



Permit / Application Information Sheet
Division of Environmental Protection
West Virginia Office of Air Quality

Company:	West Virginia Oil Gathering, LLC		Facility:	Stockley Station
Region:	8	Plant ID:	015-00017	Application #: 13-3324
Engineer:	Kessler, Joe		Category:	
Physical Address:	5831 Wallback Rd Wallback WV 25285		SIC: [5171] WHOLESALE TRADE-NONDURABLE GOODS - PETROLEUM BULK STATIONS & TERMINALS NAICS: [424710] Petroleum Bulk Stations and Terminals	
County:	Clay			
Other Parties:	DIRECTOR - Cornelison, Steve 304-665-2461 ENV_CONT - Douglas, Robert 304-665-2461 Dir_Opera - Lowry, Brandi 405-602-1874			

Information Needed for Database and AIRS
1. Need valid physical West Virginia address with zip
2. Air Program
3. Inspection result
4. Pollutant and class

Regulated Pollutants		
PM10	Particulate Matter < 10 um	1.450 TPY
VOC	Volatile Organic Compounds (Reactive organic gases)	9.320 TPY
PM2.5	Particulate Matter < 2.5 um	0.150 TPY
PT	Total Particulate Matter	5.960 TPY
VHAP	VOLATILE ORGANIC HAZARDOUS AIR POLLUTANT	0.470 TPY

Summary from this Permit 13-3324		
Air Programs	Applicable Regulations	
NSPS		
TITLE V		
AFTER FACT		
Fee Program	Fee	Application Type
9M	\$2,000.00	CONSTRUCTION

Notes from Database
 Permit Note: After-the-fact application for a 138,600 gallon crude oil tank w/ loading and unloading. Subpart Kb applicable.

Activity Dates	
APPLICATION RECEIVED	05/31/2016
APPLICATION FEE PAID	06/01/2016
ASSIGNED DATE	06/01/2016
APPLICANT PUBLISHED LEGAL AD	06/01/2016
APPLICATION INCOMPLETE	06/28/2016
APPLICATION DEEMED COMPLETE	09/08/2016

NOTICE

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Please note, this information sheet is not a substitute for file research and is limited to data entered into the AIRTRAX database.

Company ID: 015-00017
 Company: West Virginia Oil Gathering, L
 Printed: 10/27/2016
 Engineer: Kessler, Joe

AIR QUALITY PERMIT NOTICE

Notice of Intent to Approve

On May 231, 2016, West Virginia Oil Gathering, LLC applied to the WV Department of Environmental Protection, Division of Air Quality (DAQ) for an after-the-fact permit to construct Stockley Station located at 5831 Wallback Road in Clay County, WV at latitude 38.54638 and longitude -81.13541. A preliminary evaluation has determined that all State and Federal air quality requirements will be met by the existing facility. The DAQ is providing notice to the public of its preliminary determination to issue the permit as R13-3324.

The following potential emissions will be authorized by this permit action: Particulate Matter less than 2.5 microns, 0.15 tons per year (TPY); Particulate Matter less than 10 microns, 1.45 TPY; Particulate Matter, 5.96 TPY; Volatile Organic Compounds, 9.32 TPY; Hazardous Air Pollutants (HAPs), 0.47 TPY.

Written comments or requests for a public meeting must be received by the DAQ before 5:00 p.m. on **XXXXXX**. A public meeting may be held if the Director of the DAQ determines that significant public interest has been expressed, in writing, or when the Director deems it appropriate.

The purpose of the DAQ's permitting process is to make a preliminary determination if the after-the-fact construction will meet all State and Federal air quality requirements. The purpose of the public review process is to accept public comments on air quality issues relevant to this determination. Only written comments received at the address noted below within the specified time frame, or comments presented orally at a scheduled public meeting, will be considered prior to final action on the permit. All such comments will become part of the public record.

Joe Kessler, PE
WV Department of Environmental Protection
Division of Air Quality
601 57th Street, SE
Charleston, WV 25304
Telephone: 304/926-0499, ext. 1219
FAX: 304/926-0478

Entire Document
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Additional information, including copies of the draft permit, application and all other supporting materials relevant to the permit decision may be obtained by contacting the engineer listed above. The draft permit and engineering evaluation can be downloaded at:

<http://www.dep.wv.gov/daq/Pages/NSRPermitsforReview.aspx>

Kessler, Joseph R

From: Adkins, Sandra K
Sent: Thursday, November 3, 2016 1:54 PM
To: advertising@claycountyfreepress.com
Cc: Kessler, Joseph R
Subject: Publication of Class I Legal Ad for the WV Division of Air Quality

Please publish the information below as a Class I legal advertisement (one time only) in the Wednesday, November 9, 2016, issue of the *Clay County Free Press*. Please let me know that this has been received and will be published as requested. Thank you.

Send the invoice for payment and affidavit of publication to:

Sandra Adkins

**WV Department of Environmental Protection
DIVISION OF AIR QUALITY**

601- 57th Street

Charleston, WV 25304

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Kessler, Joseph R

From: Adkins, Sandra K
Sent: Friday, November 4, 2016 2:52 PM
To: Glance, Jacob P; Gillenwater, Kelley J
Cc: Kessler, Joseph R
Subject: DAQ Public Notice

Please see below the Public Notice for Draft Permit R13-3324 for West Virginia Oil Gathering, LLC's Stockley Station to be located in Clay County.

The notice will be published in the *Clay County Free Press* on Wednesday, November 9, 2016, and the thirty day comment period will end on Friday, December 9, 2016.

AIR QUALITY PERMIT NOTICE

Notice of Intent to Approve

On May 31, 2016, West Virginia Oil Gathering, LLC applied to the WV Department of Environmental Protection, Division of Air Quality (DAQ) for an after-the-fact permit to construct Stockley Station located at 5831 Wallback Road in Clay County, WV at latitude 38.54638 and longitude -81.13541. A preliminary evaluation has determined that all State and Federal air quality requirements will be met by the existing facility. The DAQ is providing notice to the public of its preliminary determination to issue the permit as R13-3324.

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Kessler, Joseph R

From: Adkins, Sandra K
Sent: Friday, November 4, 2016 3:01 PM
To: 'wentworth.paul@epa.gov'; 'bradley.megan@epa.gov'; robert.douglas@enlink.com; chris.adams@enlink.com
Cc: Durham, William F; McKeone, Beverly D; McCumbers, Carrie; Hammonds, Stephanie E; Kessler, Joseph R; Taylor, Danielle R; Rice, Jennifer L; Jarrett, James F
Subject: WV Draft Permit R13-3324 for West Virginia Oil Gathering, LLC; Stockley Station
Attachments: 3324.pdf; Eval3324.pdf; notice.pdf

Please find attached the Draft Permit R13-3324, Engineering Evaluation, and Public Notice for West Virginia Oil Gathering, LLC's Stockley Station to be located in Clay County.

The notice will be published in the *Clay County Free Press* on Wednesday, November 9, 2016, and the thirty day comment period will end on Friday, December 9, 2016.

Should you have any questions or comments, please contact the permit writer, Joe Kessler, at 304 926-0499 x1219.



Division of Air Quality
Compliance & Enforcement Section
Compliance Monitoring Report

* Filing Instructions in page footer

FACILITY INFORMATION			
FACILITY ID :	041-00051	Dominion Exploration & Production, Rohrbaugh Stat Rohrbaugh Station	
	Mailing		
Address :	One Dominion Drive	P.O. Box 1248	
City :	Jane Lew	State : WV	Zip : 26378
Phone # :	3048842117	Ext :	
Inspection Summary:	Level	Reason	Overall Result
	FullOnSite	Targeted	In Compliance
Insp On/ By:	11/04/2016	Moneypenny, John	
Completion :			

GENERAL INFORMATION			
Monitoring Category	Major: <input type="checkbox"/>	Syn Minor: <input type="checkbox"/>	Minor: <input checked="" type="checkbox"/>
Physical Address	Directions		
Kemper Hollow Road, Camden WV 26338	From Charleston: I-79 North to Weston exit state route 20 west to Camden. At Camden Post Office, turn right on to Churchville Road, continue 2.3 miles to left turn on Kemper Hollow Road. First locked gate is 0.3 mi. on left, 2nd locked gate is 0.5 mi. up hill at Rohrbaugh Station		
Escort : <input checked="" type="checkbox"/>	Gated : <input checked="" type="checkbox"/>		
Unmanned : <input type="checkbox"/>	4WD : <input type="checkbox"/>		

PPE & SAFETY REQUIREMENTS				
Safety Glasses <input checked="" type="checkbox"/>	Steel Toes <input checked="" type="checkbox"/>	Hard Hat <input checked="" type="checkbox"/>	Hearing Protection <input checked="" type="checkbox"/>	Other <input type="checkbox"/>

CONTACT INFORMATION		
Relationship	Name	Telephone
Contact	Pritt, Tod	304884-2148

INSPECTION COMMENT
This site belongs to Consol/Cone Gathering. Call Joe Estanich at 884-2013 for info. Engine is a 95 hp CAT G3304 with catalyst bed installed. SN NF403357. No odors or visible emissions were noted. Site does not have testing requirements per NSPS or NESHAP standards.

Regulations

Subparts

[NONE]

SIC		
1311	OIL AND GAS EXTRACTION	CRUDE PETROLEUM & NATURAL GAS

COMPLIANCE HISTORY

Last Enforcement	Cease & Desist	Last Enforcement Date	06/11/2009	
Prev Inspection On	11/21/2013	Prev Inspection Status	In Compliance	
Inspection Date	Reason	Level	Result	Notes
11/04/2016	Targeted	FullOnSite	30	This site belongs to Consol/Cone Gathering. Call Joe
11/21/2013	Targeted	FullOnSite	30	One 95 hp 4SRB engine/compressor collects gas from

Violation History

Cease & Desist Response Receiv	11/06/2009	-	Bauerle, Dan
Consent Order Penalty \$	11/06/2009	-	Bauerle, Dan
Consent Order Issued	11/06/2009	-	Bauerle, Dan
Consent Order Compliance Date	11/06/2009	-	Bauerle, Dan
Cease & Desist Compliance Date	11/06/2009	-	Bauerle, Dan
Cease & Desist Issued	07/23/2009	-	Bauerle, Dan
DISCOVERY DATE	03/18/2009	-	Bauerle, Dan
Cease & Desist Resp Due	00/00/0000	-	Bauerle, Dan
C&D Delivered	00/00/0000	-	Bauerle, Dan

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INSPECTION SUMMARY

Photos taken : <input type="checkbox"/>	Visual Emissions taken : <input type="checkbox"/>
Facility : Dominion Exploration & Production,	Facility Status : In Compliance
Inspector Signature :	Completion Date :

From	Date	To	Comments

AIRS INFO ERROR MSGS :

No required information is missing.

ID 041-00051	Rohrbaugh Station	File Stamp :	Insp on : 11/04/2016	Printed on : 11/07/2016	Page : 3
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Internal Ref # : 126125

Permit to Construct

Entire Document
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R13-3324

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45 C.S.R. 13 — Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation. The permittee identified at the facility listed below is authorized to construct the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

Issued to:
West Virginia Oil Gathering, LLC
Stockley Station
015-00017

DRAFT

William F. Durham
Director

Issued: **DRAFT**

Facility Location: near Wallback, Clay County, West Virginia
Mailing Address: 157 Lower Eureka Lane, St. Mary's, WV 26170
Facility Description: Petroleum Liquids Storage and Transfer Station
SIC/NAICS Code: 5171/424710
UTM Coordinates: 488.201 km Easting • 4,266.441 km Northing • Zone 17
Latitude/Longitude: 38.546375/-81.135408
Permit Type: Construction
Description: After-the-Fact construction of a Petroleum Liquids Storage and Transfer Station.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

As a result of this permit, the source is a nonmajor or area source subject to 45CSR30. Therefore, the facility is not subject to the permitting requirements of 45CSR30 and is classified as a deferred source.

Table of Contents

1.0. Emission Units 3

2.0. General Conditions 4

 2.1. Definitions 4

 2.2. Acronyms 4

 2.3. Authority 5

 2.4. Term and Renewal..... 5

 2.5. Duty to Comply 5

 2.6. Duty to Provide Information..... 5

 2.7. Duty to Supplement and Correct Information..... 6

 2.8. Administrative Permit Update 6

 2.9. Permit Modification 6

 2.10. Major Permit Modification..... 6

 2.11. Inspection and Entry..... 6

 2.12. Emergency 6

 2.13. Need to Halt or Reduce Activity Not a Defense..... 7

 2.14. Suspension of Activities 7

 2.15. Property Rights..... 7

 2.16. Severability..... 8

 2.17. Transferability 8

 2.18. Notification Requirements..... 8

 2.19. Credible Evidence 8

3.0. Facility-Wide Requirements 9

 3.1. Limitations and Standards 9

 3.2. Monitoring Requirements..... 9

 3.3. Testing Requirements 10

 3.4. Recordkeeping Requirements..... 11

 3.5. Reporting Requirements 11

4.0. Source-Specific Requirements 13

 4.1. Limitations and Standards 13

 4.2. Monitoring Requirements..... 16

 4.3. Testing Requirements 16

 4.4. Recordkeeping Requirements..... 16

CERTIFICATION OF DATA ACCURACY 18

1.0 Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device ⁽¹⁾
OTK-1	OTK-1	Crude Oil Storage Tank	1985	138,600 gallons	IFR
BR-1	BR-1	Produced Water Storage Tank	1985	16,800 gallons	None
TH-1	TH-1	Crude Oil Truck Loading	1985	16,000 gallons/hour	None
TH-2	TH-2	Produced Water Truck Loading	1985	7,500 gallons/hour	None
FUG	Fugitives	Component Leaks	1985	n/a	None
HR	Fugitives	Haulroads	1985	n/a	None

(1) IFR = Internal Floating Roof (install, maintained, and operated according to the applicable provisions under 40 CFR 60, Subpart Kb).

2.0. General Conditions

2.1. Definitions

- 2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.
- 2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.
- 2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or such other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45 CSR § 30-2.12.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.

2.2. Acronyms

CAAA	Clean Air Act Amendments	NO_x	Nitrogen Oxides
CBI	Confidential Business Information	NSPS	New Source Performance Standards
CEM	Continuous Emission Monitor	PM	Particulate Matter
CES	Certified Emission Statement	PM_{2.5}	Particulate Matter less than 2.5µm in diameter
C.F.R. or CFR	Code of Federal Regulations	PM₁₀	Particulate Matter less than 10µm in diameter
CO	Carbon Monoxide	Ppb	Pounds per Batch
C.S.R. or CSR	Codes of State Rules	pph	Pounds per Hour
DAQ	Division of Air Quality	ppm	Parts per Million
DEP	Department of Environmental Protection	Ppmv or ppmv	Parts per million by volume
dscm	Dry Standard Cubic Meter	PSD	Prevention of Significant Deterioration
FOIA	Freedom of Information Act	psi	Pounds per Square Inch
HAP	Hazardous Air Pollutant	SIC	Standard Industrial Classification
HON	Hazardous Organic NESHAP	SIP	State Implementation Plan
HP	Horsepower	SO₂	Sulfur Dioxide
lbs/hr	Pounds per Hour	TAP	Toxic Air Pollutant
LDAR	Leak Detection and Repair	TPY	Tons per Year
M	Thousand	TRS	Total Reduced Sulfur
MACT	Maximum Achievable Control Technology	TSP	Total Suspended Particulate
MDHI	Maximum Design Heat Input	USEPA	United States Environmental Protection Agency
MM	Million	UTM	Universal Transverse Mercator
MMBtu/hr or mmbtu/hr	Million British Thermal Units per Hour	VEE	Visual Emissions Evaluation
MMCF/hr or mmcf/hr	Million Cubic Feet per Hour	VOC	Volatile Organic Compounds
NA	Not Applicable	VOL	Volatile Organic Liquids
NAAQS	National Ambient Air Quality Standards		
NESHAPS	National Emissions Standards for Hazardous Air Pollutants		

2.3. Authority

This permit is issued in accordance with West Virginia Air Pollution Control Law W.Va. Code §§22-5-1 et seq. and the following Legislative Rules promulgated thereunder:

- 2.3.1. 45CSR13 – *Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation.*

2.4. Term and Renewal

- 2.4.1. This permit shall remain valid, continuous and in effect unless it is revised, suspended, revoked or otherwise changed under an applicable provision of 45CSR13 or any applicable legislative rule.

2.5. Duty to Comply

- 2.5.1. The permitted facility shall be constructed and operated in accordance with the plans and specifications filed in Permit Application R13-3324 and any modifications, administrative updates, or amendments thereto. The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based are not adhered to;
[45CSR§§13-5.11 and 13-10.3]
- 2.5.2. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA;
- 2.5.3. Violations of any of the conditions contained in this permit, or incorporated herein by reference, may subject the permittee to civil and/or criminal penalties for each violation and further action or remedies as provided by West Virginia Code 22-5-6 and 22-5-7;
- 2.5.4. Approval of this permit does not relieve the permittee herein of the responsibility to apply for and obtain all other permits, licenses and/or approvals from other agencies; i.e., local, state and federal, which may have jurisdiction over the construction and/or operation of the source(s) and/or facility herein permitted.

2.6. Duty to Provide Information

The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for administratively updating, modifying, revoking or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.

2.7. Duty to Supplement and Correct Information

Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.

2.8. Administrative Update

The permittee may request an administrative update to this permit as defined in and according to the procedures specified in 45CSR13.
[45CSR§13-4]

2.9. Permit Modification

The permittee may request a minor modification to this permit as defined in and according to the procedures specified in 45CSR13.
[45CSR§13-5.4.]

2.10. Major Permit Modification

The permittee may request a major modification as defined in and according to the procedures specified in 45CSR14 or 45CSR19, as appropriate.
[45CSR§13-5.1]

2.11. Inspection and Entry

The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:

- a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;
- d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

2.12. Emergency

- 2.12.1. An "emergency" means any situation arising from sudden and reasonable unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission

limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

- 2.12.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of Section 2.12.3 are met.
- 2.12.3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - b. The permitted facility was at the time being properly operated;
 - c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and,
 - d. The permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice must contain a detailed description of the emergency, any steps taken to mitigate emission, and corrective actions taken.
- 2.12.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- 2.12.5. The provisions of this section are in addition to any emergency or upset provision contained in any applicable requirement.

2.13. Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it should have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.

2.14. Suspension of Activities

In the event the permittee should deem it necessary to suspend, for a period in excess of sixty (60) consecutive calendar days, the operations authorized by this permit, the permittee shall notify the Secretary, in writing, within two (2) calendar weeks of the passing of the sixtieth (60) day of the suspension period.

2.15. Property Rights

This permit does not convey any property rights of any sort or any exclusive privilege.

2.16. Severability

The provisions of this permit are severable and should any provision(s) be declared by a court of competent jurisdiction to be invalid or unenforceable, all other provisions shall remain in full force and effect.

2.17. Transferability

This permit is transferable in accordance with the requirements outlined in Section 10.1 of 45CSR13. [45CSR§13-10.1]

2.18. Notification Requirements

The permittee shall notify the Secretary, in writing, no later than thirty (30) calendar days after the actual startup of the operations authorized under this permit.

2.19. Credible Evidence

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defense otherwise available to the permittee including, but not limited to, any challenge to the credible evidence rule in the context of any future proceeding.

3.0. Facility-Wide Requirements

3.1. Limitations and Standards

- 3.1.1. **Open burning.** The open burning of refuse by any person, firm, corporation, association or public agency is prohibited except as noted in 45CSR§6-3.1.
[45CSR§6-3.1.]
- 3.1.2. **Open burning exemptions.** The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause, suffer, allow or permit any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible.
[45CSR§6-3.2.]
- 3.1.3. **Asbestos.** The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management and the Bureau for Public Health - Environmental Health require a copy of this notice to be sent to them.
[40CFR§61.145(b) and 45CSR§34]
- 3.1.4. **Odor.** No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.
[45CSR§4-3.1 State-Enforceable only.]
- 3.1.5. **Permanent shutdown.** A source which has not operated at least 500 hours in one 12-month period within the previous five (5) year time period may be considered permanently shutdown, unless such source can provide to the Secretary, with reasonable specificity, information to the contrary. All permits may be modified or revoked and/or reapplication or application for new permits may be required for any source determined to be permanently shutdown.
[45CSR§13-10.5.]
- 3.1.6. **Standby plan for reducing emissions.** When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45 C.S.R. 11.
[45CSR§11-5.2.]

3.2. Monitoring Requirements

- 3.2.1. **Emission Limit Averaging Time.** Unless otherwise specified, compliance with all annual limits shall be based on a rolling twelve month total. A rolling twelve month total shall be the sum of the measured parameter of the previous twelve calendar months. Compliance with all hourly emission limits shall be based on the applicable NAAQS averaging times or, where applicable, as given in any approved performance test method.

3.3. Testing Requirements

- 3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:
- a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63 in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4 or 45CSR§13-5.4 as applicable.
 - b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4 or 45CSR§13-5.4 as applicable.
 - c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.
 - d. The permittee shall submit a report of the results of the stack test within sixty (60) days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1.; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:

1. The permit or rule evaluated, with the citation number and language;
2. The result of the test for each permit or rule condition; and,
3. A statement of compliance or noncompliance with each permit or rule condition.

[WV Code § 22-5-4(a)(14-15) and 45CSR13]

3.4. Recordkeeping Requirements

- 3.4.1. **Retention of records.** The permittee shall maintain records of all information (including monitoring data, support information, reports and notifications) required by this permit recorded in a form suitable and readily available for expeditious inspection and review. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation. The files shall be maintained for at least five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent two (2) years of data shall be maintained on site. The remaining three (3) years of data may be maintained off site, but must remain accessible within a reasonable time. Where appropriate, the permittee may maintain records electronically (on a computer, on computer floppy disks, CDs, DVDs, or magnetic tape disks), on microfilm, or on microfiche.
- 3.4.2. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.
[45CSR§4. *State-Enforceable only.*]

3.5. Reporting Requirements

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.
- 3.5.2. **Confidential information.** A permittee may request confidential treatment for the submission of reporting required by this permit pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
- 3.5.3. **Correspondence.** All notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class with postage prepaid to the address(es) set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

If to the DAQ:

Director
WVDEP
Division of Air Quality
601 57th Street, SE
Charleston, WV 25304-2345

If to the USEPA:

Associate Director
Office of Air Enforcement and Compliance Assistance
(3AP20)
U. S. Environmental Protection Agency
Region III
1650 Arch Street
Philadelphia, PA 19103-2029

3.5.4. Operating Fee.

- 3.5.4.1. In accordance with 45CSR30 – Operating Permit Program, the permittee shall submit a Certified Emissions Statement (CES) and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality. A receipt for the appropriate fee shall be maintained on the premises for which the receipt has been issued, and shall be made immediately available for inspection by the Secretary or his/her duly authorized representative.
- 3.5.4.2. In accordance with 45CSR30 – Operating Permit Program, enclosed with this permit is a Certified Emissions Statement (CES) Invoice, from the date of initial startup through the following June 30. Said invoice and the appropriate fee shall be submitted to this office no later than 30 days prior to the date of initial startup. For any startup date other than July 1, the permittee shall pay a fee or prorated fee in accordance with the Section 4.5 of 45CSR22. A copy of this schedule may be found attached to the Certified Emissions Statement (CES) Invoice.
- 3.5.5. **Emission inventory.** At such time(s) as the Secretary may designate, the permittee herein shall prepare and submit an emission inventory for the previous year, addressing the emissions from the facility and/or process(es) authorized herein, in accordance with the emission inventory submittal requirements of the Division of Air Quality. After the initial submittal, the Secretary may, based upon the type and quantity of the pollutants emitted, establish a frequency other than on an annual basis.

4.0. Source-Specific Requirements

4.1. Limitations and Standards

4.1.1. Only those emission units/sources as identified in Table 1.0, with the exception of any *de minimis* sources as identified under Table 45-13B of 45CSR13, are authorized at the permitted facility by this permit. In accordance with the information filed in Permit Application R13-3324, the emission units/sources identified under Table 1.0 of this permit shall be installed, maintained, and operated so as to minimize any fugitive escape of pollutants, shall not exceed the listed maximum design capacities, shall use the specified control devices, and comply with any other information provided under Table 1.0.

4.1.2. Storage Tanks

Use of the storage tanks, identified as OTK-1 and BR-1, shall be in accordance with the following:

- a. Tank size and material stored shall be limited as specified under Table 1.0 of this permit;
- b. The throughput of crude oil in OTK-1 shall not exceed a limit of 52,101,000 gallons/year and the throughput of produced water in BR-1 shall not exceed a limit of 147,168,000 gallons/year;

c. **Cover Requirements**

The permittee shall comply with the following storage tank cover requirements:

- (1) The cover and all openings on the cover (e.g., access hatches, sampling ports, pressure relief valves and gauge wells) shall form a continuous impermeable barrier over the entire surface area of the liquid in the storage vessel.
- (2) Each cover opening shall be secured in a closed, sealed position (e.g., covered by a gasketed lid or cap) whenever material is in the unit on which the cover is installed except during those times when it is necessary to use an opening as follows:
 - (i) To add material to, or remove material from the unit (this includes openings necessary to equalize or balance the internal pressure of the unit following changes in the level of the material in the unit);
 - (ii) To inspect or sample the material in the unit;
 - (iii) To inspect, maintain, repair, or replace equipment located inside the unit; or
 - (iv) To vent liquids, gases, or fumes from the unit through a closed-vent system designed and operated in accordance with the requirements of this permit to a control device or to a process.
- (3) Each storage vessel thief hatch shall be weighted and properly seated. The permittee shall select gasket material for the hatch based on composition of the fluid in the storage vessel and weather conditions.

d. **40 CFR 60, Subpart Kb**

The crude oil tank (OTK-1) shall meet all applicable requirements under 40 CFR 60, Subpart Kb including the following (any final revisions made to 40 CFR Subpart Kb will, where applicable, supersede those specifically cited in this permit):

- a. The owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m³ containing a VOL that, as stored, has a maximum true vapor pressure equal to or greater than 5.2 kPa but less than 76.6 kPa or with a design capacity greater than or equal to 75 m³ but less than 151 m³ containing a VOL that, as stored, has a maximum true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa, shall equip each storage vessel with one of the following:

[40 CFR§60.112b(a)]

- (1) A fixed roof in combination with an internal floating roof meeting the following specifications:

(i) The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.

[40 CFR§60.112b(a)(1)(i)]

(ii) Each internal floating roof shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof:

[40 CFR§60.112b(a)(1)(ii)]

(A) A foam- or liquid-filled seal mounted in contact with the liquid (liquid-mounted seal). A liquid-mounted seal means a foam- or liquid-filled seal mounted in contact with the liquid between the wall of the storage vessel and the floating roof continuously around the circumference of the tank.

(B) Two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.

(C) A mechanical shoe seal. A mechanical shoe seal is a metal sheet held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof.

(iii) Each opening in a noncontact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rim space vents is to provide a projection below the liquid surface.

[40 CFR§60.112b(a)(1)(iii)]

(iv) Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use.

[40 CFR§60.112b(a)(1)(iv)]

(v) Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.

[40 CFR§60.112b(a)(1)(v)]

(vi) Rim space vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting.

[40 CFR§60.112b(a)(1)(vi)]

(vii) Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening.

[40 CFR§60.112b(a)(1)(vii)]

(viii) Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover.

[40 CFR§60.112b(a)(1)(viii)]

(ix) Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover.

[40 CFR§60.112b(a)(1)(ix)]

4.1.3. **Truck Loadout**

The Truck Loading operations, identified as TH-1 and TH-2, shall be in accordance with the following requirements:

- a. All trucks shall be loaded using the submerged-fill method. The "submerged-fill method" shall, for the purposes of this permit, mean either bottom-filling or filling by extending the pipe to near the bottom of the tank, and as soon as is practicable, below the level of liquid; and
- b. The maximum loadout of crude oil into trucks from storage tank OTK-1 shall not exceed 1,204,500 gallons per year.

4.1.4. **Fugitive Emissions**

The permittee shall mitigate the release of fugitive emissions according to the following requirements:

- a. The permittee shall not exceed the number and type of components (valves, pump seals, connectors, etc.) in gas/vapor or light liquid (as applicable) listed in Attachment N of Permit Application R13-3324; and
- b. The permittee shall install, maintain, and operate all above-ground piping, valves, pumps, etc. that service lines in the transport of potential sources of regulated air pollutants to prevent any substantive fugitive escape of regulated air pollutants. Any above-ground piping, valves, pumps, etc. that shows signs of excess wear and that have a reasonable potential for substantive fugitive emissions of regulated air pollutants shall be replaced.

4.1.5. **Haulroads**

The permittee shall maintain plant premises where truck traffic is expected in such a manner so as to minimize the production of fugitive particulate matter.

- 4.16. **Operation and Maintenance of Air Pollution Control Equipment.** The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.0 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary.
[45CSR§13-5.11.]

4.2. **Monitoring, Compliance Demonstration, Recording and Reporting Requirements**

- 4.2.1. For the purposes of demonstrating compliance with maximum throughput limit of liquids set forth in 4.1.2, the permittee shall monitor and record the monthly and rolling twelve month total of liquids (in gallons) throughput in each storage tank.
- 4.2.2. For the purposes of demonstrating compliance with the truck loadout limit set forth in 4.1.3(b), the permittee shall monitor and maintain monthly and rolling twelve month records of the amount of crude oil loaded into tanker trucks.

4.3. **Testing Requirements**

- 4.3.1. At such reasonable time(s) as the Secretary may designate, in accordance with the provisions of 3.3 of this permit, the permittee shall conduct or have conducted test(s) to determine compliance with the emission limitations established in this permit and/or applicable regulations.

4.4. **Recordkeeping Requirements**

- 4.4.1. **Record of Monitoring.** The permittee shall keep records of monitoring information that include the following:
- a. The date, place as defined in this permit and time of sampling or measurements;
 - b. The date(s) analyses were performed;
 - c. The company or entity that performed the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of the analyses; and
 - f. The operating conditions existing at the time of sampling or measurement.
- 4.4.2. **Record of Maintenance of Air Pollution Control Equipment.** For all pollution control equipment listed in Section 1.0, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures.
- 4.4.3. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.0, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:
- a. The equipment involved.

- b. Steps taken to minimize emissions during the event.
- c. The duration of the event.
- d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

CERTIFICATION OF DATA ACCURACY

I, the undersigned, hereby certify that, based on information and belief formed after reasonable inquiry, all information contained in the attached _____, representing the period beginning _____ and ending _____, and any supporting documents appended hereto, is true, accurate, and complete.

Signature¹

(please use blue ink)

Responsible Official or Authorized Representative

Date

Name and Title

(please print or type)

Name

Title

Telephone No. _____

Fax No. _____

¹ This form shall be signed by a "Responsible Official." "Responsible Official" means one of the following:

- a. For a corporation: The president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (I) the facilities employ more than 250 persons or have a gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars), or
 - (ii) the delegation of authority to such representative is approved in advance by the Director;
- b. For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- c. For a municipality, State, Federal, or other public entity: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of USEPA); or
- d. The designated representative delegated with such authority and approved in advance by the Director.



west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone (304) 926-0475 • FAX: (304) 926-0479

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

ENGINEERING EVALUATION / FACT SHEET

BACKGROUND INFORMATION

Application No.:	R13-3324
Plant ID No.:	051-00017
Applicant:	West Virginia Oil Gathering, LLC
Facility Name:	Stockley Station
Location:	Clay County
SIC/NAICS Code:	5171/424710
Application Type:	Construction
Received Date:	May 31, 2016
Engineer Assigned:	Joe Kessler
Fee Amount:	\$2,000
Date Received:	June 2, 2016
Complete Date:	September 9, 2016
Due Date:	December 8, 2016
Applicant Ad Date:	June 1, 2016
Newspaper:	<i>Clay County Free Press</i>
UTM's:	488.201 km Easting • 4,266.441 km Northing • Zone 17
Latitude/Longitude:	38.546375/-81.135408
Description:	After-the-Fact construction of a Petroleum Liquids Storage and Transfer Station.

Entire Document
NON-CONFIDENTIAL

DESCRIPTION OF PROCESS

West Virginia Oil Gathering, LLC (WVOG), a subsidiary of EnLink Midstream LLC, has submitted a permit application for the after-the-fact construction and operation of a petroleum liquids storage and transfer station consisting primarily of a 138,600 gallon crude oil tank, a 16,800 gallon produced water tank, and associated loading operations and fugitive emissions. The facility is located in a rural area of Clay County approximately 1.4 miles south of Wallback, WV along State Route (SR) 36 and was originally constructed in 1985.

The Stockley Station receives brine and crude oil solutions from surrounding gas and oil wells via tanker truck and pipeline. The fluids are stored in either the 138,600 gallon crude oil storage tank (OTK-1) equipped with an internal floating roof or the 16,800 gallon produced water tank (BR-1). Additionally, there is one small diesel fuel tank (less than 10,567 gallons) located at the site that is considered a *de minimis* source under 45CSR13.

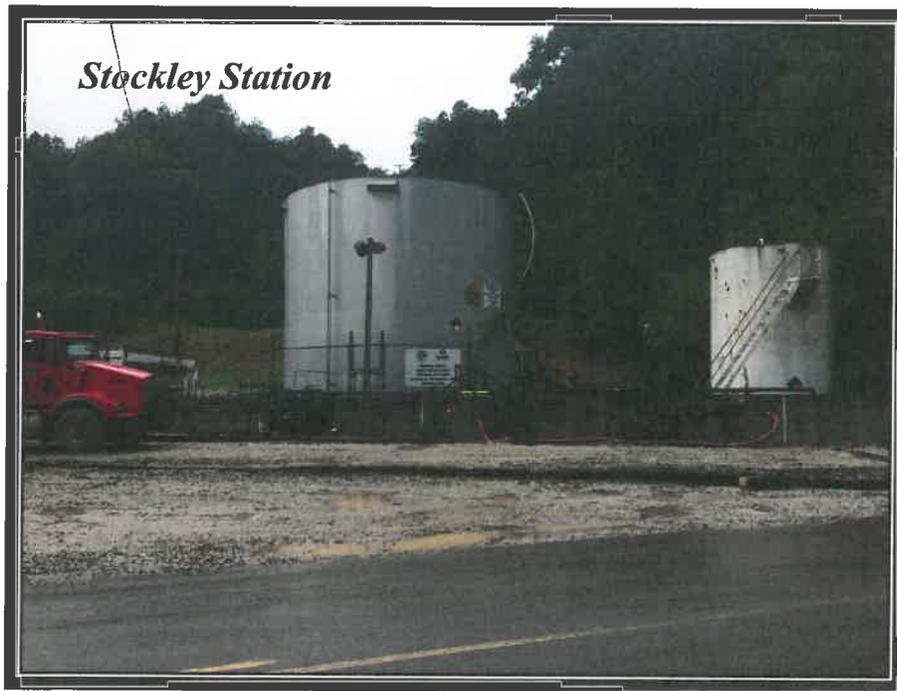
Crude oil can be either trucked or piped into the facility. Typically, fluids are removed from the facility via pipeline. In the event there is an issue with the pipeline, fluids can also be loaded back onto tanker trucks from the tanks (TH-1 and TH-2) for removal from the site. Conservatively, the maximum annual throughput of crude oil and produced water is estimated to be 52,101,000 and 147,168,000 gallons, respectively.

SITE INSPECTION

On July 13, 2016, the writer conducted an inspection of the Stockley Station. The facility is located in a rural area of Clay County approximately 1.4 miles south of Wallback, WV along State Route (SR) 36. The writer was accompanied on the inspection by Mr. Duane Whiting, the Foreman, Fleet Operations for WVOG. Observations from the inspection include:

- The existing facility is located immediately adjacent to SR 36 approximately 1.4 miles south of Wallback, WV. The area is hilly and rural in nature with scattered homes and businesses within several miles of the facility along SR36. SR 36 in that area runs along the Right Fork of Big Sandy Creek valley;
- At the time of the inspections, the tanks and pump stations appeared clean and well maintained. Only a faint grease/oil odor was noticed while in the facility. Much mud was present due to recent flooding, but no damage to the facility could be seen; and
- The occupied dwelling located nearest to the facility is several hundred yards to the south, also along SR 36.

The following is a picture of the proposed site of the Stockley Station:



Directions: [Latitude: 38.54638°, Longitude: -81.13541°] From the Wallback exit on I-79, travel south on SR 36 for approximately 1.5 miles to the site on the right.

AIR EMISSIONS AND CALCULATION METHODOLOGIES

WVOG included in Attachment N of the permit application an emission estimate for the existing Stockley Station. The following will summarize the calculation methodologies used by WVOG to calculate the potential-to-emit (PTE) of the existing facility.

Storage Tanks

WVOG provided an estimate of the emissions produced from the crude oil and produced water storage tanks (OTK-1 and BR-1) using the TANKS 4.09d program (working/breathing losses) as provided under AP-42, Section 7 (AP-42 is a database of emission factors maintained by USEPA). These were the only storage tanks on site determined to have the potential for any substantive emissions. The total emissions from each tank are the combination of the calculated “breathing loss” and “working loss.” The breathing loss refers to the loss of vapors as a result of tank vapor space breathing (resulting from temperature and pressure differences) that occurs continuously when the tank is storing liquid. The working loss refers to the loss of vapors as a result of tank filling or emptying operations. Standing losses are independent of storage tank throughput while working losses are dependent on throughput.

Conservatively, maximum annual throughputs of crude oil and produced water of 52,101,000 and 147,168,000 gallons, respectively, were used in the calculations. Five (5) percent of the produced water throughput was estimated to contain heavy oils in the calculations. WVOG doubled the calculated emission rates to account for any unknown variability in the makeup of the liquids. The utilization of the internal floating roof on OTK-1 was considered in the calculations. Hazardous Air Pollutant (HAP) weight percentages (of total VOC emissions) were based on Table 11.3-2, "HAP Percent of VOC Emissions," Gasoline Marketing (Stage I and Stage II), EPA Document Revised Final 1/2001.

Truck Loadouts

Air emissions from crude oil and produced water loading operations (TH-1 and TH-2) occur as fugitive emissions generated by displacement of vapors when loading trucks. The emission factor used to generate the VOC emissions is based on Equation (1) of AP-42 Section 5.2-4. In this equation, WVOG used variables specific to the liquids loaded and to the method of loading - in this case “submerged loading - dedicated normal service.” Additionally, worst-case annual emissions were based on a maximum loading rate of crude oil and produced water of 1,204,500 and 147,168,000 gallons, respectively. Note that under normal operations, truck loading of crude oil will not occur. It will only occur if there is a problem with the pipeline normal used to transport the oil. Maximum hourly pumping rates of 16,800 gal-crude oil/hour and 7,500 gal-produced water/hour were used to determine the short term emission rates. HAP weight percentages (of total VOC emissions) were based on Table 11.3-2, "HAP Percent of VOC Emissions," Gasoline Marketing (Stage I and Stage II), EPA Document Revised Final 1/2001.

Fugitives

WVOG based their VOC fugitive equipment leak calculations on emission factors taken from the document EPA-453/R-95-017 - "Protocol for Equipment Leak Emission Estimates" Table 2-4 (VOCs). No control efficiencies, as based on a Leak Detection and Repair (LDAR) protocol, were applied. Component counts were given and shall be limited in the draft permit. VOC by-weight percentages of 100% were used in the calculations.

Haul Roads

WVOG included in their application an estimate of fugitive emissions created by truck traffic unloading and removing liquids from the tanks. As all the roadways around the station are unpaved, WVOG used the equation given in Section 13.2.2 of AP-42 and appropriate variables to estimate potential emissions.

Emissions Summary

Based on the above estimation methodology, the facility-wide emissions of the Stockley Station is given in the following table:

Table 1: Stockley Station Facility-Wide Emissions

Source	VOC		PM _{2.5}		PM ₁₀		PM		HAPs	
	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY
Storage Tanks	0.54	2.38	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.13
Truck Loading	1.45	6.35	0.00	0.00	0.00	0.00	0.00	0.00	1.86	0.34
Leak Fugitives	0.14	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haul Roads	0.00	0.00	0.04	0.15	0.33	1.45	1.36	5.96	0.00	0.00
<i>Facility-Wide Totals</i>	2.13	9.32	0.04	0.15	0.33	1.45	1.36	5.96	1.89	0.47

REGULATORY APPLICABILITY

This section will address the potential regulatory applicability/non-applicability of substantive state and federal air quality rules relevant to the Stockley Station.

45CSR13: Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Administrative Updates, Temporary Permits, General Permits, and Procedures for Evaluation

The Stockley Station has a maximum uncontrolled (without operational limits) emission rate of a regulated pollutant in excess of six (6) lbs/hour and ten (10) TPY and, additionally, the facility is "subject to [a] substantive requirement of an emission control rule promulgated by the Secretary." Therefore, pursuant to §45-13-2.24, the facility is defined as a "stationary source" under 45CSR13. Pursuant to §45-13-5.1, "[n]o person shall cause, suffer, allow or permit the construction . . . and

operation of any stationary source to be commenced without . . . obtaining a permit to construct.” WVOG is required to obtain a permit under 45CSR13 for the after-the-fact construction and operation of Stockley Station.

As required under §45-13-8.3 (“Notice Level A”), WVOG placed a Class I legal advertisement in a “newspaper of *general circulation* in the area where the source is . . . located.” The ad ran on June 1, 2016 in *Clay County Free Press* and the affidavit of publication for this legal advertisement was submitted on July 26, 2016.

45CSR14 (NON APPLICABILITY)

The facility-wide PTE of Stockley Station (see Table 1 above) is below the levels that would define the source as “major” under 45CSR14 and, therefore, the facility evaluated herein is not subject to the provisions of 45CSR14.

45CSR30: Requirements for Operating Permits - (NON APPLICABILITY)

45CSR30 provides for the establishment of a comprehensive air quality permitting system consistent with the requirements of Title V of the Clean Air Act. The facility does not meet the definition of a “major source under § 112 of the Clean Air Act” as outlined under §45-30-2.26 and clarified (fugitive policy) under 45CSR30b. However, as there is an emissions source at the facility subject to requirements promulgated under §111 or §112(r) of the Clean Air Act (specifically 40 CFR 60, Subpart Kb) that does not have a specific exemption from Title V permitting, the facility is considered a non-major “area” source subject to Title V. Source’s in this classification are not required to get a Title V permit.

40 CFR60, Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984

Subpart Kb of 40 CFR 60 is the NSPS for storage tanks containing Volatile Organic Liquids (VOLs) which construction commenced after July 23, 1984. The Subpart applies to storage vessels used to store volatile organic liquids with a capacity greater than or equal to 75 m³ (19,813 gallons). However, storage tanks with a capacity greater than or equal to 151 m³ (39,890 gallons) storing a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa) or with a capacity greater than or equal to 75 m³ but less than 151 m³ storing a liquid with a maximum true vapor pressure less than 15.0 kPa are exempt from Subpart Kb. Note that this facility is located after the custody transfer and is, therefore, not eligible for the exemption given under §60.110b(d)(4). Therefore, based on the above, the 138,600 gallon (524.66 m³) crude oil (~ 35 kPa) storage tank (OTK-1) is subject to the applicable provisions therein.

The substantive requirement for the crude oil tanks, as relevant to OTK-1, is given under §60.112b(a), which applies to the “owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m³ containing a VOL that, as stored, has a maximum true vapor pressure equal to or greater than 5.2 kPa but less than 76.6 kPa . . .,” is for the storage tank to be equipped with a an internal floating roof meeting the requirements given under §60.112b(a)(1)(i) though (ix). The applicable crude oil tank at the Stockley Station is equipped with an internal floating roof.

TOXICITY ANALYSIS OF NON-CRITERIA REGULATED POLLUTANTS

This section provides an analysis for those regulated pollutants that may be emitted from Stockley Station and that are not classified as “criteria pollutants.” Criteria pollutants are defined as Carbon Monoxide (CO), Lead (Pb), Oxides of Nitrogen (NO_x), Ozone, Particulate Matter (PM), Particulate Matter less than 10 microns (PM₁₀), Particulate Matter less than 2.5 microns (PM_{2.5}), and Sulfur Dioxide (SO₂). These pollutants (with the exception of PM) have National Ambient Air Quality Standards (NAAQS) set for each that are designed to protect the public health and welfare. Other pollutants of concern, although designated as non-criteria and without national concentration standards, are regulated through various federal and programs designed to limit their emissions and public exposure. These programs include federal source-specific Hazardous Air Pollutants (HAPs) limits promulgated under 40 CFR 61 (NESHAPS) and 40 CFR 63 (MACT). Any potential applicability to these programs were discussed above under REGULATORY APPLICABILITY.

The majority of non-criteria regulated pollutants fall under the definition of HAPs which, with some revision since, were 188 compounds identified under Section 112(b) of the Clean Air Act (CAA) as pollutants or groups of pollutants that EPA knows or suspects may cause cancer or other serious human health effects. The following table lists each HAP identified by WVOG with facility-wide emissions above 0.05 TPY (100 lbs/year) and the associated carcinogenic risk (as based on analysis provided in the Integrated Risk Information System (IRIS)):

Table 2: HAPs - Carcinogenic Risk

HAPs	Type	Known/Suspected Carcinogen	Classification
n-Hexane	VOC	No	Inadequate Data
Benzene	VOC	Yes	Category A - Known Human Carcinogen
Toluene	VOC	No	Inadequate Data

All HAPs have other non-carcinogenic chronic and acute effects. These adverse health affects may be associated with a wide range of ambient concentrations and exposure times and are influenced by source-specific characteristics such as emission rates and local meteorological conditions. Health impacts are also dependent on multiple factors that affect variability in humans such as genetics, age, health status (e.g., the presence of pre-existing disease) and lifestyle. As stated previously, *there are no federal or state ambient air quality standards for these specific chemicals.* For a complete discussion of the known health effects of each compound refer to the IRIS database located at www.epa.gov/iris.

AIR QUALITY IMPACT ANALYSIS

The facility does not meet the definition of a “major stationary source” pursuant to 45CSR14 and, therefore, an air quality impact (computer modeling) analysis was not required. Additionally, based on the nature of the construction, modeling was not required under 45CSR13, Section 7.

MONITORING, COMPLIANCE DEMONSTRATIONS, RECORD-KEEPING, AND REPORTING REQUIREMENTS

The following substantive monitoring, compliance demonstration, reporting, and record-keeping requirements (MRR) shall be required:

- For the purposes of demonstrating compliance with maximum throughput limit of liquids set forth in 4.1.2 of the draft permit, WVOG shall be required to monitor and record the monthly and rolling twelve month total of liquids (in gallons) throughput in each storage tank.
- For the purposes of demonstrating compliance with the truck loadout limit set forth in 4.1.3(b) of the draft permit, WVOG shall be required to monitor and maintain monthly and rolling twelve month records of the amount of crude oil loaded into tanker trucks.

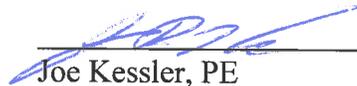
PERFORMANCE TESTING OF OPERATIONS

The following substantive performance testing requirements shall be required:

- At such reasonable time(s) as the Secretary may designate, in accordance with the provisions of 3.3 of the draft permit, WVOG shall be required to conduct or have conducted test(s) to determine compliance with the emission limitations established in this permit and/or applicable regulations.

RECOMMENDATION TO DIRECTOR

The information provided in permit application R13-3324 indicates that compliance with all applicable state and federal air quality regulations will be achieved. Therefore, I recommend to the Director the issuance of Permit Number R13-3324 to West Virginia Oil Gathering, LLC for the after-the-fact construction and operation of the Stockley Station located near Wallback, Clay County, WV.



Joe Kessler, PE
Engineer



Date

INTERNAL PERMITTING DOCUMENT TRACKING MANIFEST

Company Name WV OIL GATHERING, LLC

Permitting Action Number R13-3324 Total Days 149 DAQ Days 49

Permitting Action:

- | | | |
|---------------------------------------------|-----------------------------------------------|--------------------------------------|
| <input type="radio"/> Permit Determination | <input type="radio"/> Temporary | <input type="radio"/> Modification |
| <input type="radio"/> General Permit | <input type="radio"/> Relocation | <input type="radio"/> PSD (Rule 14) |
| <input type="radio"/> Administrative Update | <input checked="" type="radio"/> Construction | <input type="radio"/> NNSR (Rule 19) |

Documents Attached:

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> Engineering Evaluation/Memo
<input checked="" type="checkbox"/> Draft Permit
<input checked="" type="checkbox"/> Notice
<input type="checkbox"/> Denial
<input type="checkbox"/> Final Permit/General Permit Registration | <input checked="" type="checkbox"/> Completed Database Sheet
<input type="checkbox"/> Withdrawal
<input type="checkbox"/> Letter
<input type="checkbox"/> Other (specify) _____
_____ |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Date	From	To	Action Requested
10/27/16	Joe Kessler	Bev McKeone	NOTICE APPROVAL
11/3	BW	<i>[Signature]</i>	Cost Notice

NOTE: Retain a copy of this manifest for your records when transmitting your document(s).

Kessler, Joseph R

From: Chris Adams <Chris.Adams@enlink.com>
Sent: Tuesday, August 16, 2016 11:16 AM
To: Kessler, Joseph R
Cc: Robert Douglas
Subject: RE: R13-3324 Permit Application Status

Will do,
Thanks Joe.

Entire Document
NON-CONFIDENTIAL

Chris Adams
Environmental Permitting Specialist
Enlink Midstream
Chris.Adams@enlink.com
Office: 214.721.9606

From: Kessler, Joseph R [mailto:Joseph.R.Kessler@wv.gov]
Sent: Tuesday, August 16, 2016 10:15 AM
To: Chris Adams
Cc: Robert Douglas; Steve Cornelison
Subject: [EXTERNAL] RE: R13-3324 Permit Application Status

I.D. No. CIS-00017 Reg. 3324
Company LUV OZL GATHERING
Facility STOCKLEY Region _____
Initials JS

OK, thanks for the update. Please send the Stockley to my attention.

Joe

From: Chris Adams [mailto:Chris.Adams@enlink.com]
Sent: Tuesday, August 16, 2016 11:13 AM
To: Kessler, Joseph R <Joseph.R.Kessler@wv.gov>
Cc: Robert Douglas <Robert.Douglas@enlink.com>; Steve Cornelison <Steve.Cornelison@enlink.com>
Subject: RE: R13-3324 Permit Application Status

Joseph,

The public notice affidavits for Stockley and Sun Valley were Sent via FedEx to Mr. Legg on July 26, and were signed for by E. Tolar. I received an email from Mr. Legg that he did not receive that affidavits, so we are in contact with the papers to obtain new affidavits to resubmit.

Thank you for your patience and cooperation in this matter,

Chris Adams
Environmental Permitting Specialist
Enlink Midstream
Chris.Adams@enlink.com
Office: 214.721.9606

From: Kessler, Joseph R [mailto:Joseph.R.Kessler@wv.gov]
Sent: Tuesday, August 16, 2016 10:07 AM
To: Robert Douglas; Steve Cornelison

Cc: Chris Adams
Subject: [EXTERNAL] RE: R13-3324 Permit Application Status

Rob, I still have not received the affidavit of publication for Stockley. If you sent it, I never got it.

Thanks

Joe Kessler

From: Robert Douglas [<mailto:Robert.Douglas@enlink.com>]
Sent: Tuesday, June 28, 2016 10:26 AM
To: Kessler, Joseph R <Joseph.R.Kessler@wv.gov>; Steve Cornelison <Steve.Cornelison@enlink.com>
Cc: Chris Adams <Chris.Adams@enlink.com>
Subject: RE: R13-3324 Permit Application Status

Mr. Kessler,

I have attached the delegation sheets that were send to the WV DEP in 2015. The affidavit of publication will be sent shortly. If you have any questions please let me know.

Rob Douglas
ORV Sr. Environmental Field Specialist
2160 Sun Valley RD
Clarksburg, WV 26301
Office 469-308-6320
Cell 304-679-7596
Cell 304-918-3131
Robert.douglas@enlink.com



From: Kessler, Joseph R [<mailto:Joseph.R.Kessler@wv.gov>]
Sent: Tuesday, June 28, 2016 10:07 AM
To: Robert Douglas; Steve Cornelison
Cc: Kessler, Joseph R
Subject: [EXTERNAL] R13-3324 Permit Application Status

RE: Application Status: Incomplete
WV Oil Gathering, LLC
Stockley Station
Permit Application: R13-3324
Plant ID No.: 015-00017

Dear Mr. Douglas:

Your application for an after-the-fact construction permit was received by the Division of Air Quality (DAQ) on May 31, 2016 and assigned to the writer for review. Upon an initial review of the application, it has been determined that the following items need to be addressed prior to the application being deemed complete:

1. The original affidavit of publication from the required Class I Legal Advertisement has not been submitted; and
2. Please provide documentation that Mr. Steve Cornelison meets the definition of “Responsible Official” under §45-13-2.22. The attached form may be used to delegate authority to an individual.

Please address the above items as quickly as possible in order to facilitate review of the permit application. Should you have any questions, please contact me at (304) 926-0499 ext. 1219.

Joe Kessler, PE
Engineer
West Virginia Division of Air Quality
601-57th St., SE
Charleston, WV 25304
Phone: (304) 926-0499 x1219
Fax: (304) 926-0478
Joseph.r.kessler@wv.gov

Kessler, Joseph R

From: Robert Douglas <Robert.Douglas@enlink.com>
Sent: Wednesday, July 13, 2016 6:35 AM
To: Kessler, Joseph R
Subject: Re: [EXTERNAL] Tomorrow Site Inspection Wallback

Joe,

Steve Cunningham will meet you at the site today.

Rob

Sent from my iPhone

On Jul 12, 2016, at 9:38 AM, Kessler, Joseph R <Joseph.R.Kessler@wv.gov> wrote:

Rob, I just left you a voice message. I plan on stopping by at the Wallback site at about 1:30 tomorrow.

Thanks,

Joe Kessler, PE
Engineer
West Virginia Division of Air Quality
601-57th St., SE
Charleston, WV 25304
Phone: (304) 926-0499 x1219
Fax: (304) 926-0478
Joseph.r.kessler@wv.gov

Kessler, Joseph R

From: Kessler, Joseph R
Sent: Thursday, September 08, 2016 9:55 AM
To: Robert Douglas
Cc: Kessler, Joseph R
Subject: R13-3324 Updated Permit Application Status

**RE: Application Status: Complete
WV Oil Gathering, LLC
Stockley Station
Permit Application: R13-3324
Plant ID No.: 015-00017**

Dear Mr. Douglas:

Your application for an after-the-fact construction permit was received by the Division of Air Quality (DAQ) on May 31, 2016 and assigned to the writer for review. Upon an initial review of the application, it was determined that additional information needed to be submitted prior to the application being deemed complete. The last of this information was subsequently submitted on July 26, 2016 and the application has now been deemed complete as of the date of this e-mail. The ninety (90) day statutory time frame began on that day.

This determination of completeness shall not relieve the permit applicant of the requirement to subsequently submit, in a timely manner, any additional or corrected information deemed necessary for a final permit determination.

Should you have any questions, please contact me at (304) 926-0499 ext. 1219.

Joe Kessler, PE
Engineer
West Virginia Division of Air Quality
601-57th St., SE
Charleston, WV 25304
Phone: (304) 926-0499 x1219
Fax: (304) 926-0478
Joseph.r.kessler@wv.gov

Entire Document
NON-CONFIDENTIAL

Kessler, Joseph R

From: Ward, Beth A
Sent: Thursday, June 02, 2016 11:00 AM
To: Kessler, Joseph R
Subject: WEST VIRGINIA OIL GATHERING LLC PERMIT APPLICATION FEE

This is the receipt for payment received from:

WEST VIRGINIA OIL GATHERING LLC, STOCKLEY STATION, CHECK NUMBER 12741, CHECK DATE 05/03/2016, \$2,000.00
R13-3324 ID# 015-00017

OASIS Deposit CR 1600132237

Thank You!

Beth Ward

WV DEPARTMENT OF ENVIRONMENTAL PROTECTION
BTO FISCAL
601 57TH STREET SE
CHARLESTON, WV 25304
(304) 926-0499 EXT 1846
beth.a.ward@wv.gov

UC Defaulted Accounts Search Results

Sorry, no records matching your criteria were found.

FEIN:

Business name: WV OIL GATHERING, LLC

Doing business as/Trading

as:

Please use your browsers back button to try again.

WorkforceWV	Unemployment Compensation	Offices of the Insurance Commissioner
-----------------------------	-----------------------------------------------	-----------------------------------------------------------

UC Defaulted Accounts Search Results

Sorry, no records matching your criteria were found.

FEIN: 460971147

Business name:

Doing business as/Trading as:

Please use your browsers back button to try again.

WorkforceWV	Unemployment Compensation	Offices of the Insurance Commissioner
-----------------------------	-------------------------------------------	-------------------------------------------------------

LEGALS

RESS

043

TRUSTEE'S SALE OF VALUABLE REAL ESTATE

The undersigned Substitute Trustee, by virtue of the authority vested in him by that certain Deed of Trust, dated November 20, 2002, and duly recorded in the Office of the Clerk of the County Commission of Clay County, West Virginia, in Document No. 11860, in Book No. 105, at Page 231, Jackie Lee Parsons and Peggy Karen Parsons did convey unto Nathan Wasser, Trustee, certain real property described in said Deed of Trust; and the beneficiary has elected to appoint Seneca Trustees, Inc., as Substitute Trustee by a Substitution of Trustee dated February 23, 2016 and recorded in the aforesaid Clerk's office; and default having been made under the aforementioned Deed of Trust, and the undersigned Substitute Trustee having been instructed by Ventures Trust 2013-I-H-R, by MCM Capital Partners, LLC, its trustee to foreclose thereunder, will offer for sale at public auction at the front door of the Clay County Courthouse in Clay, West Virginia, on

June 22, 2016 at 12:00 PM

the following described real estate, together with its improvements, easements and appurtenances thereunto belonging, situate in Henry District, Clay County, West Virginia, and more particularly described as follows:

All appurtenances thereunto belonging situate in Henry District Clay County West Virginia bounded and described as follows:

Beginning at a stake in the Westerly right of way line of state route 36 also the point of intersection of a line of original tract with said right of way line and running thence away from said road with a fence and a line of the Pauley Land hereinbefore excepted N 25-1/2 W. 230 feet to a black Walnut; thence with another line of said Pauley Land N. 4-114 E 190 feet to a stake in the fence line; thence leaving said Pauley Land and running into the Original tract due East 45 feet to another stake; thence S 25-1/2 E 356 to a stake in said right of way line; thence with said right of way line S 60-112 W 149 feet to the place of beginning containing one (1) acre more or less.

At the time of the execution of the Deed of Trust, this property was reported to have an address of: HC60 Box 2 AB, Valley Fork, WV 25285 aka 3457 Wallback Road Valley Fork, WV 25285.

The referenced real estate will be conveyed with no covenants of warranty, and subject to all covenants, restrictions, easements, rights of way and reservations which may be a matter of record in the aforesaid Clerk's Office or visible upon the ground, all prior liens and encumbrances, including, without limitation, liens for real estate taxes, incinerator, sanitary and sewer charges. The purchasers at the sale shall be responsible for paying the recording costs and also the tax on the privilege of transferring real property (the cost of the tax stamp to be affixed to the deed). The purchasers shall be responsible for payment of all real estate taxes.

The subject property will be sold in "AS IS" condition. The Substitute Trustee shall be under no duty to cause any existing tenant or person occupying the subject property to vacate said property.

TERMS: \$7,000.00 in cash and/or certified funds as deposit with the balance due and payable within 30 days of the day of sale.

FEDERAL TAX LIEN: In the event that there are Federal Tax Liens against the property, the United States would have the right to redeem the property within a period of 120 days from the date of such sale or the period allowable for redemption

CLAY HEALTH CARE STATEMENT OF INCOME

For the Year Ended

OPERATING INCOME
OPERATING EXPENSES
OTHER INCOME/(EXPENSE)
NET INCOME/(LOSS)

MEMBER'S EQUITY BEGINNING
MEMBER'S EQUITY ENDING

CLAY HEALTH CARE
BALANCE SHEET

For the Year Ended

CURRENT ASSETS
PROPERTY & EQUIPMENT
OTHER ASSETS

NOTIFICATION

Clay County Free Press, a newspaper, published in the County of Clay,

at the following address:
Clay County Free Press,
Newspaper,

Joe,
015-00017
R13-3324
WV Oil Gathering LLC

Document
CONFIDENTIAL

AIR QUALITY

Notice of

Notice is given that West Virginia Department of Environmental Protection, Division of Air Quality has received an application for a permit to produce water storage tanks at Wallback, West Virginia in Clay County. The latitude and longitude coordinates are: 38.54

The applicant estimates the following Regulated Air Pollutants: Volatile Organic Compound, Particulate Matter

No change in operation is anticipated. This permit may be received by the West Virginia Department of Environmental Protection, Division of Air Quality, 25304, for at least 30 days from the date of publication of this notice. Any questions regarding this notice should be directed to the DAQ at (304) 253-0300 during normal business hours.

Dated this the 26th day of June 2016
By: Steve Cornelison
Director, Fleet Operations
2501 Cedar Springs
Dallas, TX 75201



ID. No. 015-00017 Reg. 3324
Company WV OIL GATHERING
Facility STOCKLEY Region _____
Initials SM

Kids' Maze



Kessler, Joseph R

From: Robert Douglas <Robert.Douglas@enlink.com>
Sent: Tuesday, June 28, 2016 10:26 AM
To: Kessler, Joseph R; Steve Cornelison
Cc: Chris Adams
Subject: RE: R13-3324 Permit Application Status
Attachments: 2015 9-24 WV Delegation of RO.pdf; 2015 10-22 RO Acknowledgment.pdf

Mr. Kessler,

I have attached the delegation sheets that were send to the WV DEP in 2015. The affidavit of publication will be sent shortly. If you have any questions please let me know.

Rob Douglas
ORV Sr. Environmental Field Specialist
2160 Sun Valley RD
Clarksburg, WV 26301
Office 469-308-6320
Cell 304-679-7596
Cell 304-918-3131
Robert.douglas@enlink.com



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I.D. No. 015-00017 Reg. 3324
Company WV OIL GATHERING
Facility STOCKLEY Region _____
Initials RM

From: Kessler, Joseph R [mailto:Joseph.R.Kessler@wv.gov]
Sent: Tuesday, June 28, 2016 10:07 AM
To: Robert Douglas; Steve Cornelison
Cc: Kessler, Joseph R
Subject: [EXTERNAL] R13-3324 Permit Application Status

RE: Application Status: Incomplete
WV Oil Gathering, LLC
Stockley Station
Permit Application: R13-3324
Plant ID No.: 015-00017

Dear Mr. Douglas:

Your application for an after-the-fact construction permit was received by the Division of Air Quality (DAQ) on May 31, 2016 and assigned to the writer for review. Upon an initial review of the application, it has been determined that the following items need to be addressed prior to the application being deemed complete:

1. The original affidavit of publication from the required Class I Legal Advertisement has not been submitted; and
2. Please provide documentation that Mr. Steve Cornelison meets the definition of "Responsible Official" under §45-13-2.22. The attached form may be used to delegate authority to an individual.

Please address the above items as quickly as possible in order to facilitate review of the permit application. Should you have any questions, please contact me at (304) 926-0499 ext. 1219.

Joe Kessler, PE
Engineer
West Virginia Division of Air Quality
601-57th St., SE
Charleston, WV 25304
Phone: (304) 926-0499 x1219
Fax: (304) 926-0478
Joseph.r.kessler@wv.gov



September 24, 2015

Mr. William Durham
West Virginia Department of Environmental Protection
Division of Air Quality
601 57th Street
Charleston, WV 25304

Re: Change of RO Authority for WV Oil Gathering, LLC and Appalachian Oil Purchasers, LLC

Dear Mr. Durham,

Please see the following Authority Of Corporation form. Ms. Kendall Talbott and Mr. Mac Hummel have delegated Responsible Official Authority to Mr. Steve Cornelison. Mr. Hummel and Ms. Talbott currently have are appointed as officers of EnLink Midstream. EnLink Midstream is also the owner and operator of West Virginia Oil and Gathering, LLC and Appalachian Oil Purchasers, LLC. If there are any questions, please contact me at Robert.douglas@enlink.com or at 469-308-6320.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Robert Douglas', is written over a horizontal line.

Robert Douglas

2501 Cedar Springs, Suite 100 > Dallas, Texas 75201
214.953.9500 office > 214.953.9501 fax

EnLink.com

**Attachment R
AUTHORITY OF CORPORATION
OR OTHER BUSINESS ENTITY (DOMESTIC OR FOREIGN)**

TO: The West Virginia Department of Environmental Protection,
Division of Air Quality

DATE: September 21, 2015

ATTN: Director

Corporation's / other business entity's Federal Employer I.D. Number 46-0971147

The undersigned hereby files with the West Virginia Department of Environmental Protection, Division of Air Quality, a permit application and hereby certifies that the said name is a trade name which is used in the conduct of an incorporated business or other business entity.

Further, the corporation or the business entity certifies as follows:

(1) Steve Cornelison (is/are) the authorized representative(s) and in that capacity may represent the interest of the corporation or the business entity and may obligate and legally bind the corporation or the business entity.

(2) The corporation or the business entity is authorized to do business in the State of West Virginia.

~~(3) If the corporation or the business entity changes its authorized representative(s), the corporation or the business entity shall notify the Director of the West Virginia Department of Environmental Protection, Division of Air Quality, immediately upon such change.~~



President or Other Authorized Officer
(Vice President, Secretary, Treasurer or other official in charge of a principal business function of the corporation or the business entity)

(If not the President, then the corporation or the business entity must submit certified minutes or bylaws stating legal authority of other authorized officer to bind the corporation or the business entity).



Assistant

Secretary

West Virginia Oil Gathering, LLC

Name of Corporation or business entity

**Attachment R
AUTHORITY OF CORPORATION
OR OTHER BUSINESS ENTITY (DOMESTIC OR FOREIGN)**

TO: The West Virginia Department of Environmental Protection,
Division of Air Quality

DATE: September 21, 2015

ATTN.: Director

Corporation's / other business entity's Federal Employer I.D. Number 46-0957570

The undersigned hereby files with the West Virginia Department of Environmental Protection, Division of Air Quality, a permit application and hereby certifies that the said name is a trade name which is used in the conduct of an incorporated business or other business entity.

Further, the corporation or the business entity certifies as follows:

(1) Steve Cornelison (is/are) the authorized representative(s) and in that capacity may represent the interest of the corporation or the business entity and may obligate and legally bind the corporation or the business entity.

(2) The corporation or the business entity is authorized to do business in the State of West Virginia.

~~(3) If the corporation or the business entity changes its authorized representative(s), the corporation or the business entity shall notify the Director of the West Virginia Department of Environmental Protection, Division of Air Quality, immediately upon such change.~~

KCT

President or Other Authorized Officer
(Vice President, Secretary, Treasurer or other official in charge of a principal business function of the corporation or the business entity)

(If not the President, then the corporation or the business entity must submit certified minutes or bylaws stating legal authority of other authorized officer to bind the corporation or the business entity).

KCT

Assistant

Secretary

Appalachian Oil Purchasers, LLC

Name of Corporation or business entity



September 17, 2015

DELEGATION OF AUTHORITY

To Whom It May Concern:

By this letter, I, Mac Hummel, Executive Vice President/Business Unit President of West Virginia Oil Gathering, LLC and Appalachian Oil Purchasers, LLC (collectively, the "Company"), delegate the authority herein described to Steve Cornelison on the following terms and conditions:

1. Steve Cornelison is hereby designated as an authorized representative of the Company for purposes of binding the Company with respect to applications, permits or other documents provided to or filed with the West Virginia Department of Environmental Protection, Division of Air Quality.
2. This delegation is effective as of September 17, 2015, and shall remain in effect until revoked by me or my successor.
3. The authority delegated hereunder shall not be, sub-delegated without my prior and express written consent.

A handwritten signature in black ink, appearing to read "Mac Hummel", is written over a horizontal line.

Mac Hummel
Executive Vice President/
Business Unit President

ACACIA NATURAL GAS, L.L.C
APPALACHIAN OIL PURCHASERS, LLC
BRIDGELINE, LLC
CHANDELEUR PIPE LINE, LLC
CORONADO MIDSTREAM LLC
CORONADO MIDSTREAM HOLDINGS LLC
ENLINK CALCASIEU, LLC
ENLINK CRUDE MARKETING, LLC
ENLINK ENERGY GP, LLC
ENLINK GOM, LLC
ENLINK LIG, LLC
ENLINK LIG LIQUIDS, LLC
ENLINK LOUISIANA GATHERING, LLC
ENLINK MIDSTREAM HOLDINGS GP, LLC
ENLINK MIDSTREAM OPERATING GP, LLC
ENLINK MIDSTREAM SERVICES, LLC

ENLINK PELICAN, LLC
ENLINK PERMIAN, LLC
ENLINK PERMIAN II, LLC
ENLINK PROCESSING SERVICES, LLC
ENLINK TEXAS NGL PIPELINE, LLC
ENLINK TUSCALOOSA, LLC
KENTUCKY OIL GATHERING, LLC
M & B GAS SERVICES, LLC
OHIO OIL GATHERING II, LLC
OHIO OIL GATHERING III, LLC
OHIO RIVER VALLEY PIPELINE, LLC
OOGC DISPOSAL COMPANY I, LLC
SABINE HUB SERVICES LLC
SABINE PIPE LINE LLC
SWG PIPELINE, L.L.C.
WEST VIRGINIA OIL GATHERING, LLC

OMNIBUS WRITTEN CONSENT OF THE BOARD

The undersigned, being all the members of the board of directors or board of managers, as applicable (the "Board"), of each of Acacia Natural Gas, L.L.C., a Delaware limited liability company ("Acacia Natural Gas"), Appalachian Oil Purchasers, LLC, a Delaware limited liability company ("Appalachian Oil"), Bridgeline, LLC, a Delaware limited liability company ("Bridgeline"), Chandeaur Pipe Line, LLC, a Delaware limited liability company ("Chandeaur"), Coronado Midstream LLC, a Texas limited liability company ("CML"), Coronado Midstream Holdings LLC, a Delaware limited liability company ("CMH"), EnLink Calcasieu, LLC, a Delaware limited liability company ("Calcasieu"), ~~EnLink Crude Marketing, LLC, a Delaware limited liability company ("Crude Marketing"), EnLink Energy GP, LLC, a Delaware limited liability company ("EnLink Energy"), EnLink GOM, LLC, a Delaware limited liability company ("EnLink GOM"), EnLink LIG, LLC, a Louisiana limited liability company, ("LIG"), EnLink LIG Liquids, LLC, a Louisiana limited liability company ("LIG Liquids"), EnLink Louisiana Gathering, LLC, a Louisiana limited liability company ("Louisiana Gathering"), EnLink Midstream Holdings GP, LLC, a Delaware limited liability company ("Midstream Holdings"), EnLink Midstream Operating GP, LLC, a Delaware limited liability company ("Midstream Operating"), EnLink Midstream Services, LLC, a Delaware limited liability company ("Midstream Services"), EnLink Pelican, LLC, a Delaware limited liability company ("Pelican"), EnLink Permian, LLC, a Texas limited liability company ("Permian"), EnLink Permian II, LLC, a Texas limited liability company ("Permian II"), EnLink Processing Services, LLC, a Delaware limited liability company ("Processing Services"), EnLink Texas NGL Pipeline, LLC, a Texas limited liability company ("Texas NGL Pipeline"), EnLink Tuscaloosa, LLC, a Louisiana limited liability company ("Tuscaloosa"), Kentucky Oil Gathering, LLC, a Delaware limited liability company ("Kentucky Oil"), M & B Gas Services, LLC, a Delaware limited liability company ("M & B Gas Services"), Ohio Oil Gathering II, LLC, a Delaware limited liability company ("Ohio Oil Gathering II"), Ohio Oil Gathering III, LLC, a Delaware limited liability company ("Ohio Oil Gathering III"), Ohio River Valley Pipeline, LLC, a Delaware limited liability company ("ORV Pipeline"), OOGC Disposal Company I, LLC, a Delaware limited liability company ("OOGC Disposal"), Sabine Hub Services LLC, a Delaware limited liability company ("Sabine Hub Services"), Sabine Pipe Line LLC, a Delaware limited liability company ("Sabine Pipe Line"), SWG Pipeline, L.L.C., a Texas limited liability company ("SWG Pipeline"), and West Virginia Oil Gathering, LLC, a Delaware limited liability company ("West Virginia Oil"), and, together with the Acacia Natural Gas, Appalachian Oil, Ascension Pipeline, Bridgeline, Chandeaur, CML, CMH, Calcasieu, Crude Marketing, EnLink Energy, EnLink GOM, LIG, LIG Liquids, Louisiana Gathering, Midstream Holdings, Midstream Operating, Midstream Services, Pelican, Permian, Permian~~

II, Processing Services, Texas NGL Pipeline, Tuscaloosa, Kentucky Oil, M & B Gas Services, Ohio Oil Gathering II, Ohio Oil Gathering III, ORV Pipeline, OOGC Disposal, Sabine Hub Services, Sabine Pipe Line and SWG Pipeline, the "Companies" and each a "Company"), do hereby waive any and all requirements for calling a meeting of the Board, and, in lieu of such meeting, do hereby consent to the adoption of and ratify the resolutions attached hereto as Exhibit A.

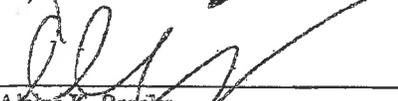
IN WITNESS WHEREOF, the undersigned has executed this consent to be effective as of April 1, 2015.



Barry E. Davis



Michael J. Garberding



Alaina K. Brooks

EXHIBIT A

RESOLUTIONS OF THE BOARD

Appointment of Officers

WHEREAS, the Board has determined that it is advisable and in the best interest of the Companies to identify those persons who will be deemed officers of the Companies.

NOW, THEREFORE, BE IT RESOLVED, the following persons be, and they hereby are, appointed to serve as officers of each of the Companies, in the capacities set forth opposite their respective names until his or her death or resignation or until his or her successor is duly appointed:

<u>Name</u>	<u>Position</u>
Barry E. Davis	President and Chief Executive Officer
Michael J. Garberding	Executive Vice President and Chief Financial Officer
Steven J. Hoppe	Executive Vice President/Business Unit President
Mac Hummel	Executive Vice President/Business Unit President
Alaina K. Brooks	Senior Vice President, General Counsel and Secretary
Michael S. Burdett	Senior Vice President – Commercial
Stan Golemon	Senior Vice President – Engineering and Operations Services
Jennifer K. Johnson	Senior Vice President – Human Resources
Benjamin D. Lamb	Senior Vice President – Finance, Corporate Development and Treasurer
Andrew A. Deck	Senior Vice President – Permian Basin
Susan J. McAden	Vice President – Accounting and Chief Accounting Officer
Kendall C. Talbott	Assistant Secretary

; and further

RESOLVED, that the persons listed above shall be the only officers of the Companies and, to the extent that any other officers of the Companies were previously appointed, all such other persons are hereby removed from their position as an officer of the Companies; and further

Miscellaneous

RESOLVED, that each of the officers of the Companies is hereby authorized, empowered and directed, for and on behalf of the Companies, to do and perform all such acts and things and to enter into, execute and deliver all such certificates, agreements, acknowledgments, instruments, contracts, statements and other documents that, in the judgment of the officer taking such action, are necessary or appropriate to effectuate and carry out the purposes and intent of the foregoing resolutions; and further

RESOLVED, that the Board hereby ratifies, approves and confirms all acts and deeds previously performed by any officer of or counsel to the Companies prior to the date hereof in connection with the foregoing matters.



west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone: 304 926 0475 • FAX: 304 926 0479

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

October 22, 2015

CERTIFIED MAIL
91 7199 9991 7031 5495 7793

Mac Hummel
Executive Vice President/ Business Unit President
West Virginia Oil Gathering, LLC
2501 Cedar Springs, Suite 100
Dallas, TX 75201

Re: Delegation of Authority Confirmation
Facility ID No. 03-54-073-00009

Dear Mr. Hummel:

The Division of Air Quality hereby acknowledges your Authority of Corporation form, dated October 15, 2015, for Steve Cornelison to be a delegated authorized representative for the above-referenced facility.

Should you have any questions or comments, please contact our office at the address or telephone number listed above.

Sincerely,

William F. Durham
Director

WFD/jlr

c: Steve Cornelison
File Room

Promoting a healthy environment.



west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone: 304 926 0475 • FAX: 304 926 0479

Earl Ray Tomblin, Governor
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www.dep.wv.gov

October 22, 2015

CERTIFIED MAIL
91 7199 9991 7031 5495 7809

Mac Hummel
Executive Vice President/ Business Unit President
Appalachian Oil Purchasers, LLC
2501 Cedar Springs, Suite 100
Dallas, TX 75201

Re: Delegation of Authority Confirmation
Facility ID No. 03-54-13-00012
03-54-033-00155 and 03-54-085-00018

Dear Mr. Hummel:

The Division of Air Quality hereby acknowledges your Authority of Corporation form, dated October 15, 2015, for Steve Cornelison to be a delegated authorized representative for the above-referenced facilities.

Should you have any questions or comments, please contact our office at the address or telephone number listed above.

Sincerely,

William F. Durham
Director

WFD/jlr

c: Steve Cornelison
File Room

Promoting a healthy environment.

Kessler, Joseph R

From: Ward, Beth A
Sent: Thursday, June 02, 2016 11:00 AM
To: Kessler, Joseph R
Subject: WEST VIRGINIA OIL GATHERING LLC PERMIT APPLICATION FEE

This is the receipt for payment received from:

WEST VIRGINIA OIL GATHERING LLC, STOCKLEY STATION, CHECK NUMBER 12741, CHECK DATE 05/03/2016, \$2,000.00
R13-3324 ID# 015-00017

OASIS Deposit CR 1600132237

Thank You!

Beth Ward

WV DEPARTMENT OF ENVIRONMENTAL PROTECTION
BTO FISCAL
601 57TH STREET SE
CHARLESTON, WV 25304
(304) 926-0499 EXT 1846
beth.a.ward@wv.gov

UC Defaulted Accounts Search Results

Sorry, no records matching your criteria were found.

FEIN:

Business name: WV OIL GATHERING, LLC

Doing business as/Trading

as:

Please use your browsers back button to try again.

<u>WorkforceWV</u>	<u>Unemployment Compensation</u>	<u>Offices of the Insurance Commissioner</u>
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UC Defaulted Accounts Search Results

Sorry, no records matching your criteria were found.

FEIN: 490971147
Business name:
Doing business as/Trading as:

Please use your browsers back button to try again.

<u>WorkforceWV</u>	<u>Unemployment Compensation</u>	<u>Offices of the Insurance Commissioner</u>
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Kessler, Joseph R

From: Kessler, Joseph R
Sent: Tuesday, June 28, 2016 10:07 AM
To: robert.douglas@enlink.com; steve.cornelison@enlink.com
Cc: Kessler, Joseph R
Subject: R13-3324 Permit Application Status
Attachments: AttachmentR-AuthorityofCorporation.pdf

**RE: Application Status: Incomplete
WV Oil Gathering, LLC
Stockley Station
Permit Application: R13-3324
Plant ID No.: 015-00017**

Dear Mr. Douglas:

Your application for an after-the-fact construction permit was received by the Division of Air Quality (DAQ) on May 31, 2016 and assigned to the writer for review. Upon an initial review of the application, it has been determined that the following items need to be addressed prior to the application being deemed complete:

1. The original affidavit of publication from the required Class I Legal Advertisement has not been submitted; and
2. Please provide documentation that Mr. Steve Cornelison meets the definition of "Responsible Official" under §45-13-2.22. The attached form may be used to delegate authority to an individual.

Please address the above items as quickly as possible in order to facilitate review of the permit application. Should you have any questions, please contact me at (304) 926-0499 ext. 1219.

Joe Kessler, PE
Engineer
West Virginia Division of Air Quality
601-57th St., SE
Charleston, WV 25304
Phone: (304) 926-0499 x1219
Fax: (304) 926-0478
Joseph.r.kessler@wv.gov

Entire Document
NON-CONFIDENTIAL

Adkins, Sandra K

From: Adkins, Sandra K
Sent: Wednesday, June 01, 2016 10:04 AM
To: 'steve.cornelison@enlink.com'; 'robert.douglas@enlink.com';
'brandi.lowry@flatrockenergy.net'
Cc: McKeone, Beverly D; Kessler, Joseph R
Subject: WV DAQ Permit Application Status for West Virginia Oil Gathering, LLC; Stockley Station

**RE: Application Status
West Virginia Oil Gathering, LLC
Stockley Station
Plant ID No. 015-00017
Application No. R13-3324**

Mr. Cornelison,

Your application for a construction permit for the Stockley Station was received by this Division on May 31, 2016, and was assigned to Joe Kessler. The following item was not included in the initial application submittal:

Original affidavit for Class I legal advertisement not submitted.

This item is necessary for the assigned permit writer to continue the 30-day completeness review.

Within 30 days, you should receive a letter from Joe stating the status of the permit application and, if complete, given an estimated time frame for the agency's final action on the permit.

Any determination of completeness shall not relieve the permit applicant of the requirement to subsequently submit, in a timely manner, any additional or corrected information deemed necessary for a final permit decision.

Should you have any questions, please contact the assigned engineer, Joe Kessler, at 304-926-0499, extension 1219.

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