



**west virginia** department of environmental protection

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**ENGINEERING EVALUATION / FACT SHEET**

BACKGROUND INFORMATION

Application No.: R13-3113  
Plant ID No.: 051-00172  
Applicant: Williams Ohio Valley Midstream, LLC  
Facility Name: Goshorn  
Location: Cameron, Marshall County  
NAICS Code: 213112  
Application Type: Construction  
Received Date: August 22, 2013  
Engineer Assigned: Roy F. Kees, P.E.  
Fee Amount: \$3,500  
Date Received: August 26, 2013  
Complete Date: September 20, 2013  
Due Date: December 20, 2013  
Applicant Ad Date: September 19, 2013  
Newspaper: *Moundsville Daily Echo*  
UTM's: Easting: 532.976 km      Northing: 4,407.419 km      Zone: 17  
Description: Application for a natural gas dehydration facility consisting of two (2) dehydration units, two (2) microturbine generators and two (2) TEG tanks.

DESCRIPTION OF PROCESS

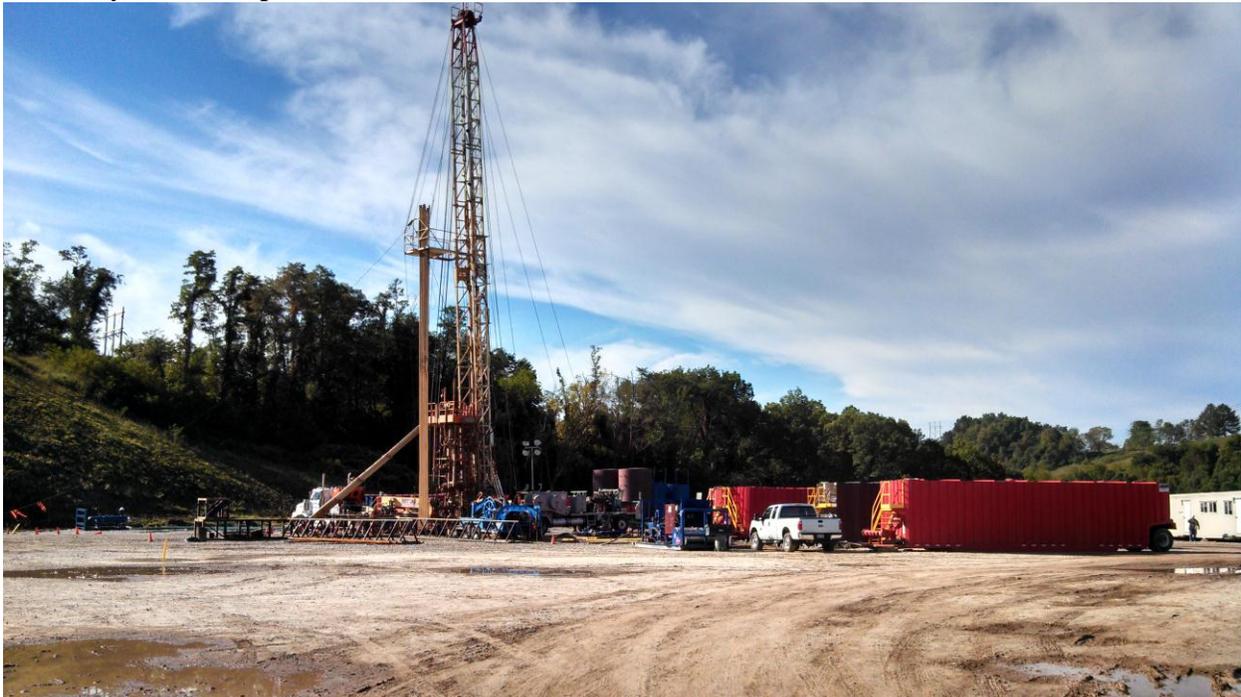
The following process description was taken from Permit Application R13-3113:

Two TEG dehydrators will be utilized at the facility. The dehydrators are used to remove water vapor from the inlet wet gas stream to meet pipeline specifications. In the dehydration process, the wet inlet gas stream flows through a contactor tower where the gas is contacted with lean glycol. The lean glycol absorbs the water in the gas stream and becomes rich glycol, laden with water and trace amounts of hydrocarbons. The rich glycol is then routed to a flash tank where the glycol pressure is reduced to liberate the lighter end hydrocarbons for use as fuel in the reboiler. The rich glycol is then sent to the regenerator/still vent where the glycol is heated to drive off the water vapor and any remaining hydrocarbons. Once boiled, the glycol is returned to a lean state and used again in the process.

Two Capstone C65 natural gas-fired microturbines will be utilized at the facility. Each microturbine will drive an electrical generator to produce a nominal power output of 65 kWe. Electricity produced by the microturbines will be used for various needs at the site.

## SITE INSPECTION

A site inspection was performed by Alfred Carducci of the Northern Panhandle Regional Office on September 25, 2013. “Initial drilling and fracking operations are completed. Workers were in the process of drilling out the plug near 9,000 feet below the surface. No well pad equipment has been brought to the site as of yet. The nearest residence is approximately 2,600 feet away. The drill pad is located in a secluded wooded area.”



*From Cameron, go west on Main Street for 0.9 miles; keep left to stay on Main Street for 0.1 miles; continue onto Grapevine Road for 1.5 miles; turn right onto Goshorn Ridge Road for 1.0 miles; continue onto Goshorn Road C/R 62 for 1.1 miles; Turn left onto access drive for 0.5 miles to the site.*

Latitude: 39.816111

Longitude: -80.614722

ESTIMATE OF EMISSIONS BY REVIEWING ENGINEER

Emissions associated with this application consist of the dehydration units (RSV-1 & RSV-2), reboilers (RBV-1 & RBV-2), microturbine generators (TUR1 & TUR2), and fugitive emissions (FUG). There will be no condensate or produced water stored or loaded at this facility, and the only tanks are two TEG storage tanks, therefore no tank calculations will be necessary. The following table indicates which methodology was used in the emissions determination:

Emission Unit ID#	Process Equipment	Calculation Methodology
RSV-1 & RSV-2	Dehydration Still Vents	GRI-GlyCALC
RBV-1 & RBV-2	Reboilers	EPA AP-42 Emission Factors
TUR1 & TUR2	Microturbine Generators	Manufacturer Data / AP-42
T01-T02	TEG Tanks	N/A

Maximum controlled point source emissions were calculated by Williams and checked for accuracy by the writer and are summarized in the table below.

Emission Point ID	Emission Unit ID	Process Unit	Pollutant	Maximum Controlled Emission Rate	
				Hourly (lb/hr)	Annual (ton/year)
RSV-1	1E	20.0 mmscf/day Dehydrator Flash Tank and Regenerator Still Vent	Volatile Organic Compounds	14.35	62.87
			n-Hexane	0.41	1.81
			Benzene	0.05	0.21
			Toluene	0.14	0.61
			Ethylbenzene	0.01	0.04
			Xylenes	0.16	0.69
			Total HAPs	0.77	3.36
			Carbon Dioxide Equivalent	653	2,861

RSV-2	3E	5.0 mmscf/day Dehydrator Flash Tank and Regenerator Still Vent	Volatile Organic Compounds	5.53	24.21
			n-Hexane	0.12	0.52
			Benzene	0.11	0.46
			Toluene	0.47	2.06
			Ethylbenzene	0.05	0.21
			Xylenes	1.22	5.36
			Total HAPs	1.97	8.61
			Carbon Dioxide Equivalent	130	568
RBV-1	2E	0.50 MMBtu/hr Reboiler	Nitrogen Oxides	0.05	0.24
			Carbon Monoxide	0.05	0.20
			Volatile Organic Compounds	<0.01	0.01
			Carbon Dioxide Equivalent	65	285
RBV-2	4E	0.20 MMBtu/hr Reboiler	Nitrogen Oxides	0.02	0.10
			Carbon Monoxide	0.02	0.08
			Volatile Organic Compounds	<0.01	0.01
			Carbon Dioxide Equivalent	26	114
TUR1	5E	65 kWe Micro- Turbine	Nitrogen Oxides	0.03	0.13
			Carbon Monoxide	0.08	0.36
			Volatile Organic Compounds	0.01	0.03
			Carbon Dioxide Equivalent	93	407
TUR2	5E	65 kWe Micro- Turbine	Nitrogen Oxides	0.03	0.13
			Carbon Monoxide	0.08	0.36
			Volatile Organic Compounds	0.01	0.03
			Carbon Dioxide Equivalent	93	407

The following table represents the total facility emissions:

Pollutant	Facility Wide Emissions (tons/year)
Nitrogen Oxides	0.60
Carbon Monoxide	0.99
Volatile Organic Compounds	90.61
Formaldehyde	<0.01
Total HAPs	12.06
Carbon Dioxide Equivalent	4,974

### REGULATORY APPLICABILITY

The following rules apply to the facility:

#### **45CSR2** (Particulate Air Pollution from Combustion of Fuel in Indirect Heat Exchangers)

The permittee is subject to the opacity requirements in 45CSR2, which is 10% opacity based on a six minute block average.

#### **45CSR4** (To Prevent and Control the Discharge of Air Pollutants into the Open Air which Causes or Contributes to an Objectionable Odor or Odors)

45CSR4 states that an objectionable odor is an odor that is deemed objectionable when in the opinion of a duly authorized representative of the Air Pollution Control Commission (Division of Air Quality), based upon their investigations and complaints, such odor is objectionable. No odors have been deemed objectionable.

#### **45CSR13** (Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Administrative Updates, Temporary Permits, General Permits, and Procedures for Evaluation)

45CSR13 applies to this source due to the fact that Williams exceeds the regulatory emission threshold for criteria pollutants of 6 lb/hr and 10 ton/year. Williams paid the \$1,000 application fee and \$2,500 NESHAP fee. Williams also placed the required legal ad in *The Moundsville Daily Echo* on September 19, 2013.

#### **45CSR22** (Air Quality Management Fee Program)

This facility is a minor source and not subject to 45CSR30. Williams is required to keep their Certificate to Operate current.

The following rules do not apply to the facility:

**45CSR14** (Permits for Construction and Major Modification of Major Stationary Sources of Air Pollutants)

**45CSR19** (Permits for Construction and Major Modification of Major Stationary Sources of Air Pollution which Cause or Contribute to Nonattainment)

The Goshorn Facility is located in Marshall County which is a non-attainment county for Particulate Matter 2.5. Because Marshall County is a non-attainment county, 45CSR19 does apply to this facility.

As shown in the table below, Williams is not subject to 45CSR14 or 45CSR19 review.

<b>Pollutant</b>	<b>PSD (45CSR14) Threshold (tpy)</b>	<b>NANSR (45CSR19) Threshold (tpy)</b>	<b>Goshorn PTE (tpy)</b>	<b>45CSR14 or 45CSR19 Review Required?</b>
Carbon Monoxide	250	NA	0.99	No
Nitrogen Oxides	250	NA	0.60	No
Sulfur Dioxide	250	NA	0.03	No
Particulate Matter 2.5	250	NA	0.07	No
Ozone (VOC)	250	NA	90.61	No
Greenhouse Gas (CO <sub>2</sub> e)	100,000	NA	4,974	No

**40CFR63 Subpart HH** (National Emission Standards for Hazardous Air Pollutants for Oil and Natural Gas Production Facilities)

Subpart HH establishes national emission limitations and operating limitations for HAPs emitted from oil and natural gas production facilities located at major and area sources of HAP emissions. The glycol dehydration units at the Goshorn Facility are subject to the area source requirements for glycol dehydration units. However, because the facility is an area source of HAP emissions and the actual average benzene emissions from the glycol dehydration unit is below 0.90 megagram per year (1.0 tons/year) it is exempt from all requirements of Subpart HH except to maintain records of actual average flowrate of natural gas to demonstrate a continuous exemption status.

**40CFR60 Subpart OOOO** (Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution)

EPA published in the Federal Register new source performance standards (NSPS) and air toxics rules for the oil and gas sector on August 16, 2012. 40CFR60 Subpart OOOO establishes emission standards and compliance schedules for the control of volatile organic compounds (VOC) and sulfur dioxide (SO<sub>2</sub>) emissions from affected facilities that commence construction, modification or reconstruction after August 23, 2011. There are no affected sources located at the Goshorn facility, therefore, Subpart OOOO does not apply.

## TOXICITY OF NON-CRITERIA REGULATED POLLUTANTS

There will be small amounts of various non-criteria regulated pollutants emitted from the combustion of natural gas. However, due to the concentrations emitted, detailed toxicological information is not included in this evaluation.

## AIR QUALITY IMPACT ANALYSIS

Modeling was not required of this source due to the fact that the facility is not subject to 45CSR14 (Permits for Construction and Major Modification of Major Stationary Sources of Air Pollutants) as seen in the table listed in the Regulatory Discussion Section.

## SOURCE AGGREGATION

“Building, structure, facility, or installation” is defined as all the pollutant emitting activities which belong to the same industrial grouping, are located on one or more contiguous and adjacent properties, and are under the control of the same person.

The Goshorn Facility is located in Marshall County and will be operated by Williams Ohio Valley Midstream, LLC, who is partial owner and operator. Several different entities are involved in the production, gathering, and transmission of gas. The Operators are the parties who drill and operate the wells. The Shippers are the owners of the gas who may or may not be the same entity as the Operator. There are also parties who own and operate the gathering system pipelines and compression station, called Gatherers. In addition, there are parties that own and operate the gas processing plants.

1. The Goshorn Facility will operate under SIC code 1389 (Oil and Gas Field Services, Not Elsewhere Classified). The upstream gas production wells will operate under SIC code 1311. Therefore they share the same two-digit major SIC code of 13 for oil and gas exploration and production. Therefore, the Goshorn Facility does share the same SIC code as the upstream gas production wells.
2. “Contiguous or Adjacent” determinations are made on a case by case basis. These determinations are proximity based, and it is important to focus on this and whether or not it meets the common sense notion of a plant. The terms “contiguous” or “adjacent” are not defined by USEPA. Contiguous has a dictionary definition of being in actual contact; touching along a boundary or at a point. Adjacent has a dictionary definition of not distant; nearby; having a common endpoint or border.

The closest other Williams facility to the Goshorn facility is over one half (1/2) mile away. Operations separated by these distances do not meet the common sense notion of a plant. Therefore, the properties in question are not considered to be on contiguous or adjacent property.

3. Williams OVM operates under their parent company The Williams Companies, Inc. (Williams) and is the sole operator of the subject facility. The production wells that send natural gas to the subject facility are owned and operated by other companies unaffiliated with Williams. Williams has no ownership stake in any production well that may send natural gas to the subject facility.

Because the facilities are not considered to be on contiguous or adjacent properties and are not fully under control of the same person, the emissions from the Goshorn facility should not be aggregated with other facilities in determining major source or PSD status.

### MONITORING OF OPERATIONS

Williams will be required to perform the following monitoring associated with this permit application:

1. Monitor and record quantity of natural gas consumed in each microturbine and reboiler.
2. Monitor opacity from all fuel burning units.
3. Monitor the quantity of wet natural gas processed through the dehydration units..

Williams will be required to perform the following recordkeeping associated with this modification application:

1. Maintain records of the amount of natural gas consumed in each microturbine and reboiler.
2. Maintain records of testing conducted in accordance with the permit. Said records shall be maintained on-site or in a readily accessible off-site location
3. Maintain the corresponding records specified by the on-going monitoring requirements of and testing requirements of the permit.
4. Maintain records of the visible emission opacity tests conducted per the permit.
5. Maintain a record of all potential to emit (PTE) HAP calculations for the entire facility. These records shall include the natural gas compressor engines and ancillary equipment.
6. The records shall be maintained on site or in a readily available off-site location maintained by Williams for a period of five (5) years.

RECOMMENDATION TO DIRECTOR

The information provided in the construction application indicates Williams' Goshorn facility meets all the requirements of applicable regulations. Therefore, impact on the surrounding area should be minimized and it is recommended that the Marshall County location should be granted a 45CSR13 construction permit for their facility.

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Roy F. Kees, P.E.  
Engineer

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Date