



west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone 304/926-0475

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.wvdep.org

October 28, 2015

CERTIFIED MAIL
91 7199 9991 7035 6692 5779

Randy Spencer
900 Lee Street East
Suite 1500
Charleston, WV 25301

RE: Approved Registration G35-A
Registration Number: G35-A113B
Cranberry Pipeline Corporation
Rich Creek Station
Facility ID No. 099-00091

Dear Mr. Spencer:

The Director has determined that the submitted Registration Application and proposed Class I Administrative Update and operation of a natural gas compressor station demonstrates eligibility and compliance with the requirements, provisions, standards and conditions of General Permit G35-A and hereby grants General Permit registration authorizing the proposed activity.

Please be aware of the actions required in Monitoring Requirements, Testing Requirements, Recordkeeping Requirements, and the Reporting Requirements.

Should you have any questions, please contact the undersigned engineer at (304)926-0499 ext. 1224.

Sincerely,

David Keatley
Permit Writer - NSR Permitting

Enclosures: Registration G35-A113B
General Permit G35-A

West Virginia Department of Environmental Protection
Earl Ray Tomblin
Governor

Division of Air Quality

Randy C. Huffman
Cabinet Secretary

Class II General Permit G35-A Registration for Class I Administrative Update



for the
Prevention and Control of Air Pollution in regard to the
Construction, Modification, Relocation, Administrative Update and
Operation of Natural Gas Compressor Stations
With Glycol Dehydration Units, Flares, or Other Specified Control Devices Herein

*The permittee identified at the facility listed below is authorized to
construct the stationary sources of air pollutants identified herein in accordance
with all terms and conditions of General Permit G35-A.*

G35-A113B

Issued to:
Cranberry Pipeline Corporation
Rich Creek Station
099-00091

A handwritten signature in blue ink, appearing to read "William F. Durham", written over a horizontal line.

William F. Durham
Director

Issued: October 28, 2015

This Class II General Permit Registration will supersede and replace G35-A113A.

Facility Location: near Kiahsville, Wayne County, West Virginia
Mailing Address: 900 Lee Street East
Suite 1500
Charleston, WV 25301
Facility Description: Natural Gas Compression and TEG dehydration Station
SIC Codes: 1311
UTM Coordinates: 380.546 km Easting • 4,212.512 km Northing • Zone 17
Registration Type: Class I Administrative Update
Description of Change: Correction of typographical errors.

Subject to 40CFR60 Subpart IIII? No

Subject to 40CFR60 Subpart JJJJ? No

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

All registered facilities under Class II General Permit G35-A are subject to Sections 1.0, 1.1, 2.0, 3.0, and 4.0.

The following sections of Class II General Permit G35-A apply to the registrant:

- Section 5 Reciprocating Internal Combustion Engines (R.I.C.E.)
- Section 6 Boilers, Reboilers, and Line Heaters
- Section 7 Tanks
- Section 8 Emergency Generators
- Section 9 Dehydration Units Not Subject to MACT Standards
- Section 10 Dehydration Units Not Subject to MACT Standards and being controlled by a flare control device
- Section 11 Dehydration Units Not Subject to MACT Standards being controlled by recycling the dehydration unit back to the flame zone of the reboiler
- Section 12 Dehydration Units Not Subject to MACT Standards and being controlled by a thermal oxidizer
- Section 13 Permit Exemption (Less than 1 ton/year of benzene exemption)
- Section 14 Permit Exemption (40CFR63 Subpart HH – Annual average flow of gas exemption (3 mmscf/day))
- Section 15 Permit Exemption (40CFR63 Subpart HHH – Annual average flow of gas exemption (10 mmscf/day))
- Section 16 Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (40CFR60 Subpart JJJ)

Emission Units

Emission Unit ID	Emission Unit Description (Make, Model, Serial No.)	Year Installed	Design Capacity
CE-1	White Superior 8GTLB	2005	1,100 bhp
CE-2	White Superior 6GTLB	2006	825 bhp
RSV-1	Cameron Dehydration Unit	2012	6.0 MMscf/day
RBV-1	TEG Dehydration Reboiler	2012	0.5 MMBtu/hr
T01	New Engine Oil Tank	Existing	2,000 gallons
T02	Used Engine Oil Tank	Existing	1,050 gallons
T03	Pipeline Liquids Tank	Existing	2,100 gallons
T04	Dehy Waste Tank	New	1,050 gallons
T05	Dehy Waste Tank	New	2,100 gallons

Emission Limitations

Source ID	Emission Source	Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (tpy)
CE-1	White Superior 8GTLB	Nitrogen Oxides	4.85	21.23
		Carbon Dioxide	7.27	31.84
		Volatile Organic Compounds	0.95	4.14
		Formaldehyde	0.43	1.85
CE-2	White Superior 6GTLB	Nitrogen Oxides	3.64	15.92
		Carbon Dioxide	6.36	27.86
		Volatile Organic Compounds	0.71	3.10
		Formaldehyde	0.32	1.39
RBV-1	TEG Dehydrator Reboiler	Nitrogen Oxides	0.05	0.22
		Carbon Dioxide	0.05	0.18
RSV-1	TEG Dehydrator Still Vent 6 MMscf/day	Volatile Organic Compounds	5.88	25.76
		Benzene	0.17	0.75
		Ethylbenzene	0.25	1.09
		Toluene	0.47	2.04
		Xylenes	1.77	7.75
		n-Hexane	0.11	0.46