SWN Production Company, LLC
P O Box 12359
Spring, Texas 77391-2359
www.swn.com

October 3, 2016

Mr. Fred Durham, Director
West Virginia Department of Environmental Protection
Division of Air Quality
601 57th Street, SE
Charleston, WV 25304

Phone: (304) 926-0499
Fax: (304) 926-0479

RE: Class 1 Administrative Update Application –Robert Baxter Pad, Permit # R13-3093

Mr. Durham:

SWN Production Company, LLC respectfully submits the enclosed Class 1 Administrative Update application for the Robert Baxter Pad located in Wetzel County, West Virginia.

If you have any questions regarding the information in this application, please contact me at (501) 548-6728 or at Travis_Lee@swn.com.

Sincerely,

Travis Lee
Sr. HS&E Coordinator

ORIGIN ID:MIFA (832) 796-7632
LIZ GEE
SOUTHWESTERN ENERGY
PO BOX 12359
SPRING, TX 77389
UNITED STATES US

SHIP DATE: 04OCT16
ACTWGT: 0.10 LB
CAD: 102872503/INET3790

BILL SENDER

TO FRED DURHAM, DIRECTOR
WV DEPT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
601 57TH ST SE
CHARLESTON WV 25304
(304) 926-0499
INV:
PO:
REF: ROBERTBAXTERCLASS1
DEPT:

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SWN PRODUCTION COMPANY, LLC

ROBERT BAXTER PAD

CLASS I ADMINISTRATIVE UPDATE APPLICATION

SUBMITTED TO WVDEP DIVISION OF AIR QUALITY
OCTOBER 2016

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INTRODUCTION

SWN Production Company, LLC (SWN) submits this R-13 Permit application for the Robert Baxter Pad. The facility currently operates under Permit No. R13-3093 issued on July 23, 2013. With this application, SWN requests to remove two engines, revise tank emissions, and replace the 30-mmBtu/hr combustor with a 15-mmBtu/hr combustor. As a result of these changes, truck loading, fugitive, haulroad, and pilot emissions have also been updated. This project involves the removal of equipment and a decrease in emissions therefore it qualifies as a Class I Administrative Update.

Proposed Emissions

Emissions calculations for the project are presented in Attachment N. A fuel heating value of 905 Btu/scf was used to calculate emissions from natural gas-fired equipment. Actual heating value may vary (generally 905 - 1,300) but using a lower heating value in the emissions calculations provides a more conservative (higher) estimate of fuel use.

Condensate tank emissions were calculated in the EPA TANKS 4.0.9d model using Gasoline RVP 11 as the tank contents. Although produced water storage tanks contain primarily water, a profile was created in EPA TANKS 4.0.9d assuming 1% of the total throughput as condensate and 99% as water to provide a conservative emissions estimate of the trace hydrocarbons that may be entrained in the water. Flashing emissions were calculated using ProMax process simulation software. Condensate loading has been calculated using the properties from EPA TANKS 4.0.9d and process simulation. Tank emissions are routed to a vapor combustor with 100% capture efficiency and 98% destruction efficiency.

Fugitive emissions were calculated with a component count by equipment type from a similar facility, and representative extended gas and liquids analyses. Fugitive haul road emissions were calculated using EPA/AP-42 methodologies.

Greenhouse gas emissions were calculated with the latest EPA factors and manufacturer data when available. Documents used as references for the emissions calculations, including AP-42 and EPA emission factor references, gas and liquids analyses, and process simulation results are attached.

The following changes are included in this application:

- One (1) 145-hp Caterpillar G3306NA compressor engine that was previously authorized has been removed from the equipment representation.
- One (1) 215-hp Caterpillar G3406NA compressor engine that was previously authorized has been removed from the equipment representation.
- The condensate throughput estimate has been revised from 1,900 bbl/d to 80 bbl/d.
- The produced water throughput estimate has been revised from 1,900 bbl/d to 200 bbl/d.
- The condensate flash emission factor has been revised from 2.97 lb/bbl to 28 lb/bbl based on an updated process simulation report.
- The produced water flash emission factor has been revised from 0.02 lb/bbl to 0.01 lb/bbl based on an updated process simulation report.
- The tank vapor capture efficiency has been revised from 98% to 100%.
- The 30-mmBtu/hr vapor combustor that was previously authorized has been replaced with a 15-mmBtu/hr vapor combustor.
- Pilot emissions have been revised based on the change in vapor combustor.
- Truck loading emissions have been revised based on the change in condensate and produced water composition and throughput.
- Fugitive component counts have been revised based on the equipment changes.
- Fugitive haulroad estimates have been revised based on the change in condensate and produced water throughput.
- Greenhouse gas emissions have been updated using the most current Global Warming Potential multipliers.

No changes were made to the emission estimates for the existing engine, GPU burners, heater treaters, or line heaters. Note that other small storage tanks may be present on site (i.e., methanol, lube oil) but are considered de minimis sources per Table 45-13B and are not addressed further in this application.

WVDEP APPLICATION FOR NSR PERMIT

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION **DIVISION OF AIR QUALITY** 601 57th Street, SE Charleston, WV 25304 (304) 926-0475 www.dep.wv.gov/daq	***APPLICATION FOR NSR PERMIT*** ***AND*** ***TITLE V PERMIT REVISION*** ***(OPTIONAL)***
PLEASE CHECK ALL THAT APPLY TO **NSR (45CSR13)** (IF KNOWN): ☐ **CONSTRUCTION** ☐ **MODIFICATION** ☐ **RELOCATION** ☒ **CLASS I ADMINISTRATIVE UPDATE** ☐ **TEMPORARY** ☐ **CLASS II ADMINISTRATIVE UPDATE** ☐ **AFTER-THE-FACT**	PLEASE CHECK TYPE OF **45CSR30 (TITLE V)** REVISION (IF ANY): ☐ **ADMINISTRATIVE AMENDMENT** ☐ **MINOR MODIFICATION** ☐ **SIGNIFICANT MODIFICATION** IF ANY BOX ABOVE IS CHECKED, INCLUDE TITLE V REVISION INFORMATION AS **ATTACHMENT S** TO THIS APPLICATION

FOR TITLE V FACILITIES ONLY: Please refer to "Title V Revision Guidance" in order to determine your Title V Revision options (Appendix A, "Title V Permit Revision Flowchart") and ability to operate with the changes requested in this Permit Application.

Section I. General

1. Name of applicant *(as registered with the WV Secretary of State's Office):* SWN Production Company, LLC	2. Federal Employer ID No. ***(FEIN):*** 26-4388727
3. Name of facility *(if different from above):* Robert Baxter Pad	4. The applicant is the: ☐ **OWNER** ☐**OPERATOR** ☒ **BOTH**
5A. Applicant's mailing address: 10000 Energy Drive Spring, TX 77389	5B. Facility's present physical address: Wetzel County, West Virginia, near the town of Proctor

6. **West Virginia Business Registration.** Is the applicant a resident of the State of West Virginia? ☒ **YES** ☐ **NO**

- If **YES,** provide a copy of the **Certificate of Incorporation/Organization/Limited Partnership** (one page) including any name change amendments or other Business Registration Certificate as **Attachment A.**
- If **NO,** provide a copy of the **Certificate of Authority/Authority of L.L.C./Registration** (one page) including any name change amendments or other Business Certificate as **Attachment A.**

7. If applicant is a subsidiary corporation, please provide the name of parent corporation:

8. Does the applicant own, lease, have an option to buy or otherwise have control of the *proposed site?* ☒ **YES** ☐ **NO**

- If **YES,** please explain: SWN is leasing the land on which the site is constructed
- If **NO,** you are not eligible for a permit for this source.

9. Type of plant or facility (stationary source) to be **constructed, modified, relocated, administratively updated** or **temporarily permitted** (e.g., coal preparation plant, primary crusher, etc.): Oil and natural gas production well pad	10. North American Industry Classification System **(NAICS)** code for the facility: 211111
11A. DAQ Plant ID No. (for existing facilities only): 103-00069	11B. List all current 45CSR13 and 45CSR30 (Title V) permit numbers associated with this process (for existing facilities only): R13-3093

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

12A.

– For **Modifications, Administrative Updates** or **Temporary permits** at an existing facility, please provide directions to the *present location* of the facility from the nearest state road;

For **Construction** or **Relocation permits,** please provide directions to the *proposed new site location* from the nearest state road. Include a **MAP** as **Attachment B**.

From SR-7 staging go 0.1 mile on SR-7 east to junction of SR-7 and SR-1/15, (Brock Ridge Rd), and turn left on SR-1/15 North. Travel 4.0 miles to intersection of SR-1/15 and SR-89, (Proctor Creek Rd). Turn left on SR-89 and travel 4.7 miles to intersection of CR-89 and CR-4, (St Joseph Road). Turn right on CR-4 and travel 4.2 miles with access road on left.

12B. New site address (if applicable):	12C. Nearest city or town:	12D. County:
138 Herrick Lane	Proctor	Wetzel
12.E. UTM Northing (KM): 4,396.00194	12F. UTM Easting (KM): 523.34389	12G. UTM Zone: 17T

13. Briefly describe the proposed change(s) at the facility: With this application, SWN requests to remove two engines, revise tank emissions, and replace the 30-mmBtu/hr combustor with a 15-mmBtu/hr combustor. As a result of these changes, truck loading, fugitive, haulroad, and pilot emissions have also been updated. After this update, the facility will include eight (8) 1.0-mmBtu/hr GPU burners, two (2) 0.5-mmBtu/hr heater treaters, eight (8) 1.5-mmBtu/hr line heaters, ten (10) 400-bbl condensate tanks, six (6) 400-bbl produced water tanks, condensate and produced water truck loading, one (1) 15-mmBtu/hr vapor combustor with pilot, fugitive emissions, and fugitive haulroad emissions.

14A. Provide the date of anticipated installation or change: Immediately upon permit issuance – If this is an **After-The-Fact** permit application, provide the date upon which the proposed change did happen: / /	14B. Date of anticipated Start-Up if a permit is granted: On or about November 30, 2016, but is contingent upon the permit issuance date.

14C. Provide a **Schedule** of the planned **Installation** of/**Change** to and **Start-Up** of each of the units proposed in this permit application as **Attachment C** (if more than one unit is involved).

15. Provide maximum projected **Operating Schedule** of activity/activities outlined in this application:
Hours Per Day 24 Days Per Week 7 Weeks Per Year 52

16. Is demolition or physical renovation at an existing facility involved? ☒ **YES** ☐ **NO**

17. **Risk Management Plans.** If this facility is subject to 112(r) of the 1990 CAAA, or will become subject due to proposed changes (for applicability help see www.epa.gov/ceppo), submit your **Risk Management Plan (RMP)** to U. S. EPA Region III.

18. **Regulatory Discussion.** List all Federal and State air pollution control regulations that you believe are applicable to the proposed process *(if known)*. A list of possible applicable requirements is also included in Attachment S of this application (Title V Permit Revision Information). Discuss applicability and proposed demonstration(s) of compliance *(if known)*. Provide this information as **Attachment D.**

Section II. Additional attachments and supporting documents.

19. Include a check payable to WVDEP – Division of Air Quality with the appropriate **application fee** (per 45CSR22 and 45CSR13).

20. Include a **Table of Contents** as the first page of your application package.

21. Provide a **Plot Plan,** e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is or is to be located as **Attachment E** (Refer to ***Plot Plan Guidance***) .

– Indicate the location of the nearest occupied structure (e.g. church, school, business, residence).

22. Provide a **Detailed Process Flow Diagram(s)** showing each proposed or modified emissions unit, emission point and control device as **Attachment F.**

23. Provide a **Process Description** as **Attachment G.**

– Also describe and quantify to the extent possible all changes made to the facility since the last permit review (if applicable).

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

24. Provide **Material Safety Data Sheets (MSDS)** for all materials processed, used or produced as **Attachment H.**

– For chemical processes, provide a MSDS for each compound emitted to the air.

25. Fill out the **Emission Units Table** and provide it as **Attachment I.**

26. Fill out the **Emission Points Data Summary Sheet (Table 1 and Table 2)** and provide it as **Attachment J.**

27. Fill out the **Fugitive Emissions Data Summary Sheet** and provide it as **Attachment K.**

28. Check all applicable **Emissions Unit Data Sheets** listed below:

☒ Bulk Liquid Transfer Operations	☒ Haul Road Emissions	☐ Quarry
☒ Chemical Processes	☐ Hot Mix Asphalt Plant	☐ Solid Materials Sizing, Handling and Storage Facilities
☐ Concrete Batch Plant	☐ Incinerator	☒ Storage Tanks
☐ Grey Iron and Steel Foundry	☐ Indirect Heat Exchanger	
☐ General Emission Unit, specify:		

Fill out and provide the **Emissions Unit Data Sheet(s)** as **Attachment L.**

29. Check all applicable **Air Pollution Control Device Sheets** listed below:

☐ Absorption Systems	☐ Baghouse	☒ Flare (VAPOR COMBUSTOR)
☐ Adsorption Systems	☐ Condenser	☐ Mechanical Collector
☐ Afterburner	☐ Electrostatic Precipitator	☐ Wet Collecting System

☐ Other Collectors, specify

Fill out and provide the **Air Pollution Control Device Sheet(s)** as **Attachment M.**

30. Provide all **Supporting Emissions Calculations** as **Attachment N,** or attach the calculations directly to the forms listed in Items 28 through 31.

31. **Monitoring, Recordkeeping, Reporting and Testing Plans.** Attach proposed monitoring, recordkeeping, reporting and testing plans in order to demonstrate compliance with the proposed emissions limits and operating parameters in this permit application. Provide this information as **Attachment O.**

➢ Please be aware that all permits must be practically enforceable whether or not the applicant chooses to propose such measures. Additionally, the DAQ may not be able to accept all measures proposed by the applicant. If none of these plans are proposed by the applicant, DAQ will develop such plans and include them in the permit.

32. **Public Notice.** At the time that the application is submitted, place a **Class I Legal Advertisement** in a newspaper of general circulation in the area where the source is or will be located (See 45CSR§13-8.3 through 45CSR§13-8.5 and ***Example Legal Advertisement*** for details). Please submit the **Affidavit of Publication** as **Attachment P** immediately upon receipt.

33. **Business Confidentiality Claims.** Does this application include confidential information (per 45CSR31)?

☐ **YES** ☒ **NO**

➢ If **YES,** identify each segment of information on each page that is submitted as confidential and provide justification for each segment claimed confidential, including the criteria under 45CSR§31-4.1, and in accordance with the DAQ's ***"Precautionary Notice – Claims of Confidentiality"*** guidance found in the ***General Instructions*** as **Attachment Q.**

Section III. Certification of Information

34. **Authority/Delegation of Authority.** Only required when someone other than the responsible official signs the application. Check applicable **Authority Form** below:

☐ Authority of Corporation or Other Business Entity	☐ Authority of Partnership
☐ Authority of Governmental Agency	☐ Authority of Limited Partnership

Submit completed and signed **Authority Form** as **Attachment R.**

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

35A. **Certification of Information.** To certify this permit application, a Responsible Official (per 45CSR§13-2.22 and 45CSR§30-2.28) or Authorized Representative shall check the appropriate box and sign below.

Certification of Truth, Accuracy, and Completeness

I, the undersigned ☒ **Responsible Official** / ☐ **Authorized Representative,** hereby certify that all information contained in this application and any supporting documents appended hereto, is true, accurate, and complete based on information and belief after reasonable inquiry I further agree to assume responsibility for the construction, modification and/or relocation and operation of the stationary source described herein in accordance with this application and any amendments thereto, as well as the Department of Environmental Protection, Division of Air Quality permit issued in accordance with this application, along with all applicable rules and regulations of the West Virginia Division of Air Quality and W.Va. Code § 22-5-1 et seq. (State Air Pollution Control Act). If the business or agency changes its Responsible Official or Authorized Representative, the Director of the Division of Air Quality will be notified in writing within 30 days of the official change.

Compliance Certification

Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

SIGNATURE Carla Suszkowski *(Please use blue ink)* DATE: 10-4-2016 *(Please use blue ink)*

35B. Printed name of signee: Carla Suszkowski		35C. Title: P.E., Regulatory Manager – WV Division
35D. E-mail: Carla_Suszkowski@SWN.com	36E. Phone: 832-796-1000	36F. FAX:
36A. Printed name of contact person (if different from above):		36B. Title:
36C. E-mail:	36D. Phone:	36E. FAX:

PLEASE CHECK ALL APPLICABLE ATTACHMENTS INCLUDED WITH THIS PERMIT APPLICATION:

- ☒ **Attachment A: Business Certificate**
- ☒ **Attachment B: Map(s)**
- ☒ **Attachment C: Installation and Start Up Schedule**
- ☒ **Attachment D: Regulatory Discussion**
- ☒ **Attachment E: Plot Plan**
- ☒ **Attachment F: Detailed Process Flow Diagram(s)**
- ☒ **Attachment G: Process Description**
- ☐ **Attachment H: Material Safety Data Sheets (MSDS)**
- ☒ **Attachment I: Emission Units Table**
- ☒ **Attachment J: Emission Points Data Summary Sheet**
- ☒ **Attachment K: Fugitive Emissions Data Summary Sheet**
- ☒ **Attachment L: Emissions Unit Data Sheet(s)**
- ☒ **Attachment M: Air Pollution Control Device Sheet(s)**
- ☒ **Attachment N: Supporting Emissions Calculations**
- ☐ **Attachment O: Monitoring/Recordkeeping/Reporting/Testing Plans**
- ☐ **Attachment P: Public Notice**
- ☐ **Attachment Q: Business Confidential Claims**
- ☐ **Attachment R: Authority Forms**
- ☐ **Attachment S: Title V Permit Revision Information**
- ☐ **Application Fee**

Please mail an original and three (3) copies of the complete permit application with the signature(s) to the DAQ, Permitting Section, at the address listed on the first page of this application. Please DO NOT fax permit applications.

FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE:

- ☐ ***Forward 1 copy of the application to the Title V Permitting Group and:***
- ☐ ***For Title V Administrative Amendments:***
  - ☐ ***NSR permit writer should notify Title V permit writer of draft permit,***
- ☐ ***For Title V Minor Modifications:***
  - ☐ ***Title V permit writer should send appropriate notification to EPA and affected states within 5 days of receipt,***
  - ☐ ***NSR permit writer should notify Title V permit writer of draft permit.***
- ☐ ***For Title V Significant Modifications processed in parallel with NSR Permit revision:***
  - ☐ ***NSR permit writer should notify a Title V permit writer of draft permit,***
  - ☐ ***Public notice should reference both 45CSR13 and Title V permits,***
  - ☐ ***EPA has 45 day review period of a draft permit.***

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

ATTACHMENT A: BUSINESS REGISTRATION CERTIFICATE

WEST VIRGINIA
STATE TAX DEPARTMENT
BUSINESS REGISTRATION
CERTIFICATE

ISSUED TO:
SWN PRODUCTION COMPANY, LLC
5400D BIG TYLER RD
CHARLESTON, WV 25313-1103

BUSINESS REGISTRATION ACCOUNT NUMBER: **2307-3731**

This certificate is issued on: 12/8/2014

JUNE 20

This certificate is issued by
the West Virginia State Tax Commissioner
in accordance with Chapter 11, Article 12, of the West Virginia Code

The person or organization identified on this certificate is registered to conduct business in the State of West Virginia at the location above.

This certificate is not transferrable and must be displayed at the location for which issued.

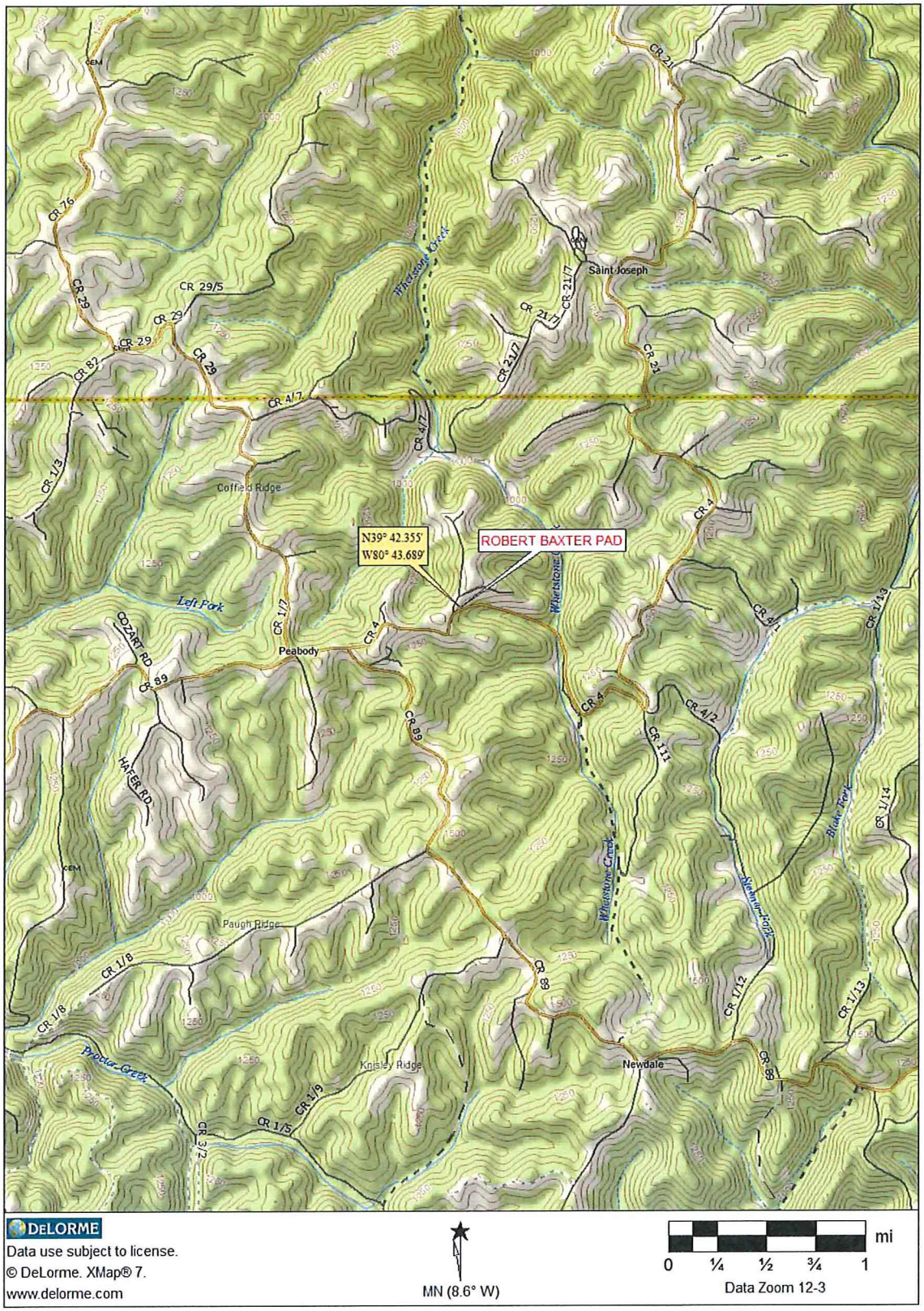
This certificate shall be permanent until cessation of the business for which the certificate of registration was granted, or until it is suspended, revoked or cancelled by the Tax Commissioner.

Change in name or change of location shall be considered a cessation of the business and a new certificate shall be required.

TRAVELING/STREET VENDORS: Must carry a copy of this certificate in every vehicle operated by them.
CONTRACTORS, DRILLING OPERATORS, TIMBER/LOGGING OPERATIONS: Must have a copy of this certificate displayed at every job site within West Virginia.

atl.006 v.4
L1180094016

ATTACHMENT B: MAP



SWN Production Company, LLC
Robert Baxter Pad
Attachment B: Area Map
October 2016

ATTACHMENT C: INSTALLATION/START-UP SCHEDULE

No new installation is proposed in this application.

ATTACHMENT D: REGULATORY DISCUSSION

STATE

45 CSR 13 - PERMITS FOR CONSTRUCTION, MODIFICATION, RELOCATION AND OPERATION OF STATIONARY SOURCES OF AIR POLLUTANTS, NOTIFICATION REQUIREMENTS, ADMINISTRATIVE UPDATES, TEMPORARY PERMITS, GENERAL PERMITS, AND PROCEDURES FOR EVALUATION:

Potential emissions associated with the proposed project are less than the minor source construction permit thresholds of 6 pounds per hour (pph) AND 10 tons per year (tpy) of any regulated air pollutant OR 144 pounds per day (ppd) of any regulated air pollutant OR 2 pph OR 5 tpy of aggregated hazardous air pollutants (HAP) OR 45 CSR 27 toxic air pollutant (TAP) (10% increase if above BAT triggers or increase to Best Available Technology (BAT) triggers) OR subject to applicable Standard or Rule. This project results in a decrease in emissions and removal of equipment therefore it qualifies as a Class I Administrative Amendment.

45 CSR 22 - AIR QUALITY MANAGEMENT FEE PROGRAM:

The facility will be required to maintain a valid Certificate to Operate on the premises.

45 CSR 30 - REQUIREMENTS FOR OPERATING PERMITS:

Emissions from the facility do not exceed major source thresholds; therefore, this rule does not apply.

FEDERAL

40 CFR PART 60 SUBPART KB—STANDARDS OF PERFORMANCE FOR VOLATILE ORGANIC LIQUID STORAGE VESSELS (INCLUDING PETROLEUM LIQUID STORAGE VESSELS) FOR WHICH CONSTRUCTION, RECONSTRUCTION, OR MODIFICATION COMMENCED AFTER JULY 23, 1984

The affected facility to which this Subpart applies is each storage vessel with a capacity greater than or equal to 75 cubic meters (m^3) that is used to store volatile organic liquids (VOL) for which construction, reconstruction, or modification is commenced after July 23, 1984. The tanks at this facility were constructed after the effective date of this Subpart but are less than 75 m^3 (which equals approximately 471 bbl); therefore, this Subpart does not apply.

40 CFR PART 60 SUBPART KKK - STANDARDS OF PERFORMANCE FOR STATIONARY FOR EQUIPMENT LEAKS OF VOC FROM ONSHORE NATURAL GAS PROCESSING PLANTS:

The facility is not considered an affected source (natural gas processing plant) and is therefore not subject to this Subpart.

40 CFR PART 60 SUBPART IIII - STANDARDS OF PERFORMANCE FOR STATIONARY COMPRESSION IGNITION INTERNAL COMBUSTION ENGINES:

The facility does not contain the affected source (diesel-fired engine) and is therefore not subject to this Subpart.

40 CFR PART 60 SUBPART JJJJ - STANDARDS OF PERFORMANCE FOR STATIONARY SPARK IGNITION INTERNAL COMBUSTION ENGINES:

The facility does not contain the affected source (natural gas-fired engine) and is therefore not subject to this Subpart.

40 CFR PART 60 SUBPART OOOO - STANDARDS OF PERFORMANCE FOR CRUDE OIL AND NATURAL GAS PRODUCTION, TRANSMISSION AND DISTRIBUTION

The emission sources affected by this Subpart include well completions, pneumatic controllers, equipment leaks from natural gas processing plants, sweetening units at natural gas processing plants, reciprocating compressors, centrifugal compressors and storage vessels which are constructed, modified or reconstructed after August 23, 2011 and before September 18, 2015.

The eight (8) existing wells located at this production facility are not drilled principally to produce natural gas, therefore are not affected sources subject to gas well completion requirements.

Pneumatic controllers affected by this Subpart include continuous bleed, natural gas-driven pneumatic controllers with a natural gas bleed rate greater than 6 SCFH. No pneumatic devices with a continuous bleed greater than 6 SCFH are installed or in service at this facility.

Storage vessels affected by this Subpart include those with VOC emissions greater than 6 TPY. Emissions from the storage vessels at this facility are less than 6 TPY each.

40 CFR PART 60 SUBPART OOOOA - STANDARDS OF PERFORMANCE FOR CRUDE OIL AND NATURAL GAS FACILITIES FOR WHICH CONSTRUCTION, MODIFICATION, OR RECONSTRUCTION COMMENCED AFTER SEPTEMBER 18, 2015:

The emission sources affected by this Subpart include well completions, centrifugal compressors, reciprocating compressors, pneumatic controllers, storage vessels, fugitive sources at well sites, fugitive sources at compressor stations, pneumatic pumps, equipment leaks from natural gas processing plants and sweetening units at natural gas processing plants which are constructed, modified or reconstructed after September 18, 2015. The emission sources at this facility were manufactured prior to the effective date of this Subpart and are not subject.

40 CFR PART 63 SUBPART HH - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES FROM OIL AND NATURAL GAS PRODUCTION FACILITIES:

The site is a minor (area) source of hazardous air pollutants. This Subpart applies to affected emission points that are located at facilities that are major and area sources of HAP, and either process, upgrade, or store hydrocarbon liquids prior to custody transfer or that process, upgrade, or store natural gas prior to entering the natural gas transmission and storage source category. For purposes of this Subpart natural gas enters the natural gas transmission and storage source category after the natural gas processing plant, if present. The facility is a minor (area) source of HAP; however, there is no triethylene glycol (TEG) dehydration unit present at the facility and therefore this Subpart does not apply.

40 CFR PART 63 SUBPART HHH - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES FROM NATURAL TRANSMISSION AND STORAGE FACILITIES:

The facility is not a natural gas transmission and storage facility and is therefore not subject to this Subpart.

40 CFR PART 63 SUBPART ZZZZ - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES FROM STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES - AREA SOURCE:

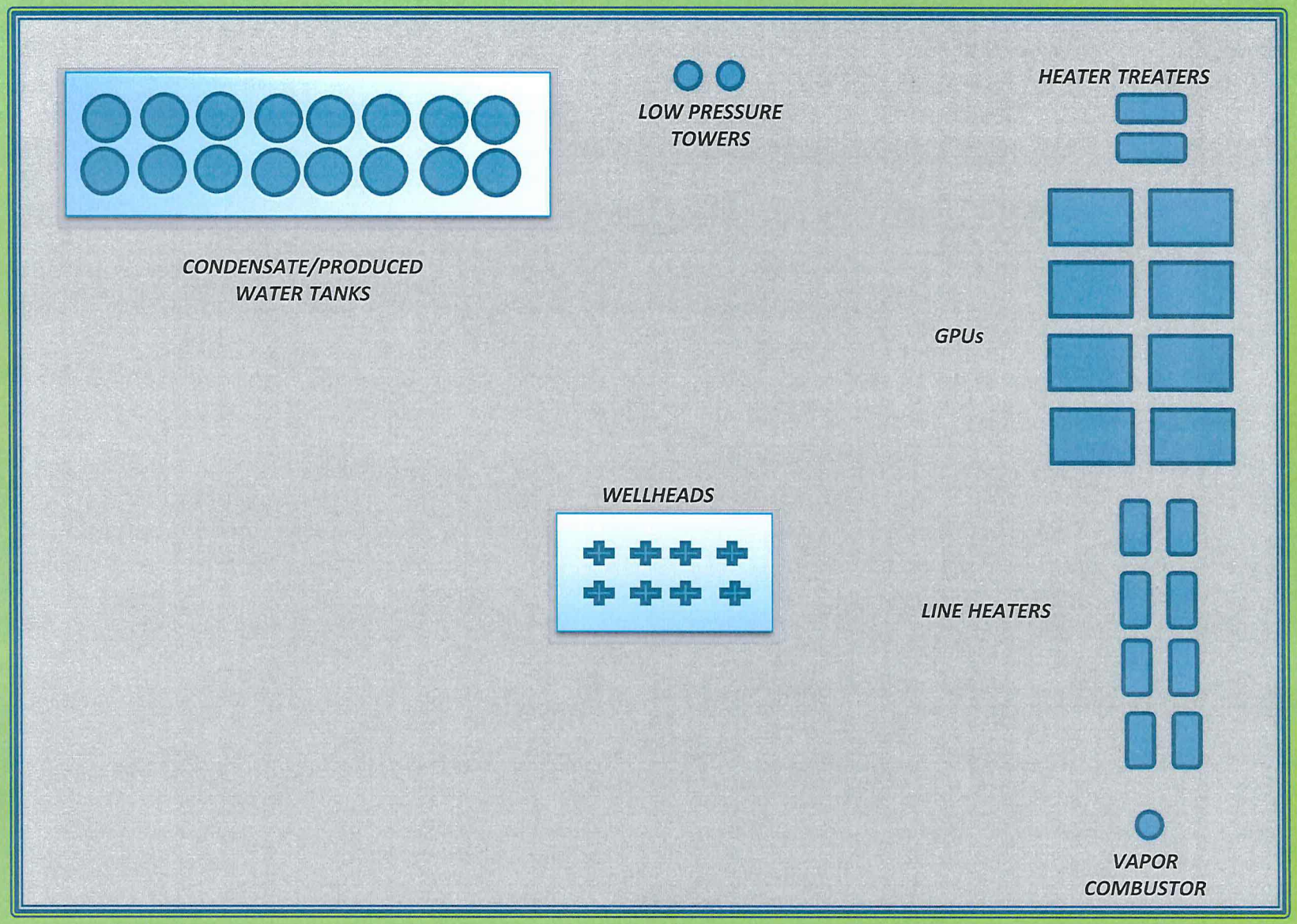
The original rule, published on February 26, 2004, initially affected new (constructed or reconstructed after December 19, 2002) reciprocating internal combustion engines (RICE) with a site-rating greater than 500 brake horsepower (HP) located at a major source of HAP

emissions. On January 18, 2008, EPA published an amendment that promulgated standards for RICE constructed or reconstructed after June 12, 2006 with a site rating less than or equal to 500 HP located at major sources, and for engines constructed and reconstructed after June 12, 2006 located at area sources. On August 10, 2010, EPA published another amendment that promulgated standards for existing (constructed or reconstructed before June 12, 2006) RICE at area sources and existing RICE (constructed or reconstructed before June 12, 2006) with a site rating of less than or equal to 500 HP at major sources.

Owners and operators of new or reconstructed engines at area sources must meet the requirements of Subpart ZZZZ by complying with either 40 CFR Part 60 Subpart IIII (for CI engines) or 40 CFR Part 60 Subpart JJJJ (for SI engines). Based on emission calculations, this facility is a minor source of HAP. The facility does not contain any affected sources and is therefore not subject to this Subpart.

ATTACHMENT E: PLOT PLAN

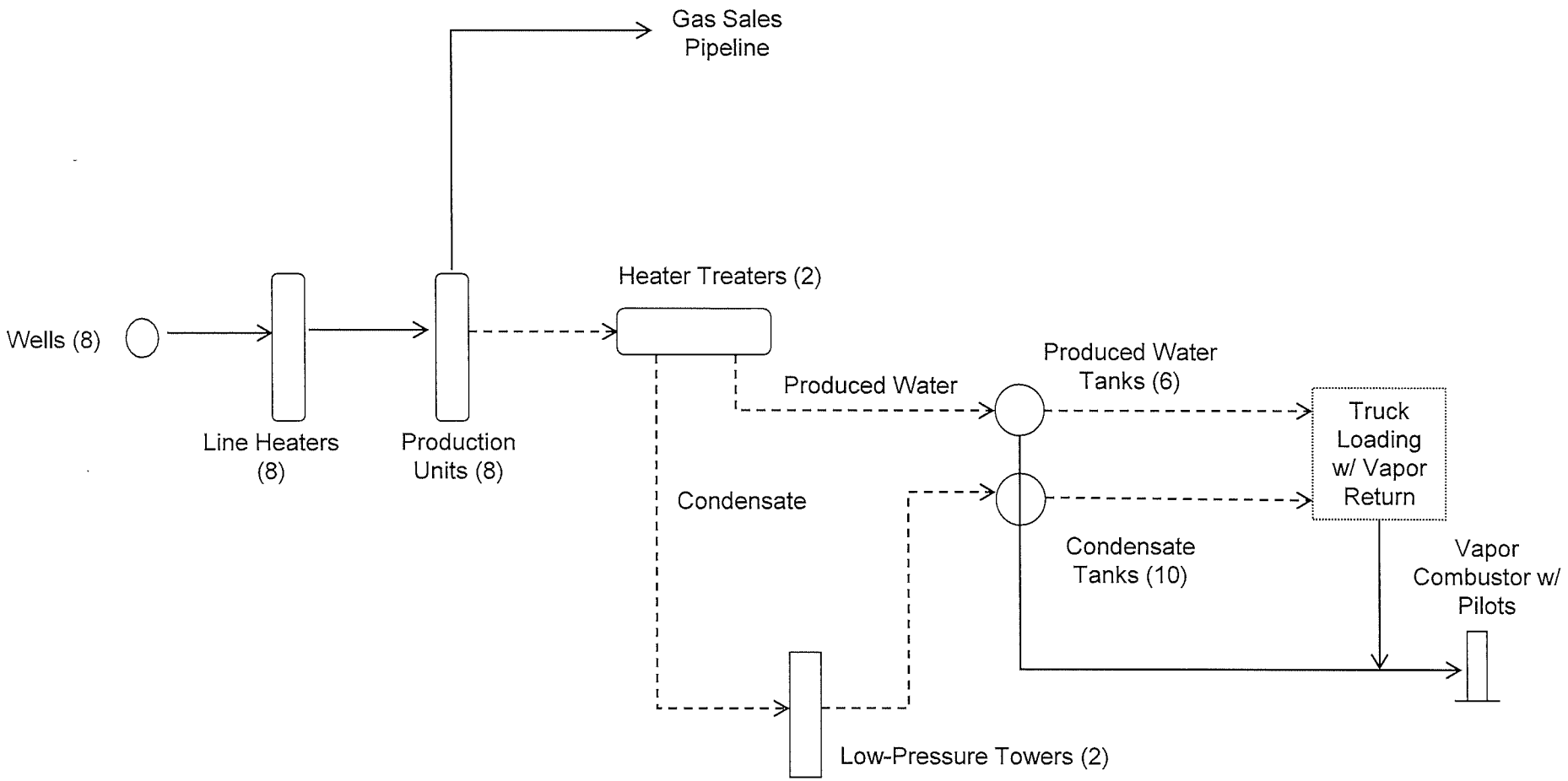
Please note that the simple plot plan provided is only a representation of production/emissions equipment to be installed. Actual location specifications and equipment placement are not to scale.



***NOTE**: Image is only a representation of production/emissions equipment. Actual location specifications and equipment placement are not to scale.*

SWN Production Company, LLC
Robert Baxter Pad
Attachment E: Simple Plot Plan
October 2016

ATTACHMENT F: PROCESS FLOW DIAGRAM



Gas/Vapor

Liquids (Condensate and Produced Water)

Note: Drawing is a depiction of general facility process and is not intended to represent facility and/or equipment layout.

SWN Production Company, LLC
Robert Baxter Pad
Attachment F: Process Flow Diagram
October 2016

ATTACHMENT G: PROCESS DESCRIPTION

The facility is an oil and natural gas exploration and production facility, responsible for the production of condensate and natural gas. Storage of condensate and produced water also occurs on-site. A description of the facility process is as follows: Condensate, gas and water come from the eight (8) wellheads to the line heaters then to the production units, where the first stage of separation occurs. Fluids (condensate and produced water) are sent to the heater treaters. Flash gases from the heater treaters are routed to the storage tanks. Produced water from the heater treaters flows into the produced water storage tanks. Condensate flows into the low-pressure towers. Flash gases from the low-pressure towers are routed to the storage tanks.

Condensate flows to the condensate storage tanks. The natural gas stream exits the facility for transmission via pipeline. Condensate and produced water are transported offsite via truck. Loading emissions are controlled with vapor return, which has at least 70% capture efficiency, routed to the vapor combustor for at least 98% destruction efficiency. Working, breathing and flashing vapors from the condensate and produced water storage tanks and flash gases from the heater treaters and low pressure towers are routed to the vapor combustor with a 100% capture efficiency to be burned with at least 98% combustion efficiency. The vapor combustor has one (1) natural gas-fired pilot to ensure a constant flame for combustion.

A process flow diagram reflecting facility operations is shown in Attachment F.

ATTACHMENT I: EMISSION UNITS TABLE

Attachment I

Emission Units Table

(includes all emission units and air pollution control devices that will be part of this permit application review, regardless of permitting status)

Emission Unit ID[1]	Emission Point ID[2]	Emission Unit Description	Year Installed/ Modified	Design Capacity	Type[3] and Date of Change	Control Device[4]
EU-ENG1	EP-ENG1	Caterpillar G3306 NA Engine	2013	145-hp	Removal	NSCR
EU-ENG2	EP-ENG2	Caterpillar G3406 NA Engine	2013	215-hp	Removal	NSCR
EU-GPU1	EP-GPU1	GPU Burner	2013	1.0-mmBtu/hr	No Change	N/A
EU-GPU2	EP-GPU2	GPU Burner	2013	1.0-mmBtu/hr	No Change	N/A
EU-GPU3	EP-GPU3	GPU Burner	2013	1.0-mmBtu/hr	No Change	N/A
EU-GPU4	EP-GPU4	GPU Burner	2013	1.0-mmBtu/hr	No Change	N/A
EU-GPU5	EP-GPU5	GPU Burner	2013	1.0-mmBtu/hr	No Change	N/A
EU-GPU6	EP-GPU6	GPU Burner	TBD	1.0-mmBtu/hr	No Change	N/A
EU-GPU7	EP-GPU7	GPU Burner	TBD	1.0-mmBtu/hr	No Change	N/A
EU-GPU8	EP-GPU8	GPU Burner	TBD	1.0-mmBtu/hr	No Change	N/A
EU-HT1	EP-HT1	Heater Treater	2013	0.5-mmBtu/hr	No Change	N/A
EU-HT2	EP-HT2	Heater Treater	TBD	0.5-mmBtu/hr	No Change	N/A
EU-LH1	EP-LH1	Line Heater	TBD	1.5-mmBtu/hr	No Change	N/A
EU-LH2	EP-LH2	Line Heater	TBD	1.5-mmBtu/hr	No Change	N/A
EU-LH3	EP-LH3	Line Heater	TBD	1.5-mmBtu/hr	No Change	N/A
EU-LH4	EP-LH4	Line Heater	TBD	1.5-mmBtu/hr	No Change	N/A
EU-LH5	EP-LH5	Line Heater	TBD	1.5-mmBtu/hr	No Change	N/A
EU-LH6	EP-LH6	Line Heater	TBD	1.5-mmBtu/hr	No Change	N/A

Emission Unit ID1	Emission Point ID2	Emission Unit Description	Year Installed/ Modified	Design Capacity	Type3 and Date of Change	Control Device 4
EU-LH7	EP-LH7	Line Heater	TBD	1.5-mmBtu/hr	No Change	N/A
EU-LH8	EP-LH8	Line Heater	TBD	1.5-mmBtu/hr	No Change	N/A
EU-TANKS-COND	EP-TANKS-COND	Ten (10) Condensate Tanks	3 2013; 7 TBD	400-bbl each	Modification	APC-COMB
EU-TANKS-PW	EP-TANKS-PW	Six (6) Produced Water Tanks	3 2013; 3 TBD	400-bbl each	Modification	APC-COMB
EU-LOAD-COND	EP-LOAD-COND	Condensate Truck Loading	2013	1,226,400 gal/yr	Modification	Vapor Return and APC-COMB
EU-LOAD-PW	EP-LOAD-PW	Produced Water Truck Loading	2013	3,066,000 gal/yr	Modification	Vapor Return and APC-COMB
APC-COMB	APC-COMB	Vapor Combustor	2013	15.0-mmBtu/hr	Modification	N/A
EU-PILOT	EP-PILOT	Vapor Combustor Pilot	2013	50-SCFH total	Modification	N/A
EU-FUG	EP-FUG	Fugitive Emissions	2013	N/A	Modification	N/A
EU-HR	EU-HR	Fugitive Haul Road Emissions	2013	N/A	Modification	N/A

[1] For Emission Units (or Sources) use the following numbering system:1S, 2S, 3S,... or other appropriate designation.
[2] For Emission Points use the following numbering system:1E, 2E, 3E, ... or other appropriate designation.
[3] New, modification, removal
[4] For Control Devices use the following numbering system: 1C, 2C, 3C,... or other appropriate designation.

ATTACHMENT J: EMISSION POINTS DATA SUMMARY SHEET

Attachment J
EMISSION POINTS DATA SUMMARY SHEET

Table 1: Emissions Data

Emission Point ID No. *(Must match Emission Units Table & Plot Plan)*	Emission Point Type[1]	Emission Unit Vented Through This Point *(Must match Emission Units Table & Plot Plan)*		Air Pollution Control Device *(Must match Emission Units Table & Plot Plan)*		Vent Time for Emission Unit *(chemical processes only)*		All Regulated Pollutants - Chemical Name/CAS[3] *(Speciate VOCs & HAPS)*	Maximum Potential Uncontrolled Emissions [4]		Maximum Potential Controlled Emissions [5]		Emission Form or Phase *(At exit conditions, Solid, Liquid or Gas/Vapor)*	Est. Method Used [6]	Emission Concentration [7] (ppmv or mg/m[4])
		ID No.	Source	ID No.	Device Type	Short Term[2]	Max (hr/yr)		lb/hr	ton/yr	lb/hr	ton/yr			
EP-GPU1	Upward vertical stack	EU-GPU1	GPU Burner	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.11 0.09 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 116.98 <0.01 <0.01	0.48 0.41 0.03 <0.01 0.03 0.04 0.01 <0.01 <0.01 <0.01 512.36 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-GPU2	Upward vertical stack	EU-GPU2	GPU Burner	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.11 0.09 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 116.98 <0.01 <0.01	0.48 0.41 0.03 <0.01 0.03 0.04 0.01 <0.01 <0.01 <0.01 512.36 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A

EP-GPU3	Upward vertical stack	EU-GPU3	GPU Burner	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.11 0.09 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 116.98 <0.01 <0.01	0.48 0.41 0.03 <0.01 0.03 0.04 0.01 <0.01 <0.01 <0.01 512.36 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-GPU4	Upward vertical stack	EU-GPU4	GPU Burner	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.11 0.09 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 116.98 <0.01 <0.01	0.48 0.41 0.03 <0.01 0.03 0.04 0.01 <0.01 <0.01 <0.01 512.36 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-GPU5	Upward vertical stack	EU-GPU5	GPU Burner	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.11 0.09 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 116.98 <0.01 <0.01	0.48 0.41 0.03 <0.01 0.03 0.04 0.01 <0.01 <0.01 <0.01 512.36 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A

EP-GPU6	Upward vertical stack	EU-GPU6	GPU Burner	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.11 0.09 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 116.98 <0.01 <0.01	0.48 0.41 0.03 <0.01 0.03 0.04 0.01 <0.01 <0.01 <0.01 512.36 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-GPU7	Upward vertical stack	EU-GPU7	GPU Burner	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.11 0.09 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 116.98 <0.01 <0.01	0.48 0.41 0.03 <0.01 0.03 0.04 0.01 <0.01 <0.01 <0.01 512.36 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-GPU8	Upward vertical stack	EU-GPU8	GPU Burner	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.11 0.09 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 116.98 <0.01 <0.01	0.48 0.41 0.03 <0.01 0.03 0.04 0.01 <0.01 <0.01 <0.01 512.36 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A

EP-HT1	Upward vertical stack	EU-HT1	Heater Treater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.06 0.05 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 58.49 <0.01 <0.01	0.24 0.20 0.01 <0.01 0.01 0.02 <0.01 <0.01 <0.01 <0.01 256.18 <0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-HT2	Upward vertical stack	EU-HT2	Heater Treater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.06 0.05 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 58.49 <0.01 <0.01	0.24 0.20 0.01 <0.01 0.01 0.02 <0.01 <0.01 <0.01 <0.01 256.18 <0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-LH1	Upward vertical stack	EU-LH1	Line Heater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.17 0.14 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 175.47 <0.01 <0.01	0.74 0.61 0.04 <0.01 0.04 0.06 0.01 <0.01 <0.01 <0.01 768.54 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A

EP-LH2	Upward vertical stack	EU-LH2	Line Heater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.17 0.14 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 175.47 <0.01 <0.01	0.74 0.61 0.04 <0.01 0.04 0.06 0.01 <0.01 <0.01 <0.01 768.54 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-LH3	Upward vertical stack	EU-LH3	Line Heater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.17 0.14 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 175.47 <0.01 <0.01	0.74 0.61 0.04 <0.01 0.04 0.06 0.01 <0.01 <0.01 <0.01 768.54 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-LH4	Upward vertical stack	EU-LH4	Line Heater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.17 0.14 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 175.47 <0.01 <0.01	0.74 0.61 0.04 <0.01 0.04 0.06 0.01 <0.01 <0.01 <0.01 768.54 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A

EP-LH5	Upward vertical stack	EU-LH5	Line Heater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.17 0.14 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 175.47 <0.01 <0.01	0.74 0.61 0.04 <0.01 0.04 0.06 0.01 <0.01 <0.01 <0.01 768.54 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-LH6	Upward vertical stack	EU-LH6	Line Heater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.17 0.14 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 175.47 <0.01 <0.01	0.74 0.61 0.04 <0.01 0.04 0.06 0.01 <0.01 <0.01 <0.01 768.54 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-LH7	Upward vertical stack	EU-LH7	Line Heater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.17 0.14 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 175.47 <0.01 <0.01	0.74 0.61 0.04 <0.01 0.04 0.06 0.01 <0.01 <0.01 <0.01 768.54 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A

EP-LH8	Upward vertical stack	EU-LH8	Line Heater	N/A	None	N/A	N/A	NOx CO VOC SO_2 PM_{10} PM Total n-Hexane Formaldehyde Benzene Toluene Carbon Dioxide Methane Nitrous Oxide	0.17 0.14 0.01 <0.01 0.01 0.01 <0.01 <0.01 <0.01 <0.01 175.47 <0.01 <0.01	0.74 0.61 0.04 <0.01 0.04 0.06 0.01 <0.01 <0.01 <0.01 768.54 0.01 <0.01	N/A	N/A	Gas/Vapor	AP-42	N/A
EP-LOAD-COND*	Fugitive	EU-LOAD-COND	Condensate Truck Loading	-	Vapor Return and APC-COMB	N/A	N/A	VOC n-Hexane Benzene Toluene Ethylbenzene Xylenes Carbon Dioxide Methane	N/A	3.17 0.18 <0.01 0.02 0.02 0.06 <0.01 0.13	N/A	0.95 0.05 <0.01 0.01 0.01 0.02 <0.01 0.04	Gas/Vapor	O (AP-42)	N/A
EP-LOAD-PW*	Fugitive	EU-LOAD-PW	Produced Water Truck Loading	-	Vapor Return and APC-COMB	N/A	N/A	VOC n-Hexane Benzene Toluene Ethylbenzene Xylenes Carbon Dioxide Methane	N/A	0.11 0.01 <0.01 <0.01 <0.01 <0.01 <0.01 0.32	N/A	0.31 0.02 <0.01 <0.01 <0.01 0.01 <0.01 0.09	Gas/Vapor	O (AP-42)	N/A
APC-COMB	Upward vertical stack(s)	EU-TANKS-COND, EU-TANKS-PW, EU-LOAD-COND, EU-LOAD-PW, APC-COMB, EU-PILOT	Vapor Combustor	-	None	N/A	N/A	NOx CO PM VOC n-Hexane Benzene Toluene Ethylbenzene Xylenes Carbon Dioxide Methane Nitrous Oxide	2.08 4.14 0.04 188.76 10.61 0.17 1.20 1.15 3.63 1,759.96 0.03 <0.01	9.09 18.12 0.19 826.78 46.49 0.73 5.28 5.02 15.89 7,708.58 0.15 0.01	2.08 4.14 0.04 1.89 0.11 <0.01 0.01 0.01 0.04 1,759.96 0.03 <0.01	9.09 18.12 0.19 8.29 0.47 0.01 0.05 0.05 0.16 7,708.58 0.15 0.01	Gas/Vapor	O (EPA TANKS 4.0.9d/ ProMax, AP-42, Mass Balance)	N/A
EP-FUG	Fugitive	EU-FUG	Fugitive Components	-	None	N/A	N/A	VOC n-Hexane Benzene Toluene Ethylbenzene Xylenes Carbon Dioxide Methane	N/A	6.80 0.32 <0.01 0.03 0.03 0.09 0.05 7.09	N/A	N/A	Gas/Vapor	O (EPA-453/ R-95-017)	N/A

EP-HR	Fugitive	EU-HR	Fugitive Haul Road Emissions	-	None	N/A	N/A	PM Total PM_{10} $PM_{2.5}$	0.51 0.13 0.01	1.69 0.41 0.04	N/A	N/A	Gas/Vapor	O (AP-42)	N/A

*"Controlled emissions" are the 30% uncaptured emissions.

The EMISSION POINTS DATA SUMMARY SHEET provides a summation of emissions by emission unit. Note that uncaptured process emission unit emissions are not typically considered to be fugitive and must be accounted for on the appropriate EMISSIONS UNIT DATA SHEET and on the EMISSION POINTS DATA SUMMARY SHEET. Please note that total emissions from the source are equal to all vented emissions, all fugitive emissions, plus all other emissions (e.g. uncaptured emissions). Please complete the FUGITIVE EMISSIONS DATA SUMMARY SHEET for fugitive emission activities.

[1] Please add descriptors such as upward vertical stack, downward vertical stack, horizontal stack, relief vent, rain cap, etc.

[2] Indicate by "C" if venting is continuous. Otherwise, specify the average short-term venting rate with units, for intermittent venting (ie., 15 min/hr). Indicate as many rates as needed to clarify frequency of venting (e.g., 5 min/day, 2 days/wk).

[3] List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. **LIST** Acids, CO, CS_2, VOCs, H_2S, Inorganics, Lead, Organics, O_3, NO, NO_2, SO_2, SO_3, all applicable Greenhouse Gases (including CO_2 and methane), etc. **DO NOT LIST** H_2, H_2O, N_2, O_2, and Noble Gases.

[4] Give maximum potential emission rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[5] Give maximum potential emission rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[6] Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).

[7] Provide for all pollutant emissions. Typically, the units of parts per million by volume (ppmv) are used. If the emission is a mineral acid (sulfuric, nitric, hydrochloric or phosphoric) use units of milligram per dry cubic meter (mg/m^3) at standard conditions (68 °F and 29.92 inches Hg) (see 45CSR7). If the pollutant is SO_2, use units of ppmv (See 45CSR10).

Attachment J
EMISSION POINTS DATA SUMMARY SHEET

Table 2: Release Parameter Data								
Emission Point ID No. *(Must match Emission Units Table)*	Inner Diameter (ft.)	Exit Gas			Emission Point Elevation (ft)		UTM Coordinates (km)	
		Temp. (°F)	Volumetric Flow [1] (acfm) *at operating conditions*	Velocity (fps)	Ground Level *(Height above mean sea level)*	Stack Height [2] *(Release height of emissions above ground level)*	Northing	Easting
EP-GPU1	1.0 (est.)	500 (est.)	~992.4	~21.1	~1,331	10.75	4,396.00194	523.34389
EP-GPU2	1.0 (est.)	500 (est.)	~992.4	~21.1	~1,331	10.75	4,396.00194	523.34389
EP-GPU3	1.0 (est.)	500 (est.)	~992.4	~21.1	~1,331	10.75	4,396.00194	523.34389
EP-GPU4	1.0 (est.)	500 (est.)	~992.4	~21.1	~1,331	10.75	4,396.00194	523.34389
EP-GPU5	1.0 (est.)	500 (est.)	~992.4	~21.1	~1,331	10.75	4,396.00194	523.34389
EP-GPU6	1.0 (est.)	500 (est.)	~992.4	~21.1	~1,331	10.75	4,396.00194	523.34389
EP-GPU7	1.0 (est.)	500 (est.)	~992.4	~21.1	~1,331	10.75	4,396.00194	523.34389
EP-GPU8	1.0 (est.)	500 (est.)	~992.4	~21.1	~1,331	10.75	4,396.00194	523.34389

Emission Point ID No. *(Must match Emission Units Table)*	Inner Diameter (ft.)	Exit Gas			Emission Point Elevation (ft)		UTM Coordinates (km)	
		Temp. (°F)	Volumetric Flow [1] (acfm) *at operating conditions*	Velocity (fps)	Ground Level *(Height above mean sea level)*	Stack Height [2] *(Release height of emissions above ground level)*	Northing	Easting
EP-HT1	0.7	450 (est.)	~13,067	~277.3	~1,331	10	4,396.00194	523.34389
EP-HT2	0.7	450 (est.)	~13,067	~277.3	~1,331	10	4,396.00194	523.34389
EP-LH1	1.0 (est.)	500 (est.)	Unknown	Unknown	~1,331	10 (est.)	4,396.00194	523.34389
EP-LH2	1.0 (est.)	500 (est.)	Unknown	Unknown	~1,331	10 (est.)	4,396.00194	523.34389
EP-LH3	1.0 (est.)	500 (est.)	Unknown	Unknown	~1,331	10 (est.)	4,396.00194	523.34389
EP-LH4	1.0 (est.)	500 (est.)	Unknown	Unknown	~1,331	10 (est.)	4,396.00194	523.34389
EP-LH5	1.0 (est.)	500 (est.)	Unknown	Unknown	~1,331	10 (est.)	4,396.00194	523.34389
EP-LH6	1.0 (est.)	500 (est.)	Unknown	Unknown	~1,331	10 (est.)	4,396.00194	523.34389
EP-LH7	1.0 (est.)	500 (est.)	Unknown	Unknown	~1,331	10 (est.)	4,396.00194	523.34389
EP-LH8	1.0 (est.)	500 (est.)	Unknown	Unknown	~1,331	10 (est.)	4,396.00194	523.34389
EP-TANKS-COND	N/A	Ambient	N/A	N/A	~1,331	20	4,396.00194	523.34389
EP-TANKS-PW	N/A	Ambient	N/A	N/A	~1,331	20	4,396.00194	523.34389

Emission Point ID No. *(Must match Emission Units Table)*	Inner Diameter (ft.)	Exit Gas			Emission Point Elevation (ft)		UTM Coordinates (km)	
		Temp. (°F)	Volumetric Flow [1] (acfm) *at operating conditions*	Velocity (fps)	Ground Level *(Height above mean sea level)*	Stack Height [2] *(Release height of emissions above ground level)*	Northing	Easting
EP-LOAD-COND	N/A	Ambient	N/A	N/A	~1,331	3 (est.)	4,396.00194	523.34389
EP-LOAD-PW	N/A	Ambient	N/A	N/A	~1,331	3 (est.)	4,396.00194	523.34389
APC-COMB	6.5	1,000 (est.)	TBD	TBD	~1,331	34	4,396.00194	523.34389
EP-PILOT	N/A	N/A	TBD	TBD	~1,331	N/A	4,396.00194	523.34389
EP-FUG	N/A	Ambient	N/A	N/A	~1,331	N/A	4,396.00194	523.34389
EP-HR	N/A	Ambient	N/A	N/A	~1,331	N/A	4,396.00194	523.34389
Note: In lieu of equipment UTM coordinates, site UTM coordinates provided. TBD= To be determined								

[1] Give at operating conditions. Include inerts.
[2] Release height of emissions above ground level.

Notes:

****Stack parameters for GPUs, heater treaters and line heaters are estimated based on typical equipment configurations but may vary.***

ATTACHMENT K: FUGITIVE EMISSIONS DATA SUMMARY SHEET

Attachment K

FUGITIVE EMISSIONS DATA SUMMARY SHEET

The FUGITIVE EMISSIONS SUMMARY SHEET provides a summation of fugitive emissions. Fugitive emissions are those emissions which could not reasonably pass through a stack, chimney, vent or other functionally equivalent opening. Note that uncaptured process emissions are not typically considered to be fugitive, and must be accounted for on the appropriate EMISSIONS UNIT DATA SHEET and on the EMISSION POINTS DATA SUMMARY SHEET.

Please note that total emissions from the source are equal to all vented emissions, all fugitive emissions, plus all other emissions (e.g. uncaptured emissions).

APPLICATION FORMS CHECKLIST - FUGITIVE EMISSIONS
1.) Will there be haul road activities? ☒ Yes ☐ No ☒ If YES, then complete the HAUL ROAD EMISSIONS UNIT DATA SHEET.
2.) Will there be Storage Piles? ☐ Yes ☒ No ☐ If YES, complete Table 1 of the NONMETALLIC MINERALS PROCESSING EMISSIONS UNIT DATA SHEET.
3.) Will there be Liquid Loading/Unloading Operations? ☒ Yes ☐ No ☒ If YES, complete the BULK LIQUID TRANSFER OPERATIONS EMISSIONS UNIT DATA SHEET.
4.) Will there be emissions of air pollutants from Wastewater Treatment Evaporation? ☐ Yes ☒ No ☐ If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
5.) Will there be Equipment Leaks (e.g. leaks from pumps, compressors, in-line process valves, pressure relief devices, open-ended valves, sampling connections, flanges, agitators, cooling towers, etc.)? ☒ Yes ☐ No ☒ If YES, complete the LEAK SOURCE DATA SHEET section of the CHEMICAL PROCESSES EMISSIONS UNIT DATA SHEET.
6.) Will there be General Clean-up VOC Operations? ☐ Yes ☒ No ☐ If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
7.) Will there be any other activities that generate fugitive emissions? ☐ Yes ☒ No ☐ If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET or the most appropriate form.
If you answered "NO" to all of the items above, it is not necessary to complete the following table, "Fugitive Emissions Summary."

FUGITIVE EMISSIONS SUMMARY	All Regulated Pollutants - Chemical Name/CAS [1]	Maximum Potential Uncontrolled Emissions [2]		Maximum Potential Controlled Emissions [3]		Est. Method Used [4]
		lb/hr	ton/yr	lb/hr	ton/yr	
Haul Road/Road Dust Emissions Paved Haul Roads						
Unpaved Haul Roads	PM Total PM_{10} $PM_{2.5}$	0.51 0.13 0.01	1.69 0.41 0.04	N/A	N/A	O – AP-42 13.2.2
Storage Pile Emissions						
Loading/Unloading Operations - Condensate	VOC n-Hexane Benzene Toluene Ethylbenzene Xylenes Carbon Dioxide Methane	Does not apply	3.17 0.18 <0.01 0.02 0.02 0.06 <0.01 0.13	Does not apply	0.95 0.05 <0.01 0.01 0.01 0.02 <0.01 0.04	O – AP-42 5.2-4 / API 5-12
Loading/Unloading Operations – Produced Water	VOC n-Hexane Benzene Toluene Ethylbenzene Xylenes Carbon Dioxide Methane	Does not apply	0.11 0.01 <0.01 <0.01 <0.01 <0.01 <0.01 0.32	Does not apply	0.03 <0.01 <0.01 <0.01 <0.01 <0.01 <0.01 0.09	O – AP-42 5.2-4 / API 5-12
Wastewater Treatment Evaporation & Operations						

Equipment Leaks	VOC n-Hexane Benzene Toluene Ethylbenzene Xylenes Carbon Dioxide Methane	Does not apply	6.80 0.32 <0.01 0.03 0.03 0.09 0.05 7.09	Does not apply	N/A	O – EPA-453/R-95-017
General Clean-up VOC Emissions						
Other						

[1] List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. LIST Acids, CO, CS_2, VOCs, H_2S, Inorganics, Lead, Organics, O_3, NO, NO_2, SO_2, SO_3, all applicable Greenhouse Gases (including CO_2 and methane), etc. DO NOT LIST H_2, H_2O, N_2, O_2, and Noble Gases.

[2] Give rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[3] Give rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[4] Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).

Note: Greenhouse Gas (GHG) emissions were calculated using EPA Mandatory Reporting Rule and 2009 API Compendium guidance. With the exception of fugitive emissions (which are calculated by mass balance), emissions calculation methodologies are intended to calculate metric tons (tonnes) for the purposes of emissions reporting to EPA. These values were converted to tons for consistency with other pollutants.

ATTACHMENT L: EMISSION UNIT DATA SHEETS

EUDS - STORAGE TANK(S): CONDENSATE

EUDS - STORAGE TANK(S): PRODUCED WATER

EUDS - BULK LIQUID TRANSFER OPERATIONS – CONDENSATE

EUDS - BULK LIQUID TRANSFER OPERATIONS – PRODUCED WATER

EUDS - CHEMICAL PROCESS (LEAK SOURCES)

EUDS - FUGITIVE EMISSIONS FROM HAUL ROADS

Attachment L
EMISSIONS UNIT DATA SHEET
STORAGE TANKS

Provide the following information for each new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT **www.epa.gov/tnn/tanks.html**), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (**http://www.epa.gov/tnn/chief/**).

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name Condensate Storage	2. Tank Name Ten (10) 400-bbl Condensate Storage Tanks
3. Tank Equipment Identification No. (as assigned on *Equipment List Form*) EU-TANKS-COND	4. Emission Point Identification No. (as assigned on *Equipment List Form*) APC-COMB
5. Date of Commencement of Construction (for existing tanks) N/A	
6. Type of change ☐ New Construction ☐ New Stored Material ☒ Other Tank Modification	
7. Description of Tank Modification (if applicable) Throughput, flash factor, and vapor capture efficiency update.	
7A. Does the tank have more than one mode of operation? (e.g. Is there more than one product stored in the tank?) ☐ Yes ☒ No	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode).	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): Not applicable	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. 400 barrels (per tank)	
9A. Tank Internal Diameter (ft) 12	9B. Tank Internal Height (or Length) (ft) 20
10A. Maximum Liquid Height (ft) 19	10B. Average Liquid Height (ft) 10
11A. Maximum Vapor Space Height (ft) 20	11B. Average Vapor Space Height (ft) 10
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. 16,074.56 gallons (per EPA TANKS 4.0.9d)	

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13A. Maximum annual throughput (gal/yr) 1,226,400 (Total for all tanks)	13B. Maximum daily throughput (gal/day) 3,360 (Total for all tanks) *Rolling daily throughput total not to exceed maximum annual throughput.
14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume) 76.29 (Total for all tanks, per EPA TANKS 4.0.9d)	
15. Maximum tank fill rate (gal/min) Unknown	
16. Tank fill method ☐ Submerged ☒ Splash ☐ Bottom Loading	
17. Complete 17A and 17B for Variable Vapor Space Tank Systems ☒ Does Not Apply	
17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year
18. Type of tank (check all that apply): ☒ Fixed Roof ☒ vertical ___ horizontal ___ flat roof ☒ cone roof ___ dome roof ___ other (describe) ☐ External Floating Roof ___ pontoon roof ___ double deck roof ☐ Domed External (or Covered) Floating Roof ☐ Internal Floating Roof ___ vertical column support ___ self-supporting ☐ Variable Vapor Space ___ lifter roof ___ diaphragm ☐ Pressurized ___ spherical ___ cylindrical ☐ Underground ☐ Other (describe)	

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)
Refer to enclosed TANKS Summary Sheet.

19. Tank Shell Construction: ☐ Riveted ☐ Gunite lined ☐ Epoxy-coated rivets ☐ Other (describe)		
20A. Shell Color	20B. Roof Color	20C. Year Last Painted
21. Shell Condition (if metal and unlined): ☐ No Rust ☐ Light Rust ☐ Dense Rust ☐ Not applicable		
22A. Is the tank heated? ☐ YES ☐ NO		
22B. If YES, provide the operating temperature (°F)		
22C. If YES, please describe how heat is provided to tank.		
23. Operating Pressure Range (psig):		
24. Complete the following section for **Vertical Fixed Roof Tanks** ☐ Does Not Apply		
24A. For dome roof, provide roof radius (ft)		
24B. For cone roof, provide slope (ft/ft)		
25. Complete the following section for **Floating Roof Tanks** ☐ Does Not Apply		
25A. Year Internal Floaters Installed:		
25B. Primary Seal Type: (check one)	☐ Metallic (Mechanical) Shoe Seal ☐ Vapor Mounted Resilient Seal	☐ Liquid Mounted Resilient Seal ☐ Other (describe):
25C. Is the Floating Roof equipped with a Secondary Seal? ☐ YES ☐ NO		

25D. If YES, how is the secondary seal mounted? (check one) ☐ Shoe ☐ Rim ☐ Other (describe):			
25E. Is the Floating Roof equipped with a weather shield? ☐ YES ☐ NO			
25F. Describe deck fittings; indicate the number of each type of fitting:			
ACCESS HATCH			
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:	
AUTOMATIC GAUGE FLOAT WELL			
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:	
COLUMN WELL			
BUILT-UP COLUMN – SLIDING COVER, GASKETED:	BUILT-UP COLUMN – SLIDING COVER, UNGASKETED:	PIPE COLUMN – FLEXIBLE FABRIC SLEEVE SEAL:	
LADDER WELL			
PIP COLUMN – SLIDING COVER, GASKETED:	PIPE COLUMN – SLIDING COVER, UNGASKETED:		
GAUGE-HATCH/SAMPLE PORT			
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:		
ROOF LEG OR HANGER WELL			
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)	
VACUUM BREAKER			
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:		
RIM VENT			
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:		
DECK DRAIN (3-INCH DIAMETER)			
OPEN:	90% CLOSED:		
STUB DRAIN			
1-INCH DIAMETER:			
OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)			

26. Complete the following section for Internal Floating Roof Tanks ☐ Does Not Apply	
26A. Deck Type: ☐ Bolted ☐ Welded	
26B. For Bolted decks, provide deck construction:	
26C. Deck seam: ☐ Continuous sheet construction 5 feet wide ☐ Continuous sheet construction 6 feet wide ☐ Continuous sheet construction 7 feet wide ☐ Continuous sheet construction 5 × 7.5 feet wide ☐ Continuous sheet construction 5 × 12 feet wide ☐ Other (describe)	
26D. Deck seam length (ft)	26E. Area of deck (ft^2)
For column supported tanks: 26F. Number of columns:	26G. Diameter of each column:

IV. SITE INFORMANTION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based. **Refer to enclosed TANKS Summary Sheet.**
28. Daily Average Ambient Temperature (°F)
29. Annual Average Maximum Temperature (°F)
30. Annual Average Minimum Temperature (°F)
31. Average Wind Speed (miles/hr)
32. Annual Average Solar Insulation Factor (BTU/(ft^2·day))
33. Atmospheric Pressure (psia)

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid: **Refer to enclosed TANKS Summary Sheet.**	
34A. Minimum (°F)	34B. Maximum (°F)
35. Average operating pressure range of tank:	
35A. Minimum (psig)	35B. Maximum (psig)
36A. Minimum Liquid Surface Temperature (°F)	36B. Corresponding Vapor Pressure (psia)
37A. Average Liquid Surface Temperature (°F)	37B. Corresponding Vapor Pressure (psia)
38A. Maximum Liquid Surface Temperature (°F)	38B. Corresponding Vapor Pressure (psia)

39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.

39A. Material Name or Composition			
39B. CAS Number			
39C. Liquid Density (lb/gal)			
39D. Liquid Molecular Weight (lb/lb-mole)			
39E. Vapor Molecular Weight (lb/lb-mole)			

Maximum Vapor Pressure 39F. True (psia) 39G. Reid (psia)			
Months Storage per Year 39H. From 39I. To			

VI. EMISSIONS AND CONTROL DEVICE DATA (required)

40. Emission Control Devices (check as many as apply): ☐ Does Not Apply

- ☐ Carbon Adsorption[1]
- ☐ Condenser[1]
- ☐ Conservation Vent (psig)
  - Vacuum Setting Pressure Setting
- ☐ Emergency Relief Valve (psig)
- ☐ Inert Gas Blanket of
- ☐ Insulation of Tank with
- ☐ Liquid Absorption (scrubber)[1]
- ☐ Refrigeration of Tank
- ☐ Rupture Disc (psig)
- ☐ Vent to Incinerator[1]
- ☒ Other[1] (describe): Vapor Combustor

[1] Complete appropriate Air Pollution Control Device Sheet.

41. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).

Material Name & CAS No.	Breathing Loss (lb/hr)	Working Loss		Annual Loss (lb/yr)	Estimation Method[1]
		Amount	Units		
Refer to Attachment N Emissions Calculations and enclosed TANKS Summary Sheet.					

[1] EPA = EPA Emission Factor, MB = Material Balance, SS = Similar Source, ST = Similar Source Test, Throughput Data, O = Other (specify)

☒ Remember to attach emissions calculations, including TANKS Summary Sheets if applicable.

Attachment L
EMISSIONS UNIT DATA SHEET
STORAGE TANKS

Provide the following information for each new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT **www.epa.gov/tnn/tanks.html**), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (**http://www.epa.gov/tnn/chief/**).

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name Produced Water Storage	2. Tank Name Six (6) 400-bbl Produced Water Storage Tanks
3. Tank Equipment Identification No. (as assigned on *Equipment List Form*) EU-TANKS-PW	4. Emission Point Identification No. (as assigned on *Equipment List Form*) APC-COMB
5. Date of Commencement of Construction (for existing tanks) N/A	
6. Type of change ☐ New Construction ☐ New Stored Material ☒ Other Tank Modification	
7. Description of Tank Modification (if applicable) Throughput, flash factor, and vapor capture efficiency update.	
7A. Does the tank have more than one mode of operation? (e.g. Is there more than one product stored in the tank?) ☐ Yes ☒ No	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode).	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): Not applicable	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. 400 barrels (per tank)	
9A. Tank Internal Diameter (ft) 12	9B. Tank Internal Height (or Length) (ft) 20
10A. Maximum Liquid Height (ft) 19	10B. Average Liquid Height (ft) 10
11A. Maximum Vapor Space Height (ft) 20	11B. Average Vapor Space Height (ft) 10
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. 16,074.56 gallons (per EPA TANKS 4.0.9d)	

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13A. Maximum annual throughput (gal/yr) 3,066,000 (Total for all tanks)	13B. Maximum daily throughput (gal/day) 8,400 (Total for all tanks) *Rolling daily throughput total not to exceed maximum annual throughput.
14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume) 190.74 (Total for all tanks, per EPA TANKS 4.0.9d)	
15. Maximum tank fill rate (gal/min) Unknown	
16. Tank fill method ☐ Submerged ☒ Splash ☐ Bottom Loading	
17. Complete 17A and 17B for Variable Vapor Space Tank Systems ☒ Does Not Apply	
17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year
18. Type of tank (check all that apply): ☒ Fixed Roof ☒ vertical ___ horizontal ___ flat roof ☒ cone roof ___ dome roof ___ other (describe) ☐ External Floating Roof ___ pontoon roof ___ double deck roof ☐ Domed External (or Covered) Floating Roof ☐ Internal Floating Roof ___ vertical column support ___ self-supporting ☐ Variable Vapor Space ___ lifter roof ___ diaphragm ☐ Pressurized ___ spherical ___ cylindrical ☐ Underground ☐ Other (describe)	

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)
Refer to enclosed TANKS Summary Sheet.

19. Tank Shell Construction: ☐ Riveted ☐ Gunite lined ☐ Epoxy-coated rivets ☐ Other (describe)		
20A. Shell Color	20B. Roof Color	20C. Year Last Painted
21. Shell Condition (if metal and unlined): ☐ No Rust ☐ Light Rust ☐ Dense Rust ☐ Not applicable		
22A. Is the tank heated? ☐ YES ☐ NO		
22B. If YES, provide the operating temperature (°F)		
22C. If YES, please describe how heat is provided to tank.		
23. Operating Pressure Range (psig):		
24. Complete the following section for **Vertical Fixed Roof Tanks** ☐ Does Not Apply		
24A. For dome roof, provide roof radius (ft)		
24B. For cone roof, provide slope (ft/ft)		
25. Complete the following section for **Floating Roof Tanks** ☐ Does Not Apply		
25A. Year Internal Floaters Installed:		
25B. Primary Seal Type: (check one)	☐ Metallic (Mechanical) Shoe Seal ☐ Vapor Mounted Resilient Seal	☐ Liquid Mounted Resilient Seal ☐ Other (describe):
25C. Is the Floating Roof equipped with a Secondary Seal? ☐ YES ☐ NO		

25D. If YES, how is the secondary seal mounted? (check one) ☐ Shoe ☐ Rim ☐ Other (describe):		
25E. Is the Floating Roof equipped with a weather shield? ☐ YES ☐ NO		
25F. Describe deck fittings; indicate the number of each type of fitting:		
ACCESS HATCH		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
AUTOMATIC GAUGE FLOAT WELL		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
COLUMN WELL		
BUILT-UP COLUMN – SLIDING COVER, GASKETED:	BUILT-UP COLUMN – SLIDING COVER, UNGASKETED:	PIPE COLUMN – FLEXIBLE FABRIC SLEEVE SEAL:
LADDER WELL		
PIP COLUMN – SLIDING COVER, GASKETED:	PIPE COLUMN – SLIDING COVER, UNGASKETED:	
GAUGE-HATCH/SAMPLE PORT		
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:	
ROOF LEG OR HANGER WELL		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)
VACUUM BREAKER		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
RIM VENT		
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
DECK DRAIN (3-INCH DIAMETER)		
OPEN:	90% CLOSED:	
STUB DRAIN		
1-INCH DIAMETER:		
OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)		

26. Complete the following section for Internal Floating Roof Tanks ☐ Does Not Apply	
26A. Deck Type: ☐ Bolted ☐ Welded	
26B. For Bolted decks, provide deck construction:	
26C. Deck seam: ☐ Continuous sheet construction 5 feet wide ☐ Continuous sheet construction 6 feet wide ☐ Continuous sheet construction 7 feet wide ☐ Continuous sheet construction 5 × 7.5 feet wide ☐ Continuous sheet construction 5 × 12 feet wide ☐ Other (describe)	
26D. Deck seam length (ft)	26E. Area of deck (ft^2)
For column supported tanks: 26F. Number of columns:	26G. Diameter of each column:

IV. SITE INFORMANTION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based. **Refer to enclosed TANKS Summary Sheet.**
28. Daily Average Ambient Temperature (°F)
29. Annual Average Maximum Temperature (°F)
30. Annual Average Minimum Temperature (°F)
31. Average Wind Speed (miles/hr)
32. Annual Average Solar Insulation Factor (BTU/(ft^2·day))
33. Atmospheric Pressure (psia)

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid: **Refer to enclosed TANKS Summary Sheet.**	
34A. Minimum (°F)	34B. Maximum (°F)
35. Average operating pressure range of tank:	
35A. Minimum (psig)	35B. Maximum (psig)
36A. Minimum Liquid Surface Temperature (°F)	36B. Corresponding Vapor Pressure (psia)
37A. Average Liquid Surface Temperature (°F)	37B. Corresponding Vapor Pressure (psia)
38A. Maximum Liquid Surface Temperature (°F)	38B. Corresponding Vapor Pressure (psia)

39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.

39A. Material Name or Composition			
39B. CAS Number			
39C. Liquid Density (lb/gal)			
39D. Liquid Molecular Weight (lb/lb-mole)			
39E. Vapor Molecular Weight (lb/lb-mole)			

Maximum Vapor Pressure 39F. True (psia) 39G. Reid (psia)			
Months Storage per Year 39H. From 39I. To			

VI. EMISSIONS AND CONTROL DEVICE DATA (required)

40. Emission Control Devices (check as many as apply): ☐ Does Not Apply

- ☐ Carbon Adsorption[1]
- ☐ Condenser[1]
- ☐ Conservation Vent (psig)
  - Vacuum Setting Pressure Setting
- ☐ Emergency Relief Valve (psig)
- ☐ Inert Gas Blanket of
- ☐ Insulation of Tank with
- ☐ Liquid Absorption (scrubber)[1]
- ☐ Refrigeration of Tank
- ☐ Rupture Disc (psig)
- ☐ Vent to Incinerator[1]
- ☒ Other[1] (describe): Vapor Combustor

[1] Complete appropriate Air Pollution Control Device Sheet.

41. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).

Material Name & CAS No.	Breathing Loss (lb/hr)	Working Loss		Annual Loss (lb/yr)	Estimation Method[1]
		Amount	Units		
Refer to Attachment N Emissions Calculations and enclosed TANKS Summary Sheet.					

[1] EPA = EPA Emission Factor, MB = Material Balance, SS = Similar Source, ST = Similar Source Test, Throughput Data, O = Other (specify)

☒ Remember to attach emissions calculations, including TANKS Summary Sheets if applicable.

Attachment L
EMISSIONS UNIT DATA SHEET
BULK LIQUID TRANSFER OPERATIONS

Furnish the following information for each new or modified bulk liquid transfer area or loading rack, as shown on the *Equipment List Form* and other parts of this application. This form is to be used for bulk liquid transfer operations such as to and from drums, marine vessels, rail tank cars, and tank trucks.

Identification Number (as assigned on *Equipment List Form*): EU-LOAD-COND	
1. Loading Area Name: Condensate Truck Loading	
2. Type of cargo vessels accommodated at this rack or transfer point (check as many as apply): ☐ Drums ☐ Marine Vessels ☐ Rail Tank Cars ☒ Tank Trucks	
3. Loading Rack or Transfer Point Data:	
Number of pumps	One (1)
Number of liquids loaded	One (1)
Maximum number of marine vessels, tank trucks, tank cars, and/or drums loading at one time	One (1)
4. Does ballasting of marine vessels occur at this loading area? ☐ Yes ☐ No ☒ Does not apply	
5. Describe cleaning location, compounds and procedure for cargo vessels using this transfer point: Point is kept clear. Scotches are provided. Lines kept in good working order and tested periodically.	
6. Are cargo vessels pressure tested for leaks at this or any other location? ☐ Yes ☒ No If YES, describe:	

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7. Projected Maximum Operating Schedule (for rack or transfer point as a whole):				
Maximum	Jan. - Mar.	Apr. - June	July - Sept.	Oct. - Dec.
hours/day	24	24	24	24
days/week	5	5	5	5
weeks/quarter	13	13	13	13

8. Bulk Liquid Data *(add pages as necessary):*		
Pump ID No.		N/A
Liquid Name		Condensate
Max. daily throughput (1000 gal/day)		3.36
Max. annual throughput (1000 gal/yr)		1,226.4
Loading Method [1]		SUB
Max. Fill Rate (gal/min)		125
Average Fill Time (min/loading)		~60
Max. Bulk Liquid Temperature (°F)		50.33
True Vapor Pressure [2]		5.4238 *See Note
Cargo Vessel Condition [3]		U
Control Equipment or Method [4]		O = Vapor Return w/ Combustion Controls
Minimum control efficiency (%)		70% Capture / 98% Combustion / 69% Overall
Maximum Emission Rate	Loading (lb/hr)	11.62
	Annual (lb/yr)	1,900 (based on 0.95 tons/year)
Estimation Method [5]		EPA

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[1] BF = Bottom Fill SP = Splash Fill SUB = Submerged Fill
[2] At maximum bulk liquid temperature
[3] B = Ballasted Vessel, C = Cleaned, U = Uncleaned (dedicated service), O = other (describe)
[4] List as many as apply (complete and submit appropriate *Air Pollution Control Device Sheets*):CA = Carbon Adsorption LOA = Lean Oil AdsorptionCO = Condensation SC = Scrubber (Absorption)CRA = Compressor-Refrigeration-Absorption TO = Thermal Oxidation or Incineration CRC = Compression-Refrigeration-Condensation VB = Dedicated Vapor Balance (closed system) O = other (descibe)
[5] EPA = EPA Emission Factor as stated in AP-42 MB = Material Balance TM = Test Measurement based upon test data submittal O = other (describe)

9. **Proposed Monitoring, Recordkeeping, Reporting, and Testing** Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.	
MONITORING No changes proposed.	RECORDKEEPING No changes proposed.
REPORTING No changes proposed.	TESTING No changes proposed.

MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS PROCESS EQUIPMENT OPERATION/AIR POLLUTION CONTROL DEVICE.
RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.
REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.
TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty Not applicable

**Note: AP-42 Section 7.1 - Properties of Selected Petroleum Liquids correlation with RVP obtained from representative loading ticket.*

Attachment L
EMISSIONS UNIT DATA SHEET
BULK LIQUID TRANSFER OPERATIONS

Furnish the following information for each new or modified bulk liquid transfer area or loading rack, as shown on the *Equipment List Form* and other parts of this application. This form is to be used for bulk liquid transfer operations such as to and from drums, marine vessels, rail tank cars, and tank trucks.

Identification Number (as assigned on *Equipment List Form*): EU-LOAD-PW

1. Loading Area Name: Produced Water Truck Loading

2. Type of cargo vessels accommodated at this rack or transfer point (check as many as apply):
☐ Drums ☐ Marine Vessels ☐ Rail Tank Cars ☒ Tank Trucks

3. Loading Rack or Transfer Point Data:

Number of pumps	One (1)
Number of liquids loaded	One (1)
Maximum number of marine vessels, tank trucks, tank cars, and/or drums loading at one time	One (1)

4. Does ballasting of marine vessels occur at this loading area?
☐ Yes ☐ No ☒ Does not apply

5. Describe cleaning location, compounds and procedure for cargo vessels using this transfer point:

Point is kept clear. Scotches are provided. Lines kept in good working order and tested periodically.

6. Are cargo vessels pressure tested for leaks at this or any other location?
☐ Yes ☒ No

If YES, describe:

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7. Projected Maximum Operating Schedule (for rack or transfer point as a whole):				
Maximum	Jan. - Mar.	Apr. - June	July - Sept.	Oct. - Dec.
hours/day	24	24	24	24
days/week	5	5	5	5
weeks/quarter	13	13	13	13

8. Bulk Liquid Data *(add pages as necessary):*		
Pump ID No.		N/A
Liquid Name		Produced Water
Max. daily throughput (1000 gal/day)		8.4
Max. annual throughput (1000 gal/yr)		3,066.0
Loading Method [1]		SUB
Max. Fill Rate (gal/min)		125
Average Fill Time (min/loading)		~60
Max. Bulk Liquid Temperature (°F)		50.33
True Vapor Pressure [2]		0.2387
Cargo Vessel Condition [3]		U
Control Equipment or Method [4]		O = Vapor Return w/ Combustion Controls
Minimum control efficiency (%)		70% Capture / 98% Combustion / 69% Overall
Maximum Emission Rate	Loading (lb/hr)	0.16
	Annual (lb/yr)	60 (based on 0.03 tons/year)
Estimation Method [5]		EPA

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[1] BF = Bottom Fill SP = Splash Fill SUB = Submerged Fill
[2] At maximum bulk liquid temperature
[3] B = Ballasted Vessel, C = Cleaned, U = Uncleaned (dedicated service), O = other (describe)
[4] List as many as apply (complete and submit appropriate *Air Pollution Control Device Sheets*):CA = Carbon Adsorption LOA = Lean Oil AdsorptionCO = Condensation SC = Scrubber (Absorption)CRA = Compressor-Refrigeration-Absorption TO = Thermal Oxidation or Incineration CRC = Compression-Refrigeration-Condensation VB = Dedicated Vapor Balance (closed system) O = other (descibe)
[5] EPA = EPA Emission Factor as stated in AP-42 MB = Material Balance TM = Test Measurement based upon test data submittal O = other (describe)

9. **Proposed Monitoring, Recordkeeping, Reporting, and Testing** Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.	
MONITORING No changes proposed.	RECORDKEEPING No changes proposed.
REPORTING No changes proposed.	TESTING No changes proposed.
MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS PROCESS EQUIPMENT OPERATION/AIR POLLUTION CONTROL DEVICE.	
RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.	
REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.	
TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.	

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty Not applicable

Attachment L
EMISSIONS UNIT DATA SHEET
CHEMICAL PROCESS

For chemical processes please fill out this sheet and all supplementary forms (see below) that apply. Please check all supplementary forms that have been completed.

- ☐ *Emergency Vent Summary Sheet*
- ☒ *Leak Sources Data Sheet*
- ☐ *Toxicology Data Sheet*
- ☐ *Reactor Data Sheet*
- ☐ *Distillation Column Data Sheet*

1. Chemical process area name and equipment ID number (as shown in *Equipment List Form*)
   Components in natural gas and light liquid service (EU-FUG)

2. Standard Industrial Classification Codes (SICs) for process(es)
   1311

3. List raw materials and ☐ attach MSDSs Previously submitted
   Natural gas and condensate

4. List Products and Maximum Production and ☐ attach MSDSs

Description and CAS Number	Maximum Hourly (lb/hr)	Maximum Annual (ton/year)
Not applicable		

5. Complete the *Emergency Vent Summary Sheet* for all emergency relief devices.

6. Complete the *Leak Source Data Sheet* and describe below or attach to application the leak detection or maintenance program to minimize fugitive emissions. Include detection instruments, calibration gases or methods, planned inspection frequency, and record-keeping, and similar pertinent information. If subject to a rule requirement (e.g. 40CFR60, Subpart VV), please list those here.

   The facility is not a natural gas processing plant (SIC 1321) and is therefore not subject to New Source Performance Standards (NSPS) Subpart KKK or Subpart OOOO requirements for a leak detection and repair (LDAR) monitoring program.

7. Clearly describe below or attach to application Accident Procedures to be followed in the event of an accidental spill or release.

   In the event of an accidental spill or release, personnel will be protected, emergency response personnel will be notified and immediate steps to stop the spill or release will be implemented.

8A. Complete the *Toxicology Data Sheet* or attach to application a toxicology report (an up-to-date material safety data sheets (MSDS) may be used) outlining the currently known acute and chronic health effects of each compound or chemical entity emitted to the air. If these compounds have already been listed in Item 3, then a duplicate MSDS sheet is not required. Include data such as the OSHA time weighted average (TWA) or mutagenicity, teratogenicity, irritation, and other known or suspected effects should be addressed. Indicate where these are unknown, and provide references.

8B. Describe any health effects testing or epidemiological studies on these compounds that are being or may be conducted by the company or required under TSCA, RCRA or other federal regulations. Discuss the persistence in the environment of any emission (e.g. pesticides, etc.).

9. **Waste Products** - Waste products status: (If source is subject to RCRA or 45CSR25, please contact the Hazardous Waste Section of WVDEP, OAQ at (304) 926-3647.)

9A. Types and amounts of wastes to be disposed:

9B. Method of disposal and location of waste disposal facilities:

Carrier: Phone:

9C. Check here if approved USEPA/State Hazardous Waste Landfill will be used ☐

10. Maximum and Projected Typical Operating Schedule for process or project as a whole (circle appropriate units).

circle units:	(hrs/day) (hr/batch)	(days), (batches/day), (batches/week)	(days/yr), (weeks/year)
10A. Maximum			
10B. Typical			

11. Complete a *Reactor Data Sheet* for each reactor in this chemical process.

12. Complete a *Distillation Column Data Sheet* for each distillation column in this chemical process.

13. **Proposed Monitoring, Recordkeeping, Reporting, and Testing**
Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING	RECORDKEEPING
None proposed	None proposed
REPORTING	**TESTING**
None proposed	None proposed

MONITORING. Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment operation or air pollution control device.

RECORDKEEPING. Please describe the proposed recordkeeping that will accompany the monitoring.

REPORTING. Please describe the proposed frequency of reporting of the recordkeeping.

TESTING. Please describe any proposed emissions testing for this process equipment or air pollution control device.

14. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

Not applicable

LEAK SOURCE DATA SHEET

Source Category	Pollutant	Number of Source Components[1]	Number of Components Monitored by Frequency[2]	Average Time to Repair (days)[3]	Estimated Annual Emission Rate (lb/yr)[4]
Pumps[5]	light liquid VOC[6,7]	0	N/A	N/A	0
	heavy liquid VOC[8]				
	Non-VOC[9]				
Valves[10]	Gas VOC	134	N/A	N/A	2,371
	Light Liquid VOC	145	N/A	N/A	6,611
	Heavy Liquid VOC				
	Non-VOC				
Safety Relief Valves[11]	Gas VOC	47	N/A	N/A	1,626
	Non VOC				
Open-ended Lines[12]	VOC	0	N/A	N/A	0
	Non-VOC				
Sampling Connections[13]	VOC	0	N/A	N/A	0
	Non-VOC				
Compressors	VOC	0	N/A	N/A	0
	Non-VOC				
Flanges	VOC	514; 574	N/A	N/A	788; 2,198
	Non-VOC				
Other	VOC	0	N/A	N/A	0
	Non-VOC				

[1 - 13] See notes on the following page.

Note: Component counts taken by equipment type at representative facility and made site-specific according to the number of each equipment type at this site.

Notes for Leak Source Data Sheet

1. For VOC sources include components on streams and equipment that contain greater than 10% w/w VOC, including feed streams, reaction/separation facilities, and product/by-product delivery lines. Do not include certain leakless equipment as defined below by category.

2. By monitoring frequency, give the number of sources routinely monitored for leaks, using a portable detection device that measures concentration in ppm. Do not include monitoring by visual or soap-bubble leak detection methods. "M/Q(M)/Q/SA/A/O" means the time period between inspections as follows:

   Monthly/Quarterly, with Monthly follow-up of repaired leakers/Quarterly/Semi-annual/Annually/Other (specify time period)

   If source category is not monitored, a single zero in the space will suffice. For example, if 50 gas-service valves are monitored quarterly, with monthly follow-up of those repaired, 75 are monitored semi-annually, and 50 are checked bimonthly (alternate months), with non checked at any other frequency, you would put in the category "valves, gas service:" 0/50/0/75/0/50 (bimonthly).

3. Give the average number of days, after a leak is discovered, that an attempt will be made to repair the leak.

4. Note the method used: MB - material balance; EE - engineering estimate; EPA - emission factors established by EPA (cite document used); O - other method, such as in-house emission factor (specify).

5. Do not include in the equipment count sealless pumps (canned motor or diaphragm) or those with enclosed venting to a control device. (Emissions from vented equipment should be included in the estimates given in the Emission Points Data Sheet.)

6. Volatile organic compounds (VOC) means the term as defined in 40 CFR □51.100 (s).

7. A light liquid is defined as a fluid with vapor pressure equal to or greater than 0.04 psi (0.3 Kpa) at 20°C. For mixtures, if 20% w/w or more of the stream is composed of fluids with vapor pressures greater than 0.04 psi (0.3 Kpa) at 20 °C, then the fluid is defined as a light liquid.

8. A heavy liquid is defined as a fluid with a vapor pressure less than 0.04 psi (0.3 Kpa) at 20°C. For mixtures, if less than 20% w/w of the stream is composed of fluids with vapor pressures greater than 0.04 psi (0.3 Kpa) at 20 °C, then the fluid is defined as a heavy liquid.

9. LIST CO, H_2S, mineral acids, NO, NO_2, SO_3, etc. DO NOT LIST CO_2, H_2, H_2O, N_2, O_2, and Noble Gases.

10. Include all process valves whether in-line or on an open-ended line such as sample, drain and purge valves. Do not include safety-relief valves, or leakless valves such as check, diaphragm, and bellows seal valves.

11. Do not include a safety-relief valve if there is a rupture disk in place upstream of the valve, or if the valve vents to a control device.

12 Open-ended lines include purge, drain and vent lines. Do not include sampling connections, or lines sealed by plugs, caps, blinds or second valves.

13. Do not include closed-purge sampling connections.

Attachment L
FUGITIVE EMISSIONS FROM UNPAVED HAULROADS

UNPAVED HAULROADS (including all equipment traffic involved in process, haul trucks, endloaders, etc.)

k =	Particle size multiplier	4.90	1.50
s =	Silt content of road surface material (%)	3.9	3.9
p =	Number of days per year with precipitation >0.01 in.	150	150

Item Number	Description	Number of Wheels	Mean Vehicle Weight (tons)	Mean Vehicle Speed (mph)	Miles per Trip	Maximum Trips per Hour	Maximum Trips per Year	Control Device ID Number	Control Efficiency (%)
1	Light Vehicles	4	2	10	1.28	3	269	N/A	N/A
2	Medium Trucks	10	15	10	1.28	3	134	N/A	N/A
3	Heavy Trucks	18	23.5	10	1.28	2	538	N/A	N/A
4									
5									
6									
7									
8									

Source: *AP-42 Fifth Edition – 13.2.2 Unpaved Roads*

$E = k \times 5.9 \times (s \div 12) \times (S \div 30) \times (W \div 3)^{0.7} \times (w \div 4)^{0.5} \times ((365 - p) \div 365) =$ lb/Vehicle Mile Traveled (VMT)

Where:

k =	Particle size multiplier	4.90	1.50
s =	Silt content of road surface material (%)	3.9	3.9
S =	Mean vehicle speed (mph)	10	10
W =	Mean vehicle weight (tons)	16.1	16.1
w =	Mean number of wheels per vehicle	13	13
p =	Number of days per year with precipitation >0.01 in.	150	150

For lb/hr: [lb ÷ VMT] × [VMT ÷ trip] × [Trips ÷ Hour] = lb/hr

For TPY: [lb ÷ VMT] × [VMT ÷ trip] × [Trips ÷ Hour] × [Ton ÷ 2000 lb] = Tons/year

SUMMARY OF UNPAVED HAULROAD EMISSIONS

Item No.	PM				PM-10			
	Uncontrolled		Controlled		Uncontrolled		Controlled	
	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY
1	0.15	0.48	-	-	0.04	0.12	-	-
2	0.07	0.24	-	-	0.02	0.06	-	-
3	0.29	0.96	-	-	0.07	0.24	-	-
4								
5								
6								
7								
8								
TOTALS	**0.51**	**1.69**	-	-	**0.13**	**0.41**	-	-

Note: Minimum one-per-day average pick-up trucks and service trucks even if tanker truck not required every day. Per EPA BID calculations, all emissions based on average trips. Estimated maximum hourly, daily and yearly trips provided for information only.

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FUGITIVE EMISSIONS FROM PAVED HAULROADS – *Not Applicable*

INDUSTRIAL PAVED HAULROADS (including all equipment traffic involved in process, haul trucks, endloaders, etc.)

I =	Industrial augmentation factor (dimensionless)	
n =	Number of traffic lanes	
s =	Surface material silt content (%)	
L =	Surface dust loading (lb/mile)	

Item Number	Description	Mean Vehicle Weight (tons)	Miles per Trip	Maximum Trips per Hour	Maximum Trips per Year	Control Device ID Number	Control Efficiency (%)
1							
2							
3							
4							
5							
6							
7							
8							

Source: *AP-42 Fifth Edition – 11.2.6 Industrial Paved Roads*

$E = 0.077 \times I \times (4 \div n) \times (s \div 10) \times (L \div 1000) \times (W \div 3)^{0.7} =$ lb/Vehicle Mile Traveled (VMT)

Where:

I =	Industrial augmentation factor (dimensionless)	
n =	Number of traffic lanes	
s =	Surface meterial silt content (%)	
L =	Surface dust loading (lb/mile)	
W =	Average vehicle weight (tons)	

For lb/hr: [lb ÷ VMT] × [VMT ÷ trip] × [Trips ÷ Hour] = lb/hr

For TPY: [lb ÷ VMT] × [VMT ÷ trip] × [Trips ÷ Hour] × [Ton ÷ 2000 lb] = Tons/year

SUMMARY OF PAVED HAULROAD EMISSIONS

Item No.	Uncontrolled		Controlled	
	lb/hr	TPY	lb/hr	TPY
1				
2				
3				
4				
5				
6				
7				
8				
TOTALS				

ATTACHMENT M: AIR POLLUTION CONTROL DEVICE SHEET

APCDS – COMBUSTORS

VAPOR COMBUSTOR SPECIFICATION SHEET

Attachment M
Air Pollution Control Device Sheet
(~~FLARE~~ VAPOR COMBUSTOR SYSTEM*)

Control Device ID No. (must match Emission Units Table): APC-COMB

Equipment Information

1. Manufacturer: MRW Technologies, Inc. Model No. TBF-5.5-30-147000	2. Method: ☐ Elevated flare ☐ Ground flare ☒ Other Describe: Vapor Combustor
3. Provide diagram(s) of unit describing capture system with duct arrangement and size of duct, air volume, capacity, horsepower of movers. If applicable, state hood face velocity and hood collection efficiency.	
4. Method of system used: Not applicable ☐ Steam-assisted ☐ Air-assisted ☐ Pressure-assisted ☐ Non-assisted	
5. Maximum capacity of ~~flare~~ vapor combustor: 102.08 scf/min 6,125 scf/hr *Based on 147,000 scfd	6. Dimensions of stack: Diameter 5.5 ft. Height 30 ft.
7. Estimated combustion efficiency: (Waste gas destruction efficiency) Estimated: ≥98% Minimum guaranteed: 98%	8. Fuel used in burners: ☒ Natural Gas ☐ Fuel Oil, Number ☐ Other, Specify:
9. Number of burners: Rating: 15 mmBTU/hr 10. Will preheat be used? ☐ Yes ☐ No	11. Describe method of controlling flame: Pilot(s) monitored via flame rod.
12. ~~Flare~~Vapor Combustor height: 34 ft 13. Flare tip inside diameter: N/A ft	14. Natural gas flow rate to ~~flare~~ pilot flame per pilot light: ~0.83 scf/min ≤50 scf/hr
15. Number of pilot lights: Total 1 ≤45,250** BTU/hr	16. Will automatic re-ignition be used? ☒ Yes ☐ No
17. If automatic re-ignition will be used, describe the method: If a pilot flame is lost, the control system will automatically attempt to relight the pilot. If the re-ignition attempt fails, the pilot solenoid valve will automatically close and a local and remote alarm signal will be generated to indicate loss of pilot flame.	
18. Is pilot flame equipped with a monitor? ☒ Yes ☐ No If yes, what type? ☐ Thermocouple ☐ Infra-Red ☐ Ultra Violet ☐ Camera with monitoring control room ☒ Other, Describe: Flame rod	
19. Hours of unit operation per year: 8,760	

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Steam Injection

20. Will steam injection be used? ☐ Yes ☒ No	21. Steam pressure PSIG Minimum Expected: Design Maximum:
22. Total Steam flow rate: LB/hr	23. Temperature: °F
24. Velocity ft/sec	25. Number of jet streams
26. Diameter of steam jets: in	27. Design basis for steam injected: LB steam/LB hydrocarbon
28. How will steam flow be controlled if steam injection is used?	

Characteristics of the Waste Gas Stream to be Burned

29.

Name	Quantity Grains of H_2S/100 ft^3	Quantity (LB/hr, ft^3/hr, etc)	Source of Material
See Vapor Combustor			
Calculations in			
Attachment N			

30. Estimate total combustible to ~~flare~~ vapor combustor: 94.64 lb/hr VOC LB/hr or ACF/hr
(Maximum mass flow rate of waste gas) 102.08 scfm

31. Estimated total flow rate to ~~flare~~ vapor combustor including materials to be burned, carrier gases, auxiliary fuel, etc.:
94.64 lb/hr VOC LB/hr or ACF/hr

32. Give composition of carrier gases:

33. Temperature of emission stream: ~1,000 °F Heating value of emission stream: 2,450 BTU/ft^3 Mean molecular weight of emission stream: MW = lb/lb-mole	34. Identify and describe all auxiliary fuels to be burned. BTU/scf Not applicable BTU/scf BTU/scf BTU/scf BTU/scf
35. Temperature of ~~flare~~ vapor combustor gas: ~1,000 °F	36. ~~Flare~~ Vapor combustor gas flow rate: 102.08
37. ~~Flare~~ Vapor combustor gas heat content: 2,450 BTU/ft^3	38. ~~Flare~~ Vapor combustor gas exit velocity: scf/min

39. Maximum rate during emergency for one major piece of equipment or process unit: scf/min

40. Maximum rate during emergency for one major piece of equipment or process unit: BTU/min

41. Describe any air pollution control device inlet and outlet gas conditioning processes (e.g., gas cooling, gas reheating, gas humidification):

42. Describe the collection material disposal system: N/A
43. Have you included ***~~Flare~~ Vapor Combustor Control Device*** in the Emissions Points Data Summary Sheet? Yes
44. **Proposed Monitoring, Recordkeeping, Reporting, and Testing** Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING: No changes proposed.	RECORDKEEPING: No changes proposed.
REPORTING: No changes proposed.	TESTING: No changes proposed.

MONITORING:	Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment or air control device.
RECORDKEEPING:	Please describe the proposed recordkeeping that will accompany the monitoring.
REPORTING:	Please describe any proposed emissions testing for this process equipment on air pollution control device.
TESTING:	Please describe any proposed emissions testing for this process equipment on air pollution control device.

45. Manufacturer's Guaranteed Capture Efficiency for each air pollutant. 100%
46. Manufacturer's Guaranteed Control Efficiency for each air pollutant. $\geq$98%
47. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty.

Notes:
****Although a vapor combustor is not considered a flare by design, the function is consistent in that it combusts a waste stream for the purpose controlling emissions. Since there is not APCDS specifically for this device, the APCDS for Flare Systems most accurately reflects the characteristics of this control device.***
*****Assuming <50 SCFH total pilot fuel consumption and 905 Btu/scf fuel heating value.***

Tank Battery Combustor Specification Sheet
MRW Technologies, Inc.
Combustor Model Number: TBF-5.5-30-147000

Expected Destruction Removal Efficiency (DRE):	98% or Greater of Non-Methane Hydrocarbons
Unit Size:	5.5-foot Diameter 30-Foot Overall Height
Design Heat Input:	15 MMBTU/HR
Design Flow Rates:	147,000 SCFD
Design Heat Content:	2450 BTU/SCF
Waste Gas Flame Arrestor:	2" Enardo
Pilot Type:	MRW Electric Ignition
Pilot Operation (Continuous/Intermittent):	Continuous
Pilot Fuel Consumption:	50 SCFH or Less
Pilot Monitoring Device:	Flame Rod
Automatic Re-Ignition:	Included
Remote Alarm Indication:	Included

Description of Control Scheme:

The Combustor pilot is monitored via flame rod. If the pilot flame is lost, the control system will automatically attempt to relight the pilot. If the re-ignition attempt fails, the pilot solenoid valve will automatically close and a local & remote alarm signal will be generated to indicate loss of pilot flame.

C O M B U S T I O N S Y S T E M S
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ATTACHMENT N: SUPPORTING EMISSIONS CALCULATIONS

EXAMPLE CALCULATIONS

g/hp-hr Emission Factors:

Emission Factor (g/hp-hr) * Engine Rating (hp) * 1 lb/453.6 g = lb/hr

lb/mmBtu Emission Factors:

Emission Factor (lb/mmBtu) * Engine Rating (hp) * Fuel Use (Btu/hp-hr) * 1 mmBtu/1000000 Btu = lb/hr

Emission Factor (lb/mmBtu) * Combustor Rating (mmBtu/hr) = lb/hr

lb/mmscf Emission Factors:

Emission Factor (lb/mmscf) * Heater Rating (mmBtu/hr) * 1/Fuel Heating Value (Btu/scf) = lb/hr

kg/mmBtu Emission Factors:

Emission Factor (kg/mmBtu) * Engine Rating (hp) * Fuel Use (Btu/hp-hr) * 2.20462 lb/kg * 1 mmBtu/1000000 Btu = lb/hr

Emission Factor (kg/mmBtu) * Heater Rating (mmBtu/hr) * 2.20462 lb/kg = lb/hr

Emissions with Capture and Control Systems:

Uncontrolled Emissions = Potential to Emit without Capture and/or Control

Uncaptured Emissions = Uncontrolled Emissions * (1 – Capture Efficiency %)

Controlled Emissions = Captured Emissions * (1 – Control Efficiency %)

Fugitives:

TOC Emission Factor (lb/hr/source) * Number of Sources * VOC wt% = lb/hr VOC

Tons per Year (TPY) Conversion:

lb/hr * Hours/Year * 1 ton/2000 lb = TPY

Tonnes/Year * 1.10231131 = TPY

SWN Production Company, LLC
Robert Baxter Pad
Summary of Criteria Air Pollutant Emissions

Equipment	Unit ID	Emission Point ID	NOx		CO		Total VOC[1]		SO_2		PM Total	
			lb/hr	TPY	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY
1.0-mmBtu/hr GPU Burner	EU-GPU1	EP-GPU1	0.11	0.48	0.09	0.41	0.01	0.03	<0.01	<0.01	0.01	0.04
1.0-mmBtu/hr GPU Burner	EU-GPU2	EP-GPU2	0.11	0.48	0.09	0.41	0.01	0.03	<0.01	<0.01	0.01	0.04
1.0-mmBtu/hr GPU Burner	EU-GPU3	EP-GPU3	0.11	0.48	0.09	0.41	0.01	0.03	<0.01	<0.01	0.01	0.04
1.0-mmBtu/hr GPU Burner	EU-GPU4	EP-GPU4	0.11	0.48	0.09	0.41	0.01	0.03	<0.01	<0.01	0.01	0.04
1.0-mmBtu/hr GPU Burner	EU-GPU5	EP-GPU5	0.11	0.48	0.09	0.41	0.01	0.03	<0.01	<0.01	0.01	0.04
1.0-mmBtu/hr GPU Burner	EU-GPU6	EP-GPU6	0.11	0.48	0.09	0.41	0.01	0.03	<0.01	<0.01	0.01	0.04
1.0-mmBtu/hr GPU Burner	EU-GPU7	EP-GPU7	0.11	0.48	0.09	0.41	0.01	0.03	<0.01	<0.01	0.01	0.04
1.0-mmBtu/hr GPU Burner	EU-GPU8	EP-GPU8	0.11	0.48	0.09	0.41	0.01	0.03	<0.01	<0.01	0.01	0.04
0.5-mmBtu/hr Heater Treater	EU-HT1	EP-HT1	0.06	0.24	0.05	0.20	<0.01	0.01	<0.01	<0.01	<0.01	0.02
0.5-mmBtu/hr Heater Treater	EU-HT2	EP-HT2	0.06	0.24	0.05	0.20	<0.01	0.01	<0.01	<0.01	<0.01	0.02
1.5-mmBtu/hr Line Heater	EU-LH1	EP-LH1	0.17	0.74	0.14	0.61	0.01	0.04	<0.01	<0.01	0.01	0.06
1.5-mmBtu/hr Line Heater	EU-LH2	EP-LH2	0.17	0.74	0.14	0.61	0.01	0.04	<0.01	<0.01	0.01	0.06
1.5-mmBtu/hr Line Heater	EU-LH3	EP-LH3	0.17	0.74	0.14	0.61	0.01	0.04	<0.01	<0.01	0.01	0.06
1.5-mmBtu/hr Line Heater	EU-LH4	EP-LH4	0.17	0.74	0.14	0.61	0.01	0.04	<0.01	<0.01	0.01	0.06
1.5-mmBtu/hr Line Heater	EU-LH5	EP-LH5	0.17	0.74	0.14	0.61	0.01	0.04	<0.01	<0.01	0.01	0.06
1.5-mmBtu/hr Line Heater	EU-LH6	EP-LH6	0.17	0.74	0.14	0.61	0.01	0.04	<0.01	<0.01	0.01	0.06
1.5-mmBtu/hr Line Heater	EU-LH7	EP-LH7	0.17	0.74	0.14	0.61	0.01	0.04	<0.01	<0.01	0.01	0.06
1.5-mmBtu/hr Line Heater	EU-LH8	EP-LH8	0.17	0.74	0.14	0.61	0.01	0.04	<0.01	<0.01	0.01	0.06
Ten (10) 400-bbl Condensate Tanks Routed to Vapor Combustor	EU-TANKS-COND	APC-COMB	-	-	-	-	*	*	-	-	-	-
Six (6) 400-bbl Produced Water Tanks Routed to Vapor Combustor	EU-TANKS-PW	APC-COMB	-	-	-	-	*	*	-	-	-	-
Condensate Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-COND	APC-COMB	-	-	-	-	0.22	0.95	-	-	-	-
Produced Water Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-PW	APC-COMB	-	-	-	-	0.01	0.03	-	-	-	-
One (1) 15.0-mmBtu/hr Vapor Combustor	APC-COMB	APC-COMB	2.07	9.07	4.13	18.10	1.89	8.29	-	-	0.04	0.19
Vapor Combustor Pilot	EU-PILOT	APC-COMB	<0.01	0.02	<0.01	0.02	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Fugitive Emissions	EU-FUG	EP-FUG	-	-	-	-	1.55	6.80	-	-	-	-
Fugitive Haul Road Emissions	EU-HR	EP-HR	-	-	-	-	-	-	-	-	0.51	1.69
Allowable Emissions =			**4.43**	**19.36**	**6.09**	**26.66**	**3.80**	**16.63**	**0.01**	**0.06**	**0.73**	**2.65**
Current Permit Allowable Emissions =			**7.30**	**31.92**	**11.81**	**51.66**	**17.77**	**77.82**	**0.02**	**0.07**	**7.30**	**24.29**
Net Allowable Emissions =			**(2.87)**	**(12.55)**	**(5.72)**	**(25.01)**	**(13.97)**	**(61.18)**	**(0.00)**	**(0.01)**	**(6.56)**	**(21.65)**

Notes:
[1] Total VOC includes all constituents heavier than Propane (C3+), including hazardous air pollutants (HAP). Speciated HAP presented in following table.

SWN Production Company, LLC
Robert Baxter Pad
Summary of Hazardous Air Pollutants

Equipment	Unit ID	Estimated Emissions (lb/hr)									
		Acetalde-hyde	Acrolein	Benzene	Ethyl-benzene	Formalde-hyde	Methanol	n-Hexane	Toluene	Xylenes	Total HAPs
1.0-mmBtu/hr GPU Burner	EU-GPU1	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.0-mmBtu/hr GPU Burner	EU-GPU2	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.0-mmBtu/hr GPU Burner	EU-GPU3	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.0-mmBtu/hr GPU Burner	EU-GPU4	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.0-mmBtu/hr GPU Burner	EU-GPU5	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.0-mmBtu/hr GPU Burner	EU-GPU6	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.0-mmBtu/hr GPU Burner	EU-GPU7	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.0-mmBtu/hr GPU Burner	EU-GPU8	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
0.5-mmBtu/hr Heater Treater	EU-HT1	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
0.5-mmBtu/hr Heater Treater	EU-HT2	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.5-mmBtu/hr Line Heater	EU-LH1	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.5-mmBtu/hr Line Heater	EU-LH2	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.5-mmBtu/hr Line Heater	EU-LH3	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.5-mmBtu/hr Line Heater	EU-LH4	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.5-mmBtu/hr Line Heater	EU-LH5	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.5-mmBtu/hr Line Heater	EU-LH6	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.5-mmBtu/hr Line Heater	EU-LH7	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.5-mmBtu/hr Line Heater	EU-LH8	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
Ten (10) 400-bbl Condensate Tanks Routed to Vapor Combustor	EU-TANKS-COND	-	-	*	*	-	-	*	*	*	*
Six (6) 400-bbl Produced Water Tanks Routed to Vapor Combustor	EU-TANKS-PW	-	-	*	*	-	-	*	*	*	*
Condensate Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-COND	-	-	<0.01	<0.01	-	-	0.01	<0.01	<0.01	0.02
Produced Water Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-PW	-	-	<0.01	<0.01	-	-	<0.01	<0.01	<0.01	<0.01
One (1) 15.0-mmBtu/hr Vapor Combustor	APC-COMB	-	-	<0.01	0.01	-	-	0.11	0.01	0.04	0.17
Vapor Combustor Pilot	EU-PILOT	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
Fugitive Emissions	EU-FUG	-	-	<0.01	0.01	-	-	0.07	0.01	0.02	0.11
Fugitive Haul Road Emissions	EU-HR	-	-	-	-	-	-	-	-	-	-
Allowable Emissions =		**-**	**-**	**<0.01**	**0.02**	**<0.01**	**-**	**0.23**	**0.02**	**0.06**	**0.34**
Current Permit Allowable Emissions =		**0.01**	**0.01**	**0.02**	**0.10**	**0.05**	**0.01**	**0.98**	**0.11**	**0.32**	**1.62**
Net Allowable Emissions =		**(0.01)**	**(0.01)**	**(0.02)**	**(0.08)**	**(0.05)**	**(0.01)**	**(0.75)**	**(0.09)**	**(0.26)**	**(1.28)**

Continued on Next Page

SWN Production Company, LLC
Robert Baxter Pad
Summary of Hazardous Air Pollutants (Continued)

Equipment	Unit ID	Estimated Emissions (TPY)									
		Acetalde-hyde	Acrolein	Benzene	Ethyl-benzene	Formalde-hyde	Methanol	n-Hexane	Toluene	Xylenes	Total HAPs
1.0-mmBtu/hr GPU Burner	EU-GPU1	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.0-mmBtu/hr GPU Burner	EU-GPU2	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.0-mmBtu/hr GPU Burner	EU-GPU3	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.0-mmBtu/hr GPU Burner	EU-GPU4	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.0-mmBtu/hr GPU Burner	EU-GPU5	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.0-mmBtu/hr GPU Burner	EU-GPU6	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.0-mmBtu/hr GPU Burner	EU-GPU7	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.0-mmBtu/hr GPU Burner	EU-GPU8	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
0.5-mmBtu/hr Heater Treater	EU-HT1	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
0.5-mmBtu/hr Heater Treater	EU-HT2	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
1.5-mmBtu/hr Line Heater	EU-LH1	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.5-mmBtu/hr Line Heater	EU-LH2	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.5-mmBtu/hr Line Heater	EU-LH3	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.5-mmBtu/hr Line Heater	EU-LH4	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.5-mmBtu/hr Line Heater	EU-LH5	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.5-mmBtu/hr Line Heater	EU-LH6	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.5-mmBtu/hr Line Heater	EU-LH7	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
1.5-mmBtu/hr Line Heater	EU-LH8	-	-	<0.01	-	<0.01	-	0.01	<0.01	-	0.01
Ten (10) 400-bbl Condensate Tanks Routed to Vapor Combustor	EU-TANKS-COND	-	-	*	*	-	-	*	*	*	*
Six (6) 400-bbl Produced Water Tanks Routed to Vapor Combustor	EU-TANKS-PW	-	-	*	*	-	-	*	*	*	*
Condensate Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-COND	-	-	<0.01	0.01	-	-	0.05	0.01	0.02	0.08
Produced Water Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-PW	-	-	<0.01	<0.01	-	-	<0.01	<0.01	<0.01	<0.01
One (1) 15.0-mmBtu/hr Vapor Combustor	APC-COMB	-	-	0.01	0.05	-	-	0.47	0.05	0.16	0.74
Vapor Combustor Pilot	EU-PILOT	-	-	<0.01	-	<0.01	-	<0.01	<0.01	-	<0.01
Fugitive Emissions	EU-FUG	-	-	<0.01	0.03	-	-	0.32	0.03	0.09	0.48
Fugitive Haul Road Emissions	EU-HR	-	-	-	-	-	-	-	-	-	-
Allowable Emissions =		**-**	**-**	**0.01**	**0.08**	**0.01**	**-**	**1.03**	**0.09**	**0.27**	**1.49**
Current Permit Allowable Emissions =		**0.06**	**0.03**	**0.08**	**0.44**	**0.23**	**0.06**	**4.30**	**0.47**	**1.41**	**7.08**
Net Allowable Emissions =		**(0.06)**	**(0.03)**	**(0.07)**	**(0.36)**	**(0.22)**	**(0.06)**	**(3.27)**	**(0.38)**	**(1.14)**	**(5.59)**

SWN Production Company, LLC
Robert Baxter Pad
Summary of Greenhouse Gas Emissions - Metric Tons per Year (Tonnes)

Equipment	Unit ID	Carbon Dioxide (CO_2)		Methane (CH_4)		Methane (CH_4) as $CO_{2\,Eq.}$		Nitrous Oxide (N_2O)		Nitrous Oxide (N_2O) as $CO_{2\,Eq.}$		Total CO_2 + $CO_{2\,Eq.}$[1]	
		lb/hr	tonnes/yr	lb/hr	tonnes/yr	lb/hr	tonnes/yr	lb/hr	tonnes/yr	lb/hr	tonnes/yr	lb/hr	tonnes/yr
1.0-mmBtu/hr GPU Burner	EU-GPU1	116.98	464.80	<0.01	0.01	0.06	0.22	<0.01	<0.01	0.07	0.26	117.10	465.28
1.0-mmBtu/hr GPU Burner	EU-GPU2	116.98	464.80	<0.01	0.01	0.06	0.22	<0.01	<0.01	0.07	0.26	117.10	465.28
1.0-mmBtu/hr GPU Burner	EU-GPU3	116.98	464.80	<0.01	0.01	0.06	0.22	<0.01	<0.01	0.07	0.26	117.10	465.28
1.0-mmBtu/hr GPU Burner	EU-GPU4	116.98	464.80	<0.01	0.01	0.06	0.22	<0.01	<0.01	0.07	0.26	117.10	465.28
1.0-mmBtu/hr GPU Burner	EU-GPU5	116.98	464.80	<0.01	0.01	0.06	0.22	<0.01	<0.01	0.07	0.26	117.10	465.28
1.0-mmBtu/hr GPU Burner	EU-GPU6	116.98	464.80	<0.01	0.01	0.06	0.22	<0.01	<0.01	0.07	0.26	117.10	465.28
1.0-mmBtu/hr GPU Burner	EU-GPU7	116.98	464.80	<0.01	0.01	0.06	0.22	<0.01	<0.01	0.07	0.26	117.10	465.28
1.0-mmBtu/hr GPU Burner	EU-GPU8	116.98	464.80	<0.01	0.01	0.06	0.22	<0.01	<0.01	0.07	0.26	117.10	465.28
0.5-mmBtu/hr Heater Treater	EU-HT1	58.49	232.40	<0.01	<0.01	0.03	0.11	<0.01	<0.01	0.03	0.13	58.55	232.64
0.5-mmBtu/hr Heater Treater	EU-HT2	58.49	232.40	<0.01	<0.01	0.03	0.11	<0.01	<0.01	0.03	0.13	58.55	232.64
1.5-mmBtu/hr Line Heater	EU-LH1	175.47	697.21	<0.01	0.01	0.08	0.33	<0.01	<0.01	0.10	0.39	175.65	697.93
1.5-mmBtu/hr Line Heater	EU-LH2	175.47	697.21	<0.01	0.01	0.08	0.33	<0.01	<0.01	0.10	0.39	175.65	697.93
1.5-mmBtu/hr Line Heater	EU-LH3	175.47	697.21	<0.01	0.01	0.08	0.33	<0.01	<0.01	0.10	0.39	175.65	697.93
1.5-mmBtu/hr Line Heater	EU-LH4	175.47	697.21	<0.01	0.01	0.08	0.33	<0.01	<0.01	0.10	0.39	175.65	697.93
1.5-mmBtu/hr Line Heater	EU-LH5	175.47	697.21	<0.01	0.01	0.08	0.33	<0.01	<0.01	0.10	0.39	175.65	697.93
1.5-mmBtu/hr Line Heater	EU-LH6	175.47	697.21	<0.01	0.01	0.08	0.33	<0.01	<0.01	0.10	0.39	175.65	697.93
1.5-mmBtu/hr Line Heater	EU-LH7	175.47	697.21	<0.01	0.01	0.08	0.33	<0.01	<0.01	0.10	0.39	175.65	697.93
1.5-mmBtu/hr Line Heater	EU-LH8	175.47	697.21	<0.01	0.01	0.08	0.33	<0.01	<0.01	0.10	0.39	175.65	697.93
Ten (10) 400-bbl Condensate Tanks Routed to Vapor Combustor[2]	EU-TANKS-COND	-	-	-	-	-	-	-	-	-	-	-	-
Six (6) 400-bbl Produced Water Tanks Routed to Vapor Combustor[2]	EU-TANKS-PW	-	-	-	-	-	-	-	-	-	-	-	-
Condensate Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-COND	<0.01	<0.01	0.01	0.03	0.22	0.86	-	-	-	-	0.22	0.86
Produced Water Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-PW	<0.01	<0.01	0.02	0.09	0.54	2.15	-	-	-	-	0.54	2.15
One (1) 15.0-mmBtu/hr Vapor Combustor	APC-COMB	1,754.66	6,972.07	0.03	0.13	0.83	3.28	<0.01	0.01	0.99	3.92	1,756.47	6,979.27
Vapor Combustor Pilot	EU-PILOT	5.29	21.03	<0.01	<0.01	<0.01	0.01	<0.01	<0.01	<0.01	0.01	5.30	21.05
Fugitive Emissions	EU-FUG	0.01	0.04	1.62	6.43	40.45	160.72	-	-	-	-	40.46	160.76
Fugitive Haul Road Emissions	EU-HR	-	-	-	-	-	-	-	-	-	-	-	-
Allowable Emissions =		**4,216.48**	**16,754.04**	**1.73**	**6.86**	**43.19**	**171.62**	**0.01**	**0.03**	**2.37**	**9.41**	**4,262.04**	**16,935.07**

Notes:

[1] CO_2 Equivalent = Pollutant times GWP multiplier. 40 CFR 98 Table A-1, Global Warming Potential (GWP) multiplier (100-Year Time Horizon): CO_2 = 1, CH_4 = 25, N_2O = 298

[2] Per API Compendium (2009) Chapter 5: Because most of the CH_4 and CO_2 emissions from storage tanks occur as a result of flashing (which is controlled by the vapor combustor in this case), working and breathing loss emissions of these gases are very small in production and virtually non-existent in the downstream segments. Vapors from the tanks are routed to the vapor combustor at this site. Therefore, GHG emissions from the condensate and produced water tanks are assumed to be negligible.

SWN Production Company, LLC
Robert Baxter Pad
Summary of Greenhouse Gas Emissions - Short Tons per Year (Tons)

Equipment	Unit ID	Carbon Dioxide (CO_2)		Methane (CH_4)		Methane (CH_4) as $CO_{2\,Eq.}$		Nitrous Oxide (N_2O)		Nitrous Oxide (N_2O) as $CO_{2\,Eq.}$		Total CO_2 + $CO_{2\,Eq.}$[1]	
		lb/hr	tons/yr[2]	lb/hr	tons/yr[2]	lb/hr	tons/yr	lb/hr	tons/yr[2]	lb/hr	tons/yr	lb/hr	tons/yr
1.0-mmBtu/hr GPU Burner	EU-GPU1	116.98	512.36	<0.01	0.01	0.06	0.24	<0.01	<0.01	0.07	0.29	117.10	512.89
1.0-mmBtu/hr GPU Burner	EU-GPU2	116.98	512.36	<0.01	0.01	0.06	0.24	<0.01	<0.01	0.07	0.29	117.10	512.89
1.0-mmBtu/hr GPU Burner	EU-GPU3	116.98	512.36	<0.01	0.01	0.06	0.24	<0.01	<0.01	0.07	0.29	117.10	512.89
1.0-mmBtu/hr GPU Burner	EU-GPU4	116.98	512.36	<0.01	0.01	0.06	0.24	<0.01	<0.01	0.07	0.29	117.10	512.89
1.0-mmBtu/hr GPU Burner	EU-GPU5	116.98	512.36	<0.01	0.01	0.06	0.24	<0.01	<0.01	0.07	0.29	117.10	512.89
1.0-mmBtu/hr GPU Burner	EU-GPU6	116.98	512.36	<0.01	0.01	0.06	0.24	<0.01	<0.01	0.07	0.29	117.10	512.89
1.0-mmBtu/hr GPU Burner	EU-GPU7	116.98	512.36	<0.01	0.01	0.06	0.24	<0.01	<0.01	0.07	0.29	117.10	512.89
1.0-mmBtu/hr GPU Burner	EU-GPU8	116.98	512.36	<0.01	0.01	0.06	0.24	<0.01	<0.01	0.07	0.29	117.10	512.89
0.5-mmBtu/hr Heater Treater	EU-HT1	58.49	256.18	<0.01	<0.01	0.03	0.12	<0.01	<0.01	0.03	0.14	58.55	256.44
0.5-mmBtu/hr Heater Treater	EU-HT2	58.49	256.18	<0.01	<0.01	0.03	0.12	<0.01	<0.01	0.03	0.14	58.55	256.44
1.5-mmBtu/hr Line Heater	EU-LH1	175.47	768.54	<0.01	0.01	0.08	0.36	<0.01	<0.01	0.10	0.43	175.65	769.33
1.5-mmBtu/hr Line Heater	EU-LH2	175.47	768.54	<0.01	0.01	0.08	0.36	<0.01	<0.01	0.10	0.43	175.65	769.33
1.5-mmBtu/hr Line Heater	EU-LH3	175.47	768.54	<0.01	0.01	0.08	0.36	<0.01	<0.01	0.10	0.43	175.65	769.33
1.5-mmBtu/hr Line Heater	EU-LH4	175.47	768.54	<0.01	0.01	0.08	0.36	<0.01	<0.01	0.10	0.43	175.65	769.33
1.5-mmBtu/hr Line Heater	EU-LH5	175.47	768.54	<0.01	0.01	0.08	0.36	<0.01	<0.01	0.10	0.43	175.65	769.33
1.5-mmBtu/hr Line Heater	EU-LH6	175.47	768.54	<0.01	0.01	0.08	0.36	<0.01	<0.01	0.10	0.43	175.65	769.33
1.5-mmBtu/hr Line Heater	EU-LH7	175.47	768.54	<0.01	0.01	0.08	0.36	<0.01	<0.01	0.10	0.43	175.65	769.33
1.5-mmBtu/hr Line Heater	EU-LH8	175.47	768.54	<0.01	0.01	0.08	0.36	<0.01	<0.01	0.10	0.43	175.65	769.33
Ten (10) 400-bbl Condensate Tanks Routed to Vapor Combustor[3]	EU-TANKS-COND	-	-	-	-	-	-	-	-	-	-	-	-
Six (6) 400-bbl Produced Water Tanks Routed to Vapor Combustor[3]	EU-TANKS-PW	-	-	-	-	-	-	-	-	-	-	-	-
Condensate Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-COND	<0.01	<0.01	0.01	0.04	0.22	0.95	-	-	-	-	0.22	0.95
Produced Water Truck Loading w/ Vapor Return Routed to Combustor	EU-LOAD-PW	<0.01	<0.01	0.02	0.09	0.54	2.37	-	-	-	-	0.54	2.37
One (1) 15.0-mmBtu/hr Vapor Combustor	APC-COMB	1,754.66	7,685.39	0.03	0.14	0.83	3.62	<0.01	0.01	0.99	4.32	1,756.47	7,693.33
Vapor Combustor Pilot	EU-PILOT	5.29	23.18	<0.01	<0.01	<0.01	0.01	<0.01	<0.01	<0.01	0.01	5.30	23.21
Fugitive Emissions	EU-FUG	0.01	0.05	1.62	7.09	40.45	177.16	-	-	-	-	40.46	177.21
Fugitive Haul Road Emissions	EU-HR	-	-	-	-	-	-	-	-	-	-	-	-
Allowable Emissions =		**4,216.48**	**18,468.17**	**1.73**	**7.57**	**43.19**	**189.18**	**0.01**	**0.03**	**2.37**	**10.37**	**4,262.04**	**18,667.72**

Notes:
[1] CO_2 Equivalent = Pollutant times GWP multiplier. 40 CFR 98 Table A-1, Global Warming Potential (GWP) multiplier (100-Year Time Horizon): CO_2 = 1, CH_4 = 25, N_2O = 298
[2] EPA and API GHG calculation methodologies calculate emissions in metric tons (tonnes). These values have been converted to short tons for consistency with permitting threshold units.
[3] Per API Compendium (2009) Chapter 5: Because most of the CH4 and CO2 emissions from storage tanks occur as a result of flashing (which is controlled by the vapor combustor in this case), working and breathing loss emissions of these gases are very small in production and virtually nonexistent in the downstream segments. Vapors from the tanks are routed to the vapor combustor at this site. Therefore, GHG emissions from the condensate and produced water tanks are assumed to be negligible.

SWN Production Company, LLC
Robert Baxter Pad
Storage Tank Emissions - Criteria Air Pollutants

Tank Information

Unit ID:	**EU-TANKS-COND**	**EU-TANKS-PW**
Emission Point ID:	APC-COMB	APC-COMB
Contents: [1]	Condensate	Produced Water
Number of Tanks: [2]	10	6
Capacity (bbl) - Per Tank:	400	400
Capacity (gal) - Per Tank:	16,800	16,800
Total Throughput (bbl/yr):	29,200	73,000
Total Throughput (gal/yr):	1,226,400	3,066,000
Total Throughput (bbl/d):	80	200
Tank Flashing Emission Factor (lb/bbl):	28.00	0.01
Total Working Losses (lb/yr): [3]	5,239.22	11.22
Breathing Losses per Tank (lb/yr): [3]	904.42	1.69
Tank Vapor Capture Efficiency:	100%	100%
Captured Vapors Routed to:	Vapor Combustor	Vapor Combustor

Uncontrolled Storage Tank Emissions

Unit ID:	**EU-TANKS-COND**		**EU-TANKS-PW**	
Emissions	**lb/hr**	**TPY**	**lb/hr**	**TPY**
Working Losses	0.60	2.62	<0.01	0.01
Breathing Losses	0.10	0.45	<0.01	<0.01
Flashing Losses	93.33	408.80	0.08	0.37
Total VOC =	**94.03**	**411.87**	**0.08**	**0.37**

SWN Production Company, LLC
Robert Baxter Pad
Storage Tank Emissions - Criteria Air Pollutants (Continued)

Controlled Storage Tank Emissions

Unit ID:	EU-TANKS-COND		EU-TANKS-PW	
Emissions	**lb/hr**	**TPY**	**lb/hr**	**TPY**
Working Losses	0.01	0.05	<0.01	<0.01
Breathing Losses	<0.01	0.01	<0.01	<0.01
Flashing Losses	1.87	8.18	<0.01	0.01
Total VOC =	**1.88**	**8.24**	**<0.01**	**0.01**
Per Tank =	**0.19**	**0.82**	**<0.01**	**<0.01**

Notes:

[1] Produced water tanks assumed to contain 99% produced water and 1% condensate.

[2] SWN requests to combine working, breathing and flashing emissions from each tank type to be combined into one emissions point with a total throughput limit rather than an individual tank limit.

[3] Flashing calculated using Promax process simulation. Reports located in Attachment L. Uncontrolled tank working/breathing/flashing emissions are routed to a vapor combustor with 100% capture efficiency.

Total Annual Emissions (TPY) = Tank Working + Breathing + Flashing Emissions (TPY) * (1 - Capture Efficiency (%))

SWN Production Company, LLC
Robert Baxter Pad
Storage Tank Emissions - Hazardous Air Pollutants

Uncontrolled Storage Tank Emissions[1]

Unit ID:	EU-TANKS-COND		EU-TANKS-PW	
Pollutant	lb/hr	TPY	lb/hr	TPY
Total VOC = [2]	**94.03**	**411.87**	**0.08**	**0.37**
n-Hexane	5.29	23.16	<0.01	0.02
Benzene	0.08	0.36	<0.01	<0.01
Toluene	0.60	2.63	<0.01	<0.01
Ethylbenzene	0.57	2.50	<0.01	<0.01
Xylenes	1.81	7.92	<0.01	0.01
Total HAPs =	**8.35**	**36.57**	**0.01**	**0.03**

Controlled Storage Tank Emissions

Unit ID:	EU-TANKS-COND		EU-TANKS-PW	
Pollutant	lb/hr	TPY	lb/hr	TPY
Total VOC = [1]	**1.88**	**8.24**	**<0.01**	**0.01**
n-Hexane	0.11	0.46	<0.01	<0.01
Benzene	<0.01	0.01	<0.01	<0.01
Toluene	0.01	0.05	<0.01	<0.01
Ethylbenzene	0.01	0.05	<0.01	<0.01
Xylenes	0.04	0.16	<0.01	<0.01
Total HAPs =	**0.17**	**0.73**	**<0.01**	**<0.01**

SWN Production Company, LLC
Robert Baxter Pad
Storage Tank Emissions - Hazardous Air Pollutants (Continued)

Estimated HAP Composition (% by Weight)[3]

Pollutant	Wt%
n-Hexane	5.623%
Benzene	0.088%
Toluene	0.638%
Ethylbenzene	0.608%
Xylenes	1.922%
Total HAPs =	**8.879%**

Notes:

[1] Uncontrolled tank working/breathing/flashing emissions are routed to a vapor combustor with 100% capture efficiency.

[2] VOC emissions calculated in Criteria Air Pollutant calculations.

[3] Speciated liquids analysis located in Fugitive Emissions Calculations. HAP weight % calculated as % of total hydrocarbons in the sample. All HAP assumed to volatilize from liquids for most conservative emissions estimate.

SWN Production Company, LLC
Robert Baxter Pad
Condensate Truck Loading Emissions - Criteria and Hazardous Air Pollutants

Loading Information

Unit ID:	**EU-LOAD-COND**
Emission Point ID:	APC-COMB
Fill Method:	Submerged
Type of Service:	Dedicated
Mode of Operation:	Normal
Saturation Factor:	0.6
Em. Factor (lb/1000 gal): [1]	5.16
Throughput (1000 gal):	1,226.4
Control Type:	Vapor Return/Combustion
Vapor Capture Efficiency: [2]	70%
Average Fill Rate (gal/hr):	7,500
Captured Vapors Routed to:	Vapor Combustor

5.4238	= P, True vapor pressure of liquid loaded (max. psia)[3]
65	= M, Molecular weight of vapor (lb/lb-mol)
50.33	= T, Temperature of bulk liquid loaded (average °F)
510.33	= T, Temperature of bulk liquid loaded (°F + 460 = °R)

Uncontrolled Loading Emissions[4]

Pollutant	Max. lb/hr	Avg. lb/hr	TPY
VOC =	**38.73**	**0.72**	**3.17**
n-Hexane	2.18	0.04	0.18
Benzene	0.03	<0.01	<0.01
Toluene	0.25	<0.01	0.02
Ethylbenzene	0.24	<0.01	0.02
Xylenes	0.74	0.01	0.06
Total HAPs [5] =	**3.44**	**0.06**	**0.28**

SWN Production Company, LLC
Robert Baxter Pad
Condensate Truck Loading Emissions - Criteria and Hazardous Air Pollutants (Continued)

Uncaptured Loading Emissions[4]

Pollutant	Max. lb/hr	Avg. lb/hr	TPY
VOC =	**11.62**	**0.22**	**0.95**
n-Hexane	0.65	0.01	0.05
Benzene	0.01	<0.01	<0.01
Toluene	0.07	<0.01	0.01
Ethylbenzene	0.07	<0.01	0.01
Xylenes	0.22	<0.01	0.02
Total HAPs [5] =	**1.03**	**0.02**	**0.08**

Notes:

[1] AP-42 5.2-4 Eq.1: Loading Loss (lb/1000 gal) = 12.46 *S*P*M/T.

[2] Uncontrolled emissions that are captured by the collection system are routed to a vapor combustor. Per AP-42 5.2-6, 70% capture efficiency can be assumed for trucks not subject to NSPS. Uncaptured emissions shown represent those not captured by the collection system or controlled by the vapor combustor.

[3] AP-42 Section 7.1 - Properties of Selected Petroleum Liquids correlation with RVP obtained from representative loading ticket.

[4] Maximum lb/hr based on average hourly truck loading rate. Average lb/hr based on TPY conversion assuming continuous operation.

[5] Speciated liquids analysis located in Fugitive Emissions Calculations. HAP weight % calculated as % of total hydrocarbons in the sample. All HAP assumed to volatilize from liquids for most conservative emissions estimate.

Pollutant	Wt%
n-Hexane	5.623%
Benzene	0.088%
Toluene	0.638%
Ethylbenzene	0.608%
Xylenes	1.922%
Total HAPs =	**8.879%**

SWN Production Company, LLC
Robert Baxter Pad
Condensate Truck Loading Emissions - Greenhouse Gases

Loading Information

Unit ID:	**EU-LOAD-COND**
Emission Point ID:	APC-COMB
Fill Method:	Submerged
Type of Service:	Dedicated
Mode of Operation:	Normal
TOC Em. Factor (tonne/10^6 gal): [1]	0.91
Throughput (10^6 gal):	1.226
Control Type:	Vapor Return/Combustion
Vapor Capture Efficiency: [2]	70.00%
Average Fill Rate (gal/hr):	7,500
Captured Vapors Routed to:	Vapor Combustor

CH_4 mol% from Analysis =	10.26600%
CO_2 mol% from Analysis =	0.043000%

Uncontrolled Loading Emissions[3, 4]

Pollutant	Max. lb/hr	Avg. lb/hr	tonnes/yr	tons/yr
CH_4	1.54	0.03	0.11	0.13
CH_4 as CO_2e	38.62	0.72	2.86	3.16
CO_2	0.01	<0.01	<0.01	<0.01
Total CO_2 + CO_2e =	**38.62**	**0.72**	**2.86**	**3.16**

SWN Production Company, LLC
Robert Baxter Pad
Condensate Truck Loading Emissions - Greenhouse Gases (Continued)

Uncaptured Loading Emissions[3, 4]

Pollutant	Max. lb/hr	Avg. lb/hr	tonnes/yr	tons/yr
CH_4	0.46	0.01	0.03	0.04
CH_4 as CO_2e	11.59	0.22	0.86	0.95
CO_2	<0.01	<0.01	<0.01	<0.01
Total CO_2 + CO_2e =	**11.59**	**0.22**	**0.86**	**0.95**

API Compendium Table 5-12

Loading Type	Emission Factor (tonne TOC/10^6 gal)
Rail/Truck - Submerged Loading - Dedicated Normal Service	0.91
Rail/Truck - Submerged Loading - Vapor Balance Service	1.51
Rail/Truck - Splash Loading - Dedicated Normal Service	2.20
Rail/Truck - Splash Loading - Vapor Balance Service	1.51
Marine Loading - Ships/Ocean Barges	0.28
Marine Loading - Barges	0.45

Notes:

[1] API Compendium of Greenhouse Gas Emissions Methodologies for the Oil and Gas Industry, Table 5-12.

[2] Uncontrolled emissions that are captured by the collection system are routed to a vapor combustor. Per AP-42 5.2-6, 70% capture efficiency can be assumed for trucks not subject to NSPS. Uncaptured emissions shown represent those not captured by the collection system or controlled by the vapor combustor.

[3] Maximum lb/hr based on average hourly truck loading rate. Average lb/hr based on TPY conversion assuming continuous operation.

[4] CO_2e = CO_2 equivalent (Pollutant times GWP multiplier):
40 CFR 98 Table A-1, Global Warming Potential (GWP) multiplier: CO_2 = 1, CH_4 = 25, N_2O = 298

SWN Production Company, LLC
Robert Baxter Pad
Produced Water Truck Loading Emissions - Criteria and Hazardous Air Pollutants

Loading Information

Unit ID:	**EU-LOAD-PW**
Emission Point ID:	APC-COMB
Fill Method:	Submerged
Type of Service:	Dedicated
Mode of Operation:	Normal
Saturation Factor:	0.6
Em. Factor (lb/1000 gal): [1]	0.07
Throughput (1000 gal):	3,066.0
Control Type:	Vapor Return/Combustion
Vapor Capture Efficiency: [2]	70%
Average Fill Rate (gal/hr):	7,500
Captured Vapors Routed to:	Vapor Combustor

0.2387	= P, True vapor pressure of liquid loaded (max. psia)
20.3018	= M, Molecular weight of vapor (lb/lb-mol)
50.33	= T, Temperature of bulk liquid loaded (average °F)
510.33	= T, Temperature of bulk liquid loaded (°F + 460 = °R)

Uncontrolled Loading Emissions[3]

Pollutant	Max. lb/hr	Avg. lb/hr	TPY
VOC =	**0.53**	**0.02**	**0.11**
n-Hexane	0.03	<0.01	0.01
Benzene	<0.01	<0.01	<0.01
Toluene	<0.01	<0.01	<0.01
Ethylbenzene	<0.01	<0.01	<0.01
Xylenes	0.01	<0.01	<0.01
Total HAPs[4] =	**0.05**	**<0.01**	**0.01**

SWN Production Company, LLC
Robert Baxter Pad
Produced Water Truck Loading Emissions - Criteria and Hazardous Air Pollutants (Continued)

Uncaptured Loading Emissions[3]

Pollutant	Max. lb/hr	Avg. lb/hr	TPY
VOC =	**0.16**	**0.01**	**0.03**
n-Hexane	0.01	<0.01	<0.01
Benzene	<0.01	<0.01	<0.01
Toluene	<0.01	<0.01	<0.01
Ethylbenzene	<0.01	<0.01	<0.01
Xylenes	<0.01	<0.01	<0.01
Total HAPs[4] =	**0.01**	**<0.01**	**<0.01**

Notes:

[1] AP-42 5.2-4 Eq.1: Loading Loss (lb/1000 gal) = 12.46 *S*P*M/T. Properties based on mixture of 99% water and 1% condensate.

[2] Uncontrolled emissions that are captured by the collection system are routed to a vapor combustor. Per AP-42 5.2-6, 70% capture efficiency can be assumed for trucks not subject to NSPS. Uncaptured emissions shown represent those not captured by the collection system or controlled by the vapor combustor.

[3] Maximum lb/hr based on average hourly truck loading rate. Average lb/hr based on TPY conversion assuming continuous operation.

[4] Speciated liquids analysis located in Fugitive Emissions Calculations. HAP weight % calculated as % of total hydrocarbons in the sample. All HAP assumed to volatilize from liquids for most conservative emissions estimate.

Pollutant	Wt%
n-Hexane	5.623%
Benzene	0.088%
Toluene	0.638%
Ethylbenzene	0.608%
Xylenes	1.922%
Total HAPs =	**8.879%**

SWN Production Company, LLC
Robert Baxter Pad
Produced Water Truck Loading Emissions - Greenhouse Gases

Loading Information

Unit ID:	**EU-LOAD-PW**
Emission Point ID:	APC-COMB
Fill Method:	Submerged
Type of Service:	Dedicated
Mode of Operation:	Normal
TOC Em. Factor (tonne/10^6 gal): [1]	0.91
Throughput (10^6 gal):	3.066
Control Type:	Vapor Return/Combustion
Vapor Capture Efficiency: [2]	70.00%
Average Fill Rate (gal/hr):	7,500
Captured Vapors Routed to:	Vapor Combustor

CH_4 mol% from Analysis =	10.266000%
CO_2 mol% from Analysis =	0.043000%

Uncontrolled Loading Emissions[3, 4]

Pollutant	Max. lb/hr	Avg. lb/hr	tonnes/yr	tons/yr
CH_4	1.54	0.07	0.29	0.32
CH_4 as CO_2e	38.62	1.80	7.16	7.89
CO_2	0.01	<0.01	<0.01	<0.01
Total CO_2 + CO_2e =	**38.62**	**1.80**	**7.16**	**7.89**

SWN Production Company, LLC
Robert Baxter Pad
Produced Water Truck Loading Emissions - Greenhouse Gases (Continued)

Uncaptured Loading Emissions[3, 4]

Pollutant	Max. lb/hr	Avg. lb/hr	tonnes/yr	tons/yr
CH_4	0.46	0.02	0.09	0.09
CH_4 as CO_2e	11.59	0.54	2.15	2.37
CO_2	<0.01	<0.01	<0.01	<0.01
Total CO_2 + CO_2e =	**11.59**	**0.54**	**2.15**	**2.37**

API Compendium Table 5-12

Loading Type	Emission Factor (tonne TOC/10^6 gal)
Rail/Truck - Submerged Loading - Dedicated Normal Service	0.91
Rail/Truck - Submerged Loading - Vapor Balance Service	1.51
Rail/Truck - Splash Loading - Dedicated Normal Service	2.20
Rail/Truck - Splash Loading - Vapor Balance Service	1.51
Marine Loading - Ships/Ocean Barges	0.28
Marine Loading - Barges	0.45

Notes:

[1] API Compendium of Greenhouse Gas Emissions Methodologies for the Oil and Gas Industry, Table 5-12.

[2] Uncontrolled emissions that are captured by the collection system are routed to a vapor combustor. Per AP-42 5.2-6, 70% capture efficiency can be assumed for trucks not subject to NSPS. Uncaptured emissions shown represent those not captured by the collection system or controlled by the vapor combustor.

[3] Maximum lb/hr based on average hourly truck loading rate. Average lb/hr based on TPY conversion assuming continuous operation.

[4] CO_2e = CO_2 equivalent (Pollutant times GWP multiplier):
40 CFR 98 Table A-1, Global Warming Potential (GWP) multiplier: CO_2 = 1, CH_4 = 25, N_2O = 298

SWN Production Company, LLC
Robert Baxter Pad
Vapor Combustor Emissions Calculations - Criteria and Hazardous Air Pollutants

Criteria and Hazardous Air Pollutant Emissions

Unit ID	Pollutant	Emission Factors[1]	Total Captured Emissions[2]		Combustor Destruction Efficiency	Total Controlled Emissions (Post-Capture and Combustion)	
			lb/hr	TPY	%	lb/hr	TPY
APC-COMB	NOx	0.138	-	-	-	2.07	9.07
	CO	0.2755	-		-	4.13	18.10
	PM	7.6	-		-	0.04	0.19
	VOC	Mass Balance	94.64	414.54	98.00%	1.89	8.29
	n-Hexane	Mass Balance	5.32	23.31	98.00%	0.11	0.47
	Benzene	Mass Balance	0.08	0.36	98.00%	<0.01	0.01
	Toluene	Mass Balance	0.60	2.65	98.00%	0.01	0.05
	Ethylbenzene	Mass Balance	0.58	2.52	98.00%	0.01	0.05
	Xylenes	Mass Balance	1.82	7.97	98.00%	0.04	0.16

Notes:

[1] Although a vapor combustor is not considered a flare by design, the function is consistent in that it combusts a waste stream for the purpose of reducing emissions; therefore, flare emission factors for NOx and CO were used to provide the most accurate emissions estimates. Although the combustor is designed to be smokeless, PM emissions have been estimated using AP-42 Table 1.4-1 factor (lb/mmscf) for a conservative estimate.

	Hours per Year:	8,760
	Number of Combustors:	1
NOx and CO emission factors (lb/mmBtu): *TCEQ Air Permit Technical Guidance for Chemical Sources: Flares and Vapor Oxidizers:* High Btu waste streams (>1,000 Btu/scf) based on heat input to each combustor =		15.00 mmBtu/hr per Combustor
		15.00 mmBtu/hr Total Heat Input

[2] Total captured emissions are based on 98% capture efficiency from storage tanks and 70% capture efficiency from truck loading with 98% destruction efficiency from the vapor combustor based on 8,760 hours of operation per year. Uncaptured vapors reported at tanks and loading emission units. Captured emissions from sources controlled by VOC combustor shown in following tables.

SWN Production Company, LLC
Robert Baxter Pad
Vapor Combustor Emissions Calculations - Criteria and Hazardous Air Pollutants (Continued)

Source	Captured VOC Emissions	
	lb/hr	TPY
Condensate Storage Tanks	94.03	411.87
Produced Water Storage Tanks	0.08	0.37
Condensate Truck Loading	0.51	2.22
Produced Water Truck Loading	0.02	0.08
Total VOC =	**94.64**	**414.54**

Source	Captured HAP Emissions (lb/hr)				
	n-Hexane	Benzene	Toluene	Ethylbenzene	Xylenes
Condensate Storage Tanks	5.29	0.08	0.60	0.57	1.81
Produced Water Storage Tanks	<0.01	<0.01	<0.01	<0.01	<0.01
Condensate Truck Loading	0.03	<0.01	<0.01	<0.01	0.01
Produced Water Truck Loading	<0.01	<0.01	<0.01	<0.01	<0.01
Total HAP =	**5.32**	**0.08**	**0.60**	**0.58**	**1.82**

Source	Captured HAP Emissions (TPY)				
	n-Hexane	Benzene	Toluene	Ethylbenzene	Xylenes
Condensate Storage Tanks	23.16	0.36	2.63	2.50	7.92
Produced Water Storage Tanks	0.02	<0.01	<0.01	<0.01	0.01
Condensate Truck Loading	0.12	<0.01	0.01	0.01	0.04
Produced Water Truck Loading	<0.01	<0.01	<0.01	<0.01	<0.01
Total HAP =	**23.31**	**0.36**	**2.65**	**2.52**	**7.97**

SWN Production Company, LLC
Robert Baxter Pad
Vapor Combustor Emissions Calculations - Greenhouse Gases

Equipment Information

Unit ID:	**APC-COMB**
Description:	Vapor Combustor
Number of Combustors:	1
Burner Design Capacity (mmBtu/hr):	15.00
Stream HHV (Btu/scf):	2,682
Annual Throughput (mmscf):	48.99
Annual Operating Hours:	8,760

Greenhouse Gas (GHG) Emissions

Pollutant	lb/hr	tonnes/yr	tons/yr
CO_2	1,754.66	6,972.07	7,685.39
CH_4	0.03	0.13	0.14
N_2O	<0.01	0.01	0.01
CH_4 as CO_2e	0.83	3.28	3.62
N_2O as CO_2e	0.99	3.92	4.32
Total CO_2 + CO_2e =	**1,756.47**	**6,979.27**	**7,693.33**

40 CFR 98 Tables C-1 and C-2 Emission Factors (kg/mmBtu)[1]

Carbon Dioxide (CO_2)	53.06
Methane (CH_4)	1.00E-03
Nitrous Oxide (N_2O)	1.00E-04

Notes:
[1] CO_2e = CO_2 equivalent (Pollutant times GWP multiplier):
40 CFR 98 Table A-1, Global Warming Potential (GWP) multiplier: CO_2 = 1, CH_4 = 25, N_2O = 298

SWN Production Company, LLC
Robert Baxter Pad
Vapor Combustor Pilot Emissions Calculations - Criteria Air Pollutants

Criteria Air Pollutant Emissions

Unit ID	Pollutant	Emission Factors [1] (lb/mmscf)	Emissions lb/hr	Emissions TPY
EU-PILOT APC-COMB	NOx	100	<0.01	0.02
	CO	84	<0.01	0.02
	VOC	5.5	<0.01	<0.01
	SO_2	0.6	<0.01	<0.01
	PM	7.6	<0.01	<0.01

905	Pilot Stream Heat Content (Btu/SCF)
8,760	Pilot Hours/Yr
50	Total Pilot Gas Flow Rate (SCFH)
45,250	Total Pilot Gas Fuel Use (Btu/hr)
0.44	Total Annual Fuel Use (MMSCF)

Notes:
[1] AP-42 Table 1.4-1, -2 (7/98)

SWN Production Company, LLC
Robert Baxter Pad
Vapor Combustor Pilot Emissions Calculations - Hazardous Air Pollutants

Hazardous Air Pollutant Emissions

Unit ID	Pollutant	Emission Factors [1] (lb/mmscf)	Emissions lb/hr	Emissions TPY
EU-PILOT APC-COMB	n-Hexane	1.8	<0.01	<0.01
	Formaldehyde	0.075	<0.01	<0.01
	Benzene	0.0021	<0.01	<0.01
	Toluene	0.0034	<0.01	<0.01
		Total HAPs =	**<0.01**	**<0.01**

905	Pilot Stream Heat Content (Btu/SCF)
8,760	Pilot Hours/Yr
50	Total Pilot Gas Flow Rate (SCFH)
45,250	Total Pilot Gas Fuel Use (Btu/hr)
0.44	Total Annual Fuel Use (MMSCF)

Notes:
[1] AP-42 Table 1.4-3 (7/98)

SWN Production Company, LLC
Robert Baxter Pad
Vapor Combustor Pilot Emissions Calculations - Greenhouse Gases

Greenhouse Gas (GHG) Emissions

Unit ID	Pollutant	Emissions		
		lb/hr	tonnes/yr	tons/yr
EU-PILOT	CO_2	5.29	21.03	23.18
APC-COMB	CH_4	<0.01	<0.01	<0.01
	N_2O	<0.01	<0.01	<0.01
	CH_4 as CO_2e	<0.01	0.01	0.01
	N_2O as CO_2e	<0.01	0.01	0.01
	Total CO_2 + CO_2e =	**5.30**	**21.05**	**23.21**

905	Pilot Stream Heat Content (Btu/SCF)
8,760	Pilot Hours/Yr
50	Total Pilot Gas Flow Rate (SCFH)
45,250	Total Pilot Gas Fuel Use (Btu/hr)
0.44	Total Annual Fuel Use (MMSCF)

40 CFR 98 Tables C-1 and C-2 Emission Factors (kg/mmBtu)[1]

Carbon Dioxide (CO_2)	53.06
Methane (CH_4)	1.00E-03
Nitrous Oxide (N_2O)	1.00E-04

Notes:
[1] CO_2e = CO_2 equivalent (Pollutant times GWP multiplier):
40 CFR 98 Table A-1, Global Warming Potential (GWP) multiplier: CO_2 = 1, CH_4 = 25, N_2O = 298

SWN Production Company, LLC
Robert Baxter Pad
Fugitive Emissions Calculations - Criteria and Hazardous Air Pollutants and Greenhouse Gases

Equipment Information

Source Type/Service	Number of Sources[1]	Em. Factor (lb/hr/source)[2]	Control Efficiency	TOC lb/hr	TOC TPY	VOC Wt %
Valves - Gas	134	9.92E-03	0.00%	1.33	5.82	20.36%
Flanges - Gas	514	8.60E-04	0.00%	0.44	1.94	20.36%
Relief Valves - Gas	47	1.94E-02	0.00%	0.91	3.99	20.36%
			Total TOC (Gas Components) =	**2.68**	**11.75**	-
Valves - Light Oil	145	5.51E-03	0.00%	0.80	3.50	94.43%
Connectors - Light Oil	574	4.63E-04	0.00%	0.27	1.16	94.43%
			Total TOC (Liquid Components) =	**1.06**	**4.66**	-

VOC and Greenhouse Gas Emissions

Source Type/Service	VOC		CH_4		CO_2	
	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY
Valves - Gas	0.27	1.19	0.79	3.46	<0.01	0.02
Flanges - Gas	0.09	0.39	0.26	1.15	<0.01	0.01
Relief Valves - Gas	0.19	0.81	0.54	2.37	<0.01	0.02
Components in Gas Service =	**0.55**	**2.39**	**1.60**	**6.99**	**0.01**	**0.04**
Valves - Light Oil	0.75	3.31	0.02	0.07	<0.01	<0.01
Connectors - Light Oil	0.25	1.10	0.01	0.02	<0.01	<0.01
Components in Liquid Service =	**1.01**	**4.40**	**0.02**	**0.10**	**<0.01**	**<0.01**
Total (Gas + Liquid Components) =	**1.55**	**6.80**	**1.62**	**7.09**	**0.01**	**0.05**

SWN Production Company, LLC
Robert Baxter Pad
Fugitive Emissions Calculations (Continued)

Hazardous Air Pollutant (HAP) Emissions (lb/hr)

Source Type/Service	n-Hexane	Benzene	Toluene	Ethylbenzene	Xylenes	2,2,4-Tri.	Total
Valves - Gas	0.01	<0.01	<0.01	0.00	<0.01	0.00	0.01
Flanges - Gas	<0.01	<0.01	<0.01	0.00	<0.01	0.00	<0.01
Relief Valves - Gas	<0.01	<0.01	<0.01	0.00	<0.01	0.00	<0.01
Components in Gas Service =	**0.01**	**<0.01**	**<0.01**	**0.00**	**<0.01**	**0.00**	**0.01**
Valves - Light Oil	0.04	<0.01	0.01	<0.01	0.02	0.00	0.07
Connectors - Light Oil	0.01	<0.01	<0.01	<0.01	0.01	0.00	0.02
Components in Liquid Service =	**0.06**	**<0.01**	**0.01**	**0.01**	**0.02**	**0.00**	**0.09**
Total (Gas + Liquid Components) =	**0.07**	**<0.01**	**0.01**	**0.01**	**0.02**	**0.00**	**0.11**

Hazardous Air Pollutant (HAP) Emissions (TPY)

Source Type/Service	n-Hexane	Benzene	Toluene	Ethylbenzene	Xylenes	2,2,4-Tri.	Total
Valves - Gas	0.03	<0.01	<0.01	0.00	<0.01	0.00	0.03
Flanges - Gas	0.01	<0.01	<0.01	0.00	<0.01	0.00	0.01
Relief Valves - Gas	0.02	<0.01	<0.01	0.00	<0.01	0.00	0.02
Components in Gas Service =	**0.06**	**<0.01**	**<0.01**	**0.00**	**<0.01**	**0.00**	**0.06**
Valves - Light Oil	0.20	<0.01	0.02	0.02	0.07	0.00	0.31
Connectors - Light Oil	0.07	<0.01	0.01	0.01	0.02	0.00	0.10
Components in Liquid Service =	**0.26**	**<0.01**	**0.03**	**0.03**	**0.09**	**0.00**	**0.41**
Total (Gas + Liquid Components) =	**0.32**	**<0.01**	**0.03**	**0.03**	**0.09**	**0.00**	**0.48**

SWN Production Company, LLC
Robert Baxter Pad
Fugitive Emissions Calculations (Continued)

Typical Component Count per Equipment Type based on Representative Facility[3]

Source Type/Service	WH	GPU	HT	LPT	ENG	OT	TT-O
Valves - Gas	12	3	2	5	5	0	0
Flanges - Gas	37	15	9	24	33	3	2
Compressor Seals - Gas	0	0	0	0	3	0	0
Relief Valves - Gas	1	3	1	1	1	1	1
Open-Ended Lines - Gas	0	0	0	0	0	0	0
Valves - Light Oil	0	5	6	12	3	6	9
Connectors - Light Oil	0	20	24	48	12	24	30
Pump Seals - Light Oil	0	0	0	0	0	0	0
Other - Light Oil	0	0	0	0	0	0	0

Equipment Type	WH	GPU	HT	LPT	ENG	OT	TT-O
Number of Each Type On Pad =	8	8	2	2	0	10	1

SWN Production Company, LLC
Robert Baxter Pad
Fugitive Emissions Calculations (Continued)

Speciated Gas Analysis[4]

Component	Molecular Weight	Mole %	Equiv. Wt. Basis	Weight %	HC Weight %	lb/hr	TPY
Hydrogen Sulfide	34.082	0.0000%	0.0000	0.0000%	-	0.00	0.00
Carbon Dioxide	44.010	0.1800%	0.0792	0.3759%	-	0.01	0.04
Nitrogen	28.013	0.4330%	0.1213	0.5755%	-	0.02	0.07
Methane	16.042	77.3800%	12.4133	58.8993%	59.4650%	1.60	6.99
Ethane	30.069	14.0050%	4.2112	19.9813%	20.1733%	0.54	2.37
Propane	44.096	4.8200%	2.1254	10.0848%	10.1817%	0.27	1.20
i-Butane	58.122	0.6220%	0.3615	1.7154%	1.7318%	0.05	0.20
n-Butane	58.122	1.3290%	0.7724	3.6651%	3.7003%	0.10	0.43
i-Pentane	72.149	0.3700%	0.2670	1.2666%	1.2788%	0.03	0.15
n-Pentane	72.149	0.3660%	0.2641	1.2530%	1.2650%	0.03	0.15
n-Hexane	86.175	0.1210%	0.1043	0.4948%	0.4995%	0.01	0.06
Other Hexanes	86.175	0.1920%	0.1655	0.7851%	0.7926%	0.02	0.09
Heptanes (as n-Heptane)	100.202	0.1260%	0.1263	0.5991%	0.6048%	0.02	0.07
Benzene	78.114	0.0020%	0.0016	0.0074%	0.0075%	<0.01	<0.01
Toluene	92.141	0.0030%	0.0028	0.0131%	0.0132%	<0.01	<0.01
Ethylbenzene	106.167	0.0000%	0.0000	0.0000%	0.0000%	0.00	0.00
Xylenes	106.167	0.0020%	0.0021	0.0101%	0.0102%	<0.01	<0.01
2,2,4-Trimethylpentane	114.230	0.0000%	0.0000	0.0000%	0.0000%	0.00	0.00
Octanes (as n-Octane)	114.229	0.0390%	0.0445	0.2114%	0.2134%	0.01	0.03
Nonanes (as n-Nonane)	128.255	0.0080%	0.0103	0.0487%	0.0492%	<0.01	0.01
Decanes (as n-Decane)	142.282	0.0020%	0.0028	0.0135%	0.0136%	<0.01	<0.01
	TOTAL =	**100.00%**	**21.08**	**100.00%**	**100.00%**	**2.71**	**11.86**
		TOTAL HC =	**20.87**	TOTAL VOC =	**20.36%**	**0.55**	**2.39**
				TOTAL HAP =	**0.53%**	**0.01**	**0.06**

SWN Production Company, LLC
Robert Baxter Pad
Fugitive Emissions Calculations (Continued)

Speciated Liquids Analysis[4]

Component	Molecular Weight	Mole %	Equiv. Wt. Basis	Weight %	HC Weight %	lb/hr	TPY
Hydrogen Sulfide	34.082	0.000%	0.000	0.0000%	-	0.00	0.00
Carbon Dioxide	44.010	0.043%	0.019	0.0242%	-	<0.01	<0.01
Nitrogen	28.013	0.073%	0.020	0.0261%	-	<0.01	<0.01
Methane	16.042	10.266%	1.647	2.1032%	2.1043%	0.02	0.10
Ethane	30.069	9.016%	2.711	3.4622%	3.4640%	0.04	0.16
Propane	44.096	9.073%	4.001	5.1094%	5.1120%	0.05	0.24
i-Butane	58.122	2.569%	1.493	1.9069%	1.9079%	0.02	0.09
n-Butane	58.122	7.310%	4.249	5.4260%	5.4287%	0.06	0.25
i-Pentane	72.149	4.228%	3.050	3.8957%	3.8977%	0.04	0.18
n-Pentane	72.149	5.507%	3.973	5.0742%	5.0768%	0.05	0.24
n-Hexane	86.175	5.107%	4.401	5.6204%	5.6233%	0.06	0.26
Other Hexanes	86.175	6.674%	5.751	7.3450%	7.3487%	0.08	0.34
Heptanes (as n-Heptane)	100.202	13.330%	13.357	17.0580%	17.0666%	0.18	0.80
Benzene	78.114	0.088%	0.069	0.0878%	0.0878%	<0.01	<0.01
Toluene	92.141	0.542%	0.499	0.6378%	0.6381%	0.01	0.03
Ethylbenzene	106.167	0.448%	0.476	0.6074%	0.6077%	0.01	0.03
Xylenes	106.167	1.417%	1.504	1.9212%	1.9222%	0.02	0.09
2,2,4-Trimethylpentane	114.230	0.000%	0.000	0.0000%	0.0000%	0.00	0.00
Octanes (as n-Octane)	114.229	9.928%	11.341	14.4831%	14.4904%	0.15	0.68
Nonanes (as n-Nonane)	128.255	5.106%	6.549	8.3633%	8.3675%	0.09	0.39
Decanes (as n-Decane)	142.282	9.272%	13.192	16.8479%	16.8564%	0.18	0.79
	TOTAL =	**100.00%**	**78.30**	**100.00%**	**100.00%**	**1.07**	**4.67**
		TOTAL HC =	**78.26**	**TOTAL VOC =**	**94.43%**	**1.01**	**4.40**
				TOTAL HAP =	**8.88%**	**0.09**	**0.41**

Notes:

[1] Component counts taken by equipment type at representative facility and made site-specific according to the number of each equipment type at this site.

[2] Emission Factor Source: EPA-453/R-95-017. TOC multiplied by pollutant content of streams (weight %) to obtain pollutant emissions.

[3] Equipment Type Key: WH = Well Head, GPU = Gas Production Unit, HT = Heater Treater, LPT = Low-Pressure Tower, FGC = Flash Gas Compressor, OT = Oil Tank, TT-O = Tank Truck - Oil

[4] Analyses located in Appendix A.

SWN Production Company, LLC
Robert Baxter Pad
Fugitive Haul Road Emissions Calculations

Facility Data[1]

Vehicle Type	Light Vehicles (Pick-ups and Cars)	Medium Trucks (Service Trucks)	Heavy Trucks (Tanker Trucks)[2]
Average vehicle weight ((empty + full)/2) (tons)	2	15	23.5
Number of wheels per vehicle type (w)	4	10	18
Average number of round trips/day/vehicle type	1	0	1
Distance per round trip (miles/trip)	1.28	1.28	1.28
Vehicle miles travelled (miles/day)	0.94	0.47	1.88
Number of days operational (days/yr)	365	365	365
Vehicle miles travelled VMT (miles/yr)	343.72	171.86	687.45
Average vehicle speed S (mph)	10	10	10
Average number of round trips/hour/vehicle type	0.04	0.02	0.08
Average number of round trips/year/vehicle type	269	134	538
Estimated maximum number of round trips/hour/vehicle type	3	3	2
Estimated maximum number of round trips/day/vehicle type	6	4	3
Estimated maximum number of round trips/year/vehicle type	2,300	1,533	1,331

190	Average Tanker Volume (bbl)
7,980	Gallons Tanker Volume
200	bwpd
80	bopd
1.47	Tanker Trucks per Day
2,900	Length Leased Access Road (ft)
474	Longest Pad Side (ft)
6,748	Total Round Trip Feet

Ratio of Maximum Trips per Day vs. Average Trips per Day[3]*:*

	Light	Medium	Heavy	Total Weighted Fraction:
Weighted Trips (Maximum Per Vehicle Type/Maximum Total)	0.45	0.30	0.26	
Adjustment Ratio (Maximum Trips/Average Trips)	8.15	10.86	2.36	
Weighted Fraction (Weighted Trips * Adjustment Ratio)	3.63	3.22	0.61	7.46

Formula & Calculation Inputs

$E=k(s/12)^a * (W/3)^b * ((365-P) / 365)$ *Reference : AP-42, Section 13.2.2 (11/06), Equation 1a and 2*

where:	Rate	Units	Comment
Days per year	365		
Annual average hours per day of road operations	18		
k = PM Particle Size Multiplier	4.90	lb/VMT	AP-42 Section 13.2.2 (11/06), Table 13.2.2-2 (PM)
k = PM10 Particle Size Multiplier	1.50	lb/VMT	AP-42 Section 13.2.2 (11/06), Table 13.2.2-2 (PM_{10})
k = PM2.5 Particle Size Multiplier	0.15	lb/VMT	AP-42 Section 13.2.2 (11/06), Table 13.2.2-2 ($PM_{2.5}$)
s = Surface Material Silt Content	3.9	%	State Default Data from AP-42 Data (1999 NEI Data)
P = Number of days > 0.01 inch of rain	150	days/year	AP-42 Section 13.2.2 (11/06), Figure 13.2.2-1
a = PM Constant	0.70	unitless	AP-42 Section 13.2.2 (11/06), Table 13.2.2-2 (PM)
a = PM10 & PM2.5 Constant	0.90	unitless	AP-42 Section 13.2.2 (11/06), Table 13.2.2-2 (PM_{10} & $PM_{2.5}$)
b = PM, PM10, & PM2.5 Constant	0.45	unitless	AP-42 Section 13.2.2 (11/06), Table 13.2.2-2
Total hourly fleet vehicle miles travelled (miles/hr)	0.18	VMT/hr	
Total annual fleet vehicle miles travelled (miles/yr)[4]	1,203.03	VMT/yr	
Average wheels[5]	13		
Average vehicle weight of the fleet (W)[6]	16.1	tons	
Moisture Ratio	1.00		Estimated based on 0.2% uncontrolled surface water content assuming no watering
Control Efficiency (CF)	0.00	%	Based on Moisture Ratio and Figure 13.2.2-2 Control

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SWN Production Company, LLC
Robert Baxter Pad
Fugitive Haul Road Emissions Calculations

Emission Calculations

Vehicle Type	Emission Factors PM (lbs/VMT)	Emission Factors PM_{10} (lbs/VMT)	Emission Factors $PM_{2.5}$ (lbs/VMT)	Control Efficiency (%)	Total Vehicle Miles Travelled (VMT/hr)	Total Vehicle Miles Travelled (VMT/yr)	Uncontrolled Emission Rates Total PM (lb/hr)	Uncontrolled Emission Rates Total PM_{10} (lb/hr)	Uncontrolled Emission Rates $PM_{2.5}$ (lb/hr)	Uncontrolled Emission Rates Total PM (tons/yr)	Uncontrolled Emission Rates Total PM_{10} (tons/yr)	Uncontrolled Emission Rates $PM_{2.5}$ (tons/yr)
Light Vehicles	2.80	0.69	0.07	0.00	0.05	343.72	0.15	0.04	<0.01	0.48	0.12	0.01
Medium Trucks	2.80	0.69	0.07	0.00	0.03	171.86	0.07	0.02	<0.01	0.24	0.06	0.01
Heavy Trucks	2.80	0.69	0.07	0.00	0.10	687.45	0.29	0.07	0.01	0.96	0.24	0.02
			Total =	0.00	0.18	1,203.03	0.51	0.13	0.01	1.69	0.41	0.04

*Proposed Maximum Daily Rate (Maximum Pounds Per Day = Total Weighted Fraction * Average lb/hr Rate * 24) =*	91.86	22.46	2.25	

Notes:

1) Facility vehicle data based on estimates, GP5.1 and AP-42 13.2.2-2 defaults for industrial unpaved roads
2) Tank trucker average vehicle weight as $(W_{(empty)}+W_{(full)})/2 = (7 + 40)/2 = 23.7$ tons
3) Weighted fraction of maximum trips per day versus average trips per day was determined for each vehicle type. Total weighted fraction used as an overall pad adjustment factor to determine maximum daily rate in pounds per day.
4) Average vehicle miles travelled (VMT/yr) as (No. of round trip/vehicle * No. of vehicles/type * Roundtrip miles/trip)* 365 days/yr * No. of vehicle type)
5) Average wheels calculated as average of (No. of wheels per vehicle type * No. of vehicle/type)
6) Average vehicle fleet calculated as (Average weight of vehicle type * Percentage of each vehicle type on unpaved surface). Percentage of each vehicle type= $VMT_{vehicle\ type}$/VMT
7) Minimum one-per-day average pick-up trucks and service trucks even if tanker not required every day.
8) Per EPA BID calculations, all emissions based on average trips. Estimated maximum hourly, daily and yearly trips provided for information only.

Calculation of Emission Factors (AP-42, 13.2.2)

Equation 1a: $EF = k(s/12)^a (W/3)^b$ *where k, a, and b are empirical constants and*

EF = size-specific emission factor (lb/VMT)

s = surface material silt content %

W = mean vehicle weight (tons)

Equation 2: $EF_{ext} = EF*((365-P)/365)$ *where:*

EF_{ext} *= annual size-specific emission factor extrapolated for natural mitigation, lb/VMT*

EF = emission factor from Equation 1a

P = number of days in a year with at least 0.01 inches of precipitation

Calculation of Emissions

$E = EF_{ext} * VMT/yr * ((1-CF)/100) * 1\ ton/2000\ lbs$ *where:*

E = annual emissions (tons/yr)

EF_{ext} *= annual size-specific emission factor extrapolated for natural mitigation, lb/VMT*

CF = control efficiency (%)

APPENDIX A: SUPPORT DOCUMENTS

AP-42 AND EPA EMISSION FACTORS

REPRESENTATIVE GAS AND LIQUIDS ANALYSES

PROMAX PROCESS SIMULATION RESULTS

EPA TANKS 4.0.9d EMISSIONS REPORT(S)

Table 3.2-3. UNCONTROLLED EMISSION FACTORS FOR 4-STROKE RICH-BURN ENGINES[a]
(SCC 2-02-002-53)

Pollutant	Emission Factor (lb/MMBtu)[b] (fuel input)	Emission Factor Rating
Criteria Pollutants and Greenhouse Gases		
NO_x[c] 90 - 105% Load	2.21 E+00	A
NO_x[c] <90% Load	2.27 E+00	C
CO[c] 90 - 105% Load	3.72 E+00	A
CO[c] <90% Load	3.51 E+00	C
CO_2[d]	1.10 E+02	A
SO_2[e]	5.88 E-04	A
TOC[f]	3.58 E-01	C
Methane[g]	2.30 E-01	C
VOC[h]	2.96 E-02	C
PM10 (filterable)[i,j]	9.50 E-03	E
PM2.5 (filterable)[j]	9.50 E-03	E
PM Condensable[k]	9.91 E-03	E
Trace Organic Compounds		
1,1,2,2-Tetrachloroethane[l]	2.53 E-05	C
1,1,2-Trichloroethane[l]	<1.53 E-05	E
1,1-Dichloroethane	<1.13 E-05	E
1,2-Dichloroethane	<1.13 E-05	E
1,2-Dichloropropane	<1.30 E-05	E
1,3-Butadiene[l]	6.63 E-04	D
1,3-Dichloropropene[l]	<1.27 E-05	E
Acetaldehyde[l,m]	2.79 E-03	C
Acrolein[l,m]	2.63 E-03	C
Benzene[l]	1.58 E-03	B
Butyr/isobutyraldehyde	4.86 E-05	D
Carbon Tetrachloride[l]	<1.77 E-05	E

Table 3.2-3. UNCONTROLLED EMISSION FACTORS FOR 4-STROKE RICH-BURN ENGINES (Concluded)

Pollutant	Emission Factor (lb/MMBtu)[b] (fuel input)	Emission Factor Rating
Chlorobenzene[l]	<1.29 E-05	E
Chloroform[l]	<1.37 E-05	E
Ethane[n]	7.04 E-02	C
Ethylbenzene[l]	<2.48 E-05	E
Ethylene Dibromide[l]	<2.13 E-05	E
Formaldehyde[l,m]	2.05 E-02	A
Methanol[l]	3.06 E-03	D
Methylene Chloride[l]	4.12 E-05	C
Naphthalene[l]	<9.71 E-05	E
PAH[l]	1.41 E-04	D
Styrene[l]	<1.19 E-05	E
Toluene[l]	5.58 E-04	A
Vinyl Chloride[l]	<7.18 E-06	E
Xylene[l]	1.95 E-04	A

[a] Reference 7. Factors represent uncontrolled levels. For NO_x, CO, and PM-10, "uncontrolled" means no combustion or add-on controls; however, the factor may include turbocharged units. For all other pollutants, "uncontrolled" means no oxidation control; the data set may include units with control techniques used for NOx control, such as PCC and SCR for lean burn engines, and PSC for rich burn engines. Factors are based on large population of engines. Factors are for engines at all loads, except as indicated. SCC = Source Classification Code. TOC = Total Organic Compounds. PM10 = Particulate Matter ≤ 10 microns (μm) aerodynamic diameter. A "<" sign in front of a factor means that the corresponding emission factor is based on one-half of the method detection limit.

[b] Emission factors were calculated in units of (lb/MMBtu) based on procedures in EPA Method 19. To convert from (lb/MMBtu) to (lb/10^6 scf), multiply by the heat content of the fuel. If the heat content is not available, use 1020 Btu/scf. To convert from (lb/MMBtu) to (lb/hp-hr) use the following equation:

$$\text{lb/hp-hr} = (\text{lb/MMBtu})(\text{heat input, MMBtu/hr})(1/\text{operating HP, 1/hp})$$

[c] Emission tests with unreported load conditions were not included in the data set.

[d] Based on 99.5% conversion of the fuel carbon to CO_2. CO_2 [lb/MMBtu] = (3.67)(%CON)(C)(D)(1/h), where %CON = percent conversion of fuel carbon to CO_2,

C = carbon content of fuel by weight (0.75), D = density of fuel, 4.1 E+04 lb/10^6 scf, and h = heating value of natural gas (assume 1020 Btu/scf at 60°F).

[e] Based on 100% conversion of fuel sulfur to SO_2. Assumes sulfur content in natural gas of 2,000 gr/10^6scf.

[f] Emission factor for TOC is based on measured emission levels from 6 source tests.

[g] Emission factor for methane is determined by subtracting the VOC and ethane emission factors from the TOC emission factor.

[h] VOC emission factor is based on the sum of the emission factors for all speciated organic compounds. Methane and ethane emissions were not measured for this engine category.

[i] No data were available for uncontrolled engines. PM10 emissions are for engines equipped with a PCC.

[j] Considered ≤ 1 μm in aerodynamic diameter. Therefore, for filterable PM emissions, PM10(filterable) = PM2.5(filterable).

[k] No data were available for condensable emissions. The presented emission factor reflects emissions from 4SLB engines.

[l] Hazardous Air Pollutant as defined by Section 112(b) of the Clean Air Act.

[m] For rich-burn engines, no interference is suspected in quantifying aldehyde emissions. The presented emission factors are based on FTIR and CARB 430 emissions data measurements.

[n] Ethane emission factor is determined by subtracting the VOC emission factor from the NMHC emission factor.

Table 1.4-1. EMISSION FACTORS FOR NITROGEN OXIDES (NO_x) AND CARBON MONOXIDE (CO) FROM NATURAL GAS COMBUSTION[a]

Combustor Type (MMBtu/hr Heat Input) [SCC]	NO_x[b]		CO	
	Emission Factor ($lb/10^6$ scf)	Emission Factor Rating	Emission Factor ($lb/10^6$ scf)	Emission Factor Rating
Large Wall-Fired Boilers (>100) [1-01-006-01, 1-02-006-01, 1-03-006-01]				
Uncontrolled (Pre-NSPS)[c]	280	A	84	B
Uncontrolled (Post-NSPS)[c]	190	A	84	B
Controlled - Low NO_x burners	140	A	84	B
Controlled - Flue gas recirculation	100	D	84	B
Small Boilers (<100) [1-01-006-02, 1-02-006-02, 1-03-006-02, 1-03-006-03]				
Uncontrolled	100	B	84	B
Controlled - Low NO_x burners	50	D	84	B
Controlled - Low NO_x burners/Flue gas recirculation	32	C	84	B
Tangential-Fired Boilers (All Sizes) [1-01-006-04]				
Uncontrolled	170	A	24	C
Controlled - Flue gas recirculation	76	D	98	D
Residential Furnaces (<0.3) [No SCC]				
Uncontrolled	94	B	40	B

[a] Reference 11. Units are in pounds of pollutant per million standard cubic feet of natural gas fired. To convert from $lb/10^6$ scf to $kg/10^6 m^3$, multiply by 16. Emission factors are based on an average natural gas higher heating value of 1,020 Btu/scf. To convert from $lb/10^6$ scf to lb/MMBtu, divide by 1,020. The emission factors in this table may be converted to other natural gas heating values by multiplying the given emission factor by the ratio of the specified heating value to this average heating value. SCC = Source Classification Code. ND = no data. NA = not applicable.

[b] Expressed as NO_2. For large and small wall fired boilers with SNCR control, apply a 24 percent reduction to the appropriate NO_x emission factor. For tangential-fired boilers with SNCR control, apply a 13 percent reduction to the appropriate NO_x emission factor.

[c] NSPS=New Source Performance Standard as defined in 40 CFR 60 Subparts D and Db. Post-NSPS units are boilers with greater than 250 MMBtu/hr of heat input that commenced construction modification, or reconstruction after August 17, 1971, and units with heat input capacities between 100 and 250 MMBtu/hr that commenced construction modification, or reconstruction after June 19, 1984.

TABLE 1.4-3. EMISSION FACTORS FOR SPECIATED ORGANIC COMPOUNDS FROM NATURAL GAS COMBUSTION[a]

CAS No.	Pollutant	Emission Factor ($lb/10^6$ scf)	Emission Factor Rating
91-57-6	2-Methylnaphthalene[b, c]	2.4E-05	D
56-49-5	3-Methylchloranthrene[b, c]	<1.8E-06	E
	7,12-Dimethylbenz(a)anthracene[b,c]	<1.6E-05	E
83-32-9	Acenaphthene[b,c]	<1.8E-06	E
203-96-8	Acenaphthylene[b,c]	<1.8E-06	E
120-12-7	Anthracene[b,c]	<2.4E-06	E
56-55-3	Benz(a)anthracene[b,c]	<1.8E-06	E
71-43-2	Benzene[b]	2.1E-03	B
50-32-8	Benzo(a)pyrene[b,c]	<1.2E-06	E
205-99-2	Benzo(b)fluoranthene[b,c]	<1.8E-06	E
191-24-2	Benzo(g,h,i)perylene[b,c]	<1.2E-06	E
205-82-3	Benzo(k)fluoranthene[b,c]	<1.8E-06	E
106-97-8	Butane	2.1E+00	E
218-01-9	Chrysene[b,c]	<1.8E-06	E
53-70-3	Dibenzo(a,h)anthracene[b,c]	<1.2E-06	E
25321-22-6	Dichlorobenzene[b]	1.2E-03	E
74-84-0	Ethane	3.1E+00	E
206-44-0	Fluoranthene[b,c]	3.0E-06	E
86-73-7	Fluorene[b,c]	2.8E-06	E
50-00-0	Formaldehyde[b]	7.5E-02	B
110-54-3	Hexane[b]	1.8E+00	E
193-39-5	Indeno(1,2,3-cd)pyrene[b,c]	<1.8E-06	E
91-20-3	Naphthalene[b]	6.1E-04	E
109-66-0	Pentane	2.6E+00	E
85-01-8	Phenanathrene[b,c]	1.7E-05	D

TABLE 1.4-3. EMISSION FACTORS FOR SPECIATED ORGANIC COMPOUNDS FROM NATURAL GAS COMBUSTION (Continued)

CAS No.	Pollutant	Emission Factor ($lb/10^6$ scf)	Emission Factor Rating
74-98-6	Propane	1.6E+00	E
129-00-0	Pyrene[b, c]	5.0E-06	E
108-88-3	Toluene[b]	3.4E-03	C

[a] Reference 11. Units are in pounds of pollutant per million standard cubic feet of natural gas fired. Data are for all natural gas combustion sources. To convert from $lb/10^6$ scf to $kg/10^6$ m^3, multiply by 16. To convert from $1b/10^6$ scf to lb/MMBtu, divide by 1,020. Emission Factors preceeded with a less-than symbol are based on method detection limits.

[b] Hazardous Air Pollutant (HAP) as defined by Section 112(b) of the Clean Air Act.

[c] HAP because it is Polycyclic Organic Matter (POM). POM is a HAP as defined by Section 112(b) of the Clean Air Act.

[d] The sum of individual organic compounds may exceed the VOC and TOC emission factors due to differences in test methods and the availability of test data for each pollutant.

loading operation, resulting in high levels of vapor generation and loss. If the turbulence is great enough, liquid droplets will be entrained in the vented vapors.

A second method of loading is submerged loading. Two types are the submerged fill pipe method and the bottom loading method. In the submerged fill pipe method, the fill pipe extends almost to the bottom of the cargo tank. In the bottom loading method, a permanent fill pipe is attached to the cargo tank bottom. During most of submerged loading by both methods, the fill pipe opening is below the liquid surface level. Liquid turbulence is controlled significantly during submerged loading, resulting in much lower vapor generation than encountered during splash loading.

The recent loading history of a cargo carrier is just as important a factor in loading losses as the method of loading. If the carrier has carried a nonvolatile liquid such as fuel oil, or has just been cleaned, it will contain vapor-free air. If it has just carried gasoline and has not been vented, the air in the carrier tank will contain volatile organic vapors, which will be expelled during the loading operation along with newly generated vapors.

Cargo carriers are sometimes designated to transport only one product, and in such cases are practicing "dedicated service". Dedicated gasoline cargo tanks return to a loading terminal containing air fully or partially saturated with vapor from the previous load. Cargo tanks may also be "switch loaded" with various products, so that a nonvolatile product being loaded may expel the vapors remaining from a previous load of a volatile product such as gasoline. These circumstances vary with the type of cargo tank and with the ownership of the carrier, the petroleum liquids being transported, geographic location, and season of the year.

One control measure for vapors displaced during liquid loading is called "vapor balance service", in which the cargo tank retrieves the vapors displaced during product unloading at bulk plants or service stations and transports the vapors back to the loading terminal. Figure 5.2-5 shows a tank truck in vapor balance service filling a service station underground tank and taking on displaced gasoline vapors for return to the terminal. A cargo tank returning to a bulk terminal in vapor balance service normally is saturated with organic vapors, and the presence of these vapors at the start of submerged loading of the tanker truck results in greater loading losses than encountered during nonvapor balance, or "normal", service. Vapor balance service is usually not practiced with marine vessels, although some vessels practice emission control by means of vapor transfer within their own cargo tanks during ballasting operations, discussed below.

Emissions from loading petroleum liquid can be estimated (with a probable error of ±30 percent)[4] using the following expression:

$$L_L = 12.46 \frac{SPM}{T} \qquad (1)$$

where:

L_L = loading loss, pounds per 1000 gallons (lb/10^3 gal) of liquid loaded

S = a saturation factor (see Table 5.2-1)
P = true vapor pressure of liquid loaded, pounds per square inch absolute (psia) (see Figure 7.1-5, Figure 7.1-6, and Table 7.1-2)
M = molecular weight of vapors, pounds per pound-mole (lb/lb-mole) (see Table 7.1-2)
T = temperature of bulk liquid loaded, °R (°F + 460)

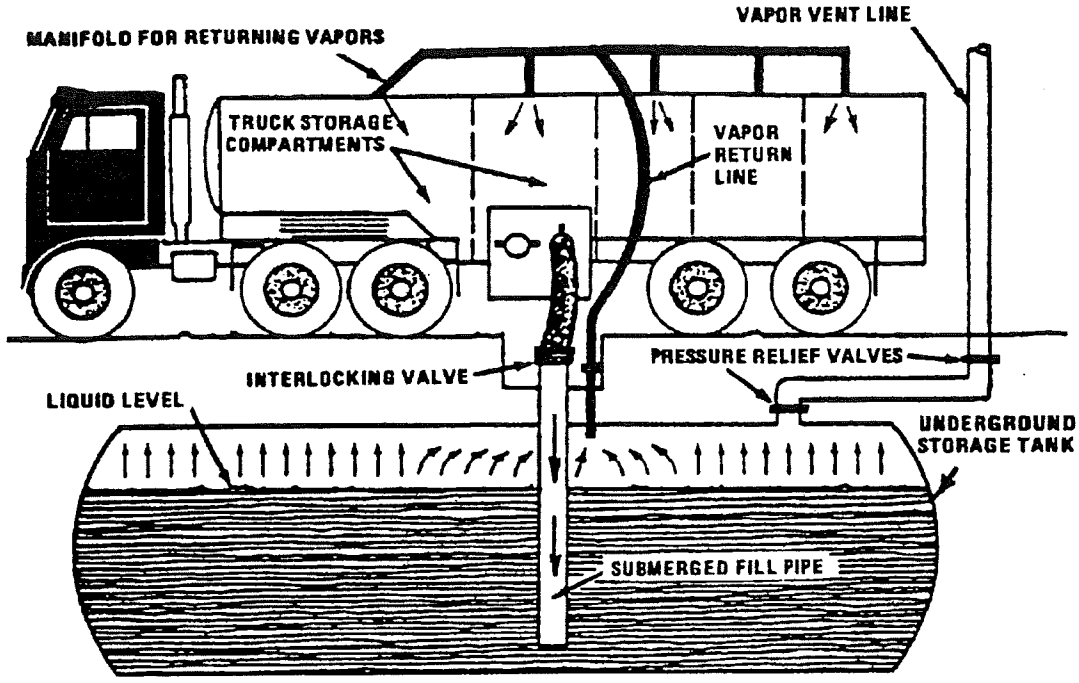


Figure 5.2-5. Tank truck unloading into a service station underground storage tank and practicing "vapor balance" form of emission control.

Table 5.2-1. SATURATION (S) FACTORS FOR CALCULATING PETROLEUM LIQUID LOADING LOSSES

Cargo Carrier	Mode Of Operation	S Factor
Tank trucks and rail tank cars	Submerged loading of a clean cargo tank	0.50
	Submerged loading: dedicated normal service	0.60
	Submerged loading: dedicated vapor balance service	1.00
	Splash loading of a clean cargo tank	1.45
	Splash loading: dedicated normal service	1.45
	Splash loading: dedicated vapor balance service	1.00
Marine vessels[a]	Submerged loading: ships	0.2
	Submerged loading: barges	0.5

[a] For products other than gasoline and crude oil. For marine loading of gasoline, use factors from Table 5.2-2. For marine loading of crude oil, use Equations 2 and 3 and Table 5.2-3.

Since flares do not lend themselves to conventional emission testing techniques, only a few attempts have been made to characterize flare emissions. Recent EPA tests using propylene as flare gas indicated that efficiencies of 98 percent can be achieved when burning an offgas with at least 11,200 kJ/m^3 (300 Btu/ft^3). The tests conducted on steam-assisted flares at velocities as low as 39.6 meters per minute (m/min) (130 ft/min) to 1140 m/min (3750 ft/min), and on air-assisted flares at velocities of 180 m/min (617 ft/min) to 3960 m/min (13,087 ft/min) indicated that variations in incoming gas flow rates have no effect on the combustion efficiency. Flare gases with less than 16,770 kJ/m^3 (450 Btu/ft^3) do not smoke.

Table 13.5-1 presents flare emission factors, and Table 13.5-2 presents emission composition data obtained from the EPA tests.[1] Crude propylene was used as flare gas during the tests. Methane was a major fraction of hydrocarbons in the flare emissions, and acetylene was the dominant intermediate hydrocarbon species. Many other reports on flares indicate that acetylene is always formed as a stable intermediate product. The acetylene formed in the combustion reactions may react further with hydrocarbon radicals to form polyacetylenes followed by polycyclic hydrocarbons.[2]

In flaring waste gases containing no nitrogen compounds, NO is formed either by the fixation of atmospheric nitrogen (N) with oxygen (O) or by the reaction between the hydrocarbon radicals present in the combustion products and atmospheric nitrogen, by way of the intermediate stages, HCN, CN, and OCN.[2] Sulfur compounds contained in a flare gas stream are converted to SO_2 when burned. The amount of SO_2 emitted depends directly on the quantity of sulfur in the flared gases.

Table 13.5-1 (English Units). EMISSION FACTORS FOR FLARE OPERATIONS[a]

EMISSION FACTOR RATING: B

Component	Emission Factor (lb/10^6 Btu)
Total hydrocarbons[b]	0.14
Carbon monoxide	0.37
Nitrogen oxides	0.068
Soot[c]	0 - 274

[a] Reference 1. Based on tests using crude propylene containing 80% propylene and 20% propane.
[b] Measured as methane equivalent.
[c] Soot in concentration values: nonsmoking flares, 0 micrograms per liter (μg/L); lightly smoking flares, 40 μg/L; average smoking flares, 177 μg/L; and heavily smoking flares, 274 μg/L.

TABLE 2-4. OIL AND GAS PRODUCTION OPERATIONS AVERAGE EMISSION FACTORS (kg/hr/source)

Equipment Type	Service[a]	Emission Factor (kg/hr/source)[b]
Valves	Gas	4.5E-03
	Heavy Oil	8.4E-06
	Light Oil	2.5E-03
	Water/Oil	9.8E-05
Pump seals	Gas	2.4E-03
	Heavy Oil	NA
	Light Oil	1.3E-02
	Water/Oil	2.4E-05
Others[c]	Gas	8.8E-03
	Heavy Oil	3.2E-05
	Light Oil	7.5E-03
	Water/Oil	1.4E-02
Connectors	Gas	2.0E-04
	Heavy Oil	7.5E-06
	Light Oil	2.1E-04
	Water/Oil	1.1E-04
Flanges	Gas	3.9E-04
	Heavy Oil	3.9E-07
	Light Oil	1.1E-04
	Water/Oil	2.9E-06
Open-ended lines	Gas	2.0E-03
	Heavy Oil	1.4E-04
	Light Oil	1.4E-03
	Water/Oil	2.5E-04

[a]Water/Oil emission factors apply to water streams in oil service with a water content greater than 50%, from the point of origin to the point where the water content reaches 99%. For water streams with a water content greater than 99%, the emission rate is considered negligible.

[b]These factors are for total organic compound emission rates (including non-VOC's such as methane and ethane) and apply to light crude, heavy crude, gas plant, gas production, and off shore facilities. "NA" indicates that not enough data were available to develop the indicated emission factor.

[c]The "other" equipment type was derived from compressors, diaphrams, drains, dump arms, hatches, instruments, meters, pressure relief valves, polished rods, relief valves, and vents. This "other" equipment type should be applied for any equipment type other than connectors, flanges, open-ended lines, pumps, or valves.

TABLE 1-C

COMPOSITIONAL ANALYSIS OF THE SEPARATOR GAS, OIL AND MATHEMATICALLY RECOMBINED WELLSTREAM THROUGH C_{31+}

SEPARATOR GOR.....: 63943 Scf/Sep Bbl
SEPARATOR PRESSURE.....: 415 psig
SEPARATOR TEMPERATURE.....: 94 °F

	SEPARATOR GAS		SEPARATOR OIL		WELLSTREAM	
Component	Mole%	* GPM	Mole %	Liquid Volume %	Mole %	* GPM
Hydrogen Sulfide	0.000	0.000	0.000	0.000	0.000	0.000
Nitrogen	0.433	0.000	0.073	0.021	0.427	0.000
Carbon Dioxide	0.180	0.000	0.043	0.019	0.178	0.000
Methane	77.380	0.000	10.266	4.552	76.241	0.000
Ethane	14.005	3.776	9.016	6.308	13.920	3.753
Propane	4.820	1.337	9.073	6.531	4.892	1.357
Iso-butane	0.622	0.205	2.569	2.198	0.655	0.216
N-butane	1.329	0.422	7.310	6.026	1.431	0.454
2-2 Dimethylpropane	0.018	0.007	0.085	0.085	0.019	0.007
Iso-pentane	0.350	0.129	4.143	3.966	0.414	0.153
N-pentane	0.366	0.134	5.507	5.219	0.453	0.166
2-2 Dimethylbutane	0.012	0.005	0.244	0.267	0.016	0.007
Cyclopentane	0.002	0.001	0.000	0.000	0.002	0.001
2-3 Dimethylbutane	0.014	0.006	0.493	0.529	0.022	0.009
2 Methylpentane	0.091	0.038	2.801	3.041	0.137	0.057
3 Methylpentane	0.054	0.022	1.916	2.046	0.086	0.035
Other Hexanes	0.000	0.000	0.000	0.000	0.000	0.000
n-Hexane	0.121	0.050	5.107	5.493	0.206	0.085
Methylcyclopentane	0.009	0.003	0.457	0.423	0.017	0.006
Benzene	0.002	0.001	0.088	0.065	0.003	0.001
Cyclohexane	0.012	0.004	0.763	0.679	0.025	0.008
2-Methylhexane	0.024	0.011	2.276	2.768	0.062	0.029
3-Methylhexane	0.024	0.011	2.356	2.828	0.064	0.029
2,2,4 Trimethylpentane	0.000	0.000	0.000	0.000	0.000	0.000
Other Heptanes	0.024	0.011	1.904	2.168	0.056	0.025
n-Heptane	0.034	0.016	4.255	5.135	0.106	0.049
Methylcyclohexane	0.020	0.008	2.539	2.670	0.063	0.025
Toluene	0.003	0.001	0.542	0.475	0.012	0.004
Other C-8's	0.031	0.015	7.178	8.801	0.152	0.072
n-Octane	0.008	0.004	2.750	3.684	0.055	0.028
Ethylbenzene	0.000	0.000	0.448	0.453	0.008	0.003
M&P-Xylene	0.002	0.001	0.585	0.594	0.012	0.005
O-Xylene	0.000	0.000	0.832	0.828	0.014	0.005
Other C-9's	0.007	0.004	3.645	4.991	0.069	0.036
n-Nonane	0.001	0.001	1.461	2.152	0.026	0.015
Other C10's	0.001	0.001	3.247	4.887	0.056	0.033
n-Decane	0.001	0.001	0.810	1.301	0.015	0.009
Undecanes	0.000	0.000	2.371	3.662	0.040	0.024
Dodecanes	0.000	0.000	1.336	2.229	0.023	0.015
Tridecanes	0.000	0.000	0.766	1.371	0.013	0.009

TABLE 1-C

COMPOSITIONAL ANALYSIS OF THE SEPARATOR GAS, OIL AND MATHEMATICALLY RECOMBINED WELLSTREAM THROUGH C_{31+}

SEPARATOR GOR.....: 63943 Scf/Sep Bbl
SEPARATOR PRESSURE.....: 415 psig
SEPARATOR TEMPERATURE.....: 94 °F

	SEPARATOR GAS		SEPARATOR OIL		WELLSTREAM	
Component	Mole%	* GPM	Mole %	Liquid Volume %	Mole %	* GPM
Tetradecanes	0.000	0.000	0.371	0.711	0.006	0.005
Pentadecanes	0.000	0.000	0.165	0.339	0.003	0.002
Hexadecanes	0.000	0.000	0.091	0.199	0.002	0.001
Heptadecanes	0.000	0.000	0.051	0.118	0.001	0.001
Octadecanes	0.000	0.000	0.026	0.065	0.000	0.000
Nonadecanes	0.000	0.000	0.013	0.034	0.000	0.000
Eicosanes	0.000	0.000	0.007	0.018	0.000	0.000
Heneicosanes	0.000	0.000	0.005	0.013	0.000	0.000
Docosanes	0.000	0.000	0.003	0.009	0.000	0.000
Tricosanes	0.000	0.000	0.001	0.004	0.000	0.000
Tetracosanes	0.000	0.000	0.001	0.004	0.000	0.000
Pentacosanes	0.000	0.000	0.001	0.003	0.000	0.000
Hexacosanes	0.000	0.000	0.002	0.006	0.000	0.000
Heptacosanes	0.000	0.000	0.001	0.003	0.000	0.000
Octacosanes	0.000	0.000	0.001	0.003	0.000	0.000
Nonacosanes	0.000	0.000	0.000	0.000	0.000	0.000
Triacontanes	0.000	0.000	0.001	0.002	0.000	0.000
Hentriacontanes Plus	0.000	0.000	0.002	0.009	0.000	0.000
TOTALS	100.000	6.223	100.000	100.000	100.000	6.741

TOTAL SAMPLE CHARACTERISTICS						
	Specific Gravity		Molecular Weight	Vapor Volume	Gross Heating Value	
					Dry	Saturated
COMPONENT	°API	**	lb/lb-mole	Scf/Gal	***	***
Gas	N/A	0.7304	21.074	160.700	1,287	1,266
Oil	84.807	0.6542	78.925	25.951	N/A	112,067
Wellstream	N/A	0.7615	22.056	50.390	N/A	N/A

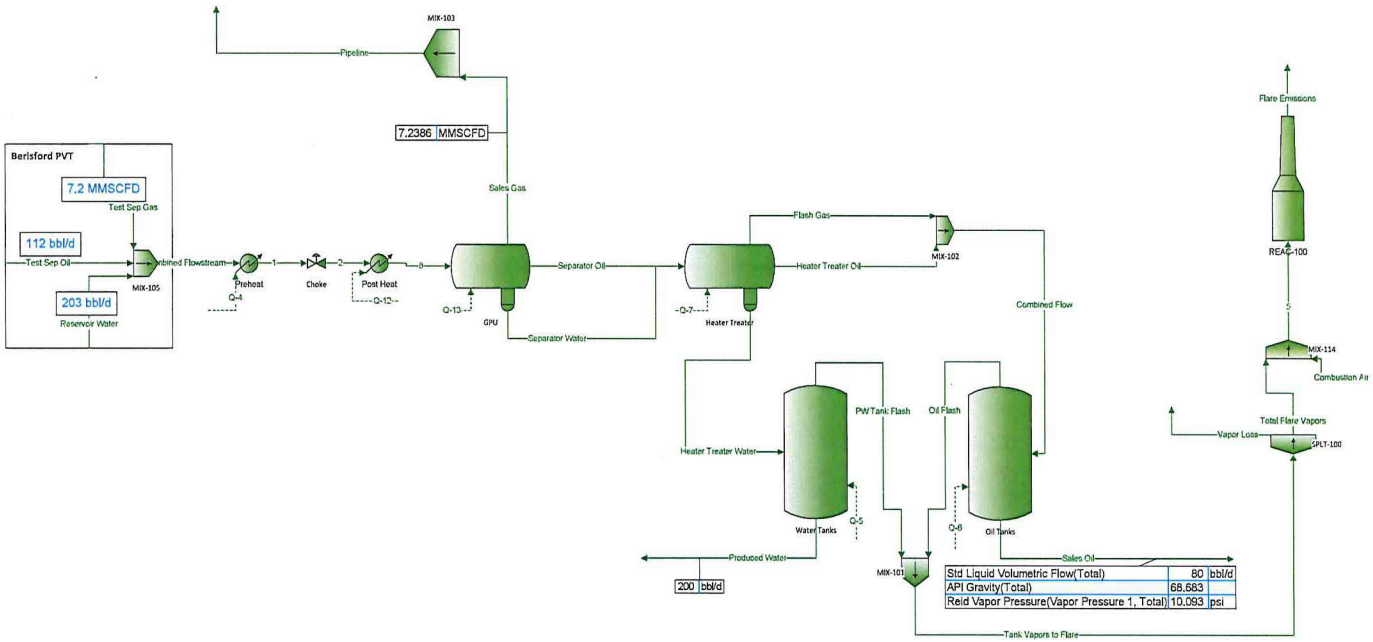
* GPM (gallons per Mscf) determined at 14.85 psia and 60 °F

** Gas specific gravity and wellstream specific gravity determined relative to air (SG=1.000).
Oil specific gravity determined relative to water (SG=1.000).

*** Gross Heating Value units for gas (real basis) and oil are BTU/Scf and BTU/Gal, respectively.

Wet Gas Site
Plant Schematic

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		



Std Liquid Volumetric Flow(Total)	80	bbl/d
API Gravity(Total)	68.683	
Reid Vapor Pressure(Vapor Pressure 1, Total)	10.093	psi

* User Specified Values
? Extrapolated or Approximate Values

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Connections

	Oil Flash	Produced Water	PW Tank Flash	Reservoir Water	Sales Gas
From Block	Oil Tanks	Water Tanks	Water Tanks	--	GPU
To Block	MIX-101	--	MIX-101	MIX-105	MIX-103

Stream Composition

Mole Fraction	Oil Flash	Produced Water	PW Tank Flash	Reservoir Water	Sales Gas
Nitrogen	0.000500134	5.31857E-09	0.000461719	0 *	0.00431704
CO2	0.00201911	2.10847E-06	0.00463191	0 *	0.00178873
C1	0.253319	8.26043E-06	0.350007	0 *	0.770354
C2	0.216166	7.13032E-06	0.265848	0 *	0.139868
C3	0.196891	4.79278E-06	0.172173	0 *	0.048442
Isobutane	0.0441262	1.89019E-07	0.0191537	0 *	0.00631169
n-Butane	0.111334	1.82941E-06	0.082734	0 *	0.0135351
2,2-Dimethylpropane	0.00161368	5.56561E-09	0.000575777	0 *	0.000177715
Isopentane	0.0381659	2.71899E-07	0.018601	0 *	0.00361851
n-Pentane	0.0420618	3.41894E-07	0.0229825	0 *	0.00380026
2-2-Dimethylbutane	0.00142658	1.48225E-09	0.00030099	0 *	0.000121904
Cyclopentane	0.000184326	1.35149E-08	0.000160738	0 *	1.55712E-05
2-3-Dimethylbutane	0.00185844	7.14334E-09	0.000662193	0 *	0.000156823
2-Methylpentane	0.0111768	2.73332E-08	0.00383325	0 *	0.000946135
3-Methylpentane	0.00678376	7.9625E-08	0.00421953	0 *	0.000571905
C6	0.0150982	2.42307E-08	0.00430562	0 *	0.00128165
Methylcyclopentane	0.00122429	4.82022E-08	0.000924722	0 *	0.00010168
Benzene	0.000254332	8.21489E-07	0.000308132	0 *	2.12238E-05
Cyclohexane	0.00164223	1.58191E-07	0.00178991	0 *	0.000138904
Hexane, 2-Methyl-	0.00305384	3.42318E-09	0.000639784	0 *	0.000274573
3-Methylhexane	0.00304304	3.77975E-09	0.00067209	0 *	0.000272902
2,2,4-Trimethylpentane	0	0	0	0 *	0
C7	0.00670236	6.0121E-09	0.00113615	0 *	0.00061464
Methylcyclohexane	0.00265139	7.78721E-08	0.00218006	0 *	0.000234818
Toluene	0.000456655	1.36699E-06	0.000621719	0 *	4.05529E-05
C8	0.00368848	3.42305E-09	0.00086315	0 *	0.000374588
Ethylbenzene	0.000119643	2.95849E-07	0.00015645	0 *	1.1821E-05
m-Xylene	8.10071E-05	2.27562E-07	0.000114572	0 *	8.14762E-06
p-Xylene	8.51685E-05	2.20403E-07	0.000120161	0 *	8.51114E-06
o-Xylene	0.000174002	6.87689E-07	0.000254246	0 *	1.75547E-05
C9	0.000628596	1.32624E-09	0.000216988	0 *	6.99854E-05
C10	0.000163597	1.3773E-10	3.84559E-05	0 *	2.10549E-05
Undecane	2.8848E-05	3.47149E-11	8.01367E-06	0 *	4.16252E-06
Dodecane	6.45995E-06	8.59691E-13	6.73042E-07	0 *	1.02541E-06
Tridecane	1.07624E-06	2.57409E-12	4.09149E-07	0 *	1.97873E-07
Tetradecane	1.49014E-07	7.51448E-13	7.73138E-08	0 *	3.15657E-08
Pentadecane	2.6687E-08	1.07004E-14	4.75226E-09	0 *	6.32903E-09
Hexadecane	5.48251E-09	1.50823E-16	2.84638E-10	0 *	1.47126E-09
Heptadecane	1.24108E-09	0	0	0 *	3.76558E-10
Octadecane	2.12522E-10	0	0	0 *	6.96804E-11
Nonadecane	3.76794E-11	0	0	0 *	1.39038E-11
Eicosane	5.95954E-12	0	0	0 *	2.51552E-12
Heneicosane	1.59782E-12	0	0	0 *	7.55227E-13
Docosane	4.00926E-13	0	0	0 *	2.10603E-13
Tricosane	3.71832E-14	0	0	0 *	2.24851E-14
Tetracosane	1.22549E-14	0	0	0 *	8.41337E-15
Pentacosane	4.58914E-15	0	0	0 *	3.51952E-15
Hexacosane	2.85015E-15	0	0	0 *	2.50554E-15
Heptacosane	3.48452E-16	0	0	0 *	3.56381E-16
Octacosane	1.69154E-16	0	0	0 *	1.90094E-16
Nonacosane	0	0	0	0 *	0
Triacontane	7.42155E-17	0	0	0 *	1.04378E-16
Water	0.03327	0.999971	0.0393039	1 *	0.00247716

* User Specified Values
? Extrapolated or Approximate Values

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Stream Composition

Mole Fraction	Oil Flash	Produced Water	PW Tank Flash	Reservoir Water	Sales Gas
Oxygen, Diatomic	0	0	0	0 *	0

Molar Flow	Oil Flash lbmol/h	Produced Water lbmol/h	PW Tank Flash lbmol/h	Reservoir Water lbmol/h	Sales Gas lbmol/h
Nitrogen	0.00158517	8.63366E-07	2.02523E-06	0 *	3.4311
CO2	0.00639955	0.000342268	2.03169E-05	0 *	1.42165
C1	0.802892	0.00134092	0.00153523	0 *	612.263
C2	0.685136	0.00115747	0.00116609	0 *	111.164
C3	0.624043	0.000778014	0.000755199	0 *	38.5009
Isobutane	0.139857	3.06835E-05	8.40135E-05	0 *	5.01642
n-Butane	0.35287	0.000296968	0.000362895	0 *	10.7575
2,2-Dimethylpropane	0.00511455	9.03468E-07	2.52552E-06	0 *	0.141244
Isopentane	0.120966	4.41376E-05	8.15892E-05	0 *	2.87593
n-Pentane	0.133314	5.54998E-05	0.000100808	0 *	3.02038
2-2-Dimethylbutane	0.00452153	2.40615E-07	1.32023E-06	0 *	0.0968869
Cyclopentane	0.000584217	2.19389E-06	7.05042E-07	0 *	0.0123757
2-3-Dimethylbutane	0.0058903	1.15958E-06	2.90457E-06	0 *	0.12464
2-Methylpentane	0.0354247	4.43701E-06	1.68138E-05	0 *	0.751971
3-Methylpentane	0.021501	1.29256E-05	1.85081E-05	0 *	0.45454
C6	0.0478537	3.93338E-06	1.88857E-05	0 *	1.01863
Methylcyclopentane	0.00388038	7.82469E-06	4.0561E-06	0 *	0.0808132
Benzene	0.000806101	0.000133353	1.35156E-06	0 *	0.0168683
Cyclohexane	0.00520504	2.56793E-05	7.85106E-06	0 *	0.110399
Hexane, 2-Methyl-	0.00967909	5.55686E-07	2.80628E-06	0 *	0.218226
3-Methylhexane	0.00964487	6.1357E-07	2.94798E-06	0 *	0.216897
2,2,4-Trimethylpentane	0	0	0	0 *	0
C7	0.021243	9.75947E-07	4.98349E-06	0 *	0.488505
Methylcyclohexane	0.00840354	1.2641E-05	9.56239E-06	0 *	0.186629
Toluene	0.00144736	0.000221904	2.72704E-06	0 *	0.0322307
C8	0.0116906	5.55666E-07	3.78602E-06	0 *	0.297716
Ethylbenzene	0.000379207	4.80254E-05	6.86237E-07	0 *	0.0093951
m-Xylene	0.000256751	3.69403E-05	5.02544E-07	0 *	0.00647559
p-Xylene	0.00026994	3.57781E-05	5.27059E-07	0 *	0.00676451
o-Xylene	0.000551498	0.000111633	1.1152E-06	0 *	0.0139522
C9	0.00199233	2.15289E-07	9.51771E-07	0 *	0.0556232
C10	0.000518519	2.23578E-08	1.68679E-07	0 *	0.0167341
Undecane	9.14333E-05	5.63529E-09	3.51503E-08	0 *	0.0033083
Dodecane	2.04747E-05	1.39554E-10	2.95216E-09	0 *	0.000814981
Tridecane	3.41112E-06	4.17854E-10	1.79465E-09	0 *	0.000157266
Tetradecane	4.72297E-07	1.21983E-10	3.39121E-10	0 *	2.50879E-05
Pentadecane	8.45842E-08	1.73701E-12	2.08448E-11	0 *	5.0302E-06
Hexadecane	1.73767E-08	2.44832E-14	1.24851E-12	0 *	1.16933E-06
Heptadecane	3.93358E-09	0	0	0 *	2.99282E-07
Octadecane	6.73586E-10	0	0	0 *	5.53807E-08
Nonadecane	1.19424E-10	0	0	0 *	1.10505E-08
Eicosane	1.88887E-11	0	0	0 *	1.99929E-09
Heneicosane	5.06426E-12	0	0	0 *	6.00242E-10
Docosane	1.27073E-12	0	0	0 *	1.67384E-10
Tricosane	1.17852E-13	0	0	0 *	1.78707E-11
Tetracosane	3.88419E-14	0	0	0 *	6.6868E-12
Pentacosane	1.45452E-14	0	0	0 *	2.79725E-12
Hexacosane	9.03351E-15	0	0	0 *	1.99136E-12
Heptacosane	1.10441E-15	0	0	0 *	2.83246E-13
Octacosane	5.36133E-16	0	0	0 *	1.51083E-13
Nonacosane	0	0	0	0 *	0
Triacontane	2.35225E-16	0	0	0 *	8.29582E-14
Water	0.105449	162.326	0.000172398	164.404 *	1.9688

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Molar Flow	Oil Flash lbmol/h	Produced Water lbmol/h	PW Tank Flash lbmol/h	Reservoir Water lbmol/h	Sales Gas lbmol/h
Oxygen, Diatomic	0	0	0	0 *	0

Mass Fraction	Oil Flash	Produced Water	PW Tank Flash	Reservoir Water	Sales Gas
Nitrogen	0.000346286	8.26996E-09	0.000389357	0 *	0.00572119
CO2	0.00219629	5.15057E-06	0.00613637	0 *	0.00372413
C1	0.100443	7.35557E-06	0.169026	0 *	0.58465
C2	0.160653	1.19007E-05	0.240634	0 *	0.198963
C3	0.214587	1.17307E-05	0.228541	0 *	0.101054
Isobutane	0.06339	6.09802E-07	0.0335119	0 *	0.0173549
n-Butane	0.159938	5.90194E-06	0.144754	0 *	0.0372168
2,2-Dimethylpropane	0.0028776	2.22887E-08	0.00125051	0 *	0.000606578
Isopentane	0.0680593	1.08888E-06	0.0403989	0 *	0.0123507
n-Pentane	0.0750065	1.36919E-06	0.0499149	0 *	0.0129711
2-2-Dimethylbutane	0.00303852	7.09004E-09	0.000780799	0 *	0.000496975
Cyclopentane	0.000319514	5.26113E-08	0.000339348	0 *	5.16628E-05
2-3-Dimethylbutane	0.00395835	3.41686E-08	0.0017178	0 *	0.000639335
2-Methylpentane	0.0238058	1.30742E-07	0.00994387	0 *	0.00385719
3-Methylpentane	0.0144489	3.80869E-07	0.0109459	0 *	0.00233153
C6	0.0321582	1.15902E-07	0.0111692	0 *	0.00522501
Methylcyclopentane	0.00254666	2.25171E-07	0.00234271	0 *	0.000404829
Benzene	0.000491021	3.56174E-06	0.000724533	0 *	7.84285E-05
Cyclohexane	0.00341602	7.38973E-07	0.0045346	0 *	0.000553037
Hexane, 2-Methyl-	0.00756317	1.90392E-08	0.00192981	0 *	0.00130157
3-Methylhexane	0.00753644	2.10224E-08	0.00202725	0 *	0.00129365
2,2,4-Trimethylpentane	0	0	0	0 *	0
C7	0.0165992	3.34384E-08	0.00342702	0 *	0.00291361
Methylcyclohexane	0.00643437	4.24399E-07	0.00644353	0 *	0.00109072
Toluene	0.00103995	6.99115E-06	0.00172441	0 *	0.000176765
C8	0.0104137	2.17035E-08	0.00296801	0 *	0.00202425
Ethylbenzene	0.000313943	1.74339E-06	0.000499992	0 *	5.93703E-05
m-Xylene	0.000212562	1.34099E-06	0.000366154	0 *	4.0921E-05
p-Xylene	0.000223482	1.2988E-06	0.000384015	0 *	4.27468E-05
o-Xylene	0.000456582	4.05244E-06	0.000812532	0 *	8.81676E-05
C9	0.00199264	9.44145E-09	0.000837751	0 *	0.000424636
C10	0.000575317	1.08773E-09	0.000164709	0 *	0.000141722
Undecane	0.00011145	3.0119E-10	3.77067E-05	0 *	3.07803E-05
Dodecane	2.71966E-05	8.12809E-12	3.45104E-06	0 *	8.26299E-06
Tridecane	4.90411E-06	2.63413E-11	2.27068E-06	0 *	1.7258E-06
Tetradecane	7.30674E-07	8.27479E-12	4.61719E-07	0 *	2.96255E-07
Pentadecane	1.40109E-07	1.26162E-13	3.03871E-08	0 *	6.35998E-08
Hexadecane	3.06843E-08	1.89568E-15	1.94023E-09	0 *	1.57609E-08
Heptadecane	7.3763E-09	0	0	0 *	4.28374E-09
Octadecane	1.33679E-09	0	0	0 *	8.38925E-10
Nonadecane	2.50072E-10	0	0	0 *	1.76623E-10
Eicosane	4.16185E-11	0	0	0 *	3.36244E-11
Heneicosane	1.17123E-11	0	0	0 *	1.05961E-11
Docosane	3.07786E-12	0	0	0 *	3.09458E-12
Tricosane	2.98342E-13	0	0	0 *	3.45314E-13
Tetracosane	1.02577E-13	0	0	0 *	1.34791E-13
Pentacosane	4.00032E-14	0	0	0 *	5.87217E-14
Hexacosane	2.58327E-14	0	0	0 *	4.34666E-14
Heptacosane	3.27904E-15	0	0	0 *	6.41905E-15
Octacosane	1.65044E-15	0	0	0 *	3.55006E-15
Nonacosane	0	0	0	0 *	0
Triacontane	7.75578E-16	0	0	0 *	2.08783E-15
Water	0.0148141	0.999934	0.0213148	1 *	0.0021112
Oxygen, Diatomic	0	0	0	0 *	0

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Mass Flow	Oil Flash lb/h	Produced Water lb/h	PW Tank Flash lb/h	Reservoir Water lb/h	Sales Gas lb/h
Nitrogen	0.044406	2.41858E-05	5.67336E-05	0 *	96.1169
CO2	0.281641	0.0150631	0.000894137	0 *	62.5661
C1	12.8804	0.0215116	0.0246289	0 *	9822.21
C2	20.6014	0.034804	0.0350631	0 *	3342.61
C3	27.5176	0.034307	0.033301	0 *	1697.72
Isobutane	8.12881	0.00178339	0.00488305	0 *	291.565
n-Butane	20.5096	0.0172605	0.0210923	0 *	625.249
2,2-Dimethylpropane	0.369009	6.51841E-05	0.000182214	0 *	10.1906
Isopentane	8.72758	0.00318447	0.00588656	0 *	207.495
n-Pentane	9.61846	0.00400424	0.00727315	0 *	217.917
2-2-Dimethylbutane	0.389644	2.07351E-05	0.000113771	0 *	8.34926
Cyclopentane	0.0409729	0.000153864	4.94467E-05	0 *	0.867944
2-3-Dimethylbutane	0.507599	9.99274E-05	0.000250302	0 *	10.7409
2-Methylpentane	3.05274	0.000382361	0.00144893	0 *	64.8014
3-Methylpentane	1.85286	0.00111387	0.00159494	0 *	39.1702
C6	4.12381	0.00033896	0.00162748	0 *	87.7811
Methylcyclopentane	0.326571	0.000658522	0.000341359	0 *	6.8012
Benzene	0.0629661	0.0104164	0.000105572	0 *	1.31761
Cyclohexane	0.438053	0.00216116	0.000660741	0 *	9.29111
Hexane, 2-Methyl-	0.969864	5.56808E-05	0.000281195	0 *	21.8667
3-Methylhexane	0.966435	6.14809E-05	0.000295393	0 *	21.7335
2,2,4-Trimethylpentane	0	0	0	0 *	0
C7	2.12859	9.77918E-05	0.000499355	0 *	48.9491
Methylcyclohexane	0.825111	0.00124117	0.000938894	0 *	18.3244
Toluene	0.133357	0.0204459	0.000251265	0 *	2.96969
C8	1.3354	6.34729E-05	0.000432472	0 *	34.0077
Ethylbenzene	0.0402585	0.00509862	7.28543E-05	0 *	0.997431
m-Xylene	0.0272579	0.00392177	5.33526E-05	0 *	0.687481
p-Xylene	0.0286582	0.00379838	5.59552E-05	0 *	0.718154
o-Xylene	0.0585498	0.0118515	0.000118395	0 *	1.48123
C9	0.255526	2.76119E-05	0.00012207	0 *	7.13395
C10	0.0737757	3.1811E-06	2.39999E-05	0 *	2.38096
Undecane	0.0142918	8.80843E-07	5.49428E-06	0 *	0.517115
Dodecane	0.00348756	2.37709E-08	5.02855E-07	0 *	0.13882
Tridecane	0.000628879	7.70361E-08	3.30864E-07	0 *	0.0289938
Tetradecane	9.3698E-05	2.42E-08	6.72775E-08	0 *	0.00497713
Pentadecane	1.79669E-05	3.68966E-10	4.42774E-09	0 *	0.00106849
Hexadecane	3.93481E-06	5.544E-12	2.82713E-10	0 *	0.000264785
Heptadecane	9.459E-07	0	0	0 *	7.19676E-05
Octadecane	1.71424E-07	0	0	0 *	1.40941E-05
Nonadecane	3.20679E-08	0	0	0 *	2.96729E-06
Eicosane	5.33695E-09	0	0	0 *	5.64895E-07
Heneicosane	1.50193E-09	0	0	0 *	1.78016E-07
Docosane	3.9469E-10	0	0	0 *	5.19895E-08
Tricosane	3.82579E-11	0	0	0 *	5.80133E-09
Tetracosane	1.3154E-11	0	0	0 *	2.26451E-09
Pentacosane	5.12981E-12	0	0	0 *	9.86535E-10
Hexacosane	3.31265E-12	0	0	0 *	7.30246E-10
Heptacosane	4.20488E-13	0	0	0 *	1.07841E-10
Octacosane	2.11644E-13	0	0	0 *	5.96416E-11
Nonacosane	0	0	0	0 *	0
Triacontane	9.94563E-14	0	0	0 *	3.50758E-11
Water	1.89969	2924.35	0.0031058	2961.79 *	35.4686
Oxygen, Diatomic	0	0	0	0 *	0

Std. Vapor Volumetric Flow	Oil Flash MMSCFD	Produced Water MMSCFD	PW Tank Flash MMSCFD	Reservoir Water MMSCFD	Sales Gas MMSCFD
Nitrogen	1.44371E-05	7.86322E-09	1.84451E-08	0 *	0.0312492
CO2	5.82847E-05	3.11725E-06	1.85039E-07	0 *	0.0129479

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? Extrapolated or Approximate Values

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Std. Vapor Volumetric Flow	Oil Flash MMSCFD	Produced Water MMSCFD	PW Tank Flash MMSCFD	Reservoir Water MMSCFD	Sales Gas MMSCFD
C1	0.00731244	1.22126E-05	1.39823E-05	0 *	5.57627
C2	0.00623996	1.05418E-05	1.06203E-05	0 *	1.01244
C3	0.00568355	7.08586E-06	6.87807E-06	0 *	0.350652
Isobutane	0.00127377	2.79454E-07	7.65164E-07	0 *	0.0456877
n-Butane	0.00321381	2.70468E-06	3.30512E-06	0 *	0.0979752
2,2-Dimethylpropane	4.65814E-05	8.22845E-09	2.30015E-08	0 *	0.0012864
Isopentane	0.00110172	4.01989E-07	7.43084E-07	0 *	0.0261929
n-Pentane	0.00121418	5.05472E-07	9.18119E-07	0 *	0.0275085
2-2-Dimethylbutane	4.11804E-05	2.19143E-09	1.20241E-08	0 *	0.00088241
Cyclopentane	5.32083E-06	1.99811E-08	6.42126E-09	0 *	0.000112713
2-3-Dimethylbutane	5.36467E-05	1.0561E-08	2.64538E-08	0 *	0.00113518
2-Methylpentane	0.000322635	4.04106E-08	1.53133E-07	0 *	0.00684868
3-Methylpentane	0.000195823	1.17721E-07	1.68565E-07	0 *	0.00413978
C6	0.000435834	3.58237E-08	1.72004E-07	0 *	0.00927734
Methylcyclopentane	3.5341E-05	7.12644E-08	3.69414E-08	0 *	0.000736017
Benzene	7.34167E-06	1.21453E-06	1.23095E-08	0 *	0.00015363
Cyclohexane	4.74055E-05	2.33877E-07	7.15045E-08	0 *	0.00100547
Hexane, 2-Methyl-	8.81536E-05	5.06098E-09	2.55585E-08	0 *	0.00198752
3-Methylhexane	8.78419E-05	5.58816E-09	2.68491E-08	0 *	0.00197542
2,2,4-Trimethylpentane	0	0	0	0 *	0
C7	0.000193474	8.88857E-09	4.53877E-08	0 *	0.00444912
Methylcyclohexane	7.65364E-05	1.1513E-07	8.70907E-08	0 *	0.00169975
Toluene	1.3182E-05	2.02102E-06	2.48369E-08	0 *	0.000293546
C8	0.000106473	5.0608E-09	3.44817E-08	0 *	0.00271149
Ethylbenzene	3.45367E-06	4.37397E-07	6.24999E-09	0 *	8.55671E-05
m-Xylene	2.33839E-06	3.36438E-07	4.57699E-09	0 *	5.89772E-05
p-Xylene	2.45852E-06	3.25854E-07	4.80026E-09	0 *	6.16086E-05
o-Xylene	5.02284E-06	1.01671E-06	1.01568E-08	0 *	0.000127071
C9	1.81454E-05	1.96077E-09	8.66838E-09	0 *	0.000506595
C10	4.72248E-06	2.03626E-10	1.53626E-09	0 *	0.000152408
Undecane	8.32741E-07	5.13242E-11	3.20136E-10	0 *	3.01308E-05
Dodecane	1.86476E-07	1.27101E-12	2.68871E-11	0 *	7.42254E-06
Tridecane	3.10672E-08	3.80566E-12	1.6345E-11	0 *	1.43232E-06
Tetradecane	4.3015E-09	1.11098E-12	3.08859E-12	0 *	2.28491E-07
Pentadecane	7.70361E-10	1.582E-14	1.89847E-13	0 *	4.58132E-08
Hexadecane	1.58261E-10	2.22984E-16	1.13709E-14	0 *	1.06499E-08
Heptadecane	3.58256E-11	0	0	0 *	2.72575E-09
Octadecane	6.13477E-12	0	0	0 *	5.04387E-10
Nonadecane	1.08767E-12	0	0	0 *	1.00644E-10
Eicosane	1.72031E-13	0	0	0 *	1.82088E-11
Heneicosane	4.61234E-14	0	0	0 *	5.46678E-12
Docosane	1.15733E-14	0	0	0 *	1.52447E-12
Tricosane	1.07335E-15	0	0	0 *	1.6276E-13
Tetracosane	3.53758E-16	0	0	0 *	6.09009E-14
Pentacosane	1.32472E-16	0	0	0 *	2.54763E-14
Hexacosane	8.22739E-17	0	0	0 *	1.81366E-14
Heptacosane	1.00586E-17	0	0	0 *	2.5797E-15
Octacosane	4.8829E-18	0	0	0 *	1.37601E-15
Nonacosane	0	0	0	0 *	0
Triacontane	2.14234E-18	0	0	0 *	7.55552E-16
Water	0.000960389	1.4784	1.57014E-06	1.49733 *	0.0179311
Oxygen, Diatomic	0	0	0	0 *	0

Std. Liquid Volumetric Flow	Oil Flash sgpm	Produced Water sgpm	PW Tank Flash sgpm	Reservoir Water sgpm	Sales Gas sgpm
Nitrogen	0.000110018	5.99214E-08	1.4056E-07	0 *	0.238134
CO2	0.000688989	3.68494E-05	2.18736E-06	0 *	0.153058
C1	0.0858691	0.000143411	0.000164193	0 *	65.4814
C2	0.115593	0.000195282	0.000196736	0 *	18.7551

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Std. Liquid Volumetric Flow	Oil Flash sgpm	Produced Water sgpm	PW Tank Flash sgpm	Reservoir Water sgpm	Sales Gas sgpm
C3	0.108461	0.000135221	0.000131256	0 *	6.69158
Isobutane	0.0288716	6.33419E-06	1.73435E-05	0 *	1.03557
n-Butane	0.0701816	5.90634E-05	7.21755E-05	0 *	2.13953
2,2-Dimethylpropane	0.0012372	2.18548E-07	6.10922E-07	0 *	0.0341669
Isopentane	0.0279086	1.01831E-05	1.88237E-05	0 *	0.663515
n-Pentane	0.030486	1.26916E-05	2.30525E-05	0 *	0.690694
2-2-Dimethylbutane	0.00119135	6.33984E-08	3.4786E-07	0 *	0.0255282
Cyclopentane	0.000109233	4.10198E-07	1.31824E-07	0 *	0.00231392
2-3-Dimethylbutane	0.00152355	2.99931E-07	7.5128E-07	0 *	0.0322388
2-Methylpentane	0.00927551	1.16177E-06	4.40247E-06	0 *	0.196894
3-Methylpentane	0.00553651	3.32833E-06	4.76583E-06	0 *	0.117044
C6	0.0124142	1.0204E-06	4.89933E-06	0 *	0.264255
Methylcyclopentane	0.000866378	1.74703E-06	9.05611E-07	0 *	0.0180433
Benzene	0.000142298	2.35403E-05	2.38585E-07	0 *	0.00297769
Cyclohexane	0.00111769	5.51419E-06	1.68588E-06	0 *	0.0237063
Hexane, 2-Methyl-	0.00278047	1.59629E-07	8.06146E-07	0 *	0.0626887
3-Methylhexane	0.00273691	1.74112E-07	8.36543E-07	0 *	0.0615486
2,2,4-Trimethylpentane	0	0	0	0 *	0
C7	0.00618285	2.84052E-07	1.45046E-06	0 *	0.142181
Methylcyclohexane	0.00213124	3.20592E-06	2.42514E-06	0 *	0.0473314
Toluene	0.000305784	4.68818E-05	5.76143E-07	0 *	0.0068094
C8	0.00377826	1.79585E-07	1.2236E-06	0 *	0.0962185
Ethylbenzene	9.23267E-05	1.16929E-05	1.6708E-07	0 *	0.00228745
m-Xylene	6.27182E-05	9.02364E-06	1.2276E-07	0 *	0.00158183
p-Xylene	6.61877E-05	8.77258E-06	1.29232E-07	0 *	0.00165862
o-Xylene	0.000132325	2.67849E-05	2.67577E-07	0 *	0.00334764
C9	0.00070726	7.64258E-08	3.37871E-07	0 *	0.0197458
C10	0.00020077	8.65691E-09	6.53123E-08	0 *	0.00647943
Undecane	3.84064E-05	2.36709E-09	1.47648E-08	0 *	0.00138964
Dodecane	9.26605E-06	6.31567E-11	1.33603E-09	0 *	0.000368828
Tridecane	1.6519E-06	2.02354E-10	8.69093E-10	0 *	7.61592E-05
Tetradecane	2.44387E-07	6.31193E-11	1.75476E-10	0 *	1.29816E-05
Pentadecane	4.65416E-08	9.55772E-13	1.14696E-11	0 *	2.76782E-06
Hexadecane	1.01501E-08	1.43012E-14	7.29282E-13	0 *	6.83035E-07
Heptadecane	2.44343E-09	0	0	0 *	1.85905E-07
Octadecane	4.37061E-10	0	0	0 *	3.59341E-08
Nonadecane	8.13618E-11	0	0	0 *	7.52852E-09
Eicosane	1.35058E-11	0	0	0 *	1.42953E-09
Heneicosane	3.77502E-12	0	0	0 *	4.47434E-10
Docosane	9.88602E-13	0	0	0 *	1.30221E-10
Tricosane	9.4157E-14	0	0	0 *	1.42777E-11
Tetracosane	3.27604E-14	0	0	0 *	5.63984E-12
Pentacosane	1.27417E-14	0	0	0 *	2.45041E-12
Hexacosane	8.20979E-15	0	0	0 *	1.80978E-12
Heptacosane	1.03963E-15	0	0	0 *	2.6663E-13
Octacosane	5.23819E-16	0	0	0 *	1.47613E-13
Nonacosane	0	0	0	0 *	0
Triacontane	2.46155E-16	0	0	0 *	8.68127E-14
Water	0.00379762	5.84598	6.20873E-06	5.92083 *	0.0709042
Oxygen, Diatomic	0	0	0	0 *	0

Stream Properties

Property	Units	Oil Flash	Produced Water	PW Tank Flash	Reservoir Water	Sales Gas
Temperature	°F	80 *	85 *	85	94 *	88 *
Pressure	psig	0.5	0.5 *	0.5	415 *	270 *
Mole Fraction Vapor		1	0	1	0	1
Mole Fraction Light Liquid		0	1	0	1	0
Mole Fraction Heavy Liquid		0	0	0	0	0

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Process Streams Report
All Streams
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Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Stream Properties

Property	Units	Oil Flash	Produced Water	PW Tank Flash	Reservoir Water	Sales Gas
Molecular Weight	lb/lbmol	40.4592	18.016	33.2197	18.0153	21.1381
Mass Density	lb/ft^3	0.107648	62.1219	0.0871704	62.0434	1.09826
Molar Flow	lbmol/h	3.16949	162.331	0.00438629	164.404	794.782
Mass Flow	lb/h	128.235	2924.54	0.145711	2961.79	16800.2
Vapor Volumetric Flow	ft^3/h	1191.24	47.0774	1.67156	47.7374	15297.1
Liquid Volumetric Flow	gpm	148.518	5.8694	0.208403	5.95167	1907.17
Std Vapor Volumetric Flow	MMSCFD	0.0288665	1.47845	3.99487E-05	1.49733	7.23858
Std Liquid Volumetric Flow	sgpm	0.524608	5.84672	0.000659281	5.92083 *	97.0904
Compressibility		0.986158	0.000753951	0.990732	0.0209986	0.932308
Specific Gravity		1.39695	0.996038	1.14698	0.99478	0.72984
API Gravity			10.015		9.96148	
Enthalpy	Btu/h	-148600	-1.99259E+07	-189.509	-2.01512E+07	-2.75113E+07
Mass Enthalpy	Btu/lb	-1158.81	-6813.35	-1300.58	-6803.73	-1637.56
Mass Cp	Btu/(lb*°F)	0.418071 ?	0.982274	0.430466	0.981202	0.519868
Ideal Gas CpCv Ratio		1.13404	1.32511	1.1623	1.3247	1.24172
Dynamic Viscosity	cP	0.00879397	0.829261	0.00947219	0.752545	0.0111423
Kinematic Viscosity	cSt	5.09985	0.833347	6.7836	0.757209	0.633357
Thermal Conductivity	Btu/(h*ft*°F)	0.012027 ?	0.353786	0.0135135	0.35765	0.0186612
Surface Tension	lbf/ft		0.00492823 ?		0.00486066	
Net Ideal Gas Heating Value	Btu/ft^3	2089.52	0.0564147	1717.31	0	1151.93
Net Liquid Heating Value	Btu/lb	19437.9	-1058.51	19466.8	-1059.76	20614.2
Gross Ideal Gas Heating Value	Btu/ft^3	2274.79	50.3694	1875.69	50.31	1269.61
Gross Liquid Heating Value	Btu/lb	21175	1.27322	21275.9	0	22726.8

Remarks

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Connections

	Sales Oil	Test Sep Gas	Test Sep Oil		
From Block	Oil Tanks	–	–		
To Block	–	MIX-105	MIX-105		

Stream Composition

Mole Fraction	Sales Oil	Test Sep Gas	Test Sep Oil		
Nitrogen	7.79313E-07	0.00433 *	0.000730022 *		
CO2	3.13561E-05	0.0018 *	0.000430013 *		
C1	0.00128644	0.7738 *	0.102663 *		
C2	0.00685615	0.14005 *	0.0901627 *		
C3	0.0222931	0.0482 *	0.0907327 *		
Isobutane	0.0127014	0.00622 *	0.0256908 *		
n-Butane	0.0458058	0.01329 *	0.0731022 *		
2,2-Dimethylpropane	0.000910073	0.00018 *	0.000850026 *		
Isopentane	0.0402847	0.0035 *	0.0414312 *		
n-Pentane	0.0593251	0.00366 *	0.0550717 *		
2-2-Dimethylbutane	0.00326408	0.00012 *	0.00244007 *		
Cyclopentane	0.000362346	2E-05 *	0 *		
2-3-Dimethylbutane	0.00575086	0.00014 *	0.00493015 *		
2-Methylpentane	0.0383741	0.00091 *	0.0280108 *		
3-Methylpentane	0.0259124	0.00054 *	0.0191606 *		
C6	0.0717567	0.00121 *	0.0510715 *		
Methylcyclopentane	0.0059482	9E-05 *	0.00457014 *		
Benzene	0.00122328	2E-05 *	0.000880026 *		
Cyclohexane	0.0101679	0.00012 *	0.00763023 *		
Hexane, 2-Methyl-	0.0333563	0.00024 *	0.0227607 *		
3-Methylhexane	0.0348728	0.00024 *	0.0235607 *		
2,2,4-Trimethylpentane	0	0 *	0 *		
C7	0.096889	0.00058 *	0.0615918 *		
Methylcyclohexane	0.0379287	0.0002 *	0.0253908 *		
Toluene	0.00780406	3E-05 *	0.00542016 *		
C8	0.166548	0.00039 *	0.099283 *		
Ethylbenzene	0.00627206	0 *	0.00448013 *		
m-Xylene	0.00505547	1E-05 *	0.00292509 *		
p-Xylene	0.00501717	1E-05 *	0.00292509 *		
o-Xylene	0.0121095	0 *	0.00832025 *		
C9	0.086444	8E-05 *	0.0510615 *		
C10	0.0679323	2E-05 *	0.0405712 *		
Undecane	0.0393758	0 *	0.0237107 *		
Dodecane	0.0223247	0 *	0.0133604 *		
Tridecane	0.0128405	0 *	0.00766023 *		
Tetradecane	0.00622572	0 *	0.00371011 *		
Pentadecane	0.00276965	0 *	0.00165005 *		
Hexadecane	0.00152771	0 *	0.000910027 *		
Heptadecane	0.000856235	0 *	0.000510015 *		
Octadecane	0.000436524	0 *	0.000260008 *		
Nonadecane	0.000218264	0 *	0.000130004 *		
Eicosane	0.000117527	0 *	7.00021E-05 *		
Heneicosane	8.39483E-05	0 *	5.00015E-05 *		
Docosane	5.0369E-05	0 *	3.00009E-05 *		
Tricosane	1.67897E-05	0 *	1.00003E-05 *		
Tetracosane	1.67897E-05	0 *	1.00003E-05 *		
Pentacosane	1.67897E-05	0 *	1.00003E-05 *		
Hexacosane	3.35794E-05	0 *	2.00006E-05 *		
Heptacosane	1.67897E-05	0 *	1.00003E-05 *		
Octacosane	1.67897E-05	0 *	1.00003E-05 *		
Nonacosane	0	0 *	0 *		
Triacontane	5.0369E-05	0 *	3.00009E-05 *		
Water	0.000520943	0 *	0 *		
Oxygen, Diatomic	0	0 *	0 *		

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Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Molar Flow	Sales Oil lbmol/h	Test Sep Gas lbmol/h	Test Sep Oil lbmol/h		
Nitrogen	6.12554E-06	3.42306 *	0.0096338 *		
CO2	0.000246464	1.42298 *	0.0056747 *		
C1	0.0101117	611.725 *	1.3548 *		
C2	0.0538906	110.716 *	1.18984 *		
C3	0.175228	38.1043 *	1.19736 *		
Isobutane	0.0998355	4.9172 *	0.339031 *		
n-Butane	0.360042	10.5064 *	0.9647 *		
2,2-Dimethylpropane	0.00715334	0.142298 *	0.0112174 *		
Isopentane	0.316645	2.76691 *	0.546751 *		
n-Pentane	0.466306	2.8934 *	0.726758 *		
2-2-Dimethylbutane	0.0256562	0.0948655 *	0.0322006 *		
Cyclopentane	0.0028481	0.0158109 *	0 *		
2-3-Dimethylbutane	0.0452028	0.110676 *	0.0650611 *		
2-Methylpentane	0.301627	0.719397 *	0.369648 *		
3-Methylpentane	0.203676	0.426895 *	0.252854 *		
C6	0.564021	0.956561 *	0.67397 *		
Methylcyclopentane	0.0467539	0.0711491 *	0.0603102 *		
Benzene	0.0096152	0.0158109 *	0.0116133 *		
Cyclohexane	0.0799211	0.0948655 *	0.100693 *		
Hexane, 2-Methyl-	0.262186	0.189731 *	0.300363 *		
3-Methylhexane	0.274106	0.189731 *	0.310921 *		
2,2,4-Trimethylpentane	0	0 *	0 *		
C7	0.761565	0.458517 *	0.812802 *		
Methylcyclohexane	0.298126	0.158109 *	0.335071 *		
Toluene	0.0613413	0.0237164 *	0.0715277 *		
C8	1.3091	0.308313 *	1.3102 *		
Ethylbenzene	0.0492995	0 *	0.0591225 *		
m-Xylene	0.0397369	0.00790546 *	0.0386012 *		
p-Xylene	0.0394359	0.00790546 *	0.0386012 *		
o-Xylene	0.0951825	0 *	0.109799 *		
C9	0.679465	0.0632437 *	0.673838 *		
C10	0.53396	0.0158109 *	0.535402 *		
Undecane	0.309501	0 *	0.312901 *		
Dodecane	0.175476	0 *	0.176312 *		
Tridecane	0.100928	0 *	0.101089 *		
Tetradecane	0.0489353	0 *	0.0489608 *		
Pentadecane	0.0217699	0 *	0.021775 *		
Hexadecane	0.0120081	0 *	0.0120093 *		
Heptadecane	0.00673016	0 *	0.00673046 *		
Octadecane	0.00343116	0 *	0.00343122 *		
Nonadecane	0.0017156	0 *	0.00171561 *		
Eicosane	0.000923787	0 *	0.000923789 *		
Heneicosane	0.000659849	0 *	0.000659849 *		
Docosane	0.000395909	0 *	0.00039591 *		
Tricosane	0.00013197	0 *	0.00013197 *		
Tetracosane	0.00013197	0 *	0.00013197 *		
Pentacosane	0.00013197	0 *	0.00013197 *		
Hexacosane	0.00026394	0 *	0.00026394 *		
Heptacosane	0.00013197	0 *	0.00013197 *		
Octacosane	0.00013197	0 *	0.00013197 *		
Nonacosane	0	0 *	0 *		
Triacontane	0.00039591	0 *	0.00039591 *		
Water	0.0040947	0 *	0 *		
Oxygen, Diatomic	0	0 *	0 *		

Mass Fraction	Sales Oil	Test Sep Gas	Test Sep Oil		
Nitrogen	2.08623E-07	0.00575555 *	0.000256266 *		
CO2	1.31872E-05	0.00375883 *	0.000237147 *		
C1	0.000197217	0.589024 *	0.0206383 *		

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Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Mass Fraction	Sales Oil	Test Sep Gas	Test Sep Oil		
C2	0.00197008	0.199819 *	0.0339732 *		
C3	0.00939399	0.10085 *	0.0501359 *		
Isobutane	0.00705469	0.017154 *	0.0187115 *		
n-Butane	0.0254417	0.0366522 *	0.0532429 *		
2,2-Dimethylpropane	0.000627464	0.000616219 *	0.000768511 *		
Isopentane	0.0277749	0.011982 *	0.0374582 *		
n-Pentane	0.0409026	0.0125298 *	0.0497905 *		
2-2-Dimethylbutane	0.00268799	0.000490679 *	0.00263497 *		
Cyclopentane	0.000242845	6.65557E-05 *	0 *		
2-3-Dimethylbutane	0.00473587	0.000572459 *	0.00532393 *		
2-Methylpentane	0.0316013	0.00372099 *	0.0302481 *		
3-Methylpentane	0.0213391	0.00220806 *	0.020691 *		
C6	0.0590921	0.00494768 *	0.0551507 *		
Methylcyclopentane	0.00478379	0.000359401 *	0.00481972 *		
Benzene	0.000913117	7.41277E-05 *	0.000861394 *		
Cyclohexane	0.00817741	0.000479201 *	0.00804693 *		
Hexane, 2-Methyl-	0.0319402	0.00114109 *	0.0285792 *		
3-Methylhexane	0.0333923	0.00114109 *	0.0295838 *		
2,2,4-Trimethylpentane	0	0 *	0 *		
C7	0.0927758	0.00275764 *	0.0773373 *		
Methylcyclohexane	0.0355878	0.00093178 *	0.0312403 *		
Toluene	0.0068714	0.000131158 *	0.0062581 *		
C8	0.181802	0.00211384 *	0.142115 *		
Ethylbenzene	0.00636319	0 *	0.00596021 *		
m-Xylene	0.00512892	5.0375E-05 *	0.00389143 *		
p-Xylene	0.00509008	5.0375E-05 *	0.00389143 *		
o-Xylene	0.0122854	0 *	0.011069 *		
C9	0.105948	0.000486853 *	0.082065 *		
C10	0.0923653	0.000135024 *	0.0723363 *		
Undecane	0.0588159	0 *	0.0464425 *		
Dodecane	0.036339	0 *	0.0285176 *		
Tridecane	0.0226222	0 *	0.0176971 *		
Tetradecane	0.0118029	0 *	0.00922341 *		
Pentadecane	0.00562202	0 *	0.00439208 *		
Hexadecane	0.00330583	0 *	0.00258226 *		
Heptadecane	0.00196758	0 *	0.00153684 *		
Octadecane	0.00106162	0 *	0.00082919 *		
Nonadecane	0.000560073	0 *	0.000437445 *		
Eicosane	0.000317333	0 *	0.000247852 *		
Heneicosane	0.000237919	0 *	0.000185826 *		
Docosane	0.000149503	0 *	0.000116769 *		
Tricosane	5.20848E-05	0 *	4.06806E-05 *		
Tetracosane	5.43353E-05	0 *	4.24383E-05 *		
Pentacosane	5.65858E-05	0 *	4.41961E-05 *		
Hexacosane	0.000117673	0 *	9.19076E-05 *		
Heptacosane	6.10868E-05	0 *	4.77116E-05 *		
Octacosane	6.33373E-05	0 *	4.94693E-05 *		
Nonacosane	0	0 *	0 *		
Triacontane	0.000203515	0 *	0.000158954 *		
Water	8.9684E-05	0 *	0 *		
Oxygen, Diatomic	0	0 *	0 *		

Mass Flow	Sales Oil lb/h	Test Sep Gas lb/h	Test Sep Oil lb/h		
Nitrogen	0.000171597	95.8917 *	0.269876 *		
CO2	0.0108468	62.6248 *	0.249741 *		
C1	0.162216	9813.57 *	21.7344 *		
C2	1.62044	3329.12 *	35.7774 *		
C3	7.72679	1680.23 *	52.7984 *		
Isobutane	5.80266	285.798 *	19.7052 *		
n-Butane	20.9264	610.653 *	56.0705 *		

* User Specified Values
? Extrapolated or Approximate Values

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Mass Flow	Sales Oil lb/h	Test Sep Gas lb/h	Test Sep Oil lb/h		
2,2-Dimethylpropane	0.516104	10.2666 *	0.809325 *		
Isopentane	22.8456	199.629 *	39.4474 *		
n-Pentane	33.6434	208.755 *	52.4347 *		
2-2-Dimethylbutane	2.21093	8.17507 *	2.7749 *		
Cyclopentane	0.199746	1.10887 *	0 *		
2-3-Dimethylbutane	3.89537	9.53758 *	5.60667 *		
2-Methylpentane	25.9928	61.9943 *	31.8545 *		
3-Methylpentane	17.5519	36.7878 *	21.7898 *		
C6	48.6047	82.432 *	58.0796 *		
Methylcyclopentane	3.93479	5.98788 *	5.07568 *		
Benzene	0.751061	1.23502 *	0.90714 *		
Cyclohexane	6.72612	7.98383 *	8.47427 *		
Hexane, 2-Methyl-	26.2716	19.0114 *	30.097 *		
3-Methylhexane	27.466	19.0114 *	31.1549 *		
2,2,4-Trimethylpentane	0	0 *	0 *		
C7	76.3103	45.9443 *	81.4444 *		
Methylcyclohexane	29.2718	15.5241 *	32.8994 *		
Toluene	5.65189	2.18519 *	6.59045 *		
C8	149.536	35.2181 *	149.662 *		
Ethylbenzene	5.23388	0 *	6.27674 *		
m-Xylene	4.21867	0.839283 *	4.09809 *		
p-Xylene	4.18671	0.839283 *	4.09809 *		
o-Xylene	10.1051	0 *	11.6568 *		
C9	87.1449	8.11133 *	86.4232 *		
C10	75.9727	2.2496 *	76.1779 *		
Undecane	48.3775	0 *	48.9089 *		
Dodecane	29.8897	0 *	30.032 *		
Tridecane	18.6073	0 *	18.6369 *		
Tetradecane	9.70817	0 *	9.71324 *		
Pentadecane	4.62425	0 *	4.62533 *		
Hexadecane	2.71912	0 *	2.71939 *		
Heptadecane	1.61839	0 *	1.61846 *		
Octadecane	0.873211	0 *	0.873225 *		
Nonadecane	0.460674	0 *	0.460677 *		
Eicosane	0.261014	0 *	0.261014 *		
Heneicosane	0.195694	0 *	0.195694 *		
Docosane	0.12297	0 *	0.12297 *		
Tricosane	0.042841	0 *	0.042841 *		
Tetracosane	0.0446921	0 *	0.0446921 *		
Pentacosane	0.0465432	0 *	0.0465432 *		
Hexacosane	0.0967885	0 *	0.0967885 *		
Heptacosane	0.0502454	0 *	0.0502454 *		
Octacosane	0.0520964	0 *	0.0520964 *		
Nonacosane	0	0 *	0 *		
Triacontane	0.167396	0 *	0.167396 *		
Water	0.0737672	0 *	0 *		
Oxygen, Diatomic	0	0 *	0 *		

Std. Vapor Volumetric Flow	Sales Oil MMSCFD	Test Sep Gas MMSCFD	Test Sep Oil MMSCFD		
Nitrogen	5.57891E-08	0.031176 *	8.77411E-05 *		
CO2	2.24471E-06	0.01296 *	5.16831E-05 *		
C1	9.20933E-05	5.57136 *	0.012339 *		
C2	0.000490815	1.00836 *	0.0108366 *		
C3	0.00159591	0.34704 *	0.0109051 *		
Isobutane	0.000909264	0.044784 *	0.00308776 *		
n-Butane	0.00327913	0.095688 *	0.00878613 *		
2,2-Dimethylpropane	6.51499E-05	0.001296 *	0.000102164 *		
Isopentane	0.00288389	0.0252 *	0.00497961 *		
n-Pentane	0.00424694	0.026352 *	0.00661904 *		
2-2-Dimethylbutane	0.000233667	0.000864 *	0.000293272 *		

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Std. Vapor Volumetric Flow	Sales Oil MMSCFD	Test Sep Gas MMSCFD	Test Sep Oil MMSCFD		
Cyclopentane	2.59395E-05	0.000144 *	0 *		
2-3-Dimethylbutane	0.00041169	0.001008 *	0.000592553 *		
2-Methylpentane	0.00274711	0.006552 *	0.00336661 *		
3-Methylpentane	0.00185501	0.003888 *	0.0023029 *		
C6	0.00513689	0.008712 *	0.00613827 *		
Methylcyclopentane	0.000425817	0.000648 *	0.000549283 *		
Benzene	8.75716E-05	0.000144 *	0.00010577 *		
Cyclohexane	0.000727892	0.000864 *	0.000917075 *		
Hexane, 2-Methyl-	0.00238789	0.001728 *	0.0027356 *		
3-Methylhexane	0.00249646	0.001728 *	0.00283175 *		
2,2,4-Trimethylpentane	0	0 *	0 *		
C7	0.00693605	0.004176 *	0.0074027 *		
Methylcyclohexane	0.00271522	0.00144 *	0.00305171 *		
Toluene	0.000558674	0.000216 *	0.000651447 *		
C8	0.0119228	0.002808 *	0.0119328 *		
Ethylbenzene	0.000449001	0 *	0.000538466 *		
m-Xylene	0.000361909	7.2E-05 *	0.000351565 *		
p-Xylene	0.000359168	7.2E-05 *	0.000351565 *		
o-Xylene	0.000866887	0 *	0.00100001 *		
C9	0.00618832	0.000576 *	0.00613707 *		
C10	0.00486311	0.000144 *	0.00487624 *		
Undecane	0.00281882	0 *	0.00284978 *		
Dodecane	0.00159817	0 *	0.00160578 *		
Tridecane	0.000919217	0 *	0.00092068 *		
Tetradecane	0.000445684	0 *	0.000445917 *		
Pentadecane	0.000198272	0 *	0.000198319 *		
Hexadecane	0.000109365	0 *	0.000109376 *		
Heptadecane	6.12958E-05	0 *	6.12986E-05 *		
Octadecane	3.12497E-05	0 *	3.12502E-05 *		
Nonadecane	1.5625E-05	0 *	1.56251E-05 *		
Eicosane	8.41351E-06	0 *	8.41353E-06 *		
Heneicosane	6.00966E-06	0 *	6.00966E-06 *		
Docosane	3.6058E-06	0 *	3.6058E-06 *		
Tricosane	1.20193E-06	0 *	1.20193E-06 *		
Tetracosane	1.20193E-06	0 *	1.20193E-06 *		
Pentacosane	1.20193E-06	0 *	1.20193E-06 *		
Hexacosane	2.40387E-06	0 *	2.40387E-06 *		
Heptacosane	1.20193E-06	0 *	1.20193E-06 *		
Octacosane	1.20193E-06	0 *	1.20193E-06 *		
Nonacosane	0	0 *	0 *		
Triacontane	3.6058E-06	0 *	3.6058E-06 *		
Water	3.7293E-05	0 *	0 *		
Oxygen, Diatomic	0	0 *	0 *		

Std. Liquid Volumetric Flow	Sales Oil sgpm	Test Sep Gas sgpm	Test Sep Oil sgpm		
Nitrogen	4.25139E-07	0.237576 *	0.000668628 *		
CO2	2.65349E-05	0.153201 *	0.000610951 *		
C1	0.00108144	65.4238 *	0.144896 *		
C2	0.00909214	18.6794 *	0.200744 *		
C3	0.0304552	6.62265 *	0.208106 *		
Isobutane	0.0206097	1.01509 *	0.0699883 *		
n-Butane	0.071608	2.08959 *	0.191867 *		
2,2-Dimethylpropane	0.00173038	0.0344218 *	0.00271349 *		
Isopentane	0.0730544	0.638364 *	0.126143 *		
n-Pentane	0.106634	0.661656 *	0.166193 *		
2-2-Dimethylbutane	0.00676003	0.0249956 *	0.00848438 *		
Cyclopentane	0.000532519	0.00295622 *	0 *		
2-3-Dimethylbutane	0.0116919	0.0286269 *	0.0168283 *		
2-Methylpentane	0.0789772	0.188365 *	0.0967875 *		
3-Methylpentane	0.0524466	0.109925 *	0.0651099 *		

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Std. Liquid Volumetric Flow	Sales Oil sgpm	Test Sep Gas sgpm	Test Sep Oil sgpm		
C6	0.146319	0.248152 *	0.174842 *		
Methylcyclopentane	0.0104388	0.0158856 *	0.0134656 *		
Benzene	0.00169734	0.00279104 *	0.00205006 *		
Cyclohexane	0.0171617	0.0203708 *	0.0216221 *		
Hexane, 2-Methyl-	0.0753169	0.0545031 *	0.0862839 *		
3-Methylhexane	0.0777826	0.0538396 *	0.0882295 *		
2,2,4-Trimethylpentane	0	0 *	0 *		
C7	0.221656	0.133453 *	0.236568 *		
Methylcyclohexane	0.0756085	0.0400985 *	0.0849783 *		
Toluene	0.0129596	0.00501057 *	0.0151117 *		
C8	0.423086	0.0996433 *	0.423441 *		
Ethylbenzene	0.0120031	0 *	0.0143947 *		
m-Xylene	0.00970678	0.00193112 *	0.00942936 *		
p-Xylene	0.00966944	0.00193837 *	0.00946477 *		
o-Xylene	0.0228378	0 *	0.0263448 *		
C9	0.241205	0.022451 *	0.239207 *		
C10	0.206749	0.00612197 *	0.207307 *		
Undecane	0.130005	0 *	0.131433 *		
Dodecane	0.0794137	0 *	0.0797918 *		
Tridecane	0.0488765	0 *	0.0489543 *		
Tetradecane	0.0253213	0 *	0.0253345 *		
Pentadecane	0.0119787	0 *	0.0119815 *		
Hexadecane	0.00701419	0 *	0.00701489 *		
Heptadecane	0.00418058	0 *	0.00418077 *		
Octadecane	0.00222633	0 *	0.00222637 *		
Nonadecane	0.00116881	0 *	0.00116881 *		
Eicosane	0.000660527	0 *	0.000660528 *		
Heneicosane	0.000491867	0 *	0.000491867 *		
Docosane	0.00030801	0 *	0.00030801 *		
Tricosane	0.000105437	0 *	0.000105437 *		
Tetracosane	0.000111307	0 *	0.000111307 *		
Pentacosane	0.000115607	0 *	0.000115607 *		
Hexacosane	0.000239872	0 *	0.000239872 *		
Heptacosane	0.000124228	0 *	0.000124228 *		
Octacosane	0.000128939	0 *	0.000128939 *		
Nonacosane	0	0 *	0 *		
Triacontane	0.000414305	0 *	0.000414305 *		
Water	0.000147466	0 *	0 *		
Oxygen, Diatomic	0	0 *	0 *		

Stream Properties

Property	Units	Sales Oil	Test Sep Gas	Test Sep Oil		
Temperature	°F	80	94 *	94 *		
Pressure	psig	0.5 *	415 *	415 *		
Mole Fraction Vapor		0	1	0		
Mole Fraction Light Liquid		1	0	1		
Mole Fraction Heavy Liquid		0	0	0		
Molecular Weight	lb/lbmol	104.644	21.0749	79.8014		
Mass Density	lb/ft^3	43.486	1.68734	40.3713		
Molar Flow	lbmol/h	7.86018	790.546	13.1966		
Mass Flow	lb/h	822.524	16660.7	1053.11		
Vapor Volumetric Flow	ft^3/h	18.9147	9873.93	26.0855		
Liquid Volumetric Flow	gpm	2.35819	1231.04	3.25222		
Std Vapor Volumetric Flow	MMSCFD	0.0715876	7.2 *	0.12019		
Std Liquid Volumetric Flow	sgpm	2.34193	96.6168	3.26667 *		
Compressibility		0.00631396	0.903252	0.14295		
Specific Gravity		0.697238	0.727661	0.647298		
API Gravity		68.6826		80.8191		
Enthalpy	Btu/h	-751555	-2.72503E+07	-1.01948E+06		
Mass Enthalpy	Btu/lb	-913.717	-1635.6	-968.068		

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Process Streams Report
All Streams
Tabulated by Total Phase

Client Name:		Job:	
Location:			
Flowsheet:	Wet Gas Site		

Stream Properties

Property	Units	Sales Oil	Test Sep Gas	Test Sep Oil		
Mass Cp	Btu/(lb*°F)	0.501477 ?	0.544325	0.532576		
Ideal Gas CpCv Ratio		1.05152	1.2407	1.06621		
Dynamic Viscosity	cP	0.443707	0.011516	0.258377		
Kinematic Viscosity	cSt	0.63698	0.426068	0.39954		
Thermal Conductivity	Btu/(h*ft*°F)	0.0708624 ?	0.0195163	0.0658389 ?		
Surface Tension	lbf/ft	0.00136844 ?		0.000914089 ?		
Net Ideal Gas Heating Value	Btu/ft^3	5295.23	1151.26	4066.95		
Net Liquid Heating Value	Btu/lb	19019.4	20666.8	19162.7		
Gross Ideal Gas Heating Value	Btu/ft^3	5704.74	1268.86	4390.07		
Gross Liquid Heating Value	Btu/lb	20502.4	22784.3	20697.5		

Remarks

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? Extrapolated or Approximate Values

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TANKS 4.0.9d
Emissions Report - Summary Format
Tank Indentification and Physical Characteristics

Identification

User Identification:	Robert Baxter Pad - Condensate
City:	Wetzel County
State:	West Virginia
Company:	SWN Production Company, LLC
Type of Tank:	Vertical Fixed Roof Tank
Description:	Ten (10) 400-bbl condensate tanks modeled as Gasoline RVP 11.

Tank Dimensions

Shell Height (ft):		20.00
Diameter (ft):		12.00
Liquid Height (ft) :		19.00
Avg. Liquid Height (ft):		10.00
Volume (gallons):		16,074.56
Turnovers:		76.29
Net Throughput(gal/yr):		1,226,400.00
Is Tank Heated (y/n):	N	

Paint Characteristics

Shell Color/Shade:	White/White
Shell Condition	Good
Roof Color/Shade:	White/White
Roof Condition:	Good

Roof Characteristics

Type:	Cone	
Height (ft)		0.00
Slope (ft/ft) (Cone Roof)		0.06

Breather Vent Settings

Vacuum Settings (psig):	-0.03
Pressure Settings (psig)	0.03

Meterological Data used in Emissions Calculations: Pittsburgh, Pennsylvania (Avg Atmospheric Pressure = 14.11 psia)

TANKS 4.0.9d
Emissions Report - Summary Format
Liquid Contents of Storage Tank

Robert Baxter Pad - Condensate - Vertical Fixed Roof Tank
Wetzel County, West Virginia

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F) Avg.	Min.	Max.	Liquid Bulk Temp (deg F)	Vapor Pressure (psia) Avg.	Min.	Max.	Vapor Mol. Weight.	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
Gasoline (RVP 11)	All	51.94	47.06	56.81	50.33	4.9303	4.4735	5.4238	65.0000			92.00	Option 4: RVP=11, ASTM Slope=3

TANKS 4.0.9d
Emissions Report - Summary Format
Individual Tank Emission Totals

Emissions Report for: Annual

Robert Baxter Pad - Condensate - Vertical Fixed Roof Tank
Wetzel County, West Virginia

	Losses(lbs)		
Components	Working Loss	Breathing Loss	Total Emissions
Gasoline (RVP 11)	5,239.22	904.42	6,143.64

TANKS 4.0.9d
Emissions Report - Summary Format
Tank Indentification and Physical Characteristics

Identification

User Identification:	Robert Baxter Pad - Produced Water
City:	Wetzel County
State:	West Virginia
Company:	SWN Production Company, LLC
Type of Tank:	Vertical Fixed Roof Tank
Description:	Six (6) 400-bbl produced water tanks modeled as 99% Gasoline RVP 11 and 1% water.

Tank Dimensions

Shell Height (ft):		20.00
Diameter (ft):		12.00
Liquid Height (ft) :		19.00
Avg. Liquid Height (ft):		10.00
Volume (gallons):		16,074.56
Turnovers:		190.74
Net Throughput(gal/yr):		3,066,000.00
Is Tank Heated (y/n):	N	

Paint Characteristics

Shell Color/Shade:	White/White
Shell Condition	Good
Roof Color/Shade:	White/White
Roof Condition:	Good

Roof Characteristics

Type:	Cone	
Height (ft)		0.00
Slope (ft/ft) (Cone Roof)		0.06

Breather Vent Settings

Vacuum Settings (psig):	-0.03
Pressure Settings (psig)	0.03

Meterological Data used in Emissions Calculations: Pittsburgh, Pennsylvania (Avg Atmospheric Pressure = 14.11 psia)

TANKS 4.0.9d
Emissions Report - Summary Format
Liquid Contents of Storage Tank

Robert Baxter Pad - Produced Water - Vertical Fixed Roof Tank
Wetzel County, West Virginia

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F) Avg.	Min.	Max.	Liquid Bulk Temp (deg F)	Vapor Pressure (psia) Avg.	Min.	Max.	Vapor Mol. Weight.	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
Produced Water	All	51.94	47.06	56.81	50.33	0.2004	0.1677	0.2387	20.3018			18.17	
Gasoline (RVP 11)						4.9303	4.4735	5.4238	65.0000	0.0100	0.1555	92.00	Option 4: RVP=11, ASTM Slope=3
Water						0.1911	0.1592	0.2284	18.0200	0.9900	0.8445	18.02	Option 2: A=8.10765, B=1750.286, C=235

TANKS 4.0.9d
Emissions Report - Summary Format
Individual Tank Emission Totals

Emissions Report for: Annual

Robert Baxter Pad - Produced Water - Vertical Fixed Roof Tank
Wetzel County, West Virginia

	Losses(lbs)		
Components	Working Loss	Breathing Loss	Total Emissions
Produced Water	72.17	10.89	83.06
Gasoline (RVP 11)	11.22	1.69	12.92
Water	60.95	9.20	70.15