west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

April 11, 2016

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-1706766, issued to ANTERO RESOURCES CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: DOAK UNIT 1H
Farm Name: ALVADORE MCCLOY JR ET UX
API Well Number: 47-1706766
Permit Type: Horizontal 6A Well
Date Issued: 04/11/2016

Promoting a healthy environment.

API Number: _____

PERMIT CONDITIONS 4701706766

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

9. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6AW
(1-12)

API NO. 47- 017 -
OPERATOR WELL NO. Doak Unit 1H
Well Pad Name: Alvadore

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A
The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

4701706763

Comment and Waiver Provisions
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided,* That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, _____, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State: West Virginia
County: Doddridge
District: Central
Quadrangle: Pennsboro 7.5'
Watershed: North Fork Hughes River

UTM NAD 83 Easting: 510119m
Northing: 4347118m
Public Road Access: CR 50/31
Generally used farm name: McCloy, Alvadore, Jr., et ux

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

*Please check the box that applies	FOR EXECUTION BY A NATURAL PERSON
☐ SURFACE OWNER	Signature: _____
☐ SURFACE OWNER (Road and/or Other Disturbance)	Print Name: _____
☐ SURFACE OWNER (Impoundments/Pits)	Date: _____
☐ COAL OWNER OR LESSEE	**FOR EXECUTION BY A CORPORATION, ETC.**
☐ COAL OPERATOR	Company: _____
☐ WATER PURVEYOR	By: _____
☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD	Its: _____
	Signature: _____
	Date: _____

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
FEB 23 2018
WV Department of
Environmental Protection

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

February 22, 2015

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Ms. Laura Adkins
601 57th Street
Charleston, WV 25304

4701706766

Ms. Laura Adkins:

Antero Resources Corporation (Antero) would like to submit the following applications for new well work permits to explore for Marcellus Shale potential. Our **White Oak** project is located in Doddridge County, WV. On the **existing Alvadore Pad** consists **two new horizontal** shallow wells (Doak Unit 1H & 2H) that we are requesting approval to drill.

Attached you will find the following:

- Permit Application packages
- CD with copy of permit applications

If you have any questions please feel free to contact me at (303) 357-7323.

Thank you in advance for your consideration.

Sincerely,

Ashlie Steele

Ashlie Steele
Permitting Supervisor
Antero Resources Corporation

Enclosures

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Office of Oil and Gas
FEB 23 2015
WV Department of
Environmental Protection

4701706766 02/23

WW-6B
(04/15)

API NO. 47- 017 -
OPERATOR WELL NO. Doak Unit 1H
Well Pad Name: Alvadore Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat	494488557	017-Doddrid	Central	Pennsboro 7.5'
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: Doak Unit 1H Well Pad Name: Alvadore Pad

3) Farm Name/Surface Owner: McCloy, Alvadore, Jr., et ux Public Road Access: CR 50/31

4) Elevation, current ground: 1057' Elevation, proposed post-construction: 1057'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6700' TVD, Anticipated Thickness- 60 feet, Associated Pressure- 3100#

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15000' MD

11) Proposed Horizontal Leg Length: 7667'

12) Approximate Fresh Water Strata Depths: 332'

13) Method to Determine Fresh Water Depths: Hudkins Unit 2H (API #47-017-06436) on same pad.

14) Approximate Saltwater Depths: 1571'

15) Approximate Coal Seam Depths: None Identified

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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MAR 10 2016

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WW-6B
(04/15)

API NO. 47- 017 -
OPERATOR WELL NO. Doak Unit 1H
Well Pad Name: Alvadore Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	390' *see #19	390' *see #19	CTS, 542 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2475'	2475'	CTS, 1004 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	15000'	15000'	CTS, 3728 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

4701706766

Bruce Harris
3-9-16

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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MAR 10 2016

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WW-6B
(10/14)

API NO. 47- 017 -
OPERATOR WELL NO. Doak Unit 1H
Well Pad Name: Alvadore Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

4701706766

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 33.17 Existing Acres (Shared with Dotson Holland Pad)

22) Area to be disturbed for well pad only, less access road (acres): 4.35 Existing Acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

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Office of Oil & Gas
MAR 10 2016

WW-9
(2/15)

4701706766

API Number 47 - 017 -

Operator's Well No. Doak Unit 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

4701706766

Operator Name Antero Resources Corporation OP Code 494488557

Watershed (HUC 10) North Fork Hughes River Quadrangle Pennsboro 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☑ No ☐

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

Bryan Harris 3-9-16

____ Land Application
____ Underground Injection (UIC Permit Number ____)
■ Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
■ Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
____ Other (Explain ____

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate - Dust/Stiff Foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Office of Oil & Gas
MAR 10 2016

Company Official Signature [signature]

Company Official (Typed Name) Cole Kilstrom

Company Official Title Environmental & Regulatory Manager

Subscribed and sworn before me this 19 day of February, 20 16

[signature] Notary Public

My commission expires July 21, 2018

KARA QUACKENBUSH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20144028297
MY COMMISSION EXPIRES JULY 21, 2018

4701706766

Form WW-9

Operator's Well No. Doak Unit 1H

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 4.35 existing acres (*See note below) Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

*Please note that this location is sharing the Access Roads (15.54), Staging Area "A" (2.31), Water Containment Pad (2.49), and New Topsoil/Excess Materials Stockpiles (4.35) with the Dotson Holland pad site (4.13). Reference "Site Plan/Construction Staging Note" on page 1 of the Alvadore design, The Alvadore pad will consist of 4.35 total acres of disturbance which is referenced as "Staging Area B" on the Dotson Holland pad design.

Seed Mixtures

4701706766

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye Grass	40	Crownvetch	10-15
*See attached Table 3 for additional seed type (Alvadore Pad Design Page 18)		*See attached Table 4a for additional seed type (Alvadore Pad Design Page 18)	
*or type of grass seed requested by surface owner		*or type of grass seed requested by surface owner	

NOTE: No Fescue or Timothy Grass shall be used.

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris Jud Jr

Comments: _____

Title: Inspector Date: 3-9-16

Field Reviewed? (_____) Yes (_____) No

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Form WW-9 Additives Attachment

SURFACE INTERVAL

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL

4701700703

STIFF FOAM RECIPE:

1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
5) 12 ppb KCL / Potassium Chloride-inorganic Salt
6) Fresh Water 80 bbls
7) Air

PRODUCTION INTERVAL

1. Alpha 1655
   Salt Inhibitor
2. Mil-Carb
   Calcium Carbonate
3. Cottonseed Hulls
   Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
   Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
   Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
   Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
   Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
   Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
   Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
    Calcium Hydroxide – Lime
11. LD-9
    Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
    Hydro-Biotite Mica – LCM

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13. Escaid 110
    Drilling Fluild Solvent – Aliphatic Hydrocarbon
14. Ligco
    Highly Oxidized Leonardite – Filteration Control Agent
15. Super Sweep
    Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
    Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
    Inorganic Salt
18. D-D
    Drilling Detergent – Surfactant
19. Terra-Rate
    Organic Surfactant Blend
20. W.O. Defoam
    Alcohol-Based Defoamer
21. Perma-Lose HT
    Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
    Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
    Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
    Natural Graphite – LCM
25. Mil Bar
    Barite – Weighting Agent
26. X-Cide 102
    Biocide
27. Soda Ash
    Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
    Amine Acid complex – Shale Stabilizer
29. Sulfatrol
    Sulfonated Asphalt – Shale Control Additive
30. Xanvis
    Viscosifier For Water-Based Muds
31. Milstarch
    Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
    Drilling Fluid Lubricant

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WV Department of
Environmental Protection

4701706766

911 Address
142 Rocket Dr.
Greenwood, WV 26415

4701706709

Well Site Safety Plan
Antero Resources

Bryan Harris
3-9-16

Well Name: **Hudkins Unit 1H, Hudkins Unit 2H, Leason Run Unit 1H, Leason Run Unit 2H, Doak Unit 1H, Doak Unit 2H, O'Donnell Unit 1H, O'Donnell Unit 2H**

Pad Location: **ALVADORE PAD**
Doddridge County/Central District

GPS Coordinates: Lat 39°16'24.49"/Long -80°52'57.53" (NAD83)

Driving Directions:

From the intersection of W Virginia 18 S and US-50 W near the town of West Union head west on US-50 for 6.9 miles. Turn left onto Co Route 50/30/Old U.S. 50 W/Sunnyside Rd for 0.1 miles, lease road will be on your left.

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373

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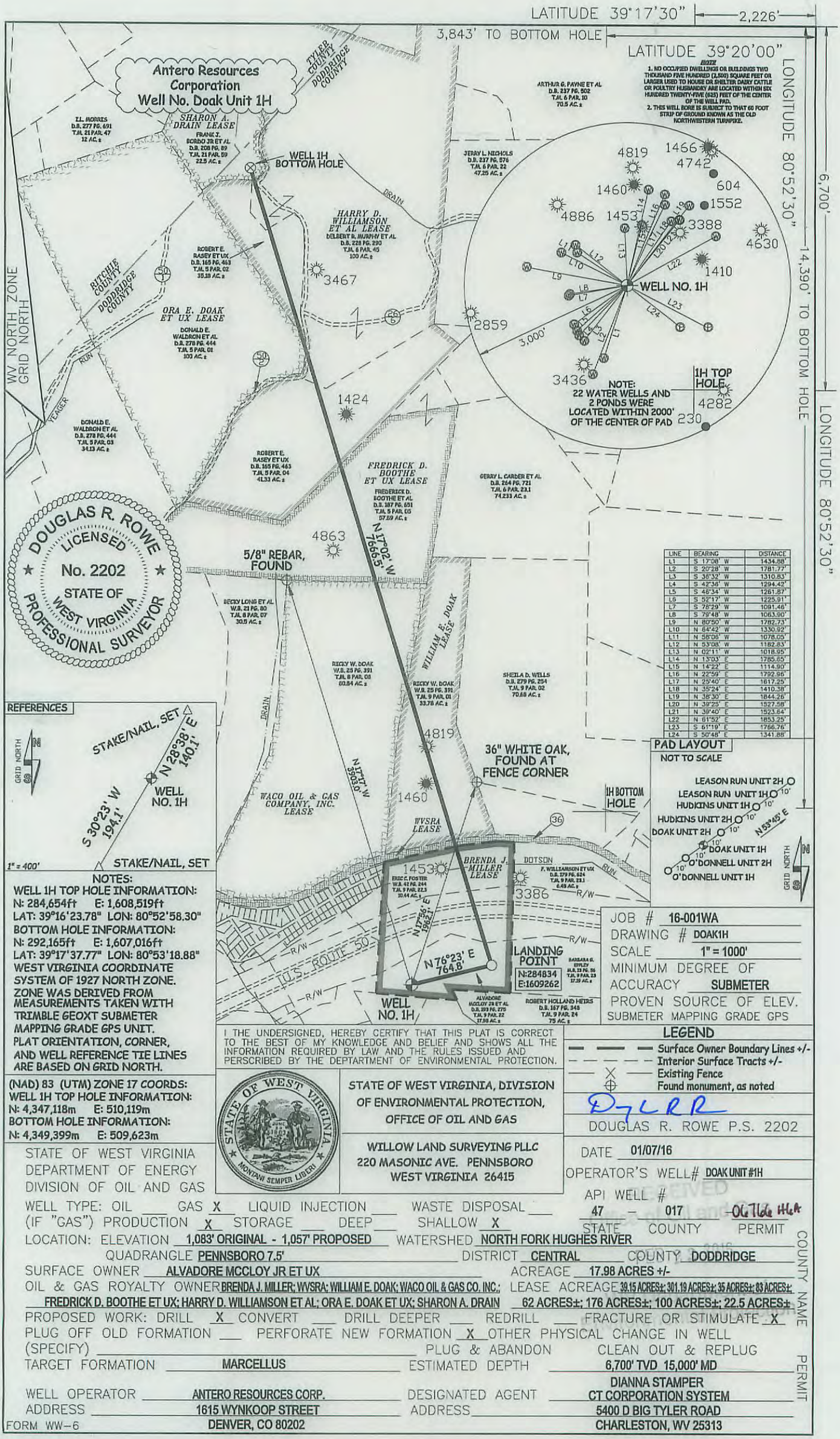
MAR 10 2016



NOTES:
WELL 1H TOP HOLE INFORMATION:
N: 284,654ft E: 1,608,519ft
LAT: 39°16'23.78" LON: 80°52'58.30"
BOTTOM HOLE INFORMATION:
N: 292,165ft E: 1,607,016ft
LAT: 39°17'37.77" LON: 80°53'18.88"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,347,118m E: 510,119m
BOTTOM HOLE INFORMATION:
N: 4,349,399m E: 509,623m

JOB # 16-001WA
DRAWING # DOAK1H
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

LEGEND
Surface Owner Boundary Lines +/-
Interior Surface Tracts +/-
Existing Fence
Found monument, as noted

DLRR
DOUGLAS R. ROWE P.S. 2202

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

DATE 01/07/16
OPERATOR'S WELL# DOAK UNIT #1H
API WELL # 47 - 017 - 06766 H6A
STATE COUNTY PERMIT

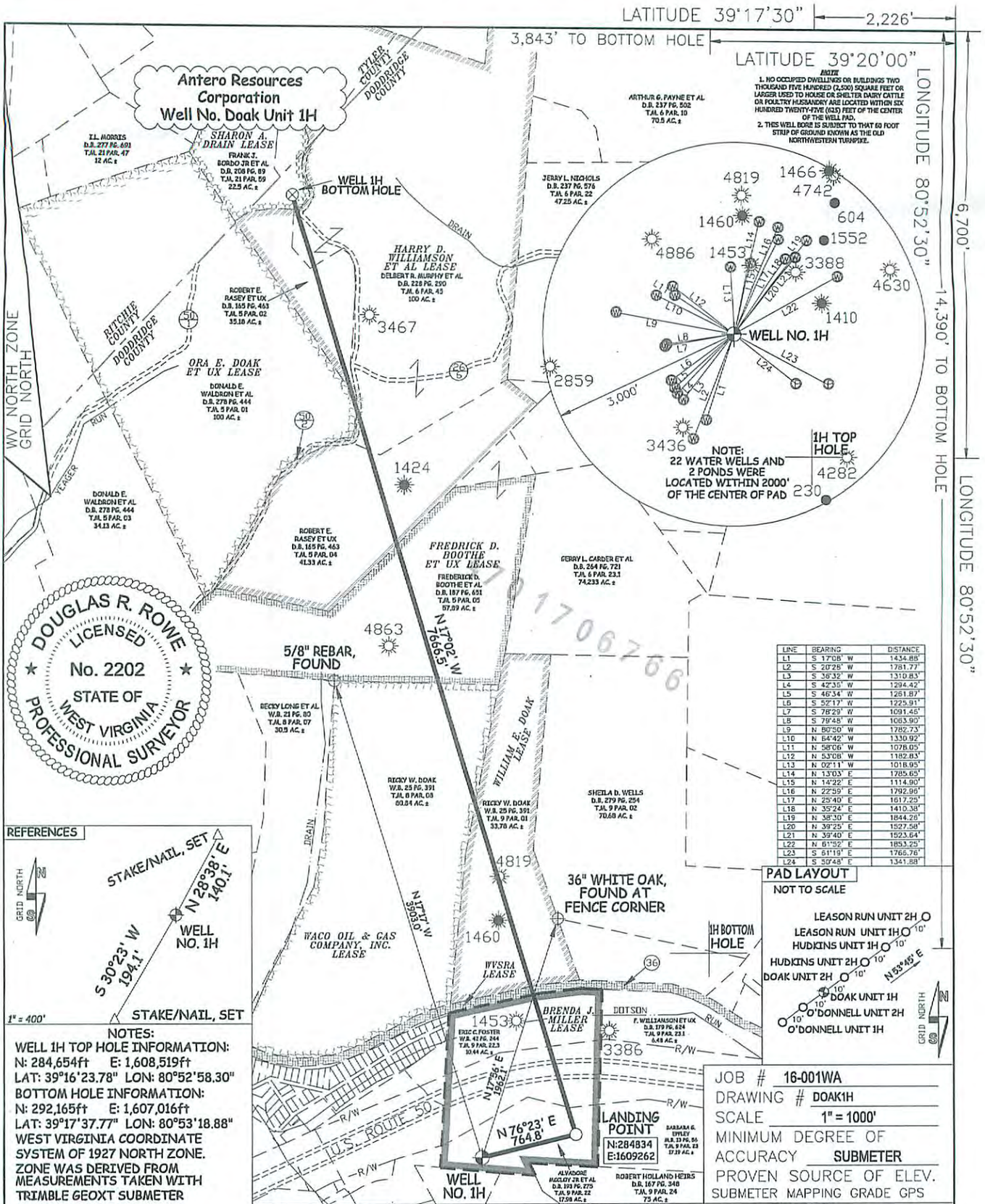
STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1,083' ORIGINAL - 1,057' PROPOSED WATERSHED NORTH FORK HUGHES RIVER
QUADRANGLE PENNSBORO 7.5' DISTRICT CENTRAL COUNTY DODDRIDGE
SURFACE OWNER ALVADORE MCCLOY JR ET UX ACREAGE 17.98 ACRES +/-
OIL & GAS ROYALTY OWNER BRENDA J. MILLER; WVSRA; WILLIAM E. DOAK; WACO OIL & GAS CO. INC.; FREDRICK D. BOOTHE ET UX; HARRY D. WILLIAMSON ET AL; ORA E. DOAK ET UX; SHARON A. DRAIN LEASE ACREAGE 39.15 ACRES±; 301.19 ACRES±; 35 ACRES±; 83 ACRES±; 62 ACRES±; 176 ACRES±; 100 ACRES±; 22.5 ACRES±
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___ PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,700' TVD 15,000' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER
ADDRESS 1615 WYNKOOP STREET ADDRESS 5400 D BIG TYLER ROAD
DENVER, CO 80202 CHARLESTON, WV 25313

FORM WW-6

COUNTY NAME PERMIT



LINE	BEARING	DISTANCE
L1	S 17°08' W	1434.88'
L2	S 20°25' W	1781.77'
L3	S 36°32' W	1310.83'
L4	S 42°35' W	1294.42'
L5	S 46°34' W	1261.87'
L6	S 52°17' W	1225.91'
L7	S 78°29' W	1091.45'
L8	S 79°48' W	1083.90'
L9	N 80°50' W	1782.73'
L10	N 64°42' W	1330.92'
L11	N 58°06' W	1078.05'
L12	N 53°08' W	1182.83'
L13	N 02°11' W	1018.95'
L14	N 13°03' E	1785.65'
L15	N 14°22' E	1114.90'
L16	N 22°59' E	1792.96'
L17	N 25°40' E	1617.25'
L18	N 35°24' E	1410.38'
L19	N 38°30' E	1844.26'
L20	N 39°25' E	1527.58'
L21	N 39°40' E	1523.64'
L22	N 61°52' E	1853.25'
L23	S 61°19' E	1766.76'
L24	S 50°48' E	1341.88'

NOTES:
WELL 1H TOP HOLE INFORMATION:
N: 284,654ft E: 1,608,519ft
LAT: 39°16'23.78" LON: 80°52'58.30"
BOTTOM HOLE INFORMATION:
N: 292,165ft E: 1,607,016ft
LAT: 39°17'37.77" LON: 80°53'18.88"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,347,118m E: 510,119m
BOTTOM HOLE INFORMATION:
N: 4,349,399m E: 509,623m

JOB # 16-001WA
DRAWING # DOAK1H
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
Surface Owner Boundary Lines +/-
Interior Surface Tracts +/-
Existing Fence
Found monument, as noted

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

DOUGLAS R. ROWE P.S. 2202
DATE 01/07/16
OPERATOR'S WELL # DOAK UNIT #1H
API WELL # 47 - 017 - 06766 H6A
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

RECEIVED
Office of Oil and Gas
WV Department of Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1,083' ORIGINAL - 1,057' PROPOSED WATERSHED NORTH FORK HUGHES RIVER
QUADRANGLE PENNSBORO 7.5' DISTRICT CENTRAL COUNTY DODDRIDGE
SURFACE OWNER ALVADORE MCCLOY JR ET UX ACREAGE 17.98 ACRES +/-
OIL & GAS ROYALTY OWNER BRENDA J. MILLER; WVSRA; WILLIAM E. DOAK; WACO OIL & GAS CO. INC.; FREDRICK D. BOOTHE ET UX; HARRY D. WILLIAMSON ET AL; ORA E. DOAK ET UX; SHARON A. DRAIN LEASE ACREAGE 39.15 ACRES±; 301.19 ACRES±; 35 ACRES±; 83 ACRES±; 62 ACRES±; 176 ACRES±; 100 ACRES±; 22.5 ACRES±
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___ PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,700' TVD 15,000' MD

WELL OPERATOR ANTERO RESOURCES CORP.
ADDRESS 1615 WYNKOOP STREET
DENVER, CO 80202

DESIGNATED AGENT DIANNA STAMPER
ADDRESS CT CORPORATION SYSTEM
5400 D BIG TYLER ROAD
CHARLESTON, WV 25313

COUNTY NAME
PERMIT

FORM WW-6

WW-6AC
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 02/19/2016

API No. 47- 017 -

Operator's Well No. Doak Unit 1H

Well Pad Name: Zinn Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83 Easting:	510119m
County:	Doddridge	Northing:	4347118m
District:	Central	Public Road Access:	CR 50/31
Quadrangle:	Pennsboro 7.5'	Generally used farm name:	McCloy, Alvadore, Jr., et ux
Watershed:	North Fork Hughes River		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
☐ 1. NOTICE OF SEISMIC ACTIVITY or ☑ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	☐ RECEIVED/ NOT REQUIRED
☐ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☑ NO PLAT SURVEY WAS CONDUCTED	☐ RECEIVED
☑ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	☐ RECEIVED/ NOT REQUIRED
☑ 4. NOTICE OF PLANNED OPERATION	☐ RECEIVED
☑ 5. PUBLIC NOTICE	☐ RECEIVED
☑ 6. NOTICE OF APPLICATION	☐ RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

RECEIVED
Office of Oil & Gas
FEB 29 2016
WV Department of
Environmental Protection

WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	Antero Resources Corporation	Address:	1615 Wynkoop Street
By:	Kevin Kilstrom		Denver, CO 80202
Its:	Senior Vice President of Production	Facsimile:	303-357-7315
Telephone:	303-357-7310	Email:	asteele@anteroresources.com

NOTARY SEAL
KARA QUACKENBUSH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20144028297
MY COMMISSION EXPIRES JULY 21, 2018

Subscribed and sworn before me this 19 day of February 2016.

Kara Quackenbush Notary Public

My Commission Expires July 21, 2018

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4701706766

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Office of Oil and Gas
FEB 23 2016
WV Department of
Environmental Protection

WW-6A1

Operator's Well Number Doak Unit 1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Brenda J. Miller Lease			
Brenda J. Miller	Antero Resources Appalachian Corporation	1/8	0277/0186
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**Exhibit 1**
WVSRA Lease			
West Virginia State Rail Authority	Antero Resources Appalachian Corporation	1/8+	0253/0409
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**Exhibit 1**
William E. Doak Lease			
Williams E. Doak , et al	C. E. Young	1/8	0069/0339
C.E. Young	W. Leslie Rogers	Assignment	0090/0135
W. Leslie Rogers	Mary Elizabeth Rich	Will	0127/0524
Mary Elizabeth Rich	D. Leslie Rich	Will	0178/0499
D. Leslie Rich	W. Kevin Snyder & Ritchie Petroleum Corp.	Assignment	0185/0661
W. Kevin Snyder & Ritchie Petroleum Corp.	Key Oil Company	Assignment	0187/0059
Key Oil Company	Antero Resources Appalachian Corporation	*Partial Assignment	0276/0526
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**Exhibit 1**
Waco Oil & Gas Company, Inc. Lease			
Waco Oil & Gas Company, Inc.	Key Oil Company	1/8	0198/0556
Key Oil Company	Antero Resources Appalachian Corporation	*Partial Assignment	0276/0526
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**Exhibit 1**
Frederick D. Boothe, et ux Lease			
Frederick D. Boothe, et ux	Key Oil Company	1/8	0195/0276
Key Oil Company	Antero Resources Appalachian Corporation	Assignment	0276/0526
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**Exhibit 1**
Ora E. Doak, et ux Lease			
Ora E. Doak, et ux	Eastern American Energy	1/8	0158/0085
Eastern American Energy	Energy Corporation of America	Assignment	0240/0498
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0272/0307
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**Exhibit 1**
Harry D. Williamson, et al Lease			
Harry D. Williamson, et al	C. E. Young & L.C. Young	1/8	0069/0347
C. E. Young	L.C. Young	Assignment	0070/0076
L.C. Young	W. Leslie Rogers	Assignment	0090/0135
W. Leslie Rogers	J & J Enterprises	Assignment	0139/0570
J & J Enterprises	Eastern American Energy Corp.	Assignment	0159/0139
Eastern American Energy Corp.	Energy Corporation of America	Assignment	0240/0498
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0272/0307
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**Exhibit 1**

4701706766

***Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

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Office of Oil and Gas
FEB 25 2016
WV Department of
Environmental Protection

WW-6A1
(5/13)

Operator's Well No. Doak Unit 1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Sharon A. Drain Lease				
	Sharon Drain	Antero Resources Corporation	1/8+	0278/0990

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

4701706766

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Kevin Kilstrom
Its: Senior Vice President of Production

Received
Office of Oil and Gas
FEB 23 2016
WV Department of
Environmental Protection

FORM WW-6A1
EXHIBIT 1

FILED

JUN 10 2013

IN THE OFFICE OF SECRETARY OF STATE

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305

Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsos.com
E-mail: business@wvsos.com
Office Hours: Monday – Friday
8:30 a.m. – 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed stamped copy returned to you)
FEE: $25.00

APPLICATION FOR AMENDED CERTIFICATE OF AUTHORITY

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby **** applies for an Amended Certificate of Authority and submits the following statement:

1. Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation

2. Date Certificate of Authority was issued in West Virginia: 6/25/2008

3. Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of incorporation.)

4. Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)

5. Other amendments:
(attach additional pages if necessary)

4701700766

6. Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)

Alvyn A. Schopp — (303) 357-7310
Contact Name — Phone Number

7. Signature information (See below *Important Legal Notice Regarding Signature):

Print Name of Signer: Alvyn A. Schopp — Title/Capacity: Authorized Person

Signature: Alvyn A. Schopp — Date: June 10, 2013

*Important Legal Notice Regarding Signature: Per West Virginia Code §31D-1-129, Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

RECEIVED
Office of Oil and Gas
FEB 23 2016
WV Department of
Environmental Protection

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

February 19, 2016

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Doak Unit 1H
Quadrangle: Pennsboro 7.5'
Central County/Doddridge District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Doak Unit 1H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Doak Unit 1H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

Haley West
Landman

4701706706

RECEIVED
Office of Oil and Gas
FEB 23 2016
WV Department of
Environmental Protection

WW-6A
(9-13)

API NO. 47- 017 -
OPERATOR WELL NO. Doak Unit 1H
Well Pad Name: Alvadore Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 2/22/2016 **Date Permit Application Filed:** 2/22/2016

4701706700

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

☑ SURFACE OWNER(s)
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

☑ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☐ COAL OWNER OR LESSEE
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

☐ COAL OPERATOR
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

☑ WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE
Name: PLEASE SEE ATTACHMENT
Address: _____

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

RECEIVED
Office of Oil and Gas
FEB 23 2016
WV Department of
Environmental Protection

WW-6A
(8-13)

API NO. 47- 017 -
OPERATOR WELL NO. Doak Unit 1H
Well Pad Name: Alvadore Pad

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:
Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

4701706 76

Well Location Restrictions
Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:
Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:
Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

4701700

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

WW-6A
(8-13)

API NO. 47- 017 -
OPERATOR WELL NO. Doak Unit 1H
Well Pad Name: Alvadore Pad

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

(1) The proposed well work will constitute a hazard to the safety of persons;
(2) The plan for soil erosion and sediment control is not adequate or effective;
(3) Damage would occur to publicly owned lands or resources; or
(4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47- 017 -
OPERATOR WELL NO. Doak Unit 1H
Well Pad Name: Alvadore Pad

Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: asteele@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

KARA QUACKENBUSH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20144028297
MY COMMISSION EXPIRES JULY 21, 2018

Subscribed and sworn before me this 22 day of February 2016.

Kara Quackenbush Notary Public

My Commission Expires July 21, 2018

4701706760

WW-6A Notice of Application Attachment (ALVADORE PAD):

List of Surface Owner(s) with Proposed Disturbance associated with Alvadore Well Pad:

WELL PAD – This owner was notified of all well work permit applications, and has executed signed Surface Use Agreements with Antero Resources Corporation.

TM 9 PCL 22
Owner: Alvadore, Jr. & Frances J. McCloy (ON LEASE)
Address: 110 Rocket Dr.
Greenwood, WV 26415

4701706760

ROAD AND/OR OTHER DISTURBANCE – These owners have executed signed agreements with Antero Resources Corporation. However, they were only notified if their tract is overlying the oil and gas leasehold being developed by the proposed well work as outlined in WV Code 22-6A-10(b)(2).

TM 17 PCL 42 & 43, TM 8 PCL 26.1 & 31
Owner: Alvadore, Jr. & Frances J. McCloy (OFF LEASE)
Address: 110 Rocket Dr.
Greenwood, WV 26415

TM 9 PCL 23 – Allen F. Dotson, et al
Owner: Barbara Davis (ON LEASE)
Address: 796 Middle Island Road
Middlebourne, WV 26149

Owner: Ruth Doak (ON LEASE)
Address: 1437 Old Pink Hill Rd.
Deep Run, NC 28525

Owner: Allen Dotson (ON LEASE)
Address: 6789 Pike St.
Mineral Wells, WV 26150

Owner: Barbara Eppley (ON LEASE)
Address: 16866 State Route 339
Waterford, OH 45786

Owner: Edward Ferrebee (ON LEASE)
Address: 761 Glengarry Ct.
Pittsburgh, PA 15239

Owner: Edward Ferrebee (2nd Address) (ON LEASE)
Address: 1620 Harvest Hill Dr.
Pittsburgh, PA 15239

Owner: Constance Griffith (ON LEASE)
Address: 14 Mustang Acres
Parkersburg, WV 26104

Owner: Mary K. Hill (ON LEASE)
Address: 1437 Old Pink Hill Rd.
Deep Run, NC 28525

Owner: Ella Ruth Walton (ON LEASE)
Address: 13 Garner Rd.
Greenwood, WV 26415

TM 8 PCL 31.2
Owner: Chester S. & Berna K. Ankrom (OFF LEASE)
Address: 132 Rocket Dr.
Greenwood, WV 26415

TM 9 PCL 24, 24.1 & 25.1
Owner: Robert L.Holland, Jr., Holland Heirs – O & G Escrow c/o Jane Hardin (OFF LEASE)
Address: 225 Watchung Fork
Westfield, NJ 07090

Owner: Kimberlee Holland, widow Robert L. Holland, Jr. (Heir of Robert Holland) (OFF LEASE)
Address: 204 Ray Hudkins Lane
West Union, WV 26456
Address: PO Box 425 (2nd Address)
West Union, WV 26456

*Please note that existing disturbance located within WVDOH right-of-way is covered by Antero's approved permit with WVDOH.

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WW-6A Notice of Application Attachment (ALVADORE PAD):

WATER SOURCE OWNERS: Within 1500'

***NOTE: On attached water well map 10 other water sources are identified, but they are located greater than 1500' from the subject well pad location.**

TM 9 PCL 22.3
2 Water Wells: 1019' (WW1, L1) & 1115' (WW3, L3)
Owner: Eric C. Foster & Bryan E. Foster
Address: 804 Long Run Rd.
Greenwood, WV 26415

TM 9 PCL 22.4
1 Water Well: 1410' (WW6, L6)
Owner: Gary L. & Alicia G. Jones
Address: 812 Long Run Rd.
Greenwood, WV 26415

TM 9 PCL 32.2
1 Water Well: 1435' (WW11, L13)
Owner: Daniel H. Rymer, et ux
Address: RR 1 Box 290
Greenwood, WV 26415

TM 8 PCL 39
1 Water Well: 1311' (WW13, L15)
Owner: Dale F. & Paulette Pierce
Address: 4762 Sunnyside Rd.
Pennsboro, WV 26415

TM 8 PCL 30
1 Water Well: 1294' (WW14, L16)
Owner: Tony L. Nichols, et al
Address: 194 Fetty Hollow
Spencer, WV 25276

TM 8 PCL 30.1
1 Water Well: 1262' (WW15, L17)
Owner: Cheryl A. Ankrom-Tucker
Address: 16 Rocket Dr.
Greenwood, WV 26415

TM 8 PCL 26
1 Water Well: 1226' (WW16, L 18)
Owner: Wanda M. Weaver
Address: 26 Rocket Dr.
Greenwood, WV 26415

TM 8 PCL 31.2
2 Water Wells: 1091' (WW17, L 19) & 1064' (WW18, L 20)
Owner: Chester S. & Berna K. Ankrom
Address: 132 Rocket Dr.
Greenwood, WV 26415

TM 17 PCL 19 & 21.1
2 Water Wells: 1331' (WW20, L 22) & 1183' (WW22, L 24)
Owner: William J. & Renee A. Britton
Address: 457 Long Run Rd.
Greenwood, WV 26415

TM 17 PCL 21
1 Water Well: 1078' (WW21, L23)
Owner: Michael James II , et al
Address: 1 First American Way
Westlake, TX 76262

TM 9 PCL 32
1 Pond: 1342' (P2, L12)
Owner: Anthony R. & Tabitha J. Smith
Address: 115 Wabash Ave.
West Union, WV 26456

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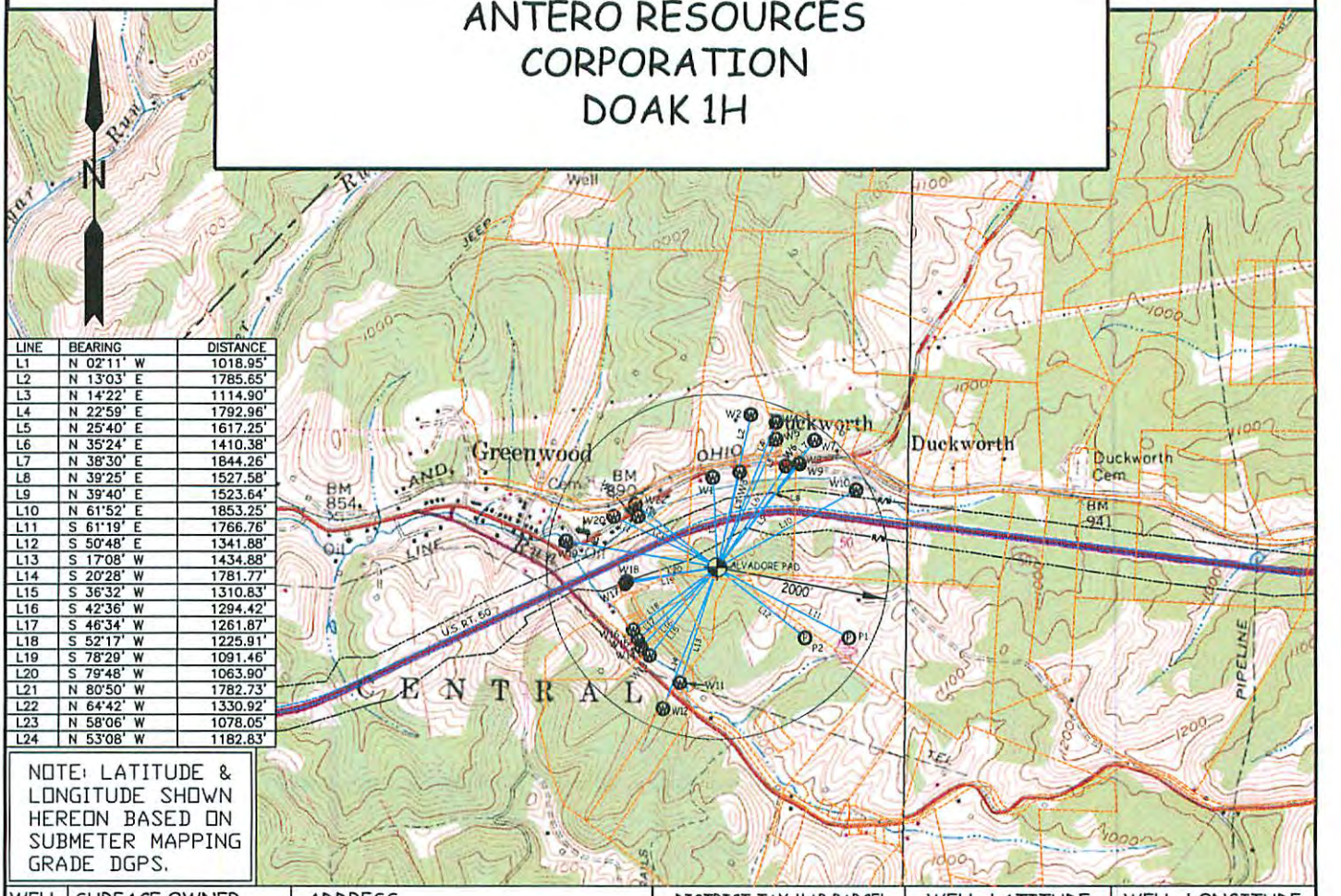
FORM WW-9

PAGE OF

ANTERO RESOURCES CORPORATION
DOAK 1H



LINE	BEARING	DISTANCE
L1	N 02°11' W	1018.95'
L2	N 13°03' E	1785.65'
L3	N 14°22' E	1114.90'
L4	N 22°59' E	1792.96'
L5	N 25°40' E	1617.25'
L6	N 35°24' E	1410.38'
L7	N 38°30' E	1844.26'
L8	N 39°25' E	1527.58'
L9	N 39°40' E	1523.64'
L10	N 61°52' E	1853.25'
L11	S 61°19' E	1766.76'
L12	S 50°48' E	1341.88'
L13	S 17°08' W	1434.88'
L14	S 20°28' W	1781.77'
L15	S 36°32' W	1310.83'
L16	S 42°36' W	1294.42'
L17	S 46°34' W	1261.87'
L18	S 52°17' W	1225.91'
L19	S 78°29' W	1091.46'
L20	S 79°48' W	1063.90'
L21	N 80°50' W	1782.73'
L22	N 64°42' W	1330.92'
L23	N 58°06' W	1078.05'
L24	N 53°08' W	1182.83'

NOTE: LATITUDE & LONGITUDE SHOWN HEREON BASED ON SUBMETER MAPPING GRADE DGPS.

WELL	SURFACE OWNER	ADDRESS	DISTRICT-TAX MAP-PARCEL	WELL LATITUDE	WELL LONGITUDE
W1	ERIC C. FOSTER & BRYAN E. FOSTER	804 LONG RUN RD. GREENWOOD, WV 26415	1-9-22.3	39° 16' 34.25"	80° 52' 58.84"
W2	RICKY DOAK	RT 1 BOX 1016 PENNSBORO, WV 26415	1-9-01	39° 16' 41.45"	80° 52' 53.36"
W3	ERIC C. FOSTER & BRYAN E. FOSTER	804 LONG RUN RD. GREENWOOD, WV 26415	1-9-22.3	39° 16' 34.91"	80° 52' 54.84"
W4	WILLIAM . & VIRGINIA M. DOAK	PO BOX 343 WEST UNION, WV 26456	1-9-09	39° 16' 40.62"	80° 52' 49.57"
W5	RICKY DOAK	757 LONG RUN RD. PENNSBORO, WV 26415	1-9-01	39° 16' 38.71"	80° 52' 49.52"
W6	GARY L. & ALICIA G. JONES	812 LONG RUN RD. GREENWOOD, WV 26415	1-9-22.4	39° 16' 35.68"	80° 52' 47.99"
W7	CHARLES M. WALTON	15 ONWARD RD WILLIAMSTOWN , WV 26187	1-9-10.1	39° 16' 38.64"	80° 52' 43.83"
W8	FRANCIS G. WILLIAMSON ET UX	958 LONG RUN RD PENNSBORO, WV 26415	1-9-23.1	39° 16' 36.01"	80° 52' 46.05"
W9	FRANCIS G. WILLIAMSON ET UX	958 LONG RUN RD PENNSBORO, WV 26415	1-9-23.1	39° 16' 35.94"	80° 52' 46.01"
W10	FRANCIS G. WILLIAMSON ET UX	958 LONG RUN RD PENNSBORO, WV 26415	1-9-23.1	39° 16' 33.08"	80° 52' 37.54"
W11	DANIEL H. RYMER ET UX	RT 1 BOX 290 GREENWOOD, WV 26415	1-9-32.2	39° 16' 10.58"	80° 53' 03.25"
W12	JOHN D. & SANDRA J. ANKENEY	4615 SUNNYSIDE RD PENNSBORO, WV 26415	1-9-32.1	39° 16' 07.61"	80° 53' 05.74"
W13	DALE F. & PAULETTE PIERCE	4762 SUNNYSIDE RD PENNSBORO, WV 26415	1-8-39	39° 16' 13.67"	80° 53' 07.86"
W14	TONY L. NICHOLS ET AL	194 FETTY HOLLOW SPENCER, WV 25276	1-8-30	39° 16' 14.65"	80° 53' 09.10"
W15	CHERYL A. ANKROM-TUCKER	16 ROCKET DR. PENNSBORO, WV 26415	1-8-30.1	39° 16' 15.49"	80° 53' 09.63"
W16	WANDA M. WEAVER ET AL	26 ROCKET DR GREENWOOD, WV 26415	1-8-26	39° 16' 16.64"	80° 53' 10.33"
W17	CHESTER S. & BERNA K. ANKROM	132 ROCKET DR GREENWOOD, WV 26415	1-8-31.2	39° 16' 21.88"	80° 53' 11.70"
W18	CHESTER S. & BERNA K. ANKROM	132 ROCKET DR GREENWOOD, WV 26415	1-8-31.2	39° 16' 22.18"	80° 53' 11.42"
W19	ALAN S. LLOYD	RT 1 BOX 219 WEST UNION, WV 26456	1-17-28	39° 16' 26.74"	80° 53' 20.58"
W20	WILLIAM J. & RENEE A. BRITTON	457 LONG RUN RD. GREENWOOD, WV 26415	1-17-19	39° 16' 29.64"	80° 53' 13.56"
W21	MICHAEL L. JAMES, II ET AL	1 FIRST AMERICAN WAY WESTLAKE, TX 76262	1-17-21	39° 16' 29.69"	80° 53' 09.90"
W22	WILLIAM J. & RENEE A. BRITTON	457 LONG RUN RD. GREENWOOD, WV 26415	1-17-21.1	39° 16' 31.07"	80° 53' 10.32"
P1	ROBERT HOLLAND HEIRS	225 WATCHUNG FORK WESTFIELD, NJ 7090	1-9-24	39° 16' 16.05"	80° 52' 38.28"
P2	ANTHONY R. & TABITHA J. SMITH	115 WABASH AVE. WEST UNION, WV 26456	1-9-32	39° 16' 15.97"	80° 52' 44.76"

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WILLOW LAND SURVEYING, PLLC
P.O. BOX 17, PENNSBORO, WV 26415
(304) 659-1717

TOPO SECTION(S) OF : WEST UNION 7.5' QUAD. & PENNSBORO 7.5' QUAD.

JOB #: 16-001WA

DATE: 02/22/16

DRAWN BY: J.W.

FILE: DOAK1HWATERMAP

SCALE : 1-INCH = 2000-FEET

0' 2000' 4000' 6000'

WW-6A4
(1/12)

Operator Well No. Doak Unit 1H
Multiple Wells on Alvadore Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 01/08/2016 **Date Permit Application Filed:** 02/22/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND DELIVERY ☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided,* That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however,* That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Alvadore Jr. & Frances J. McCloy
Address: 110 Rocket Dr.
Greenwood, WV 26415

Name: _____
Address: _____

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83 Easting:	510122.50m (Approximate Pad Center)
County:	Doddridge	Northing:	4347131.15m (Approximate Pad Center)
District:	Central	Public Road Access:	CR 50/31
Quadrangle:	Pennsboro 7.5'	Generally used farm name:	McCloy, Alvadore Jr. & Frances J.
Watershed:	North Fork Hughes River		

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Antero Resources Appalachian Corporation	Authorized Representative:	Ashlie Steele
Address:	1615 Wynkoop St.	Address:	1615 Wynkoop St.
	Denver, CO 80202		Denver, CO 80202
Telephone:	303-357-7323	Telephone:	303-357-7323
Email:	asteele@anteroresources.com	Email:	asteele@anteroresources.com
Facsimile:	303-357-7315	Facsimile:	303-357-7315

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WV Department of
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Tax Map 9 Parcel 22

WW-6A5
(1/12)

Operator Well No. Doak Unit 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 02/22/2016 **Date Permit Application Filed:** 02/22/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL
RETURN RECEIPT REQUESTED

☐ HAND
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

4701706766

Name: Alvadore, Jr. & Frances J. McCloy
Address: 110 Rocket Drive
Greenwood, WV 26415

Name:
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83 Easting:	510119m
County:	Doddridge	Northing:	4347118m
District:	Central	Public Road Access:	CR 50/31
Quadrangle:	Pennsboro 7.5'	Generally used farm name:	McCloy, Alvadore Jr. & Frances J.
Watershed:	North Fork Hughes River		

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator:	Antero Resources Corporation	Address:	1615 Wynkoop Street
Telephone:	(303) 357-7310		Denver, CO 80202
Email:	asteele@anteroresources.com	Facsimile:	303-357-7315

RECEIVED
Office of Oil and Gas
FEB 23 2016
WV Department of
Environmental Protection

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways
1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

October 21, 2015

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

4701706700

Subject: DOH Permit for the Alvadore Pad, Doddridge County
Doak Unit 1H Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2013-0884 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off of Doddridge County Route 50/31 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

RECEIVED
Office of Oil and Gas
FEB 23 2016
WV Department of
Environmental Protection

Cc: Ashlie Steele
Antero Resources Corporation
CH, OM, D-4
File

List of Anticipated Additives Used for Fracturing or Stimulating Well

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	proprietary
Anionic polymer	proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	(Proprietary)
Demulsifier Base	(Proprietary)
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Sillica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7

RECEIVED
Office of Oil and Gas
FEB 23 2016
WV Department of
Environmental Protection

4701700766

Addendum for Antero pads in Ritchie County, WV

Doak Unit 1H * Alvadore Pad
Doak Unit 2H* Alvadore Pad
*Requested by WVDEP due to SHL of well located in Pennsboro Quad

The following outlines the process to be undertaken by Antero Resources prior to and during completion process of wells in Ritchie County.

▪Investigate all wells within 1320' of new wells - for all identified Marcellus vertical wells and any existing well(s) with an interval that is <u>less than</u> 1500 feet from the deepest formation drilled (including, but not specific to the Alexander formation) to the top of Marcellus:

- Contact operator of all wells
- Confirm well status, producing horizon, well completion/stimulation information
- Discuss plans to stimulate the horizontal Marcellus wells and the plans for monitoring potential impact on shallow wells
- Make sure all vertical wells (with an interval that is less than 1500 feet from the deepest formation drilled to the top of Marcellus) have adequate wellhead equipment, Including pressure gauges
- Provide shallow well operator with frac dates and develop plan for monitoring during stimulation
- If well waters out during frac, shut it in until after stimulation, and install adequate well control equipment prior to swabbing in the impacted shallow well

▪Control fracturing parameters during job to limit fracture height growth

- Limit rate and limit pressures for each segment of fracturing stages

ALVADORE WELL PAD, DOTSON HOLLAND WELL PAD & WATER CONTAINMENT PAD

AS-BUILT AND EROSION & SEDIMENT CONTROL IMPROVEMENT PLAN

CENTRAL DISTRICT, DODDRIDGE COUNTY, WEST VIRGINIA
CABIN RUN-NORTH FORK HUGHES RIVER WATERSHED

WVDEP OOG
ACCEPTED AS-BUILT
3 / 15 / 2016

LOCATION COORDINATES

ACCESS ROAD ENTRANCE
LATITUDE: 39.272391 LONGITUDE: -80.887237 (NAD 83)
N 4347010.86 E 509726.79 (UTM NAD83, ZONE 17 METERS)

CENTROID OF ALVADORE WELL PAD
LATITUDE: 39.273470 LONGITUDE: -80.882848 (NAD 83)
N 4347131.15 E 510122.50 (UTM NAD83, ZONE 17 METERS)

CENTER OF DOTSON HOLLAND WATER CONTAINMENT TANK
LATITUDE: 39.273589 LONGITUDE: -80.879959 (NAD 83)
N 4347144.59 E 510354.40 (UTM NAD83, ZONE 17 METERS)

CENTROID OF DOTSON HOLLAND WELL PAD
LATITUDE: 39.273479 LONGITUDE: -80.872930 (NAD 83)
N 4347133.25 E 510960.71 (UTM NAD83, ZONE 17 METERS)

GENERAL DESCRIPTION

THE WELL PAD(S), WATER CONTAINMENT PAD(S), AND ACCESS ROAD(S) HAVE BEEN CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS

FLOODPLAIN NOTE

THE SITE IS LOCATED IN FLOODZONE "X" PER FEMA FLOOD MAPS #54017C0100C & #54017C0115C.
THE SITE ENTRANCE IS LOCATED IN FLOODZONE "A" PER FEMA FLOOD MAP #54017C0100C

GEOTECHNICAL NOTE

THE ACCESS ROAD CUT SLOPE (1.5:1) HAS BEEN FIELD VERIFIED BY A CERTIFIED GEOTECHNICAL ENGINEER TO ENSURE THE SLOPES WERE ADEQUATE PRIOR TO CONSTRUCTION. ACCESS ROAD CONSTRUCTION HAS BEEN MONITORED BY A REPRESENTATIVE OF THE GEOTECHNICAL ENGINEER OR PROJECT DESIGN ENGINEER DURING CONSTRUCTION. A SUBSURFACE INVESTIGATION & REPORT OF THE SITE WAS PERFORMED BY KLEINFELDER. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THEIR REPORT WAS USED IN THE PREPARATION OF THESE PLANS. HOWEVER, ADDITIONAL INVESTIGATION IS NECESSARY TO CONFIRM THE ESTIMATED TOE KEY DEPTHS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY KLEINFELDER FOR ADDITIONAL INFORMATION, AS NEEDED.

ENVIRONMENTAL NOTES

WETLAND DELINEATIONS WERE PERFORMED NOVEMBER, 2012, FEBRUARY, 2013, JULY, 2013, & SEPTEMBER, 2013 BY POTESTA ENGINEERS AND ENVIRONMENTAL CONSULTANTS TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY PURVIEW OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE SEPTEMBER 19, 2013 JURISDICTIONAL AQUATIC FEATURES MAP WAS PREPARED BY POTESTA ENGINEERS AND ENVIRONMENTAL CONSULTANTS AND SUMMARIZES THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP.

PROJECT CONTACTS

OPERATOR:
ANTERO RESOURCES CORPORATION
535 WHITE OAKS BLVD.
BRIDGEPORT, WV 26330
PHONE: (304) 842-4100
FAX: (304) 842-4102

ELI WAGONER – ENVIRONMENTAL ENGINEER
OFFICE: (304) 842-4068 CELL: (304) 476-9770

JON McEVERS – OPERATIONS SUPERINTENDENT
OFFICE: (303) 357-6799 CELL: (303) 808-2423

AARON KUNZLER – CONSTRUCTION SUPERVISOR
CELL: (405) 227-8344

ANTHONY SMITH – FIELD ENGINEER
OFFICE: (304) 842-4208 CELL: (304) 673-6196

CHARLES E. COMPTON, III – SURVEYING COORDINATOR
CELL: (304) 719-6449

MARK HUTSON – LAND AGENT
CELL: (304) 889-8315

ENGINEER/SURVEYOR:
NAVITUS ENGINEERING, INC.
CYRUS S. KUMP, PE – PROJECT MANAGER/ENGINEER
OFFICE: (888) 662-4185 CELL: (540) 686-6747

ENVIRONMENTAL:
POTESTA ENGINEERS AND ENVIRONMENTAL CONSULTANTS
TIMOTHY R. FERGUSON M.S. – STAFF SCIENTIST I
OFFICE: (304) 342-1400 CELL: (304) 382-8217

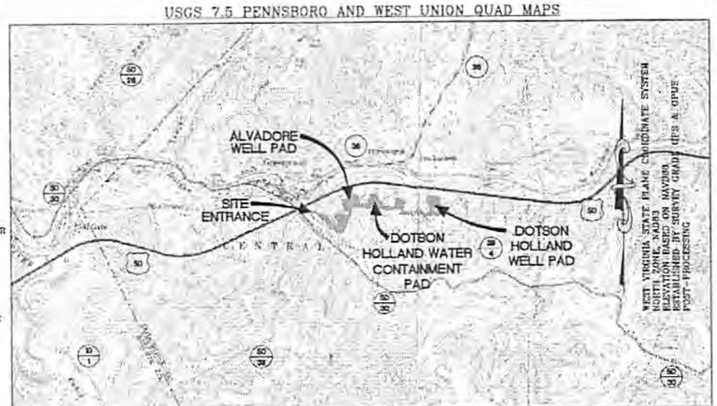
RESTRICTIONS NOTES:

1. THERE ARE NO WETLANDS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD. THERE IS A PERENNIAL STREAM IMPACT THAT HAS BEEN PERMITTED BY THE APPROPRIATE AGENCIES.
2. THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOD.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL(S) BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

NOTES:

1. ALL BMP'S MUST REMAIN IN PLACE AND FUNCTIONAL UNTIL ALL AREAS WITHIN THE LIMIT OF DISTURBANCE ARE COMPLETE AND PERMANENTLY STABILIZED. MAINTENANCE MUST INCLUDE INSPECTION OF ALL EROSION AND SEDIMENT CONTROLS AFTER EACH RUNOFF EVENT IN EXCESS OF 0.5" AND ON A BIWEEKLY BASIS.
2. THE CONSTRUCTION SITE SHOULD BE STABILIZED AS SOON AS POSSIBLE AFTER COMPLETION. ESTABLISHMENT OF FINAL STABILIZATION MUST BE INITIATED NO LATER THAN 7 DAYS AFTER REACHING FINAL GRADE. FINAL STABILIZATION MEANS THAT ALL SOIL-DISTURBING ACTIVITIES ARE COMPLETED, AND THAT EITHER A PERMANENT VEGETATIVE COVER WITH A DENSITY OF 70% OR GREATER HAS BEEN ESTABLISHED OR THAT THE SURFACE HAS BEEN STABILIZED BY HARD COVER SUCH AS PAVEMENT OR BUILDINGS. IT SHOULD BE NOTED THAT THE 70% REQUIREMENT REFERS TO THE TOTAL AREA VEGETATED AND NOT JUST A PERCENT OF THE SITE.
3. ALL PERMANENT SEDIMENT CONTROL MEASURES CAN BE REMOVED AFTER THE SITE IS PERMANENTLY STABILIZED AND APPROVAL IS RECEIVED FROM THE WVDEP.
4. ANY AREAS DISTURBED BY REMOVAL OF CONTROLS SHALL BE REPAIRED, STABILIZED, AND PERMANENTLY SEEDED.
5. THE AS-BUILT INFORMATION SHOWN HEREON REFLECTS FIELD DATA COLLECTED RELATING TO THE FINAL GRADING OF THE DISTURBED AREA AS OF AUGUST 08, 2014. THE AS-BUILT INFORMATION SHOWN HEREON REFLECTS FIELD DATA COLLECTED RELATING TO THE ALVADORE PRODUCTION EQUIPMENT AS OF MAY 12, 2015 AND TO THE DOTSON HOLLAND PRODUCTION EQUIPMENT AS OF JANUARY 07, 2015. NAVITUS ENGINEERING IS NOT RESPONSIBLE FOR ANY CHANGES MADE TO THE SITE AFTER THE ABOVE MENTIONED DATES.
6. THE EXISTING CONTAINMENT BERM AROUND THE WELL PAD SHALL BE REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS.
7. THE EXISTING EGRESSES TO THE WELL PAD SHALL HAVE THE MOUNTABLE BERMS REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS.

USGS 7.5 PENNSBORO AND WEST UNION QUAD MAPS

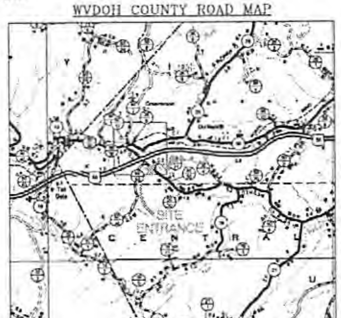


SCALE: 1" = 2000'

WEST VIRGINIA COUNTY MAP

(NOT TO SCALE)

WVDOH COUNTY ROAD MAP



SCALE: 1" = 5000'

MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV: Chapter 24-C)
Requires that you call two business days before you dig in the state of West Virginia.
IT'S THE LAW!!

REPRODUCTION NOTE

SHEET INDEX
01 – COVER SHEET
02 – LEGEND
03 – OVERALL PLAN SHEET INDEX
04 – ACCESS ROAD & STAGING AREA AS-BUILT PLAN
05 – WELL PAD & WATER CONTAINMENT PAD AS-BUILT PLAN
06 – ACCESS ROAD AS-BUILT PLAN
07 – WELL PAD AS-BUILT PLAN
08 – ACCESS ROAD AS-BUILT PROFILES
09 – WELL PAD & WATER CONTAINMENT PAD AS-BUILT SECTIONS
10 – CONSTRUCTION DETAILS

ALVADORE & DOTSON HOLLAND LIMITS OF DISTURBANCE AREA (AC)	
Total Site	
Access Road "A" (5,088')	15.13
Access Road "B" (73')	0.14
Access Road "C" (87')	0.27
Dotson Holland Staging Area	2.31
Alvadore Well Pad	4.35
Dotson Holland Water Containment Pad	2.49
Dotson Holland Well Pad	4.13
Excess/Topsoil Material Stockpiles	4.35
Total Affected Area	**33.17**
Total Wooded Acres Disturbed	23.27
Impacts to WV DOH R/W	
Access Road "A" (14')	0.13
Total Affected Area	**0.13**
Total Wooded Acres Disturbed	0.00
Impacts to Alvadore, JR. & Frances J. McCloy TM 17-42	
Access Road "A" (171')	0.32
Total Affected Area	**0.32**
Total Wooded Acres Disturbed	0.00
Impacts to Alvadore, JR. & Frances J. McCloy TM 17-43	
Access Road "A" (70')	0.12
Total Affected Area	**0.12**
Total Wooded Acres Disturbed	0.00
Impacts to Chester S. & Berna K. Ankrom TM 8-31.2	
Access Road "A"	0.01
Total Affected Area	**0.01**
Total Wooded Acres Disturbed	0.00
Impacts to Alvadore, JR. & Frances J. McCloy TM 8-25.1	
Access Road "A" (76')	0.20
Total Affected Area	**0.20**
Total Wooded Acres Disturbed	0.07
Impacts to Alvadore, JR. & Frances J. McCloy TM 8-31	
Access Road "A" (1,191')	4.06
Dotson Holland Staging Area	1.35
Excess/Topsoil Material Stockpiles	0.88
Total Affected Area	**6.29**
Total Wooded Acres Disturbed	3.91
Impacts to Alvadore, JR. & Frances J. McCloy TM 9-22	
Access Road "A" (1,025')	3.05
Access Road "B" (73')	0.14
Access Road "C" (27')	0.13
Dotson Holland Staging Area	0.96
Alvadore Well Pad	4.35
Water Containment Pad	2.49
Excess/Topsoil Material Stockpiles	0.03
Total Affected Area	**11.15**
Total Wooded Acres Disturbed	10.34
Impacts to Allen F. Dotson, ET AL TM 9-23	
Excess/Topsoil Material Stockpiles	2.48
Total Affected Area	**2.48**
Total Wooded Acres Disturbed	2.42
Impacts to Robert Holland Heirs TM 9-24	
Access Road "A" (2,541')	7.24
Access Road "C" (40')	0.14
Dotson Holland Well Pad	0.26
Excess/Topsoil Material Stockpiles	0.96
Total Affected Area	**8.60**
Total Wooded Acres Disturbed	4.28
Impacts to Robert Holland Heirs TM 9-24.1	
Dotson Holland Well Pad	2.33
Total Affected Area	**2.33**
Total Wooded Acres Disturbed	1.27
Impacts to Robert L. Holland, JR. TM 9-25.1	
Dotson Holland Well Pad	1.54
Total Affected Area	**1.54**
Total Wooded Acres Disturbed	0.98

ALVADORE

Proposed Well Name	WV North NAD 27	WV North NAD 83	UTM (METERS) Zone 17	NAD 83 Lat & Long
O'Donnell Unit 1H	N 284642.59	N 284677.18	N 4347114.84	LAT 39-16-23.8645
	E 1608502.00	E 1577061.49	E 510113.93	LONG -80-52-57.8907
O'Donnell Unit 2H	N 284648.50	N 284683.04	N 4347116.39	LAT 39-16-24.0142
	E 1608510.66	E 1577080.35	E 510116.36	LONG -80-52-57.7893
Doak Unit 1H	N 284654.47	N 284688.96	N 4347118.23	LAT 39-16-24.0735
	E 1608518.72	E 1577077.92	E 510118.78	LONG -80-52-57.6879
Doak Unit 2H	N 284660.33	N 284694.87	N 4347120.07	LAT 39-16-24.1335
	E 1608526.78	E 1577085.68	E 510121.21	LONG -80-52-57.5866
Hudkins Unit 2H(Drilled) API# 047-17-06436	N 284666.24	N 284700.68	N 4347121.94	LAT 39-16-24.1941
	E 1608534.39	E 1577093.28	E 510123.50	LONG -80-52-57.4911
Hudkins Unit 1H (Drilled) API# 047-17-06415	N 284672.15	N 284706.69	N 4347123.75	LAT 39-16-24.2529
	E 1608543.28	E 1577102.17	E 510126.11	LONG -80-52-57.3792
Leason Run Unit 1H (Drilled) API# 047-17-06474	N 284678.34	N 284712.88	N 4347125.88	LAT 39-16-24.3152
	E 1608560.70	E 1577109.59	E 510128.40	LONG -80-52-57.2891
Leason Run Unit 2H (Drilled) API# 047-17-06475	N 284683.98	N 284718.53	N 4347127.44	LAT 39-16-24.3723
	E 1608559.35	E 1577118.25	E 510131.01	LONG -80-52-57.1771
Well Pad Elevation	1,098.0			

DOTSON HOLLAND

Proposed Well Name	WV North NAD 27	WV North NAD 83	UTM (METERS) Zone 17	NAD 83 Lat & Long
Amanda Unit 2H (Drilled) API# 47-017-06432	N 284650.16	N 284603.75	N 4365059.52	LAT 39-16-24.5432
	E 1611302.79	E 1579861.67	E 1028717.51	LONG -80-52-22.2808
Amanda Unit 1H (Drilled) API# 47-017-06431	N 284651.08	N 284685.89	N 4365067.13	LAT 39-16-24.4640
	E 1611305.33	E 1579864.22	E 1028713.49	LONG -80-52-22.2558
Zellerback Unit 1H (Drilled) API# 47-017-06430	N 284641.76	N 284676.37	N 4365054.37	LAT 39-16-24.3723
	E 1611308.30	E 1579867.19	E 1028714.64	LONG -80-52-22.2163
Zellerback Unit 2H (Permitted) API# 47-017-06408	N 284631.33	N 284665.35	N 4347125.41	LAT 39-16-24.2807
	E 1611311.21	E 1579870.09	E 510960.63	LONG -80-52-22.1773
Alder Unit 2H (Permitted) API# 47-017-06602	N 284621.70	N 284656.36	N 4347122.50	LAT 39-16-24.1753
	E 1611314.00	E 1579872.89	E 510970.53	LONG -80-52-22.1399
Alder Unit 1H (Permitted) API# 47-017-06640	N 284612.12	N 284646.74	N 4347119.59	LAT 39-16-24.0808
	E 1611316.80	E 1579875.68	E 510971.43	LONG -80-52-22.1026
Murphy Unit 2H (Permitted) API# 47-017-06642	N 284602.53	N 284637.14	N 4347116.68	LAT 39-16-23.9863
	E 1611319.59	E 1579878.47	E 510972.32	LONG -80-52-22.0652
Murphy Unit 1H (Permitted) API# 47-017-06641	N 284590.92	N 284627.54	N 4347113.77	LAT 39-16-23.8918
	E 1611322.38	E 1579881.26	E 510973.22	LONG -80-52-22.0279
Murphy Unit 4H	N 284653.33	N 284687.95	N 4347122.13	LAT 39-16-24.4877
	E 1611315.23	E 1579874.11	E 510970.74	LONG -80-52-22.1306
Well Pad Elevation	989.0			

AS-BUILT CERTIFICATIONS:

THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CRS 35-8.

NAVITUS ENERGY ENGINEERING
Telephone: (888) 662-4185 | www.NavitusEng.com

DATE	REVISION
01/09/2015	REVISED FOR ADDITIONAL WELLS
08/23/2015	REVISED PRODUCTION EQUIPMENT
03/11/2016	REVISED PER WV DEP COMMENT

Antero

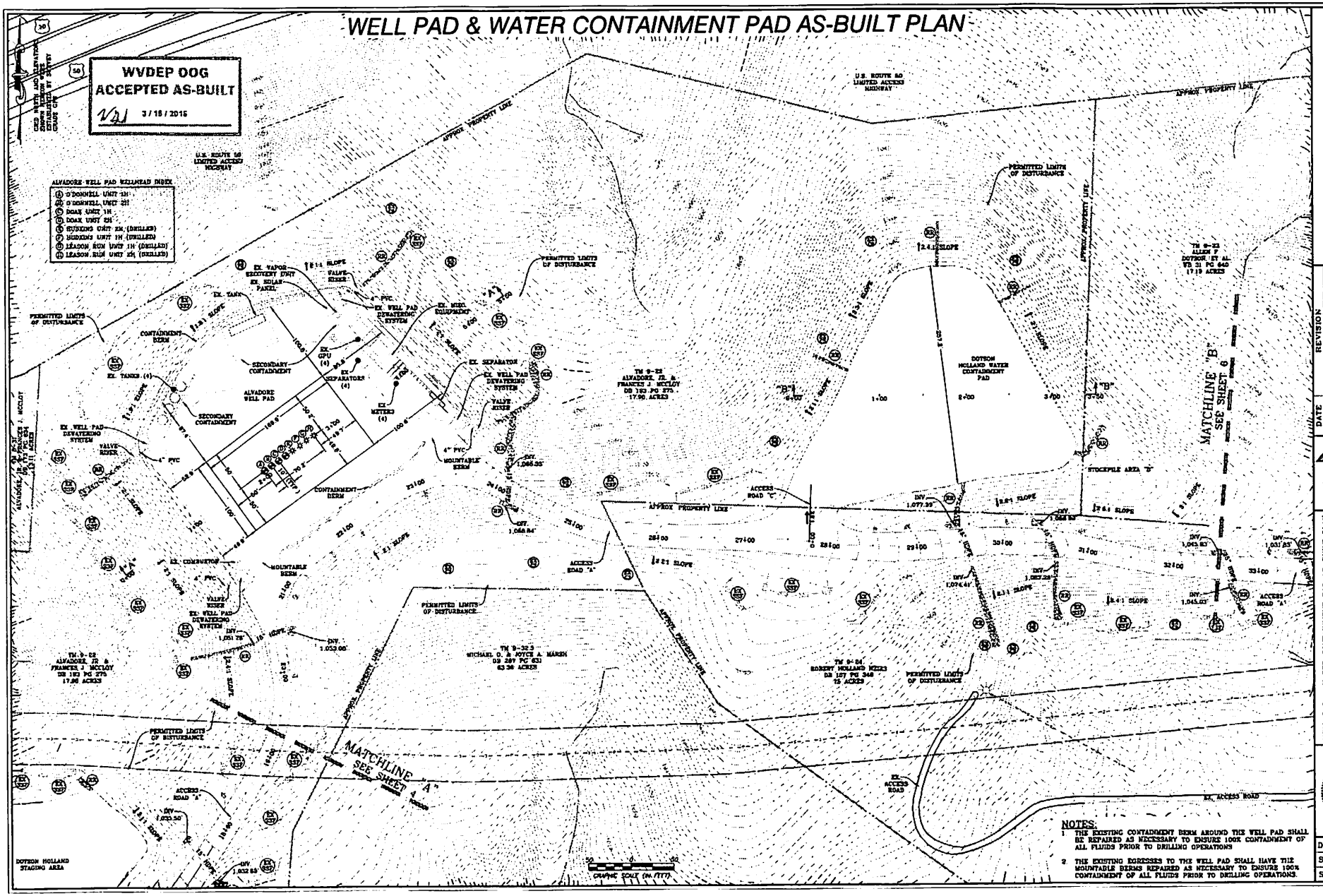
THIS DOCUMENT WAS PREPARED FOR ANTERO RESOURCES CORPORATION

COVER SHEET
ALVADORE & DOTSON HOLLAND
WELL PADS & WATER CONTAINMENT PAD
CENTRAL DISTRICT
DODDRIDGE COUNTY, WEST VIRGINIA

CYRUS S. KUMP REGISTERED 16078 STATE OF WEST VIRGINIA PROFESSIONAL ENGINEER
03/11/2016

DATE: 08/20/2014
SCALE: AS SHOWN
SHEET 1 OF 10

WELL PAD & WATER CONTAINMENT PAD AS-BUILT PLAN



NOTES:

1. THE EXISTING CONTAINMENT BERM AROUND THE WELL PAD SHALL BE REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS
2. THE EXISTING EGRESSES TO THE WELL PAD SHALL HAVE THE MOUNTABLE BERMS REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS.

NAVITUS ENERGY ENGINEERING

Telephone: (888) 852-4185 | www.NavitusEng.com

DATE	REVISION
01/09/2015	REVISED FOR ADDITIONAL WELLS
06/23/2015	REVISED PRODUCTION EQUIPMENT
03/11/2016	REVISED PER WV DEP COMMENT

Antero

THIS DOCUMENT WAS PREPARED FOR ANTERO RESOURCES CORPORATION

WELL PAD & WATER CONTAINMENT PAD AS-BUILT PLAN

ALVADORE & DOTSON HOLLAND

WELL PADS & WATER CONTAINMENT PAD

CENTRAL DISTRICT

DODDRIDGE COUNTY, WEST VIRGINIA

03/11/2016

DATE 08/20/2014

SCALE 1" = 50'

SHEET 5 OF 10

ALVADORE WE
DOTSON HOLLAND
WATER CONTAIN
AS-BUILT AND EROSIO
CONTROL IMPROVE

CENTRAL DISTRICT, DODDRIDGE CO
CABIN RUN-NORTH FORK HUGHES

LOCATION COORDINATES

ACCESS ROAD ENTRANCE
LATITUDE: 39.272391 LONGITUDE: -80.887237 (NAD 83)
N 4347010.66 E 509726.79 (UTM NAD83, ZONE 17 METERS)

CENTROID OF ALVADORE WELL PAD
LATITUDE: 39.273470 LONGITUDE: -80.882648 (NAD 83)
N 4347131.15 E 510122.50 (UTM NAD83, ZONE 17 METERS)

CENTER OF DOTSON HOLLAND WATER CONTAINMENT TANK
LATITUDE: 39.273589 LONGITUDE: -80.879959 (NAD 83)
N 4347144.59 E 510354.40 (UTM NAD83, ZONE 17 METERS)

CENTROID OF DOTSON HOLLAND WELL PAD
LATITUDE: 39.273479 LONGITUDE: -80.879930 (NAD 83)
N 4347133.25 E 510960.71 (UTM NAD83, ZONE 17 METERS)

GENERAL DESCRIPTION

THE WELL PAD(S), WATER CONTAINMENT PAD(S), AND ACCESS ROAD(S) HAVE BEEN CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

FLOODPLAIN NOTE

THE SITE IS LOCATED IN FLOODZONE "X" PER FEMA FLOOD MAPS #54017C0100C & #54017C0115C.
THE SITE ENTRANCE IS LOCATED IN FLOODZONE "A" PER FEMA FLOOD MAP #54017C0100C.

GEOTECHNICAL NOTE

THE ACCESS ROAD CUT SLOPE (1.5:1) HAS BEEN FIELD VERIFIED BY A CERTIFIED GEOTECHNICAL ENGINEER TO ENSURE THE SLOPES WERE ADEQUATE PRIOR TO CONSTRUCTION. ACCESS ROAD CONSTRUCTION HAS BEEN MONITORED BY A REPRESENTATIVE OF THE GEOTECHNICAL ENGINEER OR PROJECT DESIGN ENGINEER DURING CONSTRUCTION. A SUBSURFACE INVESTIGATION & REPORT OF THE SITE WAS PERFORMED BY KLEINFELDER. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THEIR REPORT WAS USED IN THE PREPARATION OF THESE PLANS, HOWEVER, ADDITIONAL INVESTIGATION IS NECESSARY TO CONFIRM THE ESTIMATED TOE KEY DEPTHS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY KLEINFELDER FOR ADDITIONAL INFORMATION, AS NEEDED.

ENVIRONMENTAL NOTES

WETLAND DELINEATIONS WERE PERFORMED NOVEMBER, 2012, FEBRUARY, 2013, JULY, 2013, & SEPTEMBER, 2013 BY POTESTA ENGINEERS AND ENVIRONMENTAL CONSULTANTS TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY PURVIEW OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE SEPTEMBER 19, 2013 JURISDICTIONAL AQUATIC FEATURES MAP WAS PREPARED BY POTESTA ENGINEERS AND ENVIRONMENTAL CONSULTANTS AND SUMMARIZES THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP.

PROJECT CONTACTS

OPERATOR:
ANTERO RESOURCES CORPORATION
535 WHITE OAKS BLVD.
BRIDGEPORT, WV 26330
PHONE: (304) 842-4100
FAX: (304) 842-4102

ELI WAGONER - ENVIRONMENTAL ENGINEER
OFFICE: (304) 842-4068 CELL: (304) 476-9770

JOHN KAWCAK - OPERATIONS SUPERINTENDENT
CELL: (817) 368-1553

AARON KUNZLER - CONSTRUCTION SUPERVISOR
CELL: (405) 227-8344

ANTHONY SMITH - FIELD ENGINEER
OFFICE: (304) 842-4208 CELL: (304) 673-6196

ROGER DUNLAP - SURVEYING COORDINATOR
CELL: (304) 651-5588

MARK HUTSON - LAND AGENT
CELL: (304) 669-8315

ENGINEER/SURVEYOR:
NAVITUS ENGINEERING, INC.
CYRUS S. KUMP, PE - PROJECT MANAGER/ENGINEER
OFFICE: (888) 662-4185 CELL: (540) 686-6747

ENVIRONMENTAL:
POTESTA ENGINEERS AND ENVIRONMENTAL CONSULTANTS
TIMOTHY R. FERGUSON M.S. - STAFF SCIENTIST I
OFFICE: (304) 342-1400 CELL: (304) 382-8217

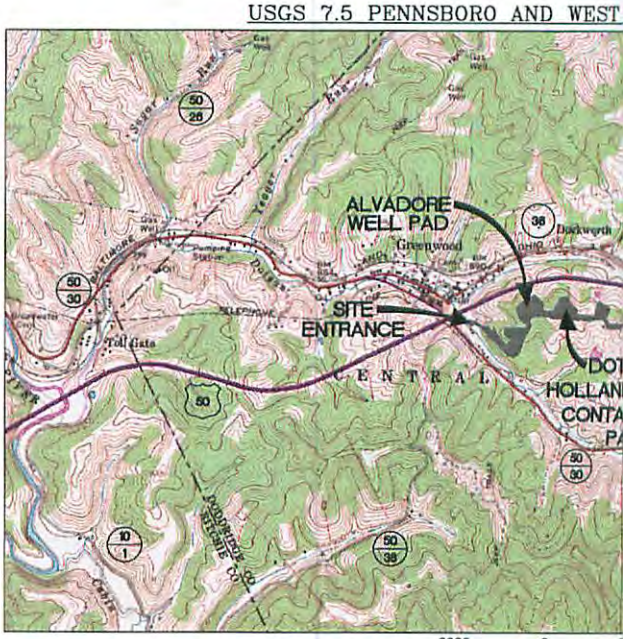
RESTRICTIONS NOTES:

1. THERE ARE NO WETLANDS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD. THERE IS A PERENNIAL STREAM IMPACT THAT HAS BEEN PERMITTED BY THE APPROPRIATE AGENCIES.
2. THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOD.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL(S) BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

NOTES:

1. ALL BMP'S MUST REMAIN IN PLACE AND FUNCTIONAL UNTIL ALL AREAS WITHIN THE LIMIT OF DISTURBANCE ARE COMPLETE AND PERMANENTLY STABILIZED. MAINTENANCE MUST INCLUDE INSPECTION OF ALL EROSION AND SEDIMENT CONTROLS AFTER EACH RUNOFF EVENT IN EXCESS OF 0.5" AND ON A BIWEEKLY BASIS.
2. THE CONSTRUCTION SITE SHOULD BE STABILIZED AS SOON AS POSSIBLE AFTER COMPLETION. ESTABLISHMENT OF FINAL STABILIZATION MUST BE INITIATED NO LATER THAN 7 DAYS AFTER REACHING FINAL GRADE. FINAL STABILIZATION MEANS THAT ALL SOIL-DISTURBING ACTIVITIES ARE COMPLETED, AND THAT EITHER A PERMANENT VEGETATIVE COVER WITH A DENSITY OF 70% OR GREATER HAS BEEN ESTABLISHED OR THAT THE SURFACE HAS BEEN STABILIZED BY HARD COVER SUCH AS PAVEMENT OR BUILDINGS. IT SHOULD BE NOTED THAT THE 70% REQUIREMENT REFERS TO THE TOTAL AREA VEGETATED AND NOT JUST A PERCENT OF THE SITE.
3. ALL PERMANENT SEDIMENT CONTROL MEASURES CAN BE REMOVED AFTER THE SITE IS PERMANENTLY STABILIZED AND APPROVAL IS RECEIVED FROM THE WVDEP.
4. ANY AREAS DISTURBED BY REMOVAL OF CONTROLS SHALL BE REPAIRED, STABILIZED, AND PERMANENTLY SEEDED.
5. THE AS-BUILT INFORMATION SHOWN HEREON REFLECTS FIELD DATA COLLECTED RELATING TO THE FINAL GRADING OF THE DISTURBED AREA AS OF AUGUST 08, 2014. THE AS-BUILT INFORMATION SHOWN HEREON REFLECTS FIELD DATA COLLECTED RELATING TO THE ALVADORE PRODUCTION EQUIPMENT AS OF MAY 12, 2015 AND TO THE DOTSON HOLLAND PRODUCTION EQUIPMENT AS OF JANUARY 07, 2015. NAVITUS ENGINEERING IS NOT RESPONSIBLE FOR ANY CHANGES MADE TO THE SITE AFTER THE ABOVE MENTIONED DATES.
6. THE EXISTING CONTAINMENT BERM AROUND THE WELL PAD SHALL BE REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS
7. THE EXISTING EGRESSES TO THE WELL PAD SHALL HAVE THE MOUNTABLE BERMS REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS.

USGS 7.5 PENNSBORO AND WEST



WEST VIRGINIA COUNTY MAP

(NOT TO SCALE)

MISS Utility of West Virginia
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West Virginia State Law
(Section XIV: Chapter 24-C)
Requires that you call two business days before you dig in the state of West Virginia.
IT'S THE LAW!!

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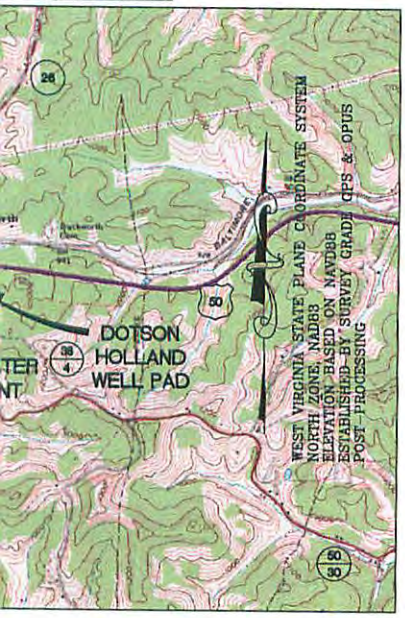
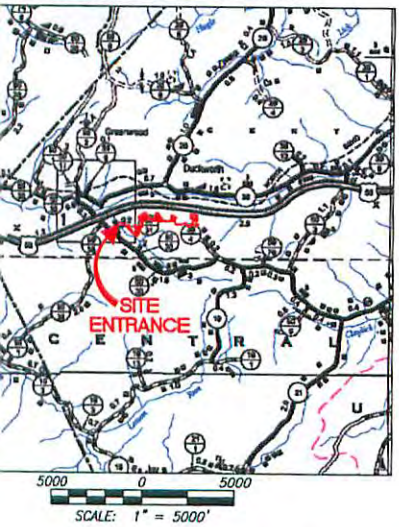


WVDOH COUNTY ROAD MAP



REPRODUCTION NOTE

WERE CREATED TO BE PLOTTED ON 22"X34" (ANSI D) SCALE DRAWINGS ARE ON 11"X17" (ANSI B) PAPER.

US WERE CREATED FOR COLOR PLOTTING AND ANY IN GRAY SCALE OR COLOR MAY RESULT IN A LOSS OF SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.

Brian Kern 3-9-16

SHEET INDEX

01 - COVER SHEET
02 - LEGEND
03 - OVERALL PLAN SHEET INDEX
04 - ACCESS ROAD & STAGING AREA AS-BUILT PLAN
05 - WELL PAD & WATER CONTAINMENT PAD AS-BUILT PLAN
06 - ACCESS ROAD AS-BUILT PLAN
07 - WELL PAD AS-BUILT PLAN
08 - ACCESS ROAD AS-BUILT PROFILES
09 - WELL PAD & WATER CONTAINMENT PAD AS-BUILT SECTIONS

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ALVADORE & DOTSON HOLLAND LIMITS OF DISTURBANCE AREA (AC)	
Total Site	
Access Road "A" (5,088')	15.13
Access Road "B" (73')	0.14
Access Road "C" (67')	0.27
Dotson Holland Staging Area	2.31
Alvadore Well Pad	4.35
Dotson Holland Water Containment Pad	2.49
Dotson Holland Well Pad	4.13
Excess/Topsoil Material Stockpiles	4.35
Total Affected Area	**33.17**
Total Wooded Acres Disturbed	23.27
Impacts to WV DOH R/W	
Access Road "A" (14')	0.13
Total Affected Area	**0.13**
Total Wooded Acres Disturbed	0.00
Impacts to Alvadore, JR. & Frances J. McCloy TM 17-42	
Access Road "A" (171')	0.32
Total Affected Area	**0.32**
Total Wooded Acres Disturbed	0.00
Impacts to Alvadore, JR. & Frances J. McCloy TM 17-43	
Access Road "A" (70')	0.12
Total Affected Area	**0.12**
Total Wooded Acres Disturbed	0.00
Impacts to Chester S. & Berna K. Ankrom TM 8-31.2	
Access Road "A"	0.01
Total Affected Area	**0.01**
Total Wooded Acres Disturbed	0.00
Impacts to Alvadore, JR. & Frances J. McCloy TM 8-26.1	
Access Road "A" (76')	0.20
Total Affected Area	**0.20**
Total Wooded Acres Disturbed	0.07

Impacts to Alvadore, JR. & Frances J. McCloy TM 8-31	
Access Road "A" (1,191')	4.06
Dotson Holland Staging Area	1.35
Excess/Topsoil Material Stockpiles	0.88
Total Affected Area	**6.29**
Total Wooded Acres Disturbed	3.91
Impacts to Alvadore, JR. & Frances J. McCloy TM 9-22	
Access Road "A" (1,025')	3.05
Access Road "B" (73')	0.14
Access Road "C" (27')	0.13
Dotson Holland Staging Area	0.96
Alvadore Well Pad	4.35
Water Containment Pad	2.49
Excess/Topsoil Material Stockpiles	0.03
Total Affected Area	**11.15**
Total Wooded Acres Disturbed	10.34
Impacts to Allen F. Dotson, ET AL TM 9-23	
Excess/Topsoil Material Stockpiles	2.48
Total Affected Area	**2.48**
Total Wooded Acres Disturbed	2.42
Impacts to Robert Holland Heirs TM 9-24	
Access Road "A" (2,541')	7.24
Access Road "C" (40')	0.14
Dotson Holland Well Pad	0.26
Excess/Topsoil Material Stockpiles	0.96
Total Affected Area	**8.60**
Total Wooded Acres Disturbed	4.28
Impacts to Robert Holland Heirs TM 9-24.1	
Dotson Holland Well Pad	2.33
Total Affected Area	**2.33**
Total Wooded Acres Disturbed	1.27
Impacts to Robert L. Holland, JR. TM 9-25.1	
Dotson Holland Well Pad	1.54
Total Affected Area	**1.54**
Total Wooded Acres Disturbed	0.98

706766

ALVADORE

Proposed Well Name	WV North NAD 27	WV North NAD 83	UTM (METERS) Zone 17	NAD 83 Lat & Long
O'Donnell Unit 1H	N 284642.59	N 284677.13	N 4347114.54	LAT 39-16-23.9545
	E 1608502.60	E 1577061.49	E 510113.93	LONG -80-52-57.8907
O'Donnell Unit 2H	N 284648.50	N 284683.04	N 4347116.38	LAT 39-16-24.0142
	E 1608510.66	E 1577069.55	E 510116.36	LONG -80-52-57.7893
Doak Unit 1H	N 284654.42	N 284688.96	N 4347118.23	LAT 39-16-24.0739
	E 1608518.72	E 1577077.62	E 510118.78	LONG -80-52-57.6879
Doak Unit 2H	N 284660.33	N 284694.87	N 4347120.07	LAT 39-16-24.1335
	E 1608526.79	E 1577085.68	E 510121.21	LONG -80-52-57.5866
Hudkins Unit 2H(Drilled) API# 047-17-06436	N 284666.34	N 284700.88	N 4347121.94	LAT 39-16-24.1941
	E 1608534.39	E 1577093.28	E 510123.50	LONG -80-52-57.4911
Hudkins Unit 1H (Drilled) API# 047-17-06415	N 284672.15	N 284706.69	N 4347123.75	LAT 39-16-24.2529
	E 1608543.28	E 1577102.17	E 510126.17	LONG -80-52-57.3792
Leason Run Unit 1H (Drilled) API# 047-17-06474	N 284678.34	N 284712.86	N 4347125.68	LAT 39-16-24.3152
	E 1608550.70	E 1577109.59	E 510128.40	LONG -80-52-57.2861
Leason Run Unit 2H (Drilled) API# 047-17-06475	N 284683.98	N 284718.53	N 4347127.44	LAT 39-16-24.3723
	E 1608559.35	E 1577118.25	E 510131.01	LONG -80-52-57.1771
Well Pad Elevation	1,055.0			

DOTSON HOLLAND

Proposed Well Name	WV North NAD 27	WV North NAD 83	UTM (METERS) Zone 17	NAD 83 Lat & Long
Amanda Unit 2H (Drilled) API# 47-017-06432	N 284659.14	N 284693.75	N 4365059.52	LAT 39-16-24.5432
	E 1611302.79	E 1579861.67	E 1028712.51	LONG -80-52-22.2898
Amanda Unit 1H (Drilled) API# 47-017-06431	N 284651.08	N 284685.69	N 4365057.13	LAT 39-16-24.4640
	E 1611305.33	E 1579864.22	E 1028713.49	LONG -80-52-22.2559
Zellerback Unit 1H (Drilled) API# 47-017-06430	N 284641.76	N 284676.37	N 4365054.37	LAT 39-16-24.3723
	E 1611308.30	E 1579867.19	E 1028714.64	LONG -80-52-22.2163
Zellerback Unit 2H (Permitted) API# 47-017-06498	N 284631.33	N 284665.95	N 4347125.41	LAT 39-16-24.2697
	E 1611311.21	E 1579870.09	E 510969.63	LONG -80-52-22.1773
Alder Unit 2H (Permitted) API# 47-017-06692	N 284621.73	N 284656.35	N 4347122.50	LAT 39-16-24.1753
	E 1611314.00	E 1579872.89	E 510970.53	LONG -80-52-22.1399
Alder Unit 1H (Permitted) API# 47-017-06640	N 284612.13	N 284646.74	N 4347119.59	LAT 39-16-24.0808
	E 1611316.80	E 1579875.68	E 510971.43	LONG -80-52-22.1026
Murphy Unit 2H (Permitted) API# 47-017-06642	N 284602.53	N 284637.14	N 4347116.68	LAT 39-16-23.9863
	E 1611319.59	E 1579878.47	E 510972.32	LONG -80-52-22.0652
Murphy Unit 1H (Permitted) API# 47-017-06641	N 284592.92	N 284627.54	N 4347113.77	LAT 39-16-23.8918
	E 1611322.38	E 1579881.26	E 510973.22	LONG -80-52-22.0279
Murphy Unit 4H	N 284653.33	N 284687.95	N 4347132.13	LAT 39-16-24.4877
	E 1611315.23	E 1579874.11	E 510970.74	LONG -80-52-22.1305
Well Pad Elevation	989.0			

AS-BUILT CERTIFICATIONS:

THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CRS 35-8.

NAVITUS ENERGY ENGINEERING
Telephone: (888) 662-4185 | www.NavitusEng.com

DATE	REVISION
01/08/2015	REVISED FOR ADDITIONAL WELLS
06/23/2015	REVISED PRODUCTION EQUIPMENT

Antero Resources

THIS DOCUMENT WAS PREPARED FOR: ANTERO RESOURCES CORPORATION

COVER SHEET

ALVADORE & DOTSON HOLLAND
WELL PADS & WATER CONTAINMENT PAD
CENTRAL DISTRICT
DODDRIDGE COUNTY, WEST VIRGINIA

Received
Office of Oil & Gas
MAR 10 2016

CHAD S. KNIGHT
REGISTERED
19678
STATE OF
WEST VIRGINIA
PROFESSIONAL ENGINEER
06/23/2015

DATE: 08/20/2014
SCALE: AS SHOWN
SHEET 1 OF 9