West Virginia Department of Environmental Protection
Division of Air Quality

Earl Ray Tomblin
Governor

Randy C. Huffman
Cabinet Secretary

Permit to Operate

Pursuant to

Title V

of the Clean Air Act

Issued to:

Felman Production, Inc.
New Haven, West Virginia
R30-05300004-2013

John A. Benedict
Director

Issued: March 26, 2013 • Effective: April 9, 2013
Expiration: March 26, 2018 • Renewal Application Due: September 26, 2017

Permit Number: **R30-05300004-2013**
Permittee: **Felman Production, Inc.**
Permittee Mailing Address: **4442 Graham Station Road, Letart, WV 25253-8701**

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45CSR30 — Requirements for Operating Permits. The permittee identified at the above-referenced facility is authorized to operate the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

Facility Location: New Haven, Mason County, West Virginia
Telephone Number: 304-882-1187
Type of Business Entity: Corporation
Facility Description: Manufacturing of Manganese and Silicon Based Ferroalloys
SIC Codes: Primary 3313; Secondary 3341;
UTM Coordinates: 419.73 km Easting • 4312.468 km Northing • Zone 17

Permit Writer: Bobbie Scroggie

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

Issuance of this Title V Operating Permit does not supersede or invalidate any existing permits under 45CSR13, 14 or 19, although all applicable requirements from such permits governing the facility's operation and compliance have been incorporated into the Title V Operating Permit.

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1.0 Emission Units and Active R13, R14, and R19 Permits

1.1. Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
001-01	001-01	No. 2 Furnace; Elkem	1966	15.26 tons/hr; 48.25 MW	BH2
001-02	001-02	No. 5 Furnace; Lectromelt	1974	7.18 tons/hr; 22.80 MW	BH5
001-03	001-03	No. 7 Furnace; Lectromelt	1975	8.08 tons/hr; 25.65 MW	BH7
002-0B	002-0B	Outdoor Storage Piles	1952	3 acres	None
005-01	005-01	Unpaved Road - Raw Material Delivery	N/A	N/A	None
005-02	005-02	Unpaved Road - Gravel Delivery	N/A	N/A	None
005-03	005-03	Unpaved Road - Wood Chips Delivery	N/A	N/A	None
005-04	005-04	Unpaved Road - Scrap Metal Delivery	N/A	N/A	None
005-05	005-05	Unpaved Road - Product Shipments	N/A	N/A	None
005-06	005-06	Unpaved Road - Raw Materials Transfer	N/A	N/A	None
005-07	005-07	Unpaved Road - Endloaders	N/A	N/A	None
009-01	009-01	Crushing and Screening System #1	N/A	33 tons/hr	Baghouses
009-02	009-02	Crushing and Screening System #2	N/A	33 tons/hr	Baghouses
009-03	009-03	Crushing and Screening System #4	N/A	20 tons/hr	Baghouse
009-04	009-04	Crushing and Screening System #5	N/A	20 tons/hr	Baghouse
009-06	009-06	Transfer Points	N/A	28 tons/hr	None
00A-01	00A-01	Product Casting Operations	N/A	20 tons/hr	Baghouses
00C-01	00C-01	Ladle Burners (No. 2 oil)	N/A	140 MMBtu/hr, 40 gal/hr	None
SC-1C	SC-1CE	Grizzly Feeder	2010	400 tons/hr	Baghouse
BC-1C	T3C	Screen Reject Belt Conveyor	2010	400 tons/hr	WS
CR-1C	009-03	Jaw Crusher	2010	400 tons/hr	Baghouse
BC-2C	T6C	Belt Conveyor	2010	400 tons/hr	WS
OS-1C	OS-1CE	Unsized Stockpile	2010	5,000 sq. ft.	WS
OS-2C	OS-2CE	Sized Stockpile	2010	5,000 sq. ft.	WS
EX-1	EX-1E	Extruder Unit	2010	20 tons/hr	FE
OS-1X	OS-1XE	Briquette Stockpile	2010	5,000 sq. ft.	None
PT-1	PT-1E	Pelletizing Unit	2010	6 tons/hr	FE
OS-1P	OS-1PE	Pellet Stockpile	2010	5,000 sq. ft.	None

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
SC-01A	SC-01A	Barge Loadout Screen/Diesel Engine	2012	250 TPH	FE
SC-01B	SC-01B	Water Jig Screen	2012	200 TPH	FE/WS
RBSC-01	RBSC-01	Rebel Screen #1	2012	150 TPH	FE
RBSC-02	RBSC-02	Rebel Screen #2	2012	150 TPH	FE
BTSC-01	BTSC-01	Bivitech Screen/Diesel Engine	2009	150 TPH	FE
CR-01B	CR-01B	Water Jig Crusher	2012	200 TPH	FE/WS
RBCR-01	RBCR-01	Rebel Crusher	2012	150 TPH	FE
BC1A	BC1A	Belt Conveyor	2012	250 TPH	PE
BC2A	BC2A	Belt Conveyor	2012	250 TPH	PE
BC1B	BC1B	Belt Conveyor	2012	200 TPH	PE
BC2B	BC2B	Belt Conveyor	2012	200 TPH	PE
BC1C	BC1C	Belt Conveyor	2009	150 TPH	None
BC2C	BC2C	Belt Conveyor	2009	150 TPH	None
BC1D	BC1D	Belt Conveyor	2012	150 TPH	PE
BC2D	BC2D	Belt Conveyor	2012	150 TPH	PE
OCS1	OCS1	Concentrate Stockpile	2012	5,000 Ton	PE
OCS2	OCS2	Middlings Stockpile	2012	5,000 Ton	PE
OCS3	OCS3	Slag Stockpile	2012	5,000 Ton	PE

FE = Full Enclosure, WS = Water Spray, PE = Partial Enclosure

1.2. Active R13, R14, and R19 Permits

The underlying authority for any conditions from R13, R14, and/or R19 permits contained in this operating permit is cited using the original permit number (e.g. R13-1234). The current applicable version of such permit(s) is listed below.

Permit Number	Date of Issuance
R13-2857A	**April 30, 2012**

2.0. General Conditions

2.1. Definitions

2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.

2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.

2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or such other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.12.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.

2.1.4. Unless otherwise specified in a permit condition or underlying rule or regulation, all references to a “rolling yearly total” shall mean the sum of the monthly data, values or parameters being measured, monitored, or recorded, at any given time for the previous twelve (12) consecutive calendar months

2.2. Acronyms

CAAA	Clean Air Act Amendments
CBI	Confidential Business Information
CEM	Continuous Emission Monitor
CES	Certified Emission Statement
C.F.R. *or* CFR	Code of Federal Regulations
CO	Carbon Monoxide
C.S.R. *or* CSR	Codes of State Rules
DAQ	Division of Air Quality
DEP	Department of Environmental Protection
FOIA	Freedom of Information Act
HAP	Hazardous Air Pollutant
HON	Hazardous Organic NESHAP
HP	Horsepower
lbs/hr	Pounds per Hour
LDAR	Leak Detection and Repair
m	Thousand
MACT	Maximum Achievable Control Technology
mm	Million
mmBtu/hr	Million British Thermal Units per Hour
mmft^3/hr	Million Cubic Feet Burned per Hour
NA *or* N/A	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAPS	National Emissions Standards for Hazardous Air Pollutants
NO_x	Nitrogen Oxides
NSPS	New Source Performance Standards
PM	Particulate Matter
PM_{10}	Particulate Matter less than 10µm in diameter
pph	Pounds per Hour
ppm	Parts per Million
PSD	Prevention of Significant Deterioration
psi	Pounds per Square Inch
SIC	Standard Industrial Classification
SIP	State Implementation Plan
SO_2	Sulfur Dioxide
TAP	Toxic Air Pollutant
TPY	Tons per Year
TRS	Total Reduced Sulfur
TSP	Total Suspended Particulate
USEPA	United States Environmental Protection Agency
UTM	Universal Transverse Mercator
VEE	Visual Emissions Evaluation
VOC	Volatile Organic Compounds

2.3. Permit Expiration and Renewal

2.3.1. Permit duration. This permit is issued for a fixed term of five (5) years and shall expire on the date specified on the cover of this permit, except as provided in 45CSR§30-6.3.b. and 45CSR§30-6.3.c.
[45CSR§30-5.1.b.]

2.3.2. A permit renewal application is timely if it is submitted at least six (6) months prior to the date of permit expiration.
[45CSR§30-4.1.a.3.]

2.3.3. Permit expiration terminates the source's right to operate unless a timely and complete renewal application has been submitted consistent with 45CSR§30-6.2. and 45CSR§30-4.1.a.3.
[45CSR§30-6.3.b.]

2.3.4. If the Secretary fails to take final action to deny or approve a timely and complete permit application before the end of the term of the previous permit, the permit shall not expire until the renewal permit has been issued or denied, and any permit shield granted for the permit shall continue in effect during that time.
[45CSR§30-6.3.c.]

2.4. Permit Actions

2.4.1. This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
[45CSR§30-5.1.f.3.]

2.5. Reopening for Cause

2.5.1. This permit shall be reopened and revised under any of the following circumstances:

a. Additional applicable requirements under the Clean Air Act or the Secretary's legislative rules become applicable to a major source with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 45CSR§§30-6.6.a.1.A. or B.

b. Additional requirements (including excess emissions requirements) become applicable to an affected source under Title IV of the Clean Air Act (Acid Deposition Control) or other legislative rules of the Secretary. Upon approval by U.S. EPA, excess emissions offset plans shall be incorporated into the permit.

c. The Secretary or U.S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

d. The Secretary or U.S. EPA determines that the permit must be revised or revoked and reissued to assure compliance with the applicable requirements.

[45CSR§30-6.6.a.]

2.6. Administrative Permit Amendments

2.6.1. The permittee may request an administrative permit amendment as defined in and according to the procedures specified in 45CSR§30-6.4.
[45CSR§30-6.4.]

2.7. Minor Permit Modifications

2.7.1. The permittee may request a minor permit modification as defined in and according to the procedures specified in 45CSR§30-6.5.a.
[45CSR§30-6.5.a.]

2.8. Significant Permit Modification

2.8.1. The permittee may request a significant permit modification, in accordance with 45CSR§30-6.5.b., for permit modifications that do not qualify for minor permit modifications or as administrative amendments.
[45CSR§30-6.5.b.]

2.9. Emissions Trading

2.9.1. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit and that are in accordance with all applicable requirements.
[45CSR§30-5.1.h.]

2.10. Off-Permit Changes

2.10.1. Except as provided below, a facility may make any change in its operations or emissions that is not addressed nor prohibited in its permit and which is not considered to be construction nor modification under any rule promulgated by the Secretary without obtaining an amendment or modification of its permit. Such changes shall be subject to the following requirements and restrictions:

a. The change must meet all applicable requirements and may not violate any existing permit term or condition.

b. The permittee must provide a written notice of the change to the Secretary and to U.S. EPA within two (2) business days following the date of the change. Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change.

c. The change shall not qualify for the permit shield.

d. The permittee shall keep records describing all changes made at the source that result in emissions of regulated air pollutants, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e. No permittee may make any change subject to any requirement under Title IV of the Clean Air Act (Acid Deposition Control) pursuant to the provisions of 45CSR§30-5.9.

f. No permittee may make any changes which would require preconstruction review under any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) pursuant to the provisions of 45CSR§30-5.9.

[45CSR§30-5.9]

2.11. Operational Flexibility

2.11.1. The permittee may make changes within the facility as provided by § 502(b)(10) of the Clean Air Act. Such operational flexibility shall be provided in the permit in conformance with the permit application and applicable requirements. No such changes shall be a modification under any rule or any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) promulgated by the Secretary in accordance with Title I of the Clean Air Act and the change shall not result in a level of emissions exceeding the emissions allowable under the permit.

[45CSR§30-5.8]

2.11.2. Before making a change under 45CSR§30-5.8., the permittee shall provide advance written notice to the Secretary and to U.S. EPA, describing the change to be made, the date on which the change will occur, any changes in emissions, and any permit terms and conditions that are affected. The permittee shall thereafter maintain a copy of the notice with the permit, and the Secretary shall place a copy with the permit in the public file. The written notice shall be provided to the Secretary and U.S. EPA at least seven (7) days prior to the date that the change is to be made, except that this period may be shortened or eliminated as necessary for a change that must be implemented more quickly to address unanticipated conditions posing a significant health, safety, or environmental hazard. If less than seven (7) days notice is provided because of a need to respond more quickly to such unanticipated conditions, the permittee shall provide notice to the Secretary and U.S. EPA as soon as possible after learning of the need to make the change.

[45CSR§30-5.8.a.]

2.11.3. The permit shield shall not apply to changes made under 45CSR§30-5.8., except those provided for in 45CSR§30-5.8.d. However, the protection of the permit shield will continue to apply to operations and emissions that are not affected by the change, provided that the permittee complies with the terms and conditions of the permit applicable to such operations and emissions. The permit shield may be reinstated for emissions and operations affected by the change:

a. If subsequent changes cause the facility's operations and emissions to revert to those authorized in the permit and the permittee resumes compliance with the terms and conditions of the permit, or

b. If the permittee obtains final approval of a significant modification to the permit to incorporate the change in the permit.

[45CSR§30-5.8.c.]

2.11.4. "Section 502(b)(10) changes" are changes that contravene an express permit term. Such changes do not include changes that would violate applicable requirements or contravene enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.

[45CSR§30-2.39]

2.12. Reasonably Anticipated Operating Scenarios

2.12.1. The following are terms and conditions for reasonably anticipated operating scenarios identified in this permit.

a. Contemporaneously with making a change from one operating scenario to another, the permittee shall record in a log at the permitted facility a record of the scenario under which it is operating and to document the change in reports submitted pursuant to the terms of this permit and 45CSR30.

b. The permit shield shall extend to all terms and conditions under each such operating scenario; and

c. The terms and conditions of each such alternative scenario shall meet all applicable requirements and the requirements of 45CSR30.

[45CSR§30-5.1.i.]

2.13. Duty to Comply

2.13.1. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

[45CSR§30-5.1.f.1.]

2.14. Inspection and Entry

2.14.1. The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:

a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;

d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

[45CSR§30-5.3.b.]

2.15. Schedule of Compliance

2.15.1. For sources subject to a compliance schedule, certified progress reports shall be submitted consistent with the applicable schedule of compliance set forth in this permit and 45CSR§30-4.3.h., but at least every six (6) months, and no greater than once a month, and shall include the following:

a. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

b. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measure adopted.

[45CSR§30-5.3.d.]

2.16. Need to Halt or Reduce Activity not a Defense

2.16.1. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.
[45CSR§30-5.1.f.2.]

2.17. Emergency

2.17.1. An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
[45CSR§30-5.7.a.]

2.17.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of 45CSR§30-5.7.c. are met.
[45CSR§30-5.7.b.]

2.17.3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;

b. The permitted facility was at the time being properly operated;

c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

d. Subject to the requirements of 45CSR§30-5.1.c.3.C.1, the permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice, report, and variance request fulfills the requirement of 45CSR§30-5.1.c.3.B. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

[45CSR§30-5.7.c.]

2.17.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
[45CSR§30-5.7.d.]

2.17.5. This provision is in addition to any emergency or upset provision contained in any applicable requirement.
[45CSR§30-5.7.e.]

2.18. Federally-Enforceable Requirements

2.18.1. All terms and conditions in this permit, including any provisions designed to limit a source's potential to emit and excepting those provisions that are specifically designated in the permit as "State-enforceable only", are enforceable by the Secretary, USEPA, and citizens under the Clean Air Act.
[45CSR§30-5.2.a.]

2.18.2. Those provisions specifically designated in the permit as "State-enforceable only" shall become "Federally-enforceable" requirements upon SIP approval by the USEPA.

2.19. Duty to Provide Information

2.19.1. The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records required to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.
[45CSR§30-5.1.f.5.]

2.20. Duty to Supplement and Correct Information

2.20.1. Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.
[45CSR§30-4.2.]

2.21. Permit Shield

2.21.1. Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance provided that such applicable requirements are included and are specifically identified in this permit or the Secretary has determined that other requirements specifically identified are not applicable to the source and this permit includes such a determination or a concise summary thereof.
[45CSR§30-5.6.a.]

2.21.2. Nothing in this permit shall alter or affect the following:

a. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance; or

b. The applicable requirements of the Code of West Virginia and Title IV of the Clean Air Act (Acid Deposition Control), consistent with § 408 (a) of the Clean Air Act.

c. The authority of the Administrator of U.S. EPA to require information under § 114 of the Clean Air Act or to issue emergency orders under § 303 of the Clean Air Act.

[45CSR§30-5.6.c.]

2.22. Credible Evidence

2.22.1. Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee including but not limited to any challenge to the credible evidence rule in the context of any future proceeding.
[45CSR§30-5.3.e.3.B. and 45CSR38]

2.23. Severability

2.23.1. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstance is held invalid by a court of competent jurisdiction, the remaining permit terms and conditions or their application to other circumstances shall remain in full force and effect.
[45CSR§30-5.1.e.]

2.24. Property Rights

2.24.1. This permit does not convey any property rights of any sort or any exclusive privilege.
[45CSR§30-5.1.f.4]

2.25. Acid Deposition Control

2.25.1. Emissions shall not exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act (Acid Deposition Control) or rules of the Secretary promulgated thereunder.

a. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid deposition control program, provided that such increases do not require a permit revision under any other applicable requirement.

b. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement.

c. Any such allowance shall be accounted for according to the procedures established in rules promulgated under Title IV of the Clean Air Act.

[45CSR§30-5.1.d.]

2.25.2. Where applicable requirements of the Clean Air Act are more stringent than any applicable requirement of regulations promulgated under Title IV of the Clean Air Act (Acid Deposition Control), both provisions shall be incorporated into the permit and shall be enforceable by the Secretary and U. S. EPA.
[45CSR§30-5.1.a.2.]

3.0. Facility-Wide Requirements

3.1. Limitations and Standards

3.1.1. **Open burning.** The open burning of refuse by any person is prohibited except as noted in 45CSR§6-3.1.
[45CSR§6-3.1.]

3.1.2. **Open burning exemptions.** The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause or allow any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible.
[45CSR§6-3.2.]

3.1.3. **Asbestos.** The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management and the Bureau for Public Health - Environmental Health require a copy of this notice to be sent to them.
[40 C.F.R. 61 and 45CSR34]

3.1.4. **Odor.** No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.
[45CSR§4-3.1 State-Enforceable only.]

3.1.5. **Standby plan for reducing emissions.** When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11.
[45CSR§11-5.2]

3.1.6. **Emission inventory.** The permittee is responsible for submitting, on an annual basis, an emission inventory in accordance with the submittal requirements of the Division of Air Quality.
[W.Va. Code § 22-5-4(a)(14)]

3.1.7. **Ozone-depleting substances.** For those facilities performing maintenance, service, repair or disposal of appliances, the permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 C.F.R. Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:

a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the prohibitions and required practices pursuant to 40 C.F.R. §§ 82.154 and 82.156.

b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 C.F.R. § 82.158.

c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 C.F.R. § 82.161.

[40 C.F.R. 82, Subpart F]

3.1.8. **Risk Management Plan.** Should this stationary source, as defined in 40 C.F.R. § 68.3, become subject to Part 68, then the owner or operator shall submit a risk management plan (RMP) by the date specified in 40 C.F.R. § 68.10 and shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 C.F.R. Part 70 or 71.
[40 C.F.R. 68]

3.1.9. No person shall cause, suffer, allow or permit any manufacturing process or storage structure generating fugitive particulate matter to operate that is not equipped with a system, which may include, but not be limited to, process equipment design, control equipment design or operation and maintenance procedures, to minimize the emissions of fugitive particulate matter. To minimize means such system shall be installed, maintained and operated to ensure the lowest fugitive particulate matter emissions reasonably achievable.
[45CSR§7-5.1. and 45CSR13-R13-2857, Condition 4.1.15.]

3.1.10. The owner or operator of a plant shall maintain particulate matter control of the plant premises, and plant owned, leased or controlled access roads, by paving, application of asphalt, chemical dust suppressants or other suitable dust control measures. Good operating practices shall be implemented and when necessary particulate matter suppressants shall be applied in relation to stockpiling and general material handling to minimize particulate matter generation and atmospheric entrainment.
[45CSR§7-5.2.]

3.1.11. The permittee shall maintain on site and operate a pressurized particulate suppressant spray truck, as often as necessary, to minimize fugitive emissions from plant access roads, lots, or access areas.
[CO-R7-95-13, Condition 7.a.11.C. State-Enforceable only.]

3.1.12. **Implementation of a Preventative Maintenance Program**

a. The permittee shall maintain a computerized spare parts inventory tracking system for inventory, purchases, suppliers and availability of all components and materials necessary for operation of all emission control systems at the facility and the permittee's air pollution control spare parts inventory shall be updated monthly;

b. The permittee shall use its best efforts to maintain availability of all components and materials identified in the permittee's air pollution control spare parts inventory as being prone to failure or otherwise requiring frequent replacement and shall provide monthly reports to the Secretary;

c. The permittee shall take all steps necessary to implement the requirements of Sections 3.1.11. through 3.1.14., and 5.1.4. through 5.1.7. of this permit, including the air pollution control spare parts inventory and the Inspection and Maintenance Program submitted by the permittee as Appendix A of Consent Order agreement of April 16, 1993, a copy of which is attached hereto as Appendix A.

[CO-R7-95-13, Condition 7.a.12. State-Enforceable only.]

3.1.13. **General Operating Provision.** The permittee shall implement all measures necessary, including, but not limited to reducing furnace power input levels and stoking of furnaces, to abate or minimize, to the greatest extent practicable any fugitive or process emissions released or emitted as the result of the complete failure of the air pollution control equipment serving a source of fugitive or process emissions. This provision applies following the failure of any air pollution control equipment, and, such measures shall include the cessation of material tapping, crushing, sizing, or any other manufacturing, processing, or handling, to the extent emissions from such manufacturing, processing, or handling equipment is directly captured or controlled by the associated air pollution control equipment experiencing failure. Notwithstanding the above, a furnace, following the

failure of that furnace's associated air pollution control equipment, may be tapped once; thereby reducing the level of molten material in the furnace and protecting the immediate health and safety of plant personnel and equipment.

This provision does not limit or waive the permittee's right to pursue a variance request pursuant to 45CSR§7-10. Any decision by the Secretary in regards to such a variance request shall, for purposes of Consent Judgement CO-R7-95-13: Civil Action 94-C-1084, be deemed a final agency action, appealable directly to the Kanawha County Circuit Court pursuant to W.Va.R.C.p.81(a)(1). The permittee shall abide by the above referenced provisions pending review of this matter by the Kanawha County Circuit Court.
[CO-R7-95-13, Condition 7.a.13. State-Enforceable only.]

3.1.14. Notwithstanding the provisions of Section 3.1.13. of this permit, the permittee may achieve compliance with this permit and any other applicable requirement through shutdown of a source, group of sources, or the facility. The permittee may restart any source, group of sources, or facility shut down to achieve compliance provided that prior to restarting, the permittee, to the extent applicable, complies with all preceding compliance milestones applicable to the source, group of sources, or facility, as the case may be. To the extent that the permittee and the DAQ cannot agree regarding shutdown, restarting, and applicable preceding compliance milestones, either party may petition the Court for dispute resolution in accordance with Section 3.1.13. of this permit.
[CO-R7-95-13, Condition 7.a.14. State-Enforceable only.]

3.1.15. **Operational and work practice standards: Fugitive dust sources.**

a. Each owner or operator of an affected ferromanganese and silicomanganese production facility must prepare, and at all times operate according to, a fugitive dust control plan that describes in detail the measures that will be put in place to control fugitive dust emissions from the individual fugitive dust sources at the facility.

b. The owner or operator must submit a copy of the fugitive dust control plan to the designated permitting authority no later than November 21, 2001. The requirement for the owner or operator to operate the facility according to a written fugitive dust control plan is hereby incorporated in the operating permit.

c. The owner or operator may use existing manuals that describe the measures in place to control fugitive dust sources required as part of a State implementation plan or other federally enforceable requirement for particulate matter to satisfy the requirements of Section 3.1.15.a. above.

[40 CFR §§ 63.1654(a)(1), (2), (3) and 45CSR34]

3.1.16. **Maintenance requirements.**

a. The owner or operator of an affected source must comply with the requirements of 40 CFR §63.6(e).

b. 1. The owner or operator must develop and implement a written maintenance plan for each air pollution control device associated with submerged arc furnaces, and crushing and screening operations subject to 40 CFR part 63, subpart XXX. The owner or operator must keep the maintenance plan on record and available for the Administrator's inspection for the life of the air pollution control device or until the affected source is no longer subject to the provisions of 40 CFR Part 63.

2. To satisfy the requirement to develop maintenance plans, the owner or operator may use the affected source's standard operating procedures (SOP) manual or other plan, provided the alternative plan

meets the requirements of this paragraph and is made available for inspection when requested by the Administrator.

c. The procedures specified in the maintenance plan must include a preventive maintenance schedule that is consistent with good air pollution control practices for minimizing emissions and, for baghouses, ensure that the requirements specified in Section 3.2.3. of this permit are met.

d. The owner or operator must perform monthly inspections of the equipment that is important to the performance of the furnace capture system. This inspection must include an examination of the physical condition of the equipment, suitable for detecting holes in ductwork or hoods, flow constrictions in ductwork due to dents or accumulated dust, and operational status of flow rate controllers (pressure sensors, dampers, damper switches, etc.). Any deficiencies must be recorded and proper maintenance and repairs performed.

[40 CFR §63.1655 and 45CSR34]

3.1.17. **Compliance demonstration with the operational and work practice standards.** *Fugitive dust sources.* Failure to have a fugitive dust control plan or failure to report deviations from the plan and take necessary corrective action would be a violation of the general duty to ensure that fugitive dust sources are operated and maintained in a manner consistent with good air pollution control practices for minimizing emissions per 40 CFR §63.6(e)(1)(i).
[40 CFR §63.1656(e)(1) and 45CSR34]

3.2. Monitoring Requirements

3.2.1. The permittee shall conduct visual emission (VE) observations in accordance with the methodology set forth in 45CSR7A "Compliance Test Procedures for 45CSR7". Emissions from all operating baghouses shall be read at least once per shift during daylight hours for a period of at least six (6) minutes while such source is in operation and venting to the associated baghouse. This requirement does not replace any VE observation requirements under Regulation 16 or any other permit requirements. Compliance with this limit shall demonstrate compliance with the less stringent limitation of 40 CFR§ 63.1657(a)(1).
[40 CFR §63.1657(a)(1) and 45CSR34; CO-R7-95-13, Condition 7.b.1.A. State-Enforceable only.]

3.2.2. All VE observation reports shall be conducted and completed by certified VE observers, and verified as true and accurate, and shall contain sufficient documentation to verify that all VE observations were taken in accordance with 45CSR7A. Thereafter, these records shall be maintained on file for five years at the facility as a permanent record of the permittee's VE observations.
[CO-R7-95-13, Conditions 7.b.3. State-Enforceable only.]

3.2.3. a. **Baghouses.** The owner or operator must conduct the following activities:

1. Daily monitoring of pressure drop across each baghouse cell, or across the baghouse if it is not possible to monitor each cell individually, to ensure the pressure drop is within the normal operating range identified in the baghouse maintenance plan. (Note: Applies to crushing and screening baghouses. See Section 4.2.2.c. of this permit for furnace baghouses requirements.)

2. Weekly confirmation that dust is being removed from hoppers through visual inspection, or equivalent means of ensuring the proper functioning of removal mechanisms.

3. Daily check of compressed air supply for pulse-jet baghouses.

4. An appropriate methodology for monitoring cleaning cycles to ensure proper operation.

5. Monthly check of bag cleaning mechanisms for proper functioning through visual inspection or equivalent means.

6. Quarterly visual check of bag tension on reverse air and shaker-type baghouses to ensure that the bags are not kinked (kneed or bent) or laying on their sides. Such checks are not required for shaker-type baghouses using self-tensioning (spring loaded) devices.

7. Quarterly confirmation of the physical integrity of the baghouse structure through visual inspection of the baghouse interior for air leaks.

8. Semiannual inspection of fans for wear, material buildup, and corrosion through visual inspection, vibration detectors, or equivalent means.

b. As part of the maintenance plan required by Section 3.1.16.b. of this permit, the owner or operator must develop and implement corrective action procedures to be followed in the case of the observation of visible emissions from the baghouse, or the indication through the periodic baghouse system inspections that the system is not operating properly. The owner or operator must initiate corrective action as soon as practicable after the occurrence of the observation or event indicating a problem.

c. The corrective action plan in Section 3.2.3.b. of this permit must include procedures used to determine the cause of a deviation or other indications of problems as well as actions to minimize emissions. These actions may include the following:

1. Inspecting the baghouse for air leaks, torn or broken bags or filter media, or any other condition that may cause an increase in emissions.

2. Sealing off defective bags or filter media.

3. Replacing defective bags or filter media, or otherwise repairing the control device.

4. Sealing off a defective baghouse compartment.

5. Shutting down the process producing the particulate matter emissions.

d. Failure to monitor or failure to take corrective action under the requirements of Section 3.2.3. of this permit would be a violation of the general duty to operate in a manner consistent with good air pollution control practices that minimizes emissions per 60 CFR §63.6(e)(1)(i).

[40 CFR §§63.1657(a)(2), (a)(4), (a)(5), and (a)(6), and 45CSR34]

3.3. Testing Requirements

3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the

Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:

a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63, if applicable, in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable.

b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit.

c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.

d. The permittee shall submit a report of the results of the stack test within 60 days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:

1. The permit or rule evaluated, with the citation number and language.

2. The result of the test for each permit or rule condition.

3. A statement of compliance or non-compliance with each permit or rule condition.

[WV Code § 22-5-4(a)(14-15) and 45CSR13]

3.3.2. **Performance testing, test methods, and compliance demonstrations.**

a. All performance tests must be conducted according to the requirements in 40 CFR §63.7.

b. Each performance test must consist of three separate and complete runs using the applicable test methods.

c. Each run must be conducted under conditions that are representative of normal process operations.

d. Performance tests conducted on air pollution control devices serving submerged arc furnaces must be conducted such that at least one tapping period, or at least 20 minutes of a tapping period, whichever is less, is included in at least two of the three runs. The sampling time for each run must be at least as long as three times the average tapping period of the tested furnace, but no less than 60 minutes.

e. The sample volume for each run must be at least 30 dscf.

[40 CFR §63.1656(a) and 45CSR34]

3.3.3. **Test methods.** The following test methods in 40 CFR part 60, Appendix A must be used to determine compliance with the emission standards.

a. Method 1 to select the sampling port location and the number of traverse points.

b. Method 2 to determine the volumetric flow rate of the stack gas.

c. Method 3 to determine the dry molecular weight of the stack gas.

d. Method 4 to determine the moisture content of the stack gas.

e. Method 5 to determine the particulate matter concentration of the stack gas for negative pressure baghouses and positive pressure baghouses with stacks.

f. Method 5D to determine particulate matter concentration and volumetric flow rate of the stack gas for positive pressure baghouses without stacks.

g. Method 9 to determine opacity.

h. The owner or operator may use equivalent alternative measurement methods approved by the Administrator following the procedures described in 40 CFR §63.7(f).

[40 CFR §63.1656(b) and 45CSR34]

3.4. Recordkeeping Requirements

3.4.1. **Monitoring information.** The permittee shall keep records of monitoring information that include the following:

a. The date, place as defined in this permit, and time of sampling or measurements;

b. The date(s) analyses were performed;

c. The company or entity that performed the analyses;

d. The analytical techniques or methods used;

e. The results of the analyses; and

f. The operating conditions existing at the time of sampling or measurement.

[45CSR§30-5.1.c.2.A. and 45CSR13-R13-2857, Condition 4.3.1.]

3.4.2. **Retention of records.** The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of monitoring sample, measurement, report, application, or record creation date. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Where appropriate, records may be maintained in computerized form in lieu of the above records.
[45CSR§30-5.1.c.2.B.]

3.4.3. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.
[45CSR§30-5.1.c. State-Enforceable only.]

3.4.4. The permittee shall record on a daily basis the hours of operation and gallons of water or other materials used in operation of pressurized particulate suppressant truck.
[CO-R7-95-13, Condition 7.b.2.B. State-Enforceable only.]

3.4.5. a. **General recordkeeping requirements.**

1. The owner or operator of a ferromanganese and silicomanganese production facility must comply with all of the recordkeeping requirements under 40 CFR §63.10.

2. As required by 40 CFR §63.10(b)(2), the owner or operator must maintain records for 5 years from the date of each record of:

   i. The occurrence and duration of each startup, shutdown, or malfunction of operation (i.e., process equipment and control devices);

   ii. The occurrence and duration of each malfunction of the source or air pollution control equipment;

   iii. All maintenance performed on the air pollution control equipment;

   iv. Actions taken during periods of startup, shutdown, and malfunction (including corrective actions to restore malfunctioning process and air pollution control equipment to its normal or usual manner of operation) when such actions are different from the procedures specified in the startup, shutdown, and malfunction plan;

   v. All information necessary to demonstrate conformance with the startup, shutdown, and malfunction plan when all actions taken during periods of startup, shutdown, and malfunction (including corrective actions) are consistent with the procedures specified in such plan. This information can be recorded in a checklist or similar form (see 40 CFR §63.10(b)(2)(v));

   vi. All required measurements needed to demonstrate compliance with the standard and to support data that the source is required to report, including, but not limited to, performance test measurements (including initial and any subsequent performance tests) and measurements as may be necessary to determine the conditions of the initial test or subsequent tests;

   vii. All results of initial or subsequent performance tests;

viii. If the owner or operator has been granted a waiver from recordkeeping or reporting requirements under 40 CFR §63.10(f), any information demonstrating whether a source is meeting the requirements for a waiver of recordkeeping or reporting requirements;

ix. If the owner or operator has been granted a waiver from the initial performance test under 40 CFR §63.7(h), a copy of the full request and the Administrator's approval or disapproval;

x. All documentation supporting initial notifications and notifications of compliance status required by 40 CFR §63.9; and

xi. As required by 40 CFR §63.10(b)(3), records of any applicability determination, including supporting analyses.

b. **Specific recordkeeping requirements.**

1. In addition to the general records required by Section 3.4.5.a. of this permit, the owner or operator must maintain records for 5 years from the date of each record of:

i. Records of manufacturer certification that monitoring devices are accurate to within 5 percent (unless otherwise specified in 40 CFR part 63, subpart XXX) and of calibrations performed at the manufacturer's recommended frequency, or at a frequency consistent with good engineering practice, or as experience dictates.

ii. Copy of the written maintenance plan for each air pollution control device.

iii. Copy of the fugitive dust control plan.

iv. Records of each maintenance inspection and repair, replacement, or other corrective action.

2. All records for the most recent 2 years of operation must be maintained on site. Records for the previous 3 years may be maintained off site.

[40 CFR §§63.1660(a), 63.1660(b)(1)(ii), (v), (vi), (vii), 63.1660(b)(2), and 45CSR34]

3.5. Reporting Requirements

3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.
[45CSR§30-4.4. *and* 5.1.c.3.D.]

3.5.2. A permittee may request confidential treatment for the submission of reporting required under 45CSR§30-5.1.c.3. pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
[45CSR§30-5.1.c.3.E.]

3.5.3. Except for the electronic submittal of the annual certification to the USEPA as required in 3.5.5 below, all notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, mailed first class, or by private carrier with postage prepaid to the address(es) set forth below

or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

If to the DAQ:

Director
WVDEP
Division of Air Quality
601 57th Street SE
Charleston, WV 25304

Phone: 304/926-0475
FAX: 304/926-0478

If to the US EPA:

Associate Director
Office of Air Enforcement and Compliance
Assistance (3AP20)
U. S. Environmental Protection Agency
Region III
1650 Arch Street
Philadelphia, PA 19103-2029

3.5.4. **Certified emissions statement.** The permittee shall submit a certified emissions statement and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality. **[45CSR§30-8.]**

3.5.5. **Compliance certification.** The permittee shall certify compliance with the conditions of this permit on the forms provided by the DAQ. In addition to the annual compliance certification, the permittee may be required to submit certifications more frequently under an applicable requirement of this permit. The annual certification shall be submitted to the DAQ and USEPA on or before March 15 of each year, and shall certify compliance for the period ending December 31. The annual certification to the USEPA shall be submitted in electronic format only. It shall be submitted by e-mail to the following address: R3_APD_Permits@epa.gov. The permittee shall maintain a copy of the certification on site for five (5) years from submittal of the certification. **[45CSR§30-5.3.e.]**

3.5.6. **Semi-annual monitoring reports.** The permittee shall submit reports of any required monitoring on or before September 15 for the reporting period January 1 to June 30 and on or before March 15 for the reporting period July 1 to December 31. All instances of deviation from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with 45CSR§30-4.4. **[45CSR§30-5.1.c.3.A.]**

3.5.7. **Emergencies.** For reporting emergency situations, refer to Section 2.17 of this permit.

3.5.8. **Deviations.**

a. In addition to monitoring reports required by this permit, the permittee shall promptly submit supplemental reports and notices in accordance with the following:

1. Any deviation resulting from an emergency or upset condition, as defined in 45CSR§30-5.7., shall be reported by telephone or telefax within one (1) working day of the date on which the permittee becomes aware of the deviation, if the permittee desires to assert the affirmative defense in accordance with 45CSR§30-5.7. A written report of such deviation, which shall include the probable cause of such deviations, and any corrective actions or preventative measures taken, shall be submitted and certified by a responsible official within ten (10) days of the deviation.

2. Any deviation that poses an imminent and substantial danger to public health, safety, or the environment shall be reported to the Secretary immediately by telephone or telefax. A written report

of such deviation, which shall include the probable cause of such deviation, and any corrective actions or preventative measures taken, shall be submitted by the responsible official within ten (10) days of the deviation.

3. Deviations for which more frequent reporting is required under this permit shall be reported on the more frequent basis.

4. All reports of deviations shall identify the probable cause of the deviation and any corrective actions or preventative measures taken.

[45CSR§30-5.1.c.3.C.]

b. The permittee shall, in the reporting of deviations from permit requirements, including those attributable to upset conditions as defined in this permit, report the probable cause of such deviations and any corrective actions or preventive measures taken in accordance with any rules of the Secretary.
[45CSR§30-5.1.c.3.B.]

3.5.9. **New applicable requirements.** If any applicable requirement is promulgated during the term of this permit, the permittee will meet such requirements on a timely basis, or in accordance with a more detailed schedule if required by the applicable requirement.
[45CSR§30-4.3.h.1.B.]

3.5.10. The permittee shall maintain all VE observation records on site for a period of at least five years and shall provide to the Director on a monthly basis a copy of all visible emissions observations certified by plant management to be an accurate and true report for the previous month.
[CO-R7-95-13, Conditions 7.b.1.C. State-Enforceable only.]

3.5.11. For any failure of air pollution control equipment subject to the provisions in Section 3.1.13. of this permit, with a duration in excess of two (2) hours, the permittee is required to: notify the Division of Air Quality regarding the failure of air pollution control equipment within twenty-four (24) hours, excluding weekends and holidays, by telephone; and record the date, time, and duration of the failure of air pollution control equipment, the steps taken to determine the cause of the failure of air pollution control equipment, and the steps taken by the permittee to minimize emissions and their impact. The permittee is required to summarize this information in a written report to be submitted within fourteen (14) days to the Director, Division of Air Quality. The permittee shall retain a copy of this notice letter in its files for a period of five (5) years.
[CO-R7-95-13, Conditions 7.b.7. State-Enforceable only.]

3.5.12. Any reports required under the provisions of Section 3.5.10. of this permit shall be provided to the Director within thirty (30) days of the end of the month.
[CO-R7-95-13, Conditions 7.b.8. State-Enforceable only.]

3.5.13. As required by 40 CFR §63.9(b), unless otherwise specified, the owner or operator must submit the following written notifications to the Administrator:

a. As required by 40 CFR §63.9(b)(2), the owner or operator of an affected source that has an initial startup before the effective date of the standard must notify the Administrator that the source is subject to the requirements of the standard. The notification must be submitted no later than 120 calendar days after May 20, 1999 (or within 120 calendar days after the source becomes subject to this standard) and must contain the information specified in 40 CFR §63.9(b)(2)(i) through (b)(2)(v).

b. As required by 40 CFR §63.9(b)(5), the owner or operator who, after the effective date of this standard, intends to construct a new affected source or reconstruct an affected source subject to this standard, or reconstruct a source such that it becomes an affected source subject to this standard, must notify the Administrator, in writing, of the intended construction or reconstruction.

[40 CFR §§63.1658(a)(1),(2), (5), and 45CSR34]

3.5.14. **Notification of compliance status.** The owner or operator of an affected source must submit a notification of compliance status as required by 40 CFR §63.9(h). The notification must be sent in accordance with Sections 3.5.6. and 3.5.15.a.1. of this permit.

[40 CFR §63.1658(f) and 45CSR34]

3.5.15. a. **General reporting requirements.** The owner or operator of a ferromanganese and silicomanganese production facility must comply with all of the reporting requirements under 40 CFR §63.10 of subpart A, unless otherwise specified in 40 CFR part 63, subpart XXX.

1. **Frequency of reports.** As provided by 40 CFR §63.10(a)(5), if the owner or operator is required to submit periodic reports to a State on an established time line, he or she may change the dates by which periodic reports submitted under this part may be submitted (without changing the frequency of reporting) to be consistent with the State's schedule by mutual agreement between the owner or operator and the State. This provision may be applied at any point after the source's compliance date.

2. **Reporting results of performance tests.** As required by 40 CFR §63.10(d)(2), the owner or operator of an affected source must report the results of the initial performance test as part of the notification of compliance status required in Section 3.5.14. of this permit.

3. **Periodic startup, shutdown, and malfunction reports.**

i. As required by 40 CFR §63.10(d)(5)(i), if actions taken by an owner or operator during a startup, shutdown, or malfunction of an affected source (including actions taken to correct a malfunction) are consistent with the procedures specified in the startup, shutdown, and malfunction plan, the owner or operator must state such information in a semiannual report. The report, to be certified by the owner or operator or other responsible official, must be submitted semiannually in accordance with Section 3.5.6. of this permit; and

ii. Any time an action taken by an owner or operator during a startup, shutdown, or malfunction (including actions taken to correct a malfunction) is not consistent with the procedures in the startup, shutdown, and malfunction plan, the owner or operator must comply with all requirements of 40 CFR §63.10(d)(5)(ii).

b. **Specific reporting requirements.** In addition to the information required under 40 CFR §63.10, reports required under Section 3.5.15.a. of this permit must include the information specified in paragraphs b.1. through b.4. below. As allowed by 40 CFR §63.10(a)(3), if any State requires a report that contains all of the information required in a report listed in this section, an owner or operator may send the Administrator a copy of the report sent to the State to satisfy the requirements of this section for that report.

1. **Air pollution control devices.** The owner or operator must submit reports that summarize the records maintained as part of the practices described in the maintenance plan for air pollution control devices required under Section 3.1.15.b. of this permit, including an explanation of the periods when the procedures were not followed and the corrective actions taken.

2. **Fugitive dust.** The owner or operator must submit reports that explain the periods when the procedures outlined in the fugitive dust control plan pursuant to Section 3.1.15.a. were not followed and the corrective actions taken.

3. **Capture system.** The owner or operator must submit reports that summarize the monitoring parameter excursions measured pursuant to Section 4.2.4. of this permit and the corrective actions taken.

4. **Frequency of reports.** The owner or operator must submit reports pursuant to 40 CFR §63.10(e)(3) that are associated with excess emissions events. These reports are to be submitted on a quarterly basis, unless the owner or operator can satisfy the requirements in 40 CFR §63.10(e)(3) to reduce the frequency to a semiannual basis. All other reports specified in paragraphs b.1. through b.3. above must be submitted semiannually.

[40 CFR §63.1659 and 45CSR34]

3.6. Compliance Plan

3.6.1. None.

3.7. Permit Shield

3.7.1. The permittee is hereby granted a permit shield in accordance with 45CSR§30-5.6. The permit shield applies provided the permittee operates in accordance with the information contained within this permit.

3.7.2. The following requirements specifically identified are not applicable to the source based on the determinations set forth below. The permit shield shall apply to the following requirements provided the conditions of the determinations are met.

a. 40 CFR Part 60, subpart K, Ka, and Kb - The facility has three above ground storage tanks with capacities less than 19,813 gallons.

b. 40 CFR Part 60, subpart Z - This NSPS applies to facilities that commence construction or modification after October 21, 1974. Electric Arc Furnaces No. 2 and No. 5, were installed in 1966, and in January, 1974, respectively. Electric Arc Furnace No. 7 commenced construction in March 1974 when the owner or operator entered into contractual obligations.

c. 40 CFR 64 - The emissions controls for the new equipment consists of full and partial enclosures. Enclosures do not meet the definition of a control device in accordance with 40 CFR § 64.1, therefore CAM is not applicable to the new equipment. It was determined during the initial permit review and subsequent modifications that CAM was not applicable to the rest of the facility.

4.0. Furnace Requirements [No. 2 (001-01), No. 5 (001-02), and No. 7 (001-03)]

4.1. Limitations and Standards

4.1.1. No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any process source operation which is greater than twenty (20) percent opacity, except for smoke and/or particulate matter emitted from any process source operation which is less than forty (40) percent opacity for any period or periods aggregating no more than five (5) minutes in any sixty (60) minute period. Compliance with this limit shall demonstrate compliance with the less stringent limitation of 40 CFR § 63.1653.
[45CSR§§7-3.1. and 3.2., 40 CFR §63.1653, and 45CSR34]

4.1.2. No person shall circumvent the provisions of 45CSR7 by adding additional gas to any exhaust or group of exhausts for the purpose of reducing the stack gas concentration.
[45CSR§7-4.3.]

4.1.3. Type 'b' duplicate source operations whose air pollution control equipment efficiency is a minimum of ninety-nine percent (99%) by weight and whose total process weight rate is less than two hundred fifty thousand (250,000) pounds per hour shall be exempted from the requirements of 45CSR§7-4.1 provided that smoke emitted into the open air from any such duplicate source operation is less than twenty percent (20%) opacity.
[45CSR§7-4.7.a.]

4.1.4. Any stack serving any process source operation or air pollution control equipment on any process source operation shall contain flow straightening devices or a vertical run of sufficient length to establish flow patterns consistent with acceptable stack sampling procedures.
[45CSR§7-4.12.]

4.1.5. Potential Hazardous Material Emissions--Persons responsible for manufacturing process source operations from which hazardous particulate matter material may be emitted such as, but not limited to, lead, arsenic, beryllium and other such materials shall give the utmost care and consideration to the potential harmful effects of the emissions resulting from such activities. Evaluations of these facilities as to adequacy, efficiency and emission potential will be made on an individual basis by the Director working in conjunction with other appropriate governmental agencies.
[45CSR§7-4.13.]

4.1.6. No person shall cause, suffer, allow or permit any manufacturing process generating fugitive particulate matter to operate that is not equipped with a system, which may include, but not be limited to, process equipment design, control equipment design or operation and maintenance procedures, to minimize the emissions of fugitive particulate matter. To minimize means such system shall be installed, maintained and operated to ensure the lowest fugitive particulate matter emissions reasonably achievable.
[45CSR§7-5.1.]

4.1.7. Sections 4.1.1. and 4.1.6. of this permit shall not apply to particulate matter emitted from the operation of an existing ferroalloy electric submerged arc furnace during blowing taphole events, poling and oxygen lancing operations. Poling emissions shall not exceed five (5) minutes in duration during any poling operation. Compliance with this limit shall demonstrate compliance with the less stringent limitation of 40 CFR § 63.1653(b).
[45CSR§7-5.3., 40 CFR §63.1653(b), and 45CSR34]

4.1.8. No person shall cause, suffer, allow or permit the emission into the open air from any source operation an in-stack sulfur dioxide concentration exceeding 2,000 parts per million by volume from existing source operations, except as provided in subdivisions 4.1.a through 4.1.e. of 45CSR10.
[45CSR§10-4.1.]

4.1.9. No owner or operator shall cause to be discharged into the atmosphere from any existing open submerged arc furnace exhaust gases (including primary and tapping) containing particulate matter in excess of the following:

1. 21.7 pounds per hour (lb/hr) when producing ferromanganese in an open furnace operating at a furnace power input of 22 MW or less; or

2. 29.8 lb/hr when producing ferromanganese in an open furnace operating at a furnace power input greater than 22 MW; or

3. 35.9 lb/hr when producing silicomanganese in an open furnace operating at a furnace power input greater than 25 MW; or

4. 27.2 lb/hr when producing silicomanganese in an open furnace operating at a furnace power input of 25 MW or less.

[40 CFR §63.1652(b) and 45CSR34]

4.2. Monitoring Requirements

4.2.1. The permittee shall conduct visual emission (VE) observations in accordance with Sections 3.2.1. and 3.2.2. of this permit.

a. Visible emissions observations on the No. 5 and No. 7 furnace baghouse are not required during any shift in which proper observer location cannot be achieved;

b. For each incident during daylight hours where any furnace by-pass cap is opened, regardless of furnace power input or operations status, VE observations shall be initiated no later than ten (10) minutes from the time such by-pass caps are opened and shall continue for at least four (4) hours, until such time as the by-pass caps are closed, or VE observations of the by-pass cap are 10% or less for at least ten minutes, whichever occurs first;

[40 CFR §63.1652(b) and 45CSR34; CO-R7-95-13, Conditions 7.b.1.A. and B. State-Enforceable only.]

4.2.2. The permittee shall continue to calibrate, maintain, and operate instrumentation to continuously monitor and record the following:

a. Power input to each furnace.

b. Current or power input and winding temperature for each furnace baghouse fan motor.

c. Pressure drop across each furnace baghouse fan. Compliance with this limit shall demonstrate compliance with the less stringent limitation of 40 CFR §63.1657(a)(2)(i).

[40 CFR §63.1657(a)(2)(i), and 45CSR34; CO-R7-95-13, Condition 7.b.4. State-Enforceable only.]

4.2.3. Compliance demonstration with opacity standards.

a. 1. The owner or operator must conduct initial opacity observations of the shop building to demonstrate compliance with the applicable opacity standards according to 40 CFR §63.6(h)(5), which addresses the conduct of opacity or visible emission observations.

2. In conducting the opacity observations of the shop building, the observer must limit his or her field of view to the area of the shop building roof monitor that corresponds to the placement of the affected submerged arc furnaces.

3. The owner or operator must conduct the opacity observations according to EPA Method 9 of 40 CFR part 60, appendix A, for a minimum of 60 minutes.

b. 1. When demonstrating initial compliance with the shop building opacity standard, as required by Section 4.2.3.a.1. of this permit, the owner or operator must simultaneously establish parameter values for one of the following: the control system fan motor amperes and all capture system damper positions, the total volumetric flow rate to the air pollution control device and all capture system damper positions, or volumetric flow rate through each separately ducted hood that comprises the capture system.

2. The owner or operator may petition the Administrator to reestablish these parameters whenever he or she can demonstrate to the Administrator's satisfaction that the submerged arc furnace operating conditions upon which the parameters were previously established are no longer applicable. The values of these parameters determined during the most recent demonstration of compliance must be maintained at the appropriate level for each applicable period.

c. The owner or operator must demonstrate continuing compliance with the opacity standards by following the monitoring requirements specified in Section 4.2.4. of this permit and the reporting and recordkeeping requirements specified in Sections 3.5.15.b.3., 3.4.5.b., and 4.5.1. of this permit.

[40 CFR §63.1656(d) and 45CSR34]

4.2.4. **Shop opacity**. The owner or operator subject to the opacity standards in 40 CFR §63.1653 must comply with one of the monitoring options in paragraphs a., b., or c. below. The selected option must be consistent with that selected during the initial performance test described in Section 4.2.3.b. of this permit. Alternatively, the owner or operator may use the provisions of 40 CFR §63.8(f) to request approval to use an alternative monitoring method.

a. The owner or operator must check and record the control system fan motor amperes and capture system damper positions once per shift.

b. The owner or operator must install, calibrate, and maintain a monitoring device that continuously records the volumetric flow rate through each separately ducted hood.

c. The owner or operator must install, calibrate, and maintain a monitoring device that continuously records the volumetric flow rate at the inlet of the air pollution control device and must check and record the capture system damper positions once per shift.

d. The flow rate monitoring devices must meet the following requirements:

1. Be installed in an appropriate location in the exhaust duct such that reproducible flow rate monitoring will result.

2. Have an accuracy ±10 percent over its normal operating range and be calibrated according to the manufacturer's instructions.

e. The Administrator may require the owner or operator to demonstrate the accuracy of the monitoring device(s) relative to Methods 1 and 2 of 40 CFR part 60, appendix A.

f. Failure to maintain the appropriate capture system parameters (fan motor amperes, flow rate, and/or damper positions) establishes the need to initiate corrective action as soon as practicable after the monitoring excursion in order to minimize excess emissions.

g. Failure to monitor or failure to take corrective action under the requirements of Section 4.2.4. of this permit is a violation of the general duty to operate in a manner consistent with good air pollution control practices that minimizes emissions per 40 CFR §63.6(e)(1)(i).

[40 CFR §63.1657(c) and 45CSR34]

4.3. Testing Requirements

4.3.1. The permittee shall demonstrate compliance with Section 4.1.8. of this permit by periodic testing in accordance with 40 CFR Part 60, Appendix A, Method 6 or other equivalent EPA testing method approved by the Director and the approved monitoring plan (See Appendix B.)
[45CSR§10-8.1.]

4.3.2. Stack tests in accordance with 40 CFR Part 63, Subpart XXX shall be performed within ninety (90) days of startup of any furnace. At least sixty (60) days prior to conducting stack tests, a test protocol shall be submitted to DAQ outlining test methodologies, operating conditions, port locations, and any other information deemed necessary by DAQ. Compliance with these limits shall demonstrate compliance with the less stringent limitations of 40 CFR §§63.1658(d) and (e), and 40 CFR § 63.7.
[40 CFR §§63.1658(d) and (e), 40 CFR §63.7, and 45CSR34]

4.3.3. *Compliance demonstration with the emission standards.*

a. The owner or operator must conduct an initial performance test for air pollution control devices or vent stacks subject to Section 4.1.9. of this permit to demonstrate compliance with the applicable emission standards.

b. The owner or operator must conduct annual performance tests for the air pollution control devices and vent stacks associated with the submerged arc furnaces, with the exception of any air pollution control devices that serve tapping emissions combined with non-furnace emissions, such as equipment associated with crushing and screening. Also excluded are air pollution control devices that serve dedicated non-furnace emissions, such as equipment associated with crushing and screening. The results of these annual tests will be used to demonstrate compliance with the emission standards in Section 4.1.9. of this permit, as applicable.

c. Following development, and approval, if required, of the site-specific test plan, the owner or operator must conduct a performance test for each air pollution control device or vent stack to measure particulate matter and determine compliance with the applicable standard.

An owner or operator of sources subject to the particulate mass rate standards in Section 4.1.9. of this permit must determine compliance as follows:

1. Determine the particulate matter concentration and volumetric flow rate using Method 5 or 5D, as applicable.

2. Compute the mass rate (E_M) of particulate matter for each run using the following equation:

$$E_M = \left[\sum_{i=1}^{N} C_{si} Q_{sdi} \right] / K$$

Where: E_M = mass rate of particulate matter, kg/hr (lb/hr).
N = total number of exhaust streams at which emissions are quantified.
C_{si} = concentration of particulate matter from exhaust stream "i", mg/dscm (gr/dscf).
Q_{sdi} = volumetric flow rate of effluent gas from exhaust stream "i", dscm/hr (dscf/hr)
K = conversion factor, 1×10^6 mg/kg (7,000 gr/lb).

3. Compliance is demonstrated if the average of the mass rates for the three runs comprising the performance test does not exceed the standard.

[40 CFR §§63.1656(c)(1), (2), (3)(ii), and 45CSR34]

4.4. Recordkeeping Requirements

4.4.1. Records of the visible emission checks conducted in accordance with Section 4.2.1. of this permit shall be maintained in accordance with Section 3.2.2. of this permit..
[CO-R7-95-13, Conditions 7.b.3. State-Enforceable only.]

4.4.2. The permittee shall record on a daily basis:

a. During each incident of by-pass cap usage or where any visual emissions are observed from such by-pass cap, the permittee shall record the following information:

i. Exact time that the by-pass cap was opened;

ii. Exact time that the by-pass cap was closed;

iii. Cause or causes leading to the by-pass cap usage;

iv. Actions taken to prevent recurrence of cause or causes leading to by-pass cap usage;

v. Reports of any citizen complaints filed with or received by the permittee;

vi. Power input to the furnace.

[CO-R7-95-13, Condition 7.b.2.A. State-Enforceable only.]

4.4.3. The permittee shall maintain on file at the facility a permanent record of the fan performance curve or representative fan performance curve prepared for a specific temperature for each furnace baghouse fan.
[CO-R7-95-13, Condition 7.b.5. State-Enforceable only.]

4.4.4. The permittee shall maintain a certified log of the time, duration and furnace number of all "blowing tap holes," "poling," and "oxygen lancing" at each furnace. This log must be made available upon request of any representative of the Division of Air Quality and must be retained for five (5) years.
[CO-R7-95-13, Condition 7.b.6. State-Enforceable only.]

4.5. Reporting Requirements

4.5.1. The permittee shall report the operating parameters established in Section 4.2.3.b.1. with each semi-annual monitoring report as required in Section 3.5.6. of this permit.
[45CSR§30-5.1.c.]

4.6. Compliance Plan

4.6.1. The permittee shall determine the operating parameters as required in Section 4.2.3.b.1. and shall submit a request for a Modification of the Title V Permit to incorporate the parametric values into the Permit by April 12, 2013.
[45CSR§30-4.3.h.1.C.]

5.0. Manufacturing Processes Requirements [009-01, 009-02, 009-03, 009-04, 009-06, 00A-01, and 00C-01]

5.1. Limitations and Standards

5.1.1. No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any process source operation which is greater than twenty (20) percent opacity, except for smoke and/or particulate matter emitted from any process source operation which is less than forty (40) percent opacity for any period or periods aggregating no more than five (5) minutes in any sixty (60) minute period.
[45CSR§§7-3.1. and 3.2.]

5.1.2. No person shall cause, suffer, allow, or permit PM to be vented into the open air from any type source operation or duplicate source operation, or from all air pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantities specified in this permit.

Emission Unit ID	Equipment Description	Max. Allowable PM Emission Limit (lb/hr)
41522	Transfer Points	31.24

[45CSR§7-4.1. (009-06)]

5.1.3. Type 'b' duplicate source operations whose air pollution control equipment efficiency is a minimum of ninety-nine percent (99%) by weight and whose total process weight rate is less than two hundred fifty thousand (250,000) pounds per hour shall be exempted from the requirements of 45CSR§7-4.1 provided that smoke emitted into the open air from any such duplicate source operation is less than twenty percent (20%) opacity.
[45CSR§7-4.7.a. (009-01, 009-02, 009-03, 009-04 and 00A-01)]

5.1.4. The permittee shall maintain instrumentation to continuously monitor water pressures at or near each spray nozzle of the wet suppression systems for slag crushing systems. The permittee shall repair or replace any nozzle failing to provide effective flow characteristics at anytime that the slag crushing is in operation.
[CO-R7-95-13, Condition 7.a.10.A. and CO-R7, 13, 16-93-1, Condition IV.9. State-Enforceable only.]

5.1.5. The permittee shall not employ soderburg paste to provide refractory lining for any ladle.
[CO-R7-95-13, Condition 7.a.11.B. State-Enforceable only.]

5.1.6. All ladle to ladle repouring of molten material shall be conducted with a system to minimize fugitive emissions.
[CO-R7-95-13, Condition 7.a.6.E. State-Enforceable only.]

5.1.7. The permittee shall maintain the product crushing and sizing operations in good operating condition.
[CO-R7-95-13, Condition 7.a.9.A. State-Enforceable only.]

5.1.8. *Crushing and screening equipment.* No owner or operator shall cause to be discharged into the atmosphere from any existing piece of equipment associated with crushing and screening exhaust gases containing particulate matter in excess of 0.03 gr/dscf.
[40 CFR §63.1652(e)(2) and 45CSR34]

5.1.9. The permittee shall operate the Gator triple-deck screen at a feed rate not to exceed 33 tons per hour.
[CO-R13-E-2012-11, Order for Compliance - Condition 4. State-Enforceable only.]

5.2. Monitoring Requirements

5.2.1. The permittee shall conduct visual emission (VE) observations in accordance with Sections 3.2.1. and 3.2.2 of this permit.
[CO-R7-95-13, Conditions 7.b.1.A. and B. State-Enforceable only.]

5.3. Testing Requirements

5.3.1. *Compliance demonstration with the emission standards.*

a. The owner or operator must conduct an initial performance test for air pollution control devices or vent stacks subject to Section 5.1.8. of this permit to demonstrate compliance with the applicable emission standards.

b. Following development, and approval, if required, of the site-specific test plan, the owner or operator must conduct a performance test for each air pollution control device or vent stack to measure particulate matter and determine compliance with the applicable standard.

An owner or operator of sources subject to the particulate matter concentration standards in Section 5.1.8. of this permit must determine the particulate matter concentration using Method 5 or 5D, as applicable. Compliance is demonstrated if the average concentration for the three runs comprising the performance test does not exceed the standard.
[40 CFR §§63.1656(c)(1), (c)(3)(i) and 45CSR34]

5.4. Recordkeeping Requirements

5.4.1. Records of the visible emission checks conducted in accordance with Section 5.2.1. of this permit shall be maintained in accordance with Section 3.2.2. of this permit.
[CO-R7-95-13, Conditions 7.b.3. State-Enforceable only.]

5.4.2. The permittee shall record on a daily basis the hours of operation and gallons of water used in operation on the slag crushing plant.
[CO-R7-95-13, Conditions 7.b.2.c. State-Enforceable only.]

5.4.3. The permittee shall track and record the process feed rate for the Gator triple-deck screen to demonstrate ongoing compliance with the 33 ton per hour throughput limit.
[CO-R13-E-2012-11, Order for Compliance - Condition 5. State-Enforceable only.]

5.5. Reporting Requirements

5.5.1. None.

5.6. Compliance Plan

5.6.1. None.

6.0. R13-Manufacturing Processes Requirements [SC-1C, BC-1C, CR-1C, BC-2C, OS-1C, OS-2C, EX-1, OS-1X, PT-1, OS-1P, SC-01A, SC-01B, RBSC-01, RBSC-02, BTSC-01, CR-01B, RBCR-01, BC1A, BC2A, BC1B, BC2B, BC1C, BC2C, BC1D, BC2D, OCS1, OCS2, OCS3]

6.1. Limitations and Standards

6.1.1. Emissions from the operations covered under this permit shall not exceed the following:

	PM/Mn Compounds		PM_{10}/Mn Compounds	
	lb/hr	TPY	lb/hr	TPY
Crushing	21.8	2.45	10.31	1.16
Screening	21.8	2.45	10.31	1.16
Pelletizer	0.01	0.01	0.01	0.01
Extruder	0.39	0.1	0.18	0.05
Transfer Points	29	3.32	13.71	1.57
Stockpiles	3.36	0.61	1.59	0.29
Total	**76.36**	**8.94**	**36.11**	**4.24**

[45CSR13-R13-2857, Condition 4.1.1.]

6.1.2. Total combined throughput of material into the following equipment shall not exceed:

Crusher CR-1C	400 tons per hour	90,000 tons per year
Screen SC-1C	400 tons per hour	90,000 tons per year
Extruder EX-1	20 tons per hour	10,000 tons per year
Pelletizer PT-1	6 tons per hour	10,000 tons per year

Compliance with these limits shall be based on a 12 month rolling total. For the purposes of this permit a 12 month rolling total means the sum of material throughput at the end of any given month for the previous 12 months.
[45CSR13-R13-2857, Conditions 4.1.2., 4.1.3., 4.1.4., 4.1.5. and 45CSR§30-5.1.c.]

6.1.3. The base area of these stockpiles shall not exceed 5,000 sq. ft. EACH: OS-1C, OS-2C, OS-1X, and OS-1P.
[45CSR13-R13-2857, Condition 4.1.6., 4.1.7., 4.1.8., 4.1.9.]

6.1.4. Emissions from Crusher CR-1C and Screen SC-1C shall be controlled by use of a baghouse. Said baghouse shall be designed, installed, operated and maintained so as to achieve a minimum overall efficiency of at least 89%.
[45CSR13-R13-2857, Condition 4.1.10.]

6.1.5. The following transfer points shall be controlled by enclosures:T1C, T2C, T4C, T7C, T1P, T3P, T1X and T3X.
[45CSR13-R13-2857, Condition 4.1.11.]

6.1.6. Transfer points T3C and T6C shall be controlled by water sprays.
[45CSR13-R13-2857, Condition 4.1.12.]

6.1.7. Transfer point T5C shall be controlled by both an enclosure and water sprays.
[45CSR13-R13-2857, Condition 4.1.13.]

6.1.8. Opacity from any process source operation shall not exceed 20% except for opacity which is less than 40% for a period or periods aggregating no more than 5 minutes in any 60 minute period.
[45CSR§7-3.1, 45CSR§7-3.2, and 45CSR13-R13-2857, Condition 4.1.14.]

6.1.9. When processing limestone, the permittee shall comply with all applicable standards of 40 CFR Part 60, Subpart OOO including but not limited to the following:

a. The Crusher CR-1C and Screen SC-1C must both meet a PM limit of 0.014 grain/dscf.

b. The transfer points associated with belts BC-1C and BC-2C must meet an opacity limit of 7%.
[40 CFR§§60.672(a) and (b), 45CSR13-R13-2857, Condition 4.1.16., and 45CSR16]

6.1.10. When **not** processing limestone, the permittee shall comply with all applicable standards of 40 CFR Part 63, Subpart XXX including Sections 3.1.15., 3.1.16., and 3.1.17. of this permit and the following:

No owner or operator shall cause to be discharged into the atmosphere from any new or reconstructed piece of equipment associated with crushing and screening exhaust gases containing particulate matter in excess of 50 mg/dscm (0.022 gr/dscf).
[40 CFR§63.1652(e)(1), 45CSR13-R13-2857, Condition 4.1.17., and 45CSR34]

6.1.11. Particulate emissions from the listed sources shall not exceed the following:

	PM		PM_{10}		$PM_{2.5}$	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
Screen SC-01A[1]	25	12.5	11.82	5.92	3.72	1.86
Screen SC-01B	10	3.5	4.73	1.66	1.49	0.53
Screen BTSC-01[1]	15	12.5	7.09	5.92	2.23	1.86
Screen RBSC-01	15	0.6	7.09	0.28	2.23	0.09
Screen RBSC-02	15	0.6	7.09	0.28	2.23	0.09
Crusher RBCR-01	15	0.6	7.09	0.28	2.23	0.09
Crusher CR-01B	10	3.5	4.73	1.66	1.49	0.53
Total	**90**	**21.3**	**42.55**	**10.08**	**13.39**	**3.19**

[1]Screens SC-01A and BTSC-01 will not operate at the same time, will have a combined throughput limit and have a **combined** annual emission limit of 12.5/5.92/1.86 tpy.
[45CSR13-R13-2857, Condition 4.1.18.]

6.1.12. Screens SC-01A and BTSC-01 combined shall not process more than 250,000 tons per year of material. Compliance with this limit shall be based on a 12 month rolling total.
[45CSR13-R13-2857, Condition 4.1.19.]

6.1.13. Total combined throughput of material into the following equipment shall not exceed:

Screen SC-01B	200 tons per hour	140,000 tons per year
Screen RBSC-01	150 tons per hour	12,000 tons per year
Screen RBSC-02	150 tons per hour	12,000 tons per year
Crusher RBCR-01	150 tons per hour	12,000 tons per year
Crusher CR-01B	200 tons per hour	140,000 tons per year

Compliance with these limits shall be based on a 12 month rolling total. For the purposes of this permit a 12 month rolling total means the sum of material throughput at the end of any given month for the previous 12 months.
[45CSR13-R13-2857, Conditions 4.1.20., 4.1.21., 4.1.22., 4.1.23., 4.1.24., and 45CSR§30-5.1.c.]

6.1.14. Gaseous emissions from the listed sources shall not exceed the following:

Engine	SO_2		NO_x		CO		VOC	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
Rebel	0.32	0.11	4.83	1.69	1.04	0.36	0.38	0.13
Bivitec	0.32	0.11	4.83	1.69	1.04	0.36	0.38	0.13
Barge Screen	0.32	0.11	4.83	1.69	1.04	0.36	0.38	0.13
Total	**0.96**	**0.33**	**14.49**	**5.07**	**3.12**	**1.08**	**1.14**	**0.39**

[45CSR13-R13-2857, Condition 4.1.25.]

6.1.15. Total diesel fuel consumption from the three engines listed in Condition 6.1.14. shall not exceed 16,800 gal/yr.
[45CSR13-R13-2857, Condition 4.1.26.]

6.1.16. CO levels in the exhaust of the Bivitec and Barge Screening Engine shall not exceed 230 ppmvd at 15% O2.
[40 CFR §63.6602, 45CSR13-R13-2857, Condition 4.1.28., and 45CSR34]

6.1.17. **Operation and Maintenance of Air Pollution Control Equipment.** The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment permitted by R13-2857, and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary.
[45CSR§13-5.11. and 45CSR13-R13-2857, Condition 4.1.29. ***(Baghouses to SC-1C & CR-1C; Water sprays to BC-1C, BC-2C, OS-1C, OS-2C, CR-01B; Full enclosures on EX-1, PT-1, SC-01A, SC-01B, RBSC-01, RBSC-02, BTSC-01, CR-01B, & RBCR-01; Partial enclosures on BC1A, BC2A, BC1B, BC2B, BC1D, BC2C, OCS1, OCS2, & OCS3)*****]**

6.1.18. a. An owner or operator of any coal processing and conveying equipment, coal storage system, or coal transfer and loading system processing coal constructed, reconstructed, or modified after April 28, 2008, must meet the requirements in Sections 6.1.18.a.1. through 3.

1. Except as provided in Section 6.1.18.a.3., the owner or operator must not cause to be discharged into the atmosphere from the affected facility any gases which exhibit 10 percent opacity or greater.

2. The owner or operator must not cause to be discharged into the atmosphere from any mechanical vent on an affected facility gases which contain particulate matter in excess of 0.023 g/dscm (0.010 gr/dscf).

3. Equipment used in the loading, unloading, and conveying operations of open storage piles are not subject to the opacity limitations of Section 6.1.18.a.1.

b. The owner or operator of an open storage pile, which includes the equipment used in the loading, unloading, and conveying operations of the affected facility, constructed, reconstructed, or modified after May 27, 2009, must prepare and operate in accordance with a submitted fugitive coal dust emissions control plan that is appropriate for the site conditions as specified in Sections 6.1.18.b.1. through 3.

1. The fugitive coal dust emissions control plan must identify and describe the control measures the owner or operator will use to minimize fugitive coal dust emissions from each open storage pile.

2. For open coal storage piles, the fugitive coal dust emissions control plan must require that one or more of the following control measures be used to minimize to the greatest extent practicable fugitive coal dust: Locating the source inside a partial enclosure, installing and operating a water spray or fogging system, applying appropriate chemical dust suppression agents on the source (when the provisions of 6.1.18.b.3. are met), use of a wind barrier, compaction, or use of a vegetative cover. The owner or operator must select, for inclusion in the fugitive coal dust emissions control plan, the control measure or measures listed in this paragraph that are most appropriate for site conditions. The plan must also explain how the measure or measures selected are applicable and appropriate for site conditions. In addition, the plan must be revised as needed to reflect any changing conditions at the source.

3. Where appropriate chemical dust suppression agents are selected by the owner or operator as a control measure to minimize fugitive coal dust emissions, only chemical dust suppressants with Occupational Safety and Health Administration (OSHA)-compliant material safety data sheets (MSDS) are to be allowed; the MSDS must be included in the fugitive coal dust emissions control plan; and the owner or operator must consider and document in the fugitive coal dust emissions control plan the site-specific impacts associated with the use of such chemical dust suppressants.

[40 CFR §§60.254(b) and (c)(1), (2) and (6), and 45CSR16 *(Conveyors BC1A, BC2A, BC1C, BC2C, BC1D, and BC2D; Screens SC-01A, BTSC-01, RBSC-01, and RBSC-02; and Crusher CR-01B)*]

6.1.19. For the Rebel engine (RBSC-01, RBSC-02, and RBCR-01), owners and operators of pre-2007 model year non-emergency stationary CI ICE with a displacement of less than 10 liters per cylinder shall:

a. comply with the NO_x emission standard of 6.9 g/hp-hr.

b. purchase diesel fuel that meets the requirements of 40 CFR §80.510(b) for non-road diesel fuel.

c. Operate and maintain the stationary CI internal combustion engine and control device according to the manufacturer's emission-related written instructions;

d. Change only those emission-related settings that are permitted by the manufacturer; and

e. Meet the requirements of 40 CFR parts 89, 94 and/or 1068, as they apply to you.

[40 CFR§§60.4204(a), 60.4207(b), 60.4211(a), and Table 1, 45CSR13-R13-2857, Condition 4.1.27., and 45CSR16]

6.1.20. For the Bivitech and barge screener engines (BTSC-01 and SC-01A), the permittee shall comply with the requirements in Table 2c to 40 CFR part 63, subpart ZZZZ by May 3, 2013. In addition, the permittee:

a. must limit concentration of CO in the stationary RICE exhaust to 230 ppmvd or less at 15 percent O_2.

b. shall be in compliance with the general requirements of 40 CFR §63.6605.

c. shall meet the applicable general provisions specified in Table 8 of 40 CFR Part 63, Subpart ZZZZ.

d. shall demonstrate initial compliance according to 40 CFR §63.6630 and Table 5 of 40 CFR Part 63, Subpart ZZZZ.

e. shall comply with the continuous compliance requirements of 40 CFR §63.6640(a).

f. shall comply with the Monitoring, Installation, Collection, Operation and Maintenance Requirements of 40 CFR §63.6625(h).

[40 CFR §§63.6595(a)(1), 63.6602, 63.6605, 63.6625(h), 63.6630, 63.6640, 63.6645(a)(1), 63.6665, Tables 2c, 5, and 8; and 45CSR34]

6.2. Testing Requirements

6.2.1. The permittee shall comply with all applicable testing requirements of 40 CFR Part 60, Subpart OOO including but not limited to the following:

The owner or operator shall determine compliance with the PM standards in Section 6.1.9.a. as follows:

a. Except as specified in 40 CFR §§60.675(e)(3) and (4), Method 5 of Appendix A3 of 40 CFR 60 or Method 17 of Appendix A6 of 40 CFR 60 shall be used to determine the particulate matter concentration. The sample volume shall be at least 1.70 dscm (60 dscf). For Method 5 (40 CFR part 60, Appendix A3), if the gas stream being sampled is at ambient temperature, the sampling probe and filter may be operated without heaters. If the gas stream is above ambient temperature, the sampling probe and filter may be operated at a temperature high enough, but no higher than 121°C (250°F), to prevent water condensation on the filter.

b. Method 9 of Appendix A4 of this part and the procedures in 40 CFR § 60.11 shall be used to determine opacity.

[40CFR§§60.675(b)(1) and (b)(2), 45CSR13-R13-2857, Condition 4.2.1., and 45CSR16]

6.2.2. The permittee shall comply with all applicable standards of 40 CFR Part 63, Subpart XXX including but not limited to the following:

The owner or operator must conduct an initial performance test for air pollution control devices or vent stacks subject to Section 6.1.10. of this permit to demonstrate compliance with the applicable emission standards. **[40CFR§63.1656(c)(1), 45CSR13-R13-2857, Condition 4.2.2., and 45CSR34]**

6.2.3 **Performance Tests and Other Compliance Requirements for Subpart Y - Performance Tests.** An owner or operator of each affected facility that commenced construction, reconstruction, or modification after April 28, 2008, must conduct performance tests according to the requirements of 40 CFR§60.8 and the methods identified in 40 CFR §60.257 to demonstrate compliance with the applicable emission standards in Section 6.1.18. of this permit as specified below.

For each affected facility subject to an opacity standard, an initial performance test must be performed. Thereafter, a new performance test must be conducted according to the requirements in Conditions 6.2.3.a. and b. of this section, as applicable, except as provided for in Condition 6.2.4. of this permit. Performance tests and other compliance requirements for coal truck dump operations are specified in 40 CFR §60.255(h).

a. If any 6-minute average opacity reading in the most recent performance test exceeds half the applicable opacity limit, a new performance test must be conducted within 90 operating days of the date that the previous performance test was required to be completed.

b. If all 6-minute average opacity readings in the most recent performance are equal to or less than half the applicable opacity limit, a new performance test must be conducted within 12 calender months of the date that the previous performance test was required to be completed.

[40 CFR§§60.255(b), (b)(2), (b)(2)(i), and (b)(2)(ii), 45CSR13-R13-2857, Condition 4.2.3., and 45CSR16]

6.2.4 **Performance Tests and Other Compliance Requirements for Subpart Y - Monitoring Visible Emissions or Digital Opacity Compliance System.** As an alternative to meeting the requirements in Condition 6.2.3. of this permit, an owner or operator of an affected facility that commenced construction, reconstruction, or modification after April 28, 2008, may elect to comply with the requirements in Condition 6.2.4.a. or b.

a. Monitor visible emissions from each affected facility according to the requirements in paragraphs i. through iii. below.

i. Conduct one daily 15-second observation each operating day for each affected facility (during normal operation) when the coal preparation and processing plant is in operation. Each observation must be recorded as either visible emissions observed or no visible emissions observed. Each observer determining the presence of visible emissions must meet the training requirements specified in Section 2.3 of Method 22 of appendix A-7 of 40 CFR 60. If visible emissions are observed during any 15-second observation, the owner or operator must adjust the operation of the affected facility and demonstrate within 24 hours that no visible emissions are observed from the affected facility. If visible emissions are observed, a Method 9, of appendix A-4 of 40 CFR 60, performance test must be conducted within 45 operating days.

ii. Conduct monthly visual observations of all processes and control equipment. If any deficiencies are observed, the necessary maintenance must be performed as expeditiously as possible.

iii. Conduct a performance test using Method 9 of Appendix A-4 of 40 CFR 60 at least once every 5 calender years for each affected facility.

b. Prepare a written site-specific monitoring plan for a digital opacity compliance system for approval by the Administration or delegated authority. The plan shall require observations of at least one digital image every 15 seconds for 10-minute periods (during normal operation) every operating day. An approvable monitoring plan must include a demonstration that the occurrences of visible emissions are not in excess of 5 percent of the observation period. For reference purposes in preparing the monitoring plan, *see* OAQPS "Determination of Visible Emission Opacity from Stationary Sources Using Computer-Based Photographic Analysis Systems." This document is available from the U.S. Environmental Protection Agency (U.S. EPA); Office of Air Quality and Planning Standards; Sector Policies and Programs Division; Measurement Group (D243-02), Research Triangle Park, NC 27711. This document is also available on the Technology Transfer Network (TTN) under Emission Measurement Center Preliminary Methods. The monitoring plan approved by the Administrator delegated authority shall be implemented by the owner or operator.

[40 CFR §§60.255(f),(f)(1) and (f)(2), 45CSR13-R13-2857, Condition 4.2.4., and 45CSR16]

6.2.5 For the Bivitec and barge screening engines, the permittee shall comply with the testing requirements established in 40 CFR §§63.6612, 63.6620, and Tables 4 and 5 to 40 CFR Part 63, Subpart ZZZZ.
[40 CFR §§63.6612, 63.6620 and Tables 4, and 5, 45CSR13-R13-2857, Condition 4.2.5., and 45CSR34]

6.3. Monitoring and Recordkeeping Requirements

6.3.1. **Record of Maintenance of Air Pollution Control Equipment.** For all pollution control equipment permitted by R13-2857, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures.
[45CSR13-R13-2857, Condition 4.3.2.]

6.3.2. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment permitted by R13-2857, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:

a. The equipment involved.

b. Steps taken to minimize emissions during the event.

c. The duration of the event.

d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

e. The cause of the malfunction.

f. Steps taken to correct the malfunction.

g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

[45CSR13-R13-2857, Condition 4.3.3.]

6.3.3. The permittee shall comply with all applicable monitoring and recordkeeping requirements of 40 CFR Part 60, Subpart OOO including but not limited to the following:

The owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses wet suppression to control emissions from the affected facility must perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in the logbook required under Section 6.4.1.

Except as specified in 40 CFR §§60.674(d) or (e), the owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses a baghouse to control emissions must conduct quarterly 30-minute visible emissions inspections using EPA Method 22 (40 CFR part 60, Appendix A7). The Method 22 (40 CFR part 60, Appendix A7) test shall be conducted while the baghouse is operating. The test is successful if no visible emissions are observed. If any visible emissions are observed, the owner or operator of the affected facility must initiate corrective action within 24 hours to return the baghouse to normal operation. The owner or operator must record each Method 22 (40 CFR part 60, Appendix A7) test, including the date and any corrective actions taken, in the logbook required under Section 6.4.1. The owner or operator of the affected facility may establish a different baghouse-specific success level for the visible emissions test (other than no visible emissions) by conducting a PM performance test according to 40 CFR § 60.675(b) simultaneously with a Method 22 (40 CFR part 60, Appendix A7) to determine what constitutes normal visible emissions from that affected facility's baghouse when it is in compliance with the applicable PM concentration limit in Table 2 of this subpart. The revised visible emissions success level must be incorporated into the permit for the affected facility.
[40CFR §§60.674(b) and (c), 45CSR13-R13-2857, Condition 4.3.4., and 45CSR16]

6.3.4 The permittee shall comply with all applicable monitoring and recordkeeping requirements of 40 CFR Part 63, Subpart XXX including Sections 3.2.1., 3.2.3., 3.4.5. and the following: for the baghouses serving the submerged arc furnaces, the metal oxygen refining process, and crushing and screening operations, the owner or operator must observe on a daily basis for the presence of any visible emissions.
[40 CFR §63.1657(a)(1), 45CSR13-R13-2857, Condition 4.3.5., and 45CSR34]

6.3.5 In order to determine compliance with Sections 6.1.2., 6.1.12., and 6.1.13. of this permit the permittee shall monitor and record the amount of material processed through each of the following equipment on a monthly basis: Screen SC-1C, Extruder EX-1, Pelletizer PT-1, Screens SC-01A and BTSC-01, Screen SC-01B, Screen RBSC-01, Screen RBSC-02, Crusher RBCR-01, and Crusher CR-01B.
[45CSR13-R13-2857, Conditions 4.3.6. through 4.3.14.]

6.3.6 In order to determine compliance with sections 6.1.14. and 6.1.15. of this permit the permittee shall monitor and record the amount of fuel oil consumed by the listed engines.
[45CSR13-R13-2857, Condition 4.3.15.]

6.3.7 If you are an owner or operator of a pre-2007 model year stationary CI internal combustion engine and must comply with the emission standards specified in Section 6.1.19. of this permit, you must demonstrate compliance according to one of the methods specified in 40 CFR §60.4211(b)(1) through (5).

Purchasing an engine certified according to 40 CFR part 89 or 40 CFR part 94, as applicable, for the same model year and maximum engine power. The engine must be installed and configured according to the manufacturer's specifications.
[40 CFR §60.4211(b)(1) and 45CSR16 *(Rebel Engine)*]

6.3.8. For the Bivitec and barge screening engines, the permittee shall comply with the recordkeeping requirements of 40 CFR §§63.6655 except paragraphs (c), (e), and (f)
[40 CFR §63.6655 and 45CSR34]

6.4. Reporting Requirements

6.4.1. The permittee shall comply with all applicable reporting requirements of 40 CFR Part 60 Subpart OOO.

Owners or operators of affected facilities for which construction, modification, or reconstruction commenced on or after April 22, 2008, must record each periodic inspection required under Section 6.3.3., including dates and any corrective actions taken, in a logbook (in written or electronic format). The owner or operator must keep the logbook onsite and make hard or electronic copies (whichever is requested) of the logbook available to the Administrator upon request.
[40 CFR §60.676(b)(1), 45CSR13-R13-2857, Condition 4.4.1., and 45CSR16]

6.4.2 The permittee shall comply with all applicable reporting requirements of 40 CFR Part 63 Subpart XXX including Sections 3.5.13., 3.5.14., and 3.5.15. of this permit.
[45CSR13-R13-2857, Condition 4.4.2. and 45CSR34]

6.4.3. The permittee shall comply with all applicable reporting requirements of 40 CFR 60 Subpart Y including but not limited to the reporting requirements of 40 CFR§60.258. The permittee must submit the fugitive coal dust emissions control plan to the Administrator or delegated authority as specified in Section 6.4.3.1.i. and ii..

i. The plan must be submitted to the Administrator or delegated authority prior to startup of the new, reconstructed, or modified affected facility, or 30 days after the effective date of this rule, whichever is later.

ii. The plan must be revised as needed to reflect any changing conditions at the source. Such revisions must be dated and submitted to the Administrator or delegated authority before a source can operate pursuant to these revisions. The Administrator or delegated authority may also object to such revisions as specified in paragraph (c)(5) of 40 CFR §60.254.

[45CSR13-R13-2857, Condition 4.4.3., 40 CFR §60.254(c)(4) and 45CSR16]

6.4.4. The permittee shall comply with all applicable reporting requirements of 40 CFR 63 Subpart ZZZZ. For the Bivitec and barge screening engines, the permittee must submit all of the notifications specified in 40 CFR §§63.6640(b) and (e), §63.6645, and §63.6650.
[45CSR13-R13-2857, Condition 4.4.4., 40 CFR §§63.6640(b) and (e), §63.6645, §63.6650, and 45CSR34]

6.5. Compliance Plan

6.5.1. None.

APPENDIX A
Inspection and Maintenance Program

Felman Production, Inc.
Emission Control System ("ECS")
Inspection and Maintenance Program

Item	Inspection Frequency	Condition	Comments
I. <u>Submerged Arc Furnaces</u> ("SAF")			
a) Furnace Doors	1/week		
b) Furnace Hoods			
i) Electrode Fume Seals	1/day		
ii) Mix Chutes	1/day		
iii) ECS "Draw"	1/day		
c) Tapping Hoods			
i) Alignment	1/day		
ii) Hydraulic Operation	1/month		
iii) Fan & Damper Operation	1/month		
iv) ECS "Draw"	1/week		
II. <u>ECS Ductwork</u>			
a) Flexible Duct Seals	1/week		
b) Stack Cap Seals	1/week		
c) Expansion Joints & Ductwork	1/Q		
d) Multiclones	1/Q		
e) Heat Exchangers	1/Q		
f) Tempering Air Dampers	1/month		
III. <u>Pouring Hoods</u>			
a) Alignment	1/day		
b) Hydraulic Operation	1/month		
c) Fan & Damper Operation	1/month		
d) ECS "Draw"	1/week		
IV. <u>Baghouses (2, 5, 7)</u>			
a) Filter Bags & their attachments	1/day		
b) Compartment Hoppers			
i) Door Seals	1/day		
ii) Steel Plating	1/week		
iii) Screw Conveyors & their drives	1/week		

Item	Inspection Frequency	Condition	Comments
c) Primary Fan & Motors			
i) Bearings (Lubrication & Vibration)	1/day		
ii) Pre-Spin Dampers	1/week		
iii) Flexible Connections to Duct	1/week		
d) Instrumentation			
i) Magnahelic Gages and/or Manometers	1/shift		
ii) Vibration Monitors	1/month		
iii) Damper Controller	1/month		
iv) Temperature Monitoring Inst.	1/month		
v) Pneumatic Damper Operators & Solenoids	1/month		
vi) Annunciation	1/week		
e) Bullseye Dampers			
i) Isolation Damper Seals	1/week		
ii) Reverse Air Damper Seals	1/week		
f) Miscellaneous Steelwork			
i) Baffleplates	1/week		
ii) Dirty Air Ductwork	1/day		
g) Bag Cleaning Apparatus			
i) Reverse Air Fan (2,5,7,)	1/week		
h) Fume Removal Systems			
i) Rotary Gate Valves	1/week		
ii) Vibrators	1/week		
iii) Pneumatic Blowers	1/month		
iv) Pneumatic Piping	1/Q		
v) Fume Storage Silos	1/week		
vi) Pelletizer	1/day		
i) Miscellaneous			
i) General Clean Up	1/day		
ii) Compressed Air System	1/Q		

APPENDIX B - Rule 10 Monitoring Plan

Electric Arc Furnace SO_2 Monitoring Plan

45CSR10 Control Limits of Sulfur Dioxide from Furnaces

Felman Production, Inc. (Felman) operates electric arc furnaces (EAF) for the production of ferroalloy metal. Sulfur dioxide emissions are generated in the EAFs Nos. 2, 5, and 7 from the use of sulfur bearing raw materials. Initial emission testing for SO_2 will be conducted as required. An EPA study related to emission testing from five EAFs stated no significant SO_2 concentrations were found in the exhaust gas. The SO_2 loss from furnaces equipped with air pollution control devices did not exceed 7 PPH. SO_2 concentrations ranged from 1 to 17 ppm. EPA stated that for this reason, SO_2 is rarely included in an emission test program (EPA-450/2-74-008, EPA-450/2-74-018A, and EPA-450/3-80-041). Based on a similar process, SO_2 testing data from West Virginia Alloy, Inc. on EAF No. 15 in 1998 that showed the average SO_2 concentration was 18 ppm. The calculated worst case SO_2 concentration for Felman is 48
ppm, which is well within the 2,000-ppm_v requirement of 45CSR§10-4.1. This is based on the following:

- Raw material sulfur content ranges from 0.6 to 2.0 percent
- Maximum design exhaust flow rate
- Worst case coal/coke usage rate (FeSi production)
- Final product sulfur analysis (SiMn production)
- Slag sulfur analysis (SiMn production)
- Baghouse dust/particulate sulfur analysis (SiMn production)

Applicable Standard:

No person shall cause, suffer, allow, or permit the emission into the open air from any source operation an in-stack sulfur dioxide concentration exceeding 2,000 parts per million by volume from existing source operations. 45 CSR 10§4.

Initial Compliance Testing:

45 CSR 10A §5.2.a. provides for an initial compliance test conducted in accordance with 40 CFR Part 60, Appendix A, Method 6 or other equivalent EPA testing method, and the results of this initial testing will be utilized to demonstrate compliance with this monitoring plan. Initial testing per Felman's Consent Order will be performed as soon as possible. As stated above it is expected that the SO_2 concentration will be only a fraction of the 45 CSR 10 §4 regulatory standard of 2,000 ppm. Based on these results Felman Production will be requesting an exemption from any further SO_2 testing.

Monitoring:

CEMS are required only if there is both the potential to emit 100 tons per year (TPY) of sulfur dioxide and the potential to emit sulfur dioxide at a rate greater than or equal to 90% of the applicable emission standard, which is 2,000 ppm. 45 CSR 10A, §6.2.b. Therefore, Felman does not anticipate the need for the installation of stack gas monitoring devices.
Coal or coke will be the only raw material utilized in the ferroalloy furnaces with any significant sulfur content. The average sulfur content of these materials is expected not to exceed 2.0%. Prior to stack testing Felman will monitor the following:

- Sulfur content of each coal/coke shipment received.
- Sulfur content of coal/coke consumed per furnace.
- Daily coal/coke usage per furnace.
- Daily operating hours per furnace.

Felman will maintain historical supplier sulfur content data for a period of five (5) years. If the coal/coke supplier fails to provide certificates of analysis, the following procedures will be utilized:

a. The owner or operator of a ferroalloy furnace shall meet the following minimum sampling requirements:

    1. The sample acquisition point shall be at a location where representative samples of the total raw material flow to the furnace may be obtained.
    2. The sulfur bearing material shall be sampled at least once per day
    3. Minimum sample size shall be five hundred (500) grams.
    4. Samples shall be composited and analyzed at the end of each calendar month

b. The samples shall be prepared for analysis in accordance with procedures specified in ASTM D2013-86. "Standard Method of Preparing Coal Samples for Analysis."

c. The sulfur content of the samples will be determined in accordance with procedures specified in ASTM D3177-84, "Standard Test Methods for Total Sulfur in the Analysis Sample of Coal and Coke", or ASTM D4239-85, "Standard Test Methods for Sulfur in the Analysis Sample of Coal and Coke Using High Temperature Tube Furnace Combustion Methods."

Based on the worst-case sulfur content, the theoretical SO_2 concentration is 48 ppm (see attached calculation). Even at this worst-case sulfur content, compliance with the 2,000-ppm stack concentration limit is easily achieved. It is expected that stack testing will demonstrate that the SO_2 is only a fraction of the allowable limit. Based upon this margin of compliance with the 2,000-ppm limit, Felman does not believe that on-going monitoring of the sulfur content will be necessary. Felman therefore requests that these requirements be waived once the initial SO_2 stack test demonstrates compliance with this standard. Felman realizes this is contingent upon no operational or raw material changes.

An approved monitoring plan shall contain a response plan to be implemented during excursions (45 CSR 10A, 6.4.g.). As stated above, the worst -case sulfur content of 2.0% equates to an SO_2 concentration of 48 ppm. Therefore, it is not possible to exceed the 2,000-ppm SO_2 limit and no response plan will be required.

Reporting:
7.2.b. Non-CEMS Based Monitoring.
Each owner or operator employing monitoring pursuant to subsection 6.4 shall submit a "Monitoring Summary Report" and an "Excursion and Monitoring Plan Performance Report" to the Secretary on a quarterly basis, to the extent required under paragraphs 7.2.b.1 through 7.2.b.4; the Secretary may, on a case-by-case basis, require more frequent reporting if the Secretary deems it necessary to accurately assess the compliance status of the fuel burning unit(s). All reports shall be postmarked by the thirtieth (30th) day following the end of each calendar quarter. The Monitoring Summary Report shall contain the information and be in a format approved by the Secretary.

Since it is not possible that the 45 CSR 10 §4 standard of 2,000 ppm can be violated by the electric arc furnaces, it is requested the reporting requirement be waived for these units.

The owner or operator of a ferroalloy furnace shall calculate the SO_2 emissions based on operating hours, daily coal/coke usage, and the results of the analysis for sulfur according to the following equations:

EQUATIONS	
Mass Emission	
SO_2 (lb/hr) = (Q_f / OpHrs) x (C_i / 100) x (64 / 32) x 2000	
Where: SO_2 (lb/hr) = hourly mass sulfur dioxide emissions, lb/hr Q_f = coal/coke usage, tons/day OpHrs = Furnace operating hours, hr/day C_i = sulfur concentration of pollutant, percent 64 = Molecular weight of sulfur dioxide, lb/lb-mole 32 = Molecular weight of sulfur, lb/lb-mole	SiMn Sulfur Breakdown as of 2/20/07 Sulfur in slag = 53% Sulfur in final product = 1% Sulfur to baghouse = 46%
Emission Concentration	
SO_2 (ppmv) = SO_2 (lb/hr) x (385/64) x (1/Qs) x (1/60) x 10^6	
Where: SO_2 (ppmv) = Sulfur dioxide concentration by volume SO_2 (lb/hr) = Sulfur dioxide hourly mass emission 385 = Molar volume, scf/lb-mole (ideal gas law) 64 = Molecular weight of sulfur dioxide, lb/lb-mole Q_s = Exhaust fan volumetric exhaust flow rate, scfm 60 = Minutes per hour	Design Exhaust Flow Rates Furnace #2 = 450,000 acfm @ 500°F Furnace #5 = 250,000 acfm @ 500°F Furnace #7 = 350,000 acfm @ 550°F

SULFUR CALCULATIONS: MASS BALANCE / MATERIAL ANALYSIS

Mass Emission
SO_2 (lb/hr) = (Qf / OpHrs) x (Ci / 100) x (64 / 32) x 2000
SO_2 (lb/hr) = hourly mass sulfur dioxide emissions, lb/hr
Q_f = coal/coke usage, tons/day
OpHrs = Furnace operating hours, hr/day
C_i = sulfur concentration of pollutant, percent
64 = Molecular weight of sulfur dioxide, lb/lb-mole
32 = Molecular weight of sulfur, lb/lb-mole

Concentration
SO_2 (ppmv) = SO_2 (lb/hr) x (385/64) x (1/Q_s) x (1/60) x 10^6
SO_2 (ppmv) = Sulfur dioxide concentration by volume
385 = Molar volume, scf/lb-mole (ideal gas law)
64 = Molecular weight of sulfur dioxide, lb/lb-mole
Q_s = Exhaust fan volumetric exhaust flow rate, scfm
60 = Minutes per hour

	Furnace #2	Furnace #5	Furnace #7	
OpHrs	24	24	24	hrs/day
Q_f	77	42	42	tons/day maximum projected coal/coke usage
	3.2	1.8	1.8	TPH*** based on FeSi Alloy
	6417	3500	3500	lb/hr
C_i	2	2	2	% maximum sulfur (coal/coke) -as received basis
MW_p	64	64	64	lb/lb-mole sulfur dioxide
EW_f	32	32	32	lb/lb-mole sulfur
Potential Furnace SO_2 Manufactured	256.67	140	140	lb/hr sulfur dioxide
Portion of Sulfur in Slag/ Waste*	53%	53%	53%	based on SiMn Alloy
Portion of Sulfur in Final Product	1%	1%	1%	based on SiMn Alloy
Portion of Sulfur in Exhaust Gas	46%	46%	46%	based on SiMn Alloy
SO_2 Emitted to Baghouse**	118.1	64.4	64.4	lb/hr
	517.1	282.1	282.1	TPY
Exhaust Temperature	500	500	550	°F
Exhaust Pressure	29.6	29.6	29.6	inHg@ 670 ft. elev. above sea level & +5 static pressure
Design Exhaust Flow Rate	450000	250000	350000	ACFM
	244999	136111	181121	SCFM
SO_2 Emitted to Baghouse**	48	47	36	ppmv

Notes:

* The raw material mix includes lime/limestone, which adsorbs sulfur released by the coal/coke. This is reflected by the portion of sulfur in the slag.

** SO_2 emitted to the baghouse. It is expected that some of the sulfur is converted to particulate sulfates which would be collected by the baghouse and reduce the sulfur emissions further. An EPA study stated no significant SO_2 concentrations were found in the exhuast gas for five furnaces tested. The SO_2 loss from furnaces equipped with control devices did not exceed 7 PPH. SO_2 concentrations ranged from 1 to 17 ppm. EPA stated that for this reason, SO_2 is rarely included in an emission test program (EPA-450/2-74-008, EPA-450/2-74-018A, and EPA-450/3-80-041).

*** Metric tons

Felman Production, Inc. New Haven Plant						Month / Year
Furnace #_____						
DAILY RECORD SHEET						
Day	Time		Hours Operated	Coal/Coke Usage (tons)	Initials	Comments and/or Excursion Incidents (ATTACH ADDITIONAL INFO. AS NEEDED)
	Startup	Shutdown				
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
		Totals				

This Record must be kept for 5 years from the above ending date.

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Felman Production, Inc.
New Haven Plant

Furnace #_____
Year_____

SO_2 MONITORING SUMMARY REPORT

Time Period	Hours Operated	Coal/Coke Usage (Tons)	Coal/Coke Analysis Sulfur (A/R)	Comments and/or Excursion Incidents
1st Quarter				
January				
February				
March				
Quarterly Totals				
2nd Quarter				
April				
May				
June				
Quarterly Totals				
3rd Quarter				
July				
August				
September				
Quarterly Totals				
4th Quarter				
October				
November				
December				
Quarterly Totals				
Grand Total				

This Record must be kept for 5 years from the above ending date.

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APPENDIX C-SCHEDULE FOR COMPLIANCE