



Cabot Oil & Gas Corporation



September 29, 2015

David Keatley  
Permit Engineer  
WVDEP, Division of Air Quality  
601 – 57<sup>th</sup> Street  
Charleston, West Virginia 25304

**Re: Class I Administrative Update Letter - Rich Creek Compressor Station**

Dear Mr. Keatley;

Cranberry Pipeline Corporation is submitting this Class I Administrative Permit Application Letter to address needed administrative changes within the issued General Permit G35-A Registration Application for the Rich Creek Compressor Station G35-A113 (ID. 099-00091). The changes that need to be addressed within Rich Creek's Registration are located on page 3 and involve the following:

- Please change Permit Exemption from Section 14 (Annual average flow less than 3mmscf/day) to Permit Exemption from Section 13 (Less than 1 ton/year of benzene exemption). The incorrect box was selected in the final registration table issued by the WVDEP DAQ.
- Tank T05 is listed as a 1,050 gallon Dehy Waste Tank. Please correct the size of this tank to show T05 as a 2,100 gallon Dehy Waste Tank. The typos should be able to be corrected by submission of the letter as a standalone request without supporting documents beyond the most recently submitted permit application.

If any additional information is needed, please contact me by telephone at (304) 545-2231 or by e-mail at [randy.spencer@cabotog.com](mailto:randy.spencer@cabotog.com).

Sincerely,  
**Cranberry Pipeline Corporation**

Randy Spencer  
Environmental Health and Safety Manager

cc Nathaniel Lanham, SLR International Corporation

### General Permit G35-A Registration Section Applicability Form

General Permit G35-A was developed to allow qualified registrants to seek registration for a variety of sources. These sources include internal combustion engines, boilers, reboilers, line heaters, tanks, emergency generators, dehydration units not subject to MACT standards, dehydration units not subject to MACT standards and being controlled by a flare control device, dehydration units not subject to MACT standards and being controlled by recycling the dehydration unit back to flame zone of reboiler, dehydration units not subject to MACT standards being controlled by a thermal oxidizer, and permit exemptions including the less than 1 ton/year benzene exemption, the 40CFR63 Subpart HH - Annual Average Flow of Gas Exemption (3 mmscf/day), and the 40CFR63 Subpart HHH - Annual Average Flow of Gas Exemption (10 mmscf/day). All registered facilities will be subject to Sections 1.0, 1.1, 2.0, 3.0, and 4.0.

General Permit G35-A allows the registrant to choose which sections of the permit that they wish to seek registration under. Therefore, please mark which sections that you are applying for registration under. Please keep in mind, that if this registration is approved, the issued registration will state which sections will apply to your affected facility.

Section 5	Reciprocating Internal Combustion Engines (R.I.C.E.)*	<input checked="" type="checkbox"/>
Section 6	Boilers, Reboilers, and Line Heaters	<input checked="" type="checkbox"/>
Section 7	Tanks	<input checked="" type="checkbox"/>
Section 8	Emergency Generators	<input type="checkbox"/>
Section 9	Dehydration Units Not Subject to MACT Standards	<input checked="" type="checkbox"/>
Section 10	Dehydration Units Not Subject to MACT Standards and being controlled by a flare control device	<input type="checkbox"/>
Section 11	Dehydration Units Not Subject to MACT Standards being controlled by recycling the dehydration unit back to the flame zone of the reboiler	<input type="checkbox"/>
Section 12	Dehydration Units Not Subject to MACT Standards and being controlled by a thermal oxidizer	<input type="checkbox"/>
Section 13	Permit Exemption (Less than 1 ton/year of benzene exemption)	<input checked="" type="checkbox"/>
Section 14	Permit Exemption (40CFR63 Subpart HH – Annual average flow of gas exemption (3 mmscf/day))	<input type="checkbox"/>
Section 15	Permit Exemption (40CFR63 Subpart HHH – Annual average flow of gas exemption (10 mmscf/day))	<input type="checkbox"/>
Section 16	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (40CFR60 Subpart JJJJ)	<input type="checkbox"/>

\* Affected facilities that are subject to Section 5 may also be subject to Section 16. Therefore, if the applicant is seeking registration under both sections, please select both.

### NATURAL GAS COMPRESSOR/GENERATOR ENGINE DATA SHEET

Source Identification Number <sup>1</sup>		CE-1		CE-2			
Engine Manufacturer and Model		White Superior 8GTLB		White Superior 6GTLB			
Manufacturer's Rated bhp/rpm		1100		825			
Source Status <sup>2</sup>		ES		ES			
Date Installed/Modified/Removed <sup>3</sup>		2005		2006			
Engine Manufactured/Reconstruction Date <sup>4</sup>							
Is this a Certified Stationary Spark Ignition Engine according to 40CFR60 Subpart JJJJ? (Yes or No) <sup>5</sup>		NO		NO			
Engine, Fuel and Combustion Data	Engine Type <sup>6</sup>	LB4S		LB4S			
	APCD Type <sup>7</sup>	A/F		A/F			
	Fuel Type <sup>8</sup>	PQ		PQ			
	H <sub>2</sub> S (gr/100 scf)	0.25		0.25			
	Operating bhp/rpm	1100/900		825/900			
	BSFC (Btu/bhp-hr)	7270		7150			
	Fuel throughput (ft <sup>3</sup> /hr)	7840.2		5783.1			
	Fuel throughput (MMft <sup>3</sup> /yr)	68.68		50.66			
	Operation (hrs/yr)	8760		8760			
Reference <sup>9</sup>	Potential Emissions <sup>10</sup>	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
GRI-HAPCalc™	NO <sub>x</sub>	4.846	21.225	3.634	15.919		
GRI-HAPCalc™	CO	7.269	31.837	6.360	27.857		
GRI-HAPCalc™	VOC	0.944	4.133	0.708	3.100		
GRI-HAPCalc™	SO <sub>2</sub>	0.005	0.021	0.004	0.015		
GRI-HAPCalc™	PM <sub>10</sub>	0.080	0.350	0.060	0.262		
GRI-HAPCalc™	Formaldehyde	0.422	1.849	0.317	1.387		

1. Enter the appropriate Source Identification Number for each natural gas-fueled reciprocating internal combustion compressor/generator engine located at the compressor station. Multiple compressor engines should be designated CE-1, CE-2, CE-3 etc. Generator engines should be designated GE-1, GE-2, GE-3 etc. If more than three (3) engines exist, please use additional sheets.

2. Enter the Source Status using the following codes:

- |    |   |    |                   |
|----|---|----|-------------------|
| NS | Construction of New Source (installation) | ES | Existing Source   |
| MS | Modification of Existing Source           | RS | Removal of Source |

3. Enter the date (or anticipated date) of the engine's installation (construction of source), modification or removal.
4. Enter the date that the engine was manufactured, modified or reconstructed.
5. Is the engine a certified stationary spark ignition internal combustion engine according to 40CFR60 Subpart JJJJ. If so, the engine and control device must be operated and maintained in accordance with the manufacturer's emission-related written instructions. You must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required. If the certified engine is not operated and maintained in accordance with the manufacturer's emission-related written instructions, the engine will be considered a non-certified engine and you must demonstrate compliance according to 40CFR§60.4243a(2)(i) through (iii), as appropriate.

**Provide a manufacturer's data sheet for all engines being registered.**

6. Enter the Engine Type designation(s) using the following codes:

LB2S	Lean Burn Two Stroke	RB4S	Rich Burn Four Stroke
LB4S	Lean Burn Four Stroke		

7. Enter the Air Pollution Control Device (APCD) type designation(s) using the following codes:

A/F	Air/Fuel Ratio	IR	Ignition Retard
HEIS	High Energy Ignition System	SIPC	Screw-in Precombustion Chambers
PSC	Prestratified Charge	LEC	Low Emission Combustion
NSCR	Rich Burn & Non-Selective Catalytic Reduction	SCR	Lean Burn & Selective Catalytic Reduction

8. Enter the Fuel Type using the following codes:

PQ	Pipeline Quality Natural Gas	RG	Raw Natural Gas
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9. Enter the Potential Emissions Data Reference designation using the following codes. Attach all referenced data to this *Compressor/Generator Data Sheet(s)*.

MD	Manufacturer's Data	AP	AP-42	
GR	GRI-HAPCalc™	OT	Other _____	(please list)

10. Enter each engine's Potential to Emit (PTE) for the listed regulated pollutants in pounds per hour and tons per year. PTE shall be calculated at manufacturer's rated brake horsepower and may reflect reduction efficiencies of listed Air Pollution Control Devices. Emergency generator engines may use 500 hours of operation when calculating PTE. PTE data from this data sheet shall be incorporated in the *Emissions Summary Sheet*.

### NATURAL GAS FIRED BOILER/LINE HEATER DATA SHEET

Source ID # <sup>1</sup>	Status <sup>2</sup>	Design Heat Input (mmBtu/hr) <sup>3</sup>	Hours of Operation (hrs/yr) <sup>4</sup>	Fuel Heating Value (Btu/scf) <sup>5</sup>	
BLR-1	EXIST	0.5	8760	1023	

1. Enter the appropriate Source Identification Numbers (Source ID #) for each boiler or line heater located at the compressor station. Boilers should be designated BLR-1, BLR-2, BLR-3, etc. Heaters or Line Heaters should be designated HTR-1, HTR-2, HTR-3, etc. Enter glycol dehydration unit Reboiler Vent data on the *Glycol Dehydration Unit Data Sheet*.
2. Enter the Status for each boiler or line heater using the following:  
 EXIST Existing Equipment  
 REM Equipment Removed  
 NEW Installation of New Equipment
3. Enter boiler or line heater design heat input in mmBtu/hr.
4. Enter the annual hours of operation in hours/year for each boiler or line heater.
5. Enter the fuel heating value in Btu/standard cubic foot.

### STORAGE TANK DATA SHEET

Source ID # <sup>1</sup>	Status <sup>2</sup>	Content <sup>3</sup>	Volume <sup>4</sup>	Dia <sup>5</sup>	Throughput <sup>6</sup>	Orientation <sup>7</sup>	Liquid Height <sup>8</sup>
T01	EXIST	New Engine Oil	2000	6	2000	Horz	3
T02	EXIST	Used Engine Oil	1050	6	1050	Vert	2.5
T03	EXIST	Pipeline Liquids	2100	5.5	7665	Vert	5.5
T04	NEW	Dehy Waste	1050	5	17630	Vert	2.5
T05	NEW	Dehy Waste	2100	5.5	17630	Vert	5.5

1. Enter the appropriate Source Identification Numbers (Source ID #) for each storage tank located at the compressor station. Tanks should be designated T01, T02, T03, etc.
2. Enter storage tank Status using the following:  
 EXIST Existing Equipment  
 REM Equipment Removed  
 NEW Installation of New Equipment
3. Enter storage tank content such as condensate, pipeline liquids, glycol (DEG or TEG), lube oil, etc.
4. Enter storage tank volume in gallons.
5. Enter storage tank diameter in feet.
6. Enter storage tank throughput in gallons per year.
7. Enter storage tank orientation using the following:  
 VERT Vertical Tank  
 HORZ Horizontal Tank
8. Enter storage tank average liquid height in feet.

### NATURAL GAS GLYCOL DEHYDRATION UNIT DATA SHEET

General Glycol Dehydration Unit Data		Manufacturer and Model		Cameron Dehydration Unit			
				Max Dry Gas Flow Rate (mmscf/day)		6.0	
				Design Heat Input (mmBtu/hr)		0.5	
				Design Type (DEG or TEG)		TEG	
				Source Status <sup>2</sup>		NS	
				Date Installed/Modified/Removed <sup>3</sup>		2012	
				Regenerator Still Vent APCD <sup>4</sup>		NA	
				Fuel HV (Btu/scf)		1023	
				H <sub>2</sub> S Content (gr/100 scf)		0.25	
				Operation (hrs/yr)		8760	
Source ID # <sup>1</sup>	Vent	Reference <sup>5</sup>	Potential Emissions <sup>6</sup>	lbs/hr	tons/yr		
RBV-1	Reboiler Vent	GRI-HAPCalc™	NO <sub>x</sub>	0.049	0.215		
		GRI-HAPCalc™	CO	0.041	0.180		
		GRI-HAPCalc™	VOC	0.003	0.012		
		GRI-HAPCalc™	SO <sub>2</sub>	<0.0005	0.001		
		GRI-HAPCalc™	PM <sub>10</sub>	0.004	0.016		
RSV-1	Glycol Regenerator Still Vent	GRI-GLYCalc™	VOC	5.879	25.751		
		GRI-GLYCalc™	Benzene	0.170	0.746		
		GRI-GLYCalc™	Ethylbenzene	0.248	1.087		
		GRI-GLYCalc™	Toluene	0.465	2.035		
		GRI-GLYCalc™	Xylenes	1.768	7.746		
		GRI-GLYCalc™	n-Hexane	0.103	0.452		

1. Enter the appropriate Source Identification Numbers for the glycol dehydration unit Reboiler Vent and glycol Regenerator Still Vent. The glycol dehydration unit Reboiler Vent and glycol Regenerator Still Vent should be designated RBV-1 and RSV-1, respectively. If the compressor station incorporates multiple glycol dehydration units, a *Glycol Dehydration Unit Data Sheet* shall be completed for each, using Source Identification #s RBV-2 and RSV-2, RBV-3 and RSV-3, etc.

2. Enter the Source Status using the following codes:

NS	Construction of New Source	ES	Existing Source
MS	Modification of Existing Source	RS	Removal of Source

3. Enter the date (or anticipated date) of the glycol dehydration unit's installation (construction of source), modification or removal.

4. Enter the Air Pollution Control Device (APCD) type designation using the following codes:

NA	None	CD	Condenser
FL	Flare	CC	Condenser/Combustion Combination
TO	Thermal Oxidizer		

5. Enter the Potential Emissions Data Reference designation using the following codes:

MD	Manufacturer's Data	AP	AP-42
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GR GRI-GLYCalc™ OT Other \_\_\_\_\_ (please list)

6. Enter the Reboiler Vent and glycol Regenerator Still Vent Potential to Emit (PTE) for the listed regulated pollutants in lbs per hour and tons per year. The glycol Regenerator Still Vent potential emissions may be determined using the most recent version of the thermodynamic software model GRI-GLYCalc™ (Radian International LLC & Gas Research Institute). Attach all referenced Potential Emissions Data (or calculations) and the GRI-GLYCalc *Aggregate Calculations Report* to this *Glycol Dehydration Unit Data Sheet(s)*. This PTE data shall be incorporated in the *Emissions Summary Sheet*.

**Include a copy of the GRI-GLYCalc™ analysis. This includes a printout of the aggregate calculations report, which shall include emissions reports, equipment reports, and stream reports.**

\*An explanation of input parameters and examples, when using GRI-GLYCalc™ is available on our website.

West Virginia Department of Environmental Protection

DIVISION OF AIR QUALITY : (304) 926-0475  
WEB PAGE: <http://www.wvdep.org>

Division of Air Quality

40 CFR Part 63; Subpart HH & HHH Registration Form

Complete this form for any oil and natural gas production or natural gas transmission and storage facility that uses an affected unit under HH/HHH, whether subject or not.

<b>Section A: Facility Description</b>			
Affected facility actual annual average natural gas throughput (scf/day): 4,110,000			
Affected facility actual annual average hydrocarbon liquid throughput: (bbl/day): none			
The affected facility processes, upgrades, or stores hydrocarbon liquids prior to custody transfer.			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
The affected facility processes, upgrades, or stores natural gas prior to the point at which natural gas (NG) enters the NG transmission and storage source category or is delivered to the end user.			X Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
The affected facility is: <input type="checkbox"/> prior to a NG processing plant <input type="checkbox"/> a NG processing plant <input checked="" type="checkbox"/> prior to the point of custody transfer and there is no NG processing plant			
The affected facility transports or stores natural gas prior to entering the pipeline to a local distribution company or to a final end user (if there is no local distribution company).			X Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
The affected facility exclusively processes, stores, or transfers black oil.			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Initial producing gas-to-oil ratio (GOR): _____ scf/bbl      API gravity: _____ degrees			
<b>Section B: Dehydration Unit (if applicable) <sup>1</sup></b>			
Description: <b>Cameron Dehydration Unit</b>			
Date of Installation: 2012	Annual Operating Hours: 8760	Burner rating (MMBtu/hr): 0.50	
Exhaust Stack Height (ft): 15	Stack Diameter (ft): 1	Stack Temp. (°F): 212	
Glycol Type:	<input checked="" type="checkbox"/> TEG	<input type="checkbox"/> EG	<input type="checkbox"/> Other:
Glycol Pump Type:	<input type="checkbox"/> Electric	<input checked="" type="checkbox"/> Gas	If gas, what is the volume ratio? 0.08 ACFM/gpm
Condenser installed?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Exit Temp. _____ °F      Condenser Pressure _____ psig
Incinerator/flare installed?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Destruction Eff. _____ %
Other controls installed?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Describe:
Wet Gas <sup>2</sup> : (Upstream of Contact Tower)	Gas Temp.: 80.0 °F	Gas Pressure 101.67 psig	Saturated Gas? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No      If no, water content 120.0 lb/MMSCF
Dry Gas: (Downstream of Contact Tower)	Gas Flowrate(MMSCFD)	Actual 4.11      Design 6.0	Water Content 44.8 lb/MMSCF
Lean Glycol:	Circulation rate (gpm)	Actual <sup>3</sup> 0.6      Maximum <sup>4</sup> 1.67	Pump make/model: Kim Ray 10015SC
Glycol Flash Tank (if applicable): N/A	Temp.: _____ °F	Pressure _____ psig	Vented?    Yes <input type="checkbox"/> No <input type="checkbox"/>
Stripping Gas (if applicable): N/A	Source of gas:	Rate _____ scfm	

**Please attach the following required dehydration unit information:**

1. System map indicating the chain of custody information. See Page 43 of this document for an example of a gas flow schematic. It is not intended that the applicant provide this level of detail for all sources. The level of detail that is necessary is to establish where the custody transfer points are located. This can be accomplished by submitting a process flow diagram indicating custody transfer points and the natural gas flow. However, the DAQ reserves the right to request more detailed information in order to make the necessary decisions.
2. Extended gas analysis from the Wet Gas Stream including mole percents of C<sub>1</sub>-C<sub>8</sub>, benzene, ethylbenzene, toluene, xylene and n-Hexane, using Gas Processors Association (GPA) 2286 (or similar). A sample should be taken from the inlet gas line, downstream from any inlet separator, and using a manifold to remove entrained liquids from the sample and a probe to collect the sample from the center of the gas line. GPA standard 2166 reference method or a modified version of EPA Method TO-14, (or similar) should be used.
3. GRI-GLYCalc Ver. 3.0 aggregate report based on maximum Lean Glycol circulation rate and maximum throughput.
4. Detailed calculations of gas or hydrocarbon flow rate.

**Section C: Facility NESHAPS Subpart HH/HHH status**

	<input type="checkbox"/>	Subject to Subpart HH
Affected facility status:	<input type="checkbox"/>	Subject to Subpart HHH
(choose only one)	<input checked="" type="checkbox"/>	Not Subject
	because:	<input checked="" type="checkbox"/> < 10/25 TPY
		<input type="checkbox"/> Affected facility exclusively handles black oil
		<input type="checkbox"/> The facility wide actual annual average NG throughput is < 650 thousand scf/day and facility wide actual annual average hydrocarbon liquid is < 250 bpd
		<input type="checkbox"/> No affected source is present

<b>COMPRESSOR STATION EMISSION SUMMARY SHEET FOR CRITERIA POLLUTANTS</b>												
<b>Compressor Station</b>											<b>Registration Number (Agency Use) <u>G35-A</u></b>	
<b>Source ID No.</b>	<b>Potential Emissions (lbs/hr)</b>						<b>Potential Emissions (tons/yr)</b>					
	<b>NO<sub>x</sub></b>	<b>CO</b>	<b>VOC</b>	<b>SO<sub>2</sub></b>	<b>PM<sub>10</sub></b>	<b>NO<sub>x</sub></b>	<b>CO</b>	<b>VOC</b>	<b>SO<sub>2</sub></b>	<b>PM<sub>10</sub></b>		
CE-1	4.846	7.269	0.944	0.005	0.080	21.225	31.837	4.133	0.021	0.350		
CE-2	3.634	6.360	0.708	0.004	0.060	15.919	27.857	3.100	0.001	0.016		
RBV-1	0.049	0.041	0.003	0.000	0.004	0.215	0.180	0.012	0.001	0.016		
RSV-1	-	-	5.879	-	-	-	-	25.751	-	-		
Tanks	-	-	0.066	-	-	-	-	0.290	-	-		
Fugitives	-	-	0.127	-	-	-	-	0.556	-	-		
<b>Total</b>	<b>8.529</b>	<b>13.670</b>	<b>7.599</b>	<b>0.009</b>	<b>0.143</b>	<b>37.358</b>	<b>59.875</b>	<b>33.842</b>	<b>0.037</b>	<b>0.628</b>		

Natural Gas Compressor Station

**COMPRESSOR STATION EMISSION SUMMARY SHEET FOR HAZARDOUS/TOXIC POLLUTANTS**

Compressor Station										Registration Number (Agency Use) <b>G35-A</b>				
Source ID No.	Potential Emissions (lbs/hr)					Potential Emissions (tons/yr)								
	Benzene	Ethylbenzene	Toluene	Xylenes	n-Hexane	Formaldehyde	Benzene	Ethylbenzene	Toluene	Xylenes	n-Hexane	Formaldehyde		
<b>CE-1</b>	0.004	0.000	0.003	0.001	0.009	0.422	0.015	0.001	0.014	0.006	0.039	1.849		
<b>CE-2</b>	0.003	0.000	0.002	0.001	0.007	0.317	0.012	0.001	0.011	0.005	0.029	1.387		
<b>RBV-1</b>	0.000	-	0.000	-	0.001	0.000	0.000	-	0.000	-	0.004	0.000		
<b>RSV-1</b>	0.170	0.248	0.465	1.768	0.103	-	0.746	1.087	0.006	0.002	-	-		
<b>Tanks</b>	-	-	-	-	-	-	-	-	-	-	-	-		
<b>Fugitives</b>	0.001	0.000	0.001	0.000	-	-	0.004	0.000	0.006	0.002	-	-		
<b>Total</b>	<b>0.177</b>	<b>0.249</b>	<b>0.472</b>	<b>1.771</b>	<b>0.120</b>	<b>0.739</b>	<b>0.7765</b>	<b>1.089</b>	<b>2.066</b>	<b>7.758</b>	<b>0.520</b>	<b>3.237</b>		

**General Permit Levels  
Construction, Modification, Relocation, Administrative Update**

Class II General Permits – G10-C (Coal Preparation and Handling), G20-B (Hot Mix Asphalt), G30-B (Natural Gas Compressor Stations), G35-A (Natural Gas Compressor Stations with Flares/Glycol Dehydration Units), G40-B (Nonmetallic Minerals Processing), G50-B (Concrete Batch Plant), G60-B (Emergency Generators)

Class I General Permit - G65-B(Emergency Generators)

General Permit	Public Notice	Review Period as 45CSR13	Application Fee	Criteria	Application Type
Class II General Permit (Construction )	30 days (applicant)	90 days	\$500 + applicable NSPS fees	6 lb/hr and 10 tpy of any regulated air pollutant OR 144 lb/day of any regulated air pollutant, OR 2 lb/hr of any hazardous air pollutant OR 5 tpy of aggregated HAP OR 45CSR27 TAP (10% increase if above BAT triggers or increase to BAT triggers) or subject to applicable standard or rule, but subject to specific eligibility requirements	Registration Application
Class II General Permit (Modification)	30 days (applicant)	90 days	\$500 + applicable NSPS fees	Same as Class II General Permit (Construction) but subject to specific eligibility requirements	Registration Application
Administrative Update (Class I)	None	60 days	None	Decrease in emissions or permanent removal of equipment OR more stringent requirements or change in MRR that is equivalent or superior	Registration Application or Written Request
Administrative Update (Class II)	30 days (applicant)	60 days	\$300 + applicable NSPS fees	No change in emissions or an increase less than Class II Modification levels	Registration Application
Relocation	30 days (applicant)	45 days	\$500 + applicable NSPS fees	No emissions increase or change in facility design or equipment	Registration Application
Class I General Permit	None	45 days	\$250	Same as Class II General Permit (Construction) but subject to specific eligibility requirements	Registration Application