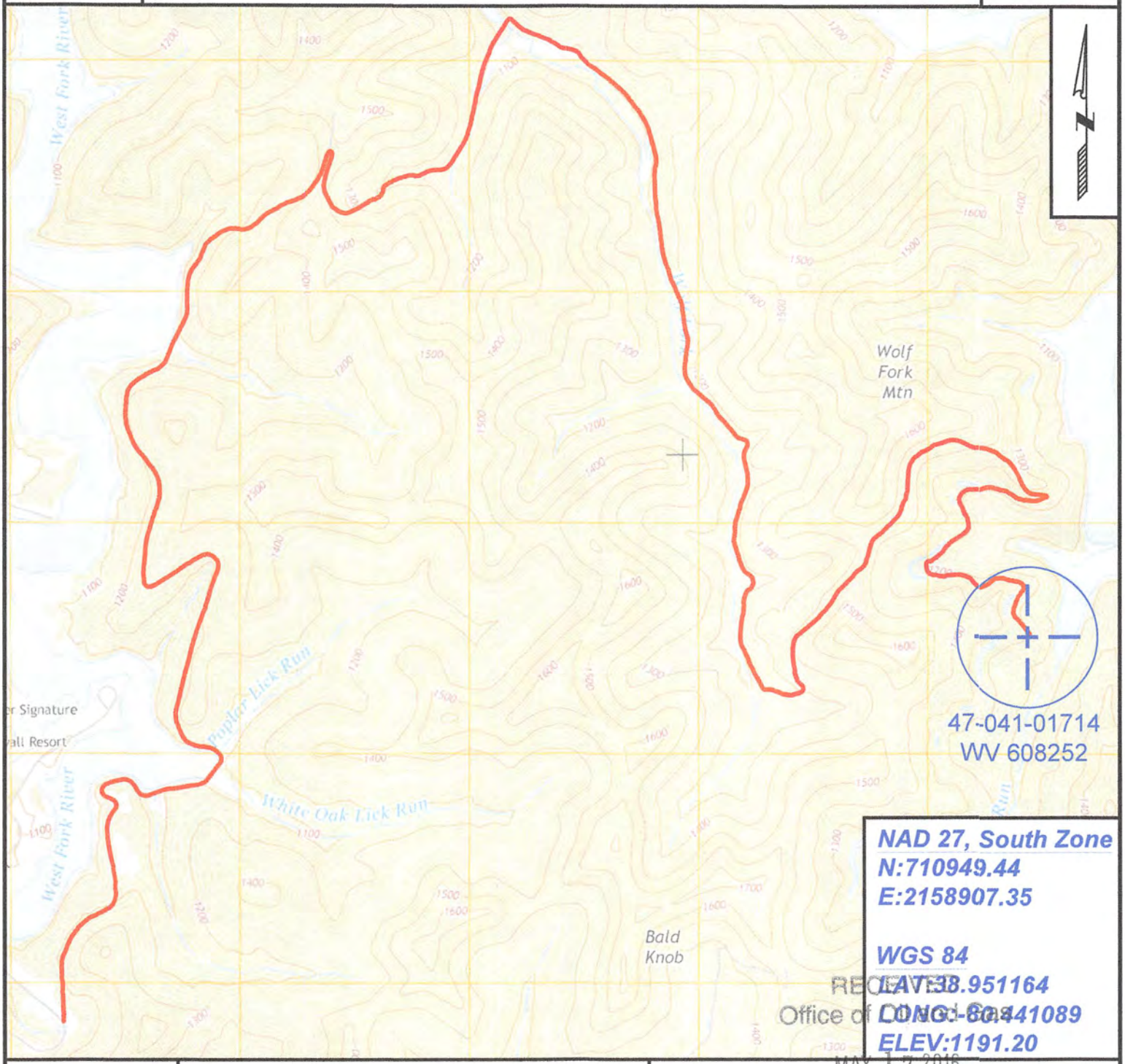
ALLEGHENYSURVEYS.COM

4101714 P

| | | | |
|---|---|---|---|
| **Topo Quad:** | Roanoke 7.5' | **Scale:** | 1" = 2000' |
| **County:** | Lewis | **Date:** | April 27, 2016 |
| **District:** | Skin Creek | **Project No:** | 73-12-00-08 |

Water

# 47-041-01714 WV 608252 (P. B. Gould #2 8252)




**NAD 27, South Zone**
**N:710949.44**
**E:2158907.35**

**WGS 84**
**LAT:38.951164**
**LONG:-80.441089**
**ELEV:1191.20**

RECEIVED
Office of Oil & Gas
MAY 17 2016
WV Department of
Environmental Protection

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PH: (304) 649-8606
FAX: (304) 649-8608

*PREPARED FOR:*

**EQT Production Company**
P.O. Box 280
Bridgeport, WV 26330