 <p>WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION  <b>DIVISION OF AIR QUALITY</b>          601 57<sup>th</sup> Street, SE          Charleston, WV 25304          (304) 926-0475  <a href="http://www.dep.wv.gov/daq">www.dep.wv.gov/daq</a></p>	<b>APPLICATION FOR NSR PERMIT</b> <b>AND</b> <b>TITLE V PERMIT REVISION</b> <b>(OPTIONAL)</b>	
PLEASE CHECK ALL THAT APPLY TO <b>NSR (45CSR13)</b> (IF KNOWN): <input type="checkbox"/> CONSTRUCTION <input type="checkbox"/> MODIFICATION <input type="checkbox"/> RELOCATION <input type="checkbox"/> CLASS I ADMINISTRATIVE UPDATE <input type="checkbox"/> TEMPORARY <input checked="" type="checkbox"/> CLASS II ADMINISTRATIVE UPDATE <input checked="" type="checkbox"/> AFTER-THE-FACT	PLEASE CHECK TYPE OF <b>45CSR30 (TITLE V)</b> REVISION (IF ANY): <input type="checkbox"/> ADMINISTRATIVE AMENDMENT <input checked="" type="checkbox"/> MINOR MODIFICATION <input type="checkbox"/> SIGNIFICANT MODIFICATION IF ANY BOX ABOVE IS CHECKED, INCLUDE TITLE V REVISION INFORMATION AS <b>ATTACHMENT S</b> TO THIS APPLICATION	
<b>FOR TITLE V FACILITIES ONLY: Please refer to "Title V Revision Guidance" in order to determine your Title V Revision options (Appendix A, "Title V Permit Revision Flowchart") and ability to operate with the changes requested in this Permit Application.</b>		
<b>Section I. General</b>		
1. Name of applicant (as registered with the WV Secretary of State's Office): The Chemours Company FC, LLC	2. Federal Employer ID No. (FEIN): 46-5626518	
3. Name of facility (if different from above): Washington Works Facility	4. The applicant is the: <input type="checkbox"/> OWNER <input type="checkbox"/> OPERATOR <input checked="" type="checkbox"/> BOTH	
5A. Applicant's mailing address: Building 1, Washington Works Washington WV, 26181-1217	5B. Facility's present physical address: 8480 DuPont Road Washington, WV 26181	
6. <b>West Virginia Business Registration.</b> Is the applicant a resident of the State of West Virginia? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO – If <b>YES</b> , provide a copy of the <b>Certificate of Incorporation/Organization/Limited Partnership</b> (one page) including any name change amendments or other Business Registration Certificate as <b>Attachment A</b> . – If <b>NO</b> , provide a copy of the <b>Certificate of Authority/Authority of L.L.C./Registration</b> (one page) including any name change amendments or other Business Certificate as <b>Attachment A</b> .		
7. If applicant is a subsidiary corporation, please provide the name of parent corporation:		
8. Does the applicant own, lease, have an option to buy or otherwise have control of the <i>proposed site</i> ? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO – If <b>YES</b> , please explain:       Owns site – If <b>NO</b> , you are not eligible for a permit for this source.		
9. Type of plant or facility (stationary source) to be <b>constructed, modified, relocated, administratively updated</b> or <b>temporarily permitted</b> (e.g., coal preparation plant, primary crusher, etc.): Chemical Manufacturing	10. North American Industry Classification System (NAICS) code for the facility: 325199	
11A. DAQ Plant ID No. (for existing facilities only): 107-00182	11B. List all current 45CSR13 and 45CSR30 (Title V) permit numbers associated with this process (for existing facilities only): R13-1953I, R13-3223, R30-107-00182 Segment 2 of 14	
All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.		

12A.

- For **Modifications, Administrative Updates** or **Temporary permits** at an existing facility, please provide directions to the *present location* of the facility from the nearest state road;
- For **Construction** or **Relocation permits**, please provide directions to the *proposed new site location* from the nearest state road. Include a **MAP** as **Attachment B**.

Take the Route 50 bypass towards Ohio from I-77. Exit the Route 50 bypass at the last exit in West Virginia. At the light turn left and continue on DuPont road for approximately ½ - ¾ mile. The main plant entrance will be visible on your right.

12.B. New site address (if applicable):

N/A

12C. Nearest city or town:

Parkersburg

12D. County:

Wood

12.E. UTM Northing (KM): 4346.833

12F. UTM Easting (KM): 442.3767

12G. UTM Zone: 17S

13. Briefly describe the proposed change(s) at the facility:

This permit amendment is intended to remove certain equipment that are no longer in service or no longer emit regulated air pollutants. This amendment calls attention to permit references that must be changed; it also seeks to modify language regarding visible emission observations.

14A. Provide the date of anticipated installation or change:

- If this is an **After-The-Fact** permit application, provide the date upon which the proposed change did happen: various

14B. Date of anticipated Start-Up if a permit is granted:

N/A

14C. Provide a **Schedule** of the planned **Installation** of/**Change** to and **Start-Up** of each of the units proposed in this permit application as **Attachment C** (if more than one unit is involved).

15. Provide maximum projected **Operating Schedule** of activity/activities outlined in this application:

Hours Per Day 24

Days Per Week 7

Weeks Per Year 52

16. Is demolition or physical renovation at an existing facility involved? ☐ YES ☒ NO

17. **Risk Management Plans.** If this facility is subject to 112(r) of the 1990 CAAA, or will become subject due to proposed changes (for applicability help see [www.epa.gov/ceppo](http://www.epa.gov/ceppo)), submit your **Risk Management Plan (RMP)** to U. S. EPA Region III.

18. **Regulatory Discussion.** List all Federal and State air pollution control regulations that you believe are applicable to the proposed process (*if known*). A list of possible applicable requirements is also included in Attachment S of this application (Title V Permit Revision Information). Discuss applicability and proposed demonstration(s) of compliance (*if known*). Provide this information as **Attachment D**.

## **Section II. Additional attachments and supporting documents.**

19. Include a check payable to WVDEP – Division of Air Quality with the appropriate **application fee** (per 45CSR22 and 45CSR13).

20. Include a **Table of Contents** as the first page of your application package.

21. Provide a **Plot Plan**, e.g. scaled map(s) and/or sketch (es) showing the location of the property on which the stationary source(s) is or is to be located as **Attachment E** (Refer to **Plot Plan Guidance**)

- Indicate the location of the nearest occupied structure (e.g. church, school, business, residence).

22. Provide a **Detailed Process Flow Diagram(s)** showing each proposed or modified emissions unit, emission point and control device as **Attachment F**.

23. Provide a **Process Description** as **Attachment G**.

- Also describe and quantify to the extent possible all changes made to the facility since the last permit review (if applicable).

**All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.**

24. Provide **Material Safety Data Sheets (MSDS)** for all materials processed, used or produced as **Attachment H**.

- For chemical processes, provide a MSDS for each compound emitted to the air.

25. Fill out the <b>Emission Units Table</b> and provide it as <b>Attachment I</b> .															
26. Fill out the <b>Emission Points Data Summary Sheet (Table 1 and Table 2)</b> and provide it as <b>Attachment J</b> .															
27. Fill out the <b>Fugitive Emissions Data Summary Sheet</b> and provide it as <b>Attachment K</b> .															
28. Check all applicable <b>Emissions Unit Data Sheets</b> listed below: <table style="width: 100%; margin-top: 10px;"> <tr> <td><input type="checkbox"/> Bulk Liquid Transfer Operations</td> <td><input type="checkbox"/> Haul Road Emissions</td> <td><input type="checkbox"/> Quarry</td> </tr> <tr> <td><input checked="" type="checkbox"/> Chemical Processes</td> <td><input type="checkbox"/> Hot Mix Asphalt Plant</td> <td><input type="checkbox"/> Solid Materials Sizing, Handling and Storage Facilities</td> </tr> <tr> <td><input type="checkbox"/> Concrete Batch Plant</td> <td><input type="checkbox"/> Incinerator</td> <td><input type="checkbox"/> Storage Tanks</td> </tr> <tr> <td><input type="checkbox"/> Grey Iron and Steel Foundry</td> <td><input type="checkbox"/> Indirect Heat Exchanger</td> <td></td> </tr> <tr> <td><input type="checkbox"/> General Emission Unit, specify</td> <td></td> <td></td> </tr> </table>	<input type="checkbox"/> Bulk Liquid Transfer Operations	<input type="checkbox"/> Haul Road Emissions	<input type="checkbox"/> Quarry	<input checked="" type="checkbox"/> Chemical Processes	<input type="checkbox"/> Hot Mix Asphalt Plant	<input type="checkbox"/> Solid Materials Sizing, Handling and Storage Facilities	<input type="checkbox"/> Concrete Batch Plant	<input type="checkbox"/> Incinerator	<input type="checkbox"/> Storage Tanks	<input type="checkbox"/> Grey Iron and Steel Foundry	<input type="checkbox"/> Indirect Heat Exchanger		<input type="checkbox"/> General Emission Unit, specify		
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<input type="checkbox"/> Grey Iron and Steel Foundry	<input type="checkbox"/> Indirect Heat Exchanger														
<input type="checkbox"/> General Emission Unit, specify															
Fill out and provide the <b>Emissions Unit Data Sheet(s)</b> as <b>Attachment L</b> .															
29. Check all applicable <b>Air Pollution Control Device Sheets</b> listed below: <table style="width: 100%; margin-top: 10px;"> <tr> <td><input type="checkbox"/> Absorption Systems</td> <td><input type="checkbox"/> Baghouse</td> <td><input type="checkbox"/> Flare</td> </tr> <tr> <td><input type="checkbox"/> Adsorption Systems</td> <td><input type="checkbox"/> Condenser</td> <td><input type="checkbox"/> Mechanical Collector</td> </tr> <tr> <td><input type="checkbox"/> Afterburner</td> <td><input type="checkbox"/> Electrostatic Precipitator</td> <td><input type="checkbox"/> Wet Collecting System</td> </tr> <tr> <td colspan="3"><input type="checkbox"/> Other Collectors, specify</td> </tr> </table>	<input type="checkbox"/> Absorption Systems	<input type="checkbox"/> Baghouse	<input type="checkbox"/> Flare	<input type="checkbox"/> Adsorption Systems	<input type="checkbox"/> Condenser	<input type="checkbox"/> Mechanical Collector	<input type="checkbox"/> Afterburner	<input type="checkbox"/> Electrostatic Precipitator	<input type="checkbox"/> Wet Collecting System	<input type="checkbox"/> Other Collectors, specify					
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<input type="checkbox"/> Other Collectors, specify															
Fill out and provide the <b>Air Pollution Control Device Sheet(s)</b> as <b>Attachment M</b> .															
30. Provide all <b>Supporting Emissions Calculations</b> as <b>Attachment N</b> , or attach the calculations directly to the forms listed in Items 28 through 31.															
31. <b>Monitoring, Recordkeeping, Reporting and Testing Plans.</b> Attach proposed monitoring, recordkeeping, reporting and testing plans in order to demonstrate compliance with the proposed emissions limits and operating parameters in this permit application. Provide this information as <b>Attachment O</b> . ➤ Please be aware that all permits must be practically enforceable whether or not the applicant chooses to propose such measures. Additionally, the DAQ may not be able to accept all measures proposed by the applicant. If none of these plans are proposed by the applicant, DAQ will develop such plans and include them in the permit.															
32. <b>Public Notice.</b> At the time that the application is submitted, place a <b>Class I Legal Advertisement</b> in a newspaper of general circulation in the area where the source is or will be located (See 45CSR§13-8.3 through 45CSR§13-8.5 and <b>Example Legal Advertisement</b> for details). Please submit the <b>Affidavit of Publication</b> as <b>Attachment P</b> immediately upon receipt.															
33. <b>Business Confidentiality Claims.</b> Does this application include confidential information (per 45CSR31)? <div style="text-align: center; margin: 5px 0;"> <input checked="" type="checkbox"/> <b>YES</b>      <input type="checkbox"/> <b>NO</b> </div> ➤ If <b>YES</b> , identify each segment of information on each page that is submitted as confidential and provide justification for each segment claimed confidential, including the criteria under 45CSR§31-4.1, and in accordance with the DAQ's " <b>Precautionary Notice – Claims of Confidentiality</b> " guidance found in the <b>General Instructions</b> as <b>Attachment Q</b> .															

### Section III. Certification of Information

34. <b>Authority/Delegation of Authority.</b> Only required when someone other than the responsible official signs the application. Check applicable <b>Authority Form</b> below: <table style="width: 100%; margin-top: 10px;"> <tr> <td><input type="checkbox"/> Authority of Corporation or Other Business Entity</td> <td><input type="checkbox"/> Authority of Partnership</td> </tr> <tr> <td><input type="checkbox"/> Authority of Governmental Agency</td> <td><input type="checkbox"/> Authority of Limited Partnership</td> </tr> </table>	<input type="checkbox"/> Authority of Corporation or Other Business Entity	<input type="checkbox"/> Authority of Partnership	<input type="checkbox"/> Authority of Governmental Agency	<input type="checkbox"/> Authority of Limited Partnership
<input type="checkbox"/> Authority of Corporation or Other Business Entity	<input type="checkbox"/> Authority of Partnership			
<input type="checkbox"/> Authority of Governmental Agency	<input type="checkbox"/> Authority of Limited Partnership			
Submit completed and signed <b>Authority Form</b> as <b>Attachment R</b> .				
<i>All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.</i>				

**35A. Certification of Information.** To certify this permit application, a Responsible Official (per 45CSR§13-2.22 and 45CSR§30-2.28) or Authorized Representative shall check the appropriate box and sign below.

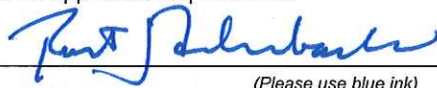
**Certification of Truth, Accuracy, and Completeness**

I, the undersigned ☒ **Responsible Official** / ☐ **Authorized Representative**, hereby certify that all information contained in this application and any supporting documents appended hereto, is true, accurate, and complete based on information and belief after reasonable inquiry I further agree to assume responsibility for the construction, modification and/or relocation and operation of the stationary source described herein in accordance with this application and any amendments thereto, as well as the Department of Environmental Protection, Division of Air Quality permit issued in accordance with this application, along with all applicable rules and regulations of the West Virginia Division of Air Quality and W.Va. Code § 22-5-1 et seq. (State Air Pollution Control Act). If the business or agency changes its Responsible Official or Authorized Representative, the Director of the Division of Air Quality will be notified in writing within 30 days of the official change.

**Compliance Certification**

Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

SIGNATURE

  
(Please use blue ink)

DATE:

May 22, 2015  
(Please use blue ink)

35B. Printed name of signee: Robert J. Fehrenbacher

35C. Title: Plant Manager

35D. E-mail:  
robert.j.fehrenbacher@chemours.com

36E. Phone: 304-863-4305

36F. FAX: 304-863-4962

36A. Printed name of contact person (if different from above): David F. Altman

36B. Title: Sr. Env. Control Consult.

36C. E-mail: david.f.altman@chemours.com

36D. Phone: 304-863-4271

36E. FAX: 304-863-4862

**PLEASE CHECK ALL APPLICABLE ATTACHMENTS INCLUDED WITH THIS PERMIT APPLICATION:**

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Attachment A: Business Certificate               | <input type="checkbox"/> Attachment K: Fugitive Emissions Data Summary Sheet            |
| <input checked="" type="checkbox"/> Attachment B: Map(s)                             | <input type="checkbox"/> Attachment L: Emissions Unit Data Sheet(s)                     |
| <input type="checkbox"/> Attachment C: Installation and Start Up Schedule            | <input type="checkbox"/> Attachment M: Air Pollution Control Device Sheet(s)            |
| <input checked="" type="checkbox"/> Attachment D: Regulatory Discussion              | <input type="checkbox"/> Attachment N: Supporting Emissions Calculations                |
| <input checked="" type="checkbox"/> Attachment E: Plot Plan                          | <input type="checkbox"/> Attachment O: Monitoring/Recordkeeping/Reporting/Testing Plans |
| <input checked="" type="checkbox"/> Attachment F: Detailed Process Flow Diagram(s)   | <input checked="" type="checkbox"/> Attachment P: Public Notice                         |
| <input checked="" type="checkbox"/> Attachment G: Process Description                | <input checked="" type="checkbox"/> Attachment Q: Business Confidential Claims          |
| <input type="checkbox"/> Attachment H: Material Safety Data Sheets (MSDS)            | <input type="checkbox"/> Attachment R: Authority Forms                                  |
| <input checked="" type="checkbox"/> Attachment I: Emission Units Table               | <input checked="" type="checkbox"/> Attachment S: Title V Permit Revision Information   |
| <input checked="" type="checkbox"/> Attachment J: Emission Points Data Summary Sheet | <input checked="" type="checkbox"/> Application Fee                                     |

Please mail an original and three (3) copies of the complete permit application with the signature(s) to the DAQ, Permitting Section, at the address listed on the first page of this application. Please DO NOT fax permit applications.

**FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE:**

- ☐ Forward 1 copy of the application to the Title V Permitting Group and:
- ☐ For Title V Administrative Amendments:
- ☐ NSR permit writer should notify Title V permit writer of draft permit,
- ☐ For Title V Minor Modifications:
- ☐ Title V permit writer should send appropriate notification to EPA and affected states within 5 days of receipt,
- ☐ NSR permit writer should notify Title V permit writer of draft permit.
- ☐ For Title V Significant Modifications processed in parallel with NSR Permit revision:
- ☐ NSR permit writer should notify a Title V permit writer of draft permit,
- ☐ Public notice should reference both 45CSR13 and Title V permits,
- ☐ EPA has 45 day review period of a draft permit.

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

## Attachment A

### Business Certificate

**WEST VIRGINIA  
STATE TAX DEPARTMENT  
BUSINESS REGISTRATION  
CERTIFICATE**

ISSUED TO:  
**THE CHEMOURS COMPANY FC, LLC  
8480 DUPONT RD  
WASHINGTON, WV 26181-8398**

**BUSINESS REGISTRATION ACCOUNT NUMBER: 2303-3963**

This certificate is issued on: **10/27/2014**

*This certificate is issued by  
the West Virginia State Tax Commissioner  
in accordance with Chapter 11, Article 12, of the West Virginia Code*

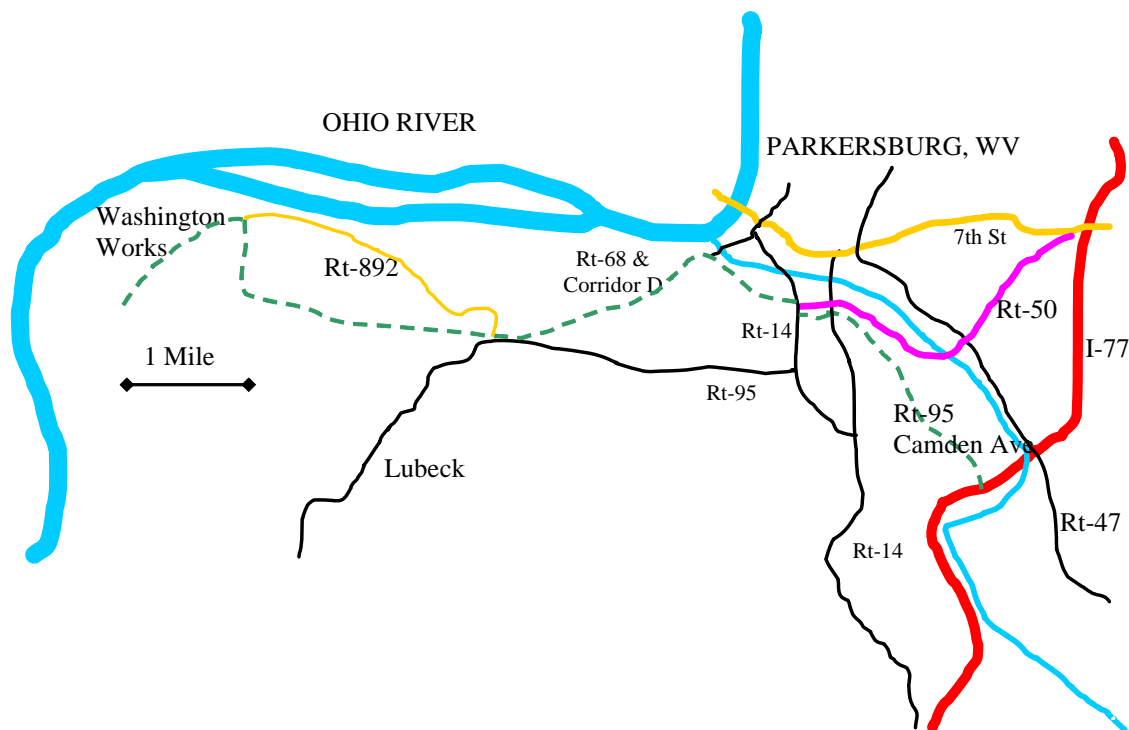
*The person or organization identified on this certificate is registered  
to conduct business in the State of West Virginia at the location above.*

This certificate is not transferrable and must be displayed at the location for which issued.  
This certificate shall be permanent until cessation of the business for which the certificate of registration was granted or until it is suspended, revoked or cancelled by the Tax Commissioner.

Change in name or change of location shall be considered a cessation of the business and a new certificate shall be required.

TRAVELING/STREET VENDORS: Must carry a copy of this certificate in every vehicle operated by them.  
CONTRACTORS, DRILLING OPERATORS, TIMBER/LOGGING OPERATIONS: Must have a copy of this certificate displayed at every job site within West Virginia.

## ATTACHMENT B – Map to Facility



From Interstate 77, take exit for Rt-95/Camden Avenue.  
Proceed West until intersection with Rt-14 then turn right (north).  
After about 1/4 mile turn left onto Corridor D Bypass entrance.  
Follow the bypass to the exit just before the bridge  
Turn left (south) onto DuPont Rd, Rt-892.  
Proceed approx. 1 mile to facility on right.

## Attachment D

### Regulatory Discussion



## Regulatory Discussion

The following regulations apply to this production unit: West Virginia Regulations 4, 7, 13, 21, 29, 30 and US EPA MACT Standards for the Miscellaneous Organic NESHAP.

### RACT

45CSR21-40.3.c requires RACT analysis on a case by case basis for those VOC emissions greater than 6 pph which are constructed, modified, or begin operation after the date 45CSR 21 becomes effective. Permit R13-3223 requires RACT analysis for any increase in VOC from sources listed in R13-3223. No increase in VOCs or other air pollutant emissions are being requested within this application.

This class II permit amendment application is being filed under 45CSR13 for the following reasons:

### **45 CSR 7 – Compliance condition modification request – Condition 4.2.2.:**

In the current permit the requirement for monitoring for particulate matter, found in permit condition 4.2.2. which requires *“For emission points C2DKE, C2EGE, and C2EUE monitoring shall be conducted at least once per month with a maximum of forty-five (45) days between consecutive readings”*. Chemours has experienced a significant issue with the interpretation of the condition such that we consistently perform the observations as required. The additional text that sets the 45 day maximum interval has been seen, despite educational efforts, to mean that there is up to a 45 day period after the last reading to take the next reading. Chemours is requesting that the compliance condition be simplified to require a monthly visual observation for visible particulate emissions. The elimination of the perceived conflicting 45 day period will enable Chemours personnel to ensure the readings are performed at the correct interval and that focus can be given to the Operations personnel to ensure the reading is always taken early in the operational month before production schedule or challenges alter the operational timing and cause a missed reading. The suggested limited text change from above is to *“For emission points C2DKE, C2EGE, and C2EUE monitoring shall be conducted at least once per month.”*

Condition 4.2.3. currently also makes references to the 45-day maximum time period between visible emission monitoring. We propose removing the last two sentences of the condition, and simply replacing them with the following language: *“Equipment listed in Table 4.2.3. shall be monitored monthly as required in condition 4.2.2. or during the next available operating period – whichever comes first.”*

Additionally, other Reg.13 and Title V language requests are being made to clean up both permits with the submission of the Title V permit renewal application for R30-10700182.

### PSD

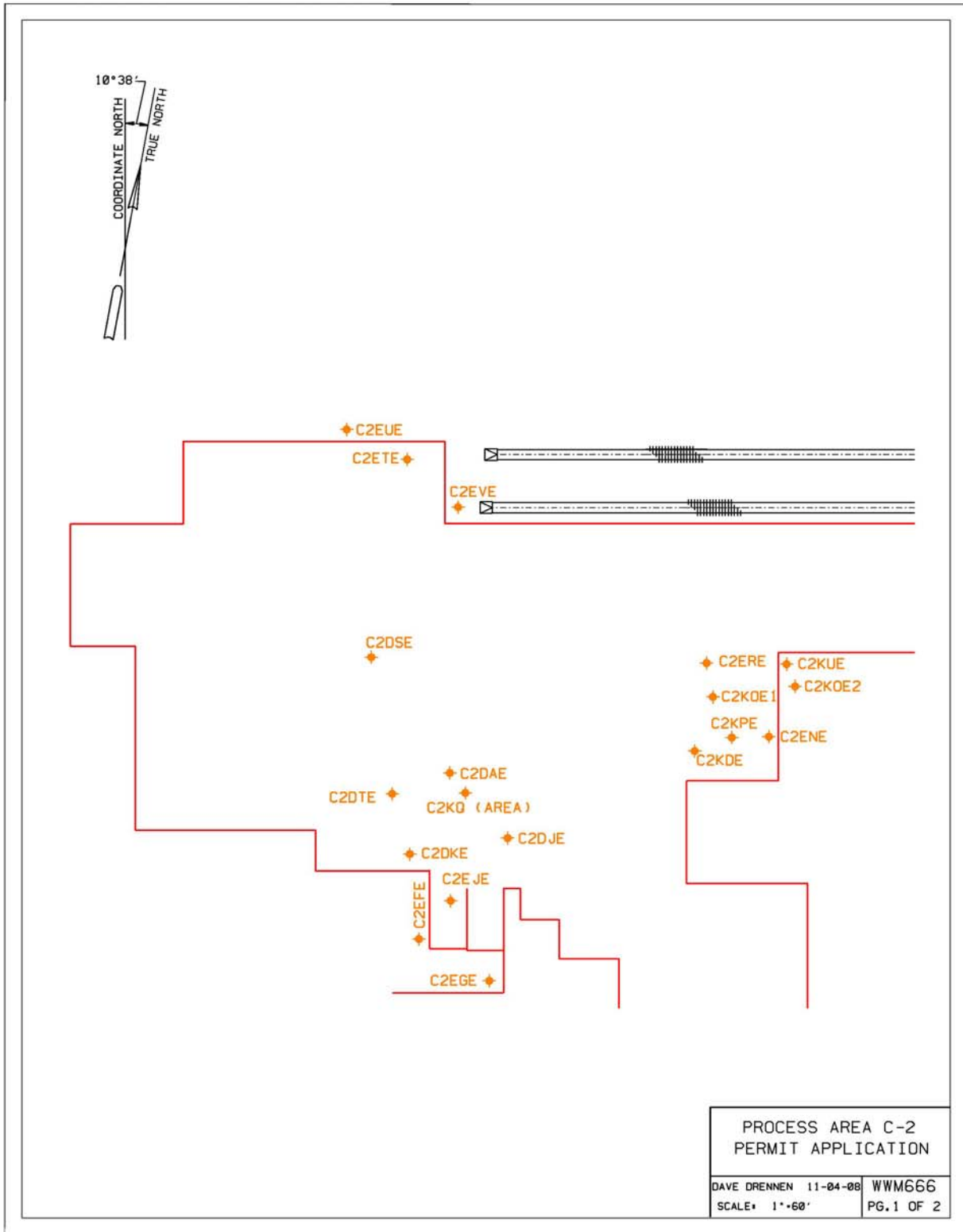
As of January 2, 2011, pursuant to actions taken by the USEPA, Greenhouse Gases (GHGs) became a regulated pollutant under the major NSR program. As such, an evaluation must be done for any increase in GHG emissions resulting from construction or modification to determine PSD applicability per 40 CFR 52.21. There are no new emissions of components listed in table A-1 of 40 CFR 98.2 therefore PSD for GHG does not apply.

**The changes proposed in this Class II Administrative update R13-1953I include:**

1. Remove Emission Unit IDs C2EQ and C2KQ from condition 1.0, which lists Emission Units. C2EQ is now covered as a source under application R13-2365F. C2KQ no longer emits a regulated air pollutant, but such pollutants are covered by source C2EC which exhausts to emission point C2DAE; no increase in emissions is needed or requested.
2. Revise condition 2.4.2. to say: *“this permit supercedes and replaces previously issued Permit R13-1953H.”*
3. Include within condition 2.5.1. a reference to Permit Application R13-1953I.
4. Remove references to Source ID C2EQ and Emission Point ID C2EQE from Tables 4.1.1., 4.1.2. and 4.1.3., as these are now covered under permit application R13-2365F.
5. Remove references to Emission Point ID C2EQE from permit conditions 4.1.11., 4.1.12. and 4.1.14.
6. Replace reference to Air Quality permit R13-2617 in permit condition 4.1.21. of the permit with a reference to Air Quality permit R13-3223, which supersedes R13-2617 for The Chemours Company.
7. See comment in Regulatory Discussion section above regarding changes to conditions 4.2.2. and 4.2.3.
8. Remove Control Device ID C2EQC and corresponding information from Table 4.2.4. on page 18 of the permit.
9. Remove the several references to Source ID C2EQ, Control Device ID C2EQC and Emission Point ID C2EQE from the Tables in Attachments A through D in Appendix A of the permit.

## Attachment E

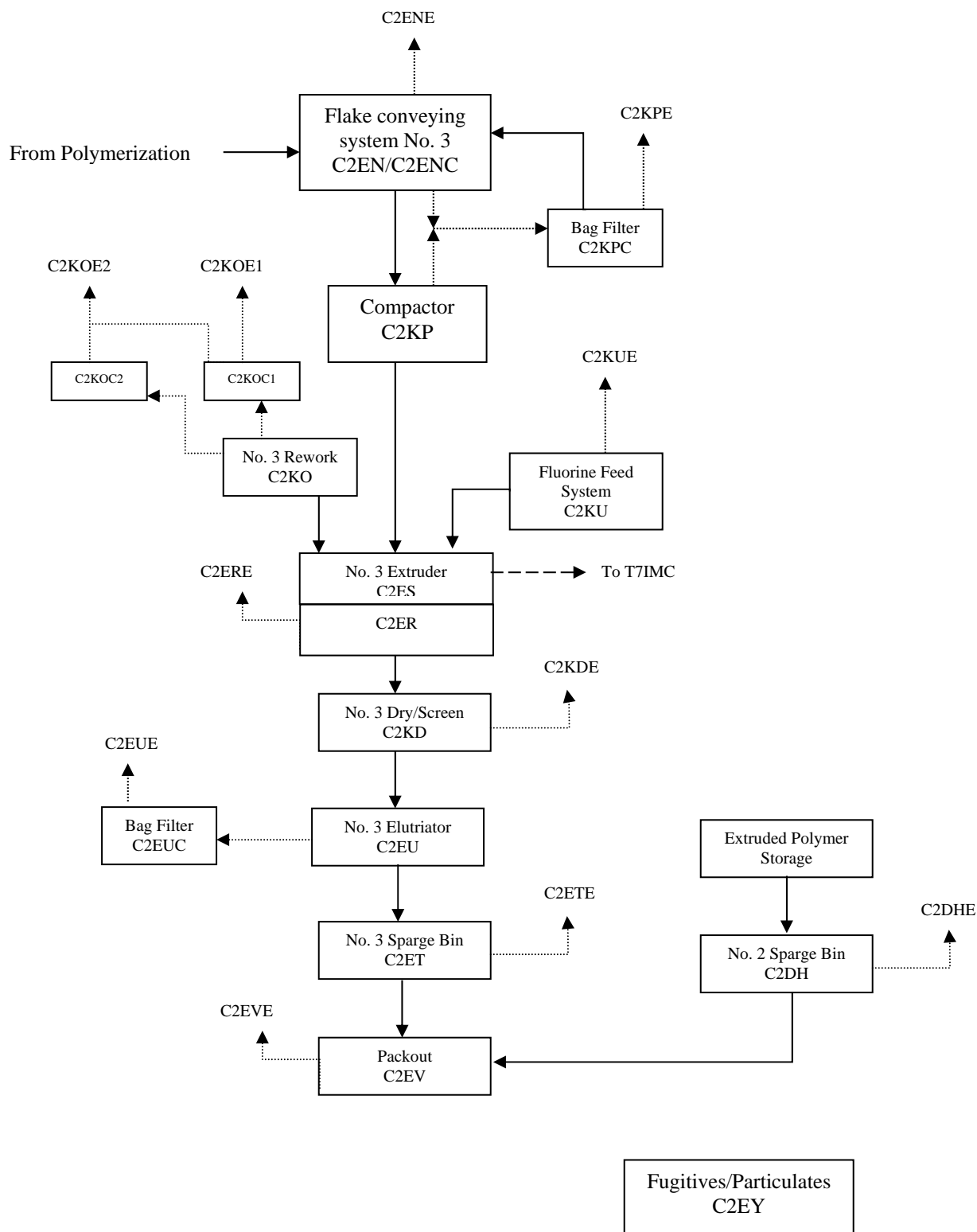
### Plot Plan



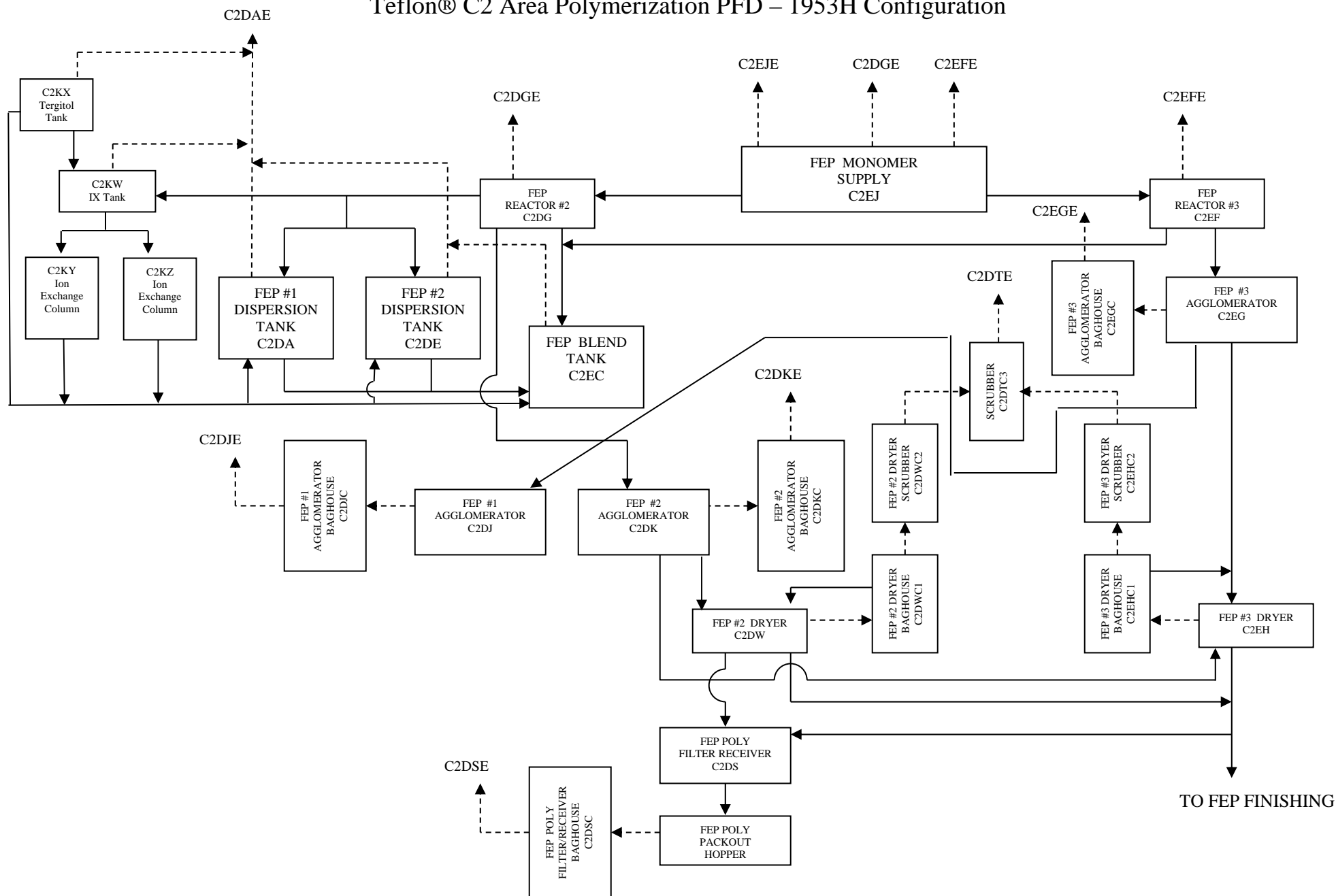
## Attachment F

### Detailed Process Flow Diagrams

## Teflon® C2 Area Finishing PFD – 1953H



## Teflon® C2 Area Polymerization PFD – 1953H Configuration



## Attachment G

### Process Description



## C2 Area Manufacturing

The C2 Area manufactures fluoropolymer resins by pre-charging fluoromonomers into reactors along with demineralized water. Aqueous solutions of catalyst salts are then pumped into the reactors to initiate polymerization. Additional fluoromonomers are fed into the reactors as the reaction proceeds. Unreacted fluoromonomers are vented to recycling facilities at the end of the reaction. The remaining fluoropolymer and water slurry is pumped to agglomerators that mechanically separate the fluoropolymer from the water. Alternatively, the reactor output may be sent to facilities which concentrate the dispersion to higher solids and package the dispersion for sale. From the agglomerators, the polymer is conveyed to devices where water and other low boiling compounds are removed prior to extrusion. The polymer is then converted to pellets via an extrusion process. The pellets are hot air sparged to remove additional traces of miscellaneous volatile fluorocarbons, elutriated to remove traces of polymer fines and packaged for distribution.

## Attachment I

### Equipment List Form

## Equipment List Form - C2 Area R13-1953I

Type Change, if any (New, Modification, or Removal)	Date of Change	Emissions Unit (Source)		Air Pollution Control Device		Emission Point	
		ID No.	Source	ID No.	Device Type	ID No.	Emission Type
No Change	Sep-09	C2DA	#1 Dispersion Tank			C2DAE	Upward vertical stack
No Change	Sep-09	C2DE	#2 Dispersion Tank			C2DAE	Upward vertical stack
No Change	Sep-09	C2DG	#2 Polykettle			C2EJE	Upward vertical stack
No Change	Jul-12	C2DH	FEP #2 SPARGE BIN			C2DHE	Upward vertical stack
No Change	Jul-12	C2DJ	#1 Coagulator Tank	C2DJC	Bagfilter	C2DJE	Upward vertical stack
No Change	Jul-12	C2DK	#2 Coagulator Tank	C2DKC	Bagfilter	C2DKE	Upward vertical stack
No Change	N/A	C2DS	Flake Conveying Lines for Lines 2 & 3	C2DSC	Bagfilter	C2DSE	Upward vertical stack
No Change	Jul-12	C2DW	FEP #2 Torus Disc Dryer	C2DWC1/ C2DWC2/ C2DTC3	Bagfilter/Scrubber/DBS	C2DTE	Upward vertical stack
No Change	Sep-09	C2EC	FEP Blend Tank			C2DAE	Upward vertical stack
No Change	Jul-12	C2EF	#3 Polykettle			C2EFE	Upward vertical stack
No Change	Jul-12	C2EG	#3 Coagulator Tank	C2EGC	Bagfilter	C2EGE	Upward vertical stack
No Change	Jul-12	C2EH	FEP #3 Torus Disc Dryer	C2EHC1/ C2EHC2/ C2DTC3	Bagfilter/Scrubber/DBS	C2DTE	Upward vertical stack
No Change	N/A	C2EJ	Monomers Supply System			C2EJE, C2EFE	Upward vertical stack
No Change	Jul-12	C2EN	FEP NO 3 FLAKE Conveying Line to Compactor	C2ENC	Bagfilter	C2ENE	Upward vertical stack
Removal	Jul-12	C2EQ	Copoly Burn Out Oven	C2EQC	Scrubber	C2EQE	Upward vertical stack
No Change	Jul-12	C2ER	FEP No3 Extruder Die			C2ERE	Upward vertical stack
No Change	Jul-12	C2ES	FEP Line 3 Twin Screw Ext.			T7IME	TC
No Change	Jul-12	C2ET	FEP NO 3 SPARGER			C2ETE	Upward vertical stack
No Change	N/A	C2EU	FEP NO3 ELUTRIATOR	C2EUC	Bagfilter	C2EUE	Upward vertical stack
No Change	N/A	C2EV	FEP PACKOUT			C2EVE	Upward vertical stack
No Change	N/A	C2EZ	L3 Aborted Batch Trailer / Tergitol unloading			N/A - Insignificant List	
No Change	Jul-12	C2KD	No. 3 Gala Dryer			C2KDE	Upward vertical stack

Type Change, if any (New, Modification, or Removal)	Date of Change	Emissions Unit (Source)		Air Pollution Control Device		Emission Point	
		ID No.	Source	ID No.	Device Type	ID No.	Emission Type
No Change	Jul-12	C2KO	Rework of Unsparged/Sparged Cubes for Line 3	C2KOC1/ C2KOC2	Bagfilter	C2KOE1 C2KOE2	Upward vertical stack
No Change	Jul-12	C2KP	Line 3 Flake Compactor	C2KPC		C2KPE	Upward vertical stack
Removal	N/A	C2KQ	Supernate Sump			Area	
No Change	N/A	C2KU	Fluorination Feed System			C2KUE	Upward vertical stack
No Change	Sep-09	C2KW	FEP Feed Tank			C2DAE	Upward vertical stack
No Change	N/A	C2KX	Tergitol Storage Tank			C2DAE	Upward vertical stack

## Attachment J Emission Points Data Summary Sheets

Emission point ID No. (Must match Equipment List Form and Plot plan)	Source(s) Vented Through This Point <sup>1</sup> (Must match Equipment List Form and Plot plan)		Air Pollution Control Device (Must match Equipment List Form and Plot plan)		Vent Time for Source		All Regulated Pollutants- Chemical Name/CAS <sup>2</sup> (Speciate VOCs & HAPS)	Maximum Potential		Maximum Potential Controlled		Emission Form or Phase (At exit conditions, Solid, Liquid, or Gas/Vapor)		Emission Concentration <sup>6</sup> (PPMV or Mg/M <sup>3</sup> )	Inner Diameter (Ft.)	Exit Gas			Emission Point Elevation		UTM Coordinates (m)	
	ID No.	Source	ID No.	Device	Short Term	Max (Hr/Yr)		Uncontrolled Emissions <sup>3a</sup> Lb/Hr	Ton/Yr	Emissions <sup>4a</sup> Lb/Hr	Ton/yr					Temp. (F)	Volumetric flow <sup>7</sup> (acfm)	Velocity (fps)	Ground Level	Stack Height <sup>8</sup>	Northing	Easting
Area	C2EE-Area	Vinyl Ether Supply	None				VOC	0.01	0.01	0.01	0.01	Gas									4346772.00	441974.00
C2EJE	C2EJ, C2DG	Reactor	None		Various, including both process and maintenance emission	Various, including both process and maintenance emission	VOC	107.2	3.60	107.2	3.60	Gas		72610	0.5	330	107	76	630	120	4346772	441974
							HCl	0.003	0.001	0.003	0.001	Gas		2.21								
							Toluene	0.003	0.002	0.003	0.002	Gas		0.80								
							Acetonitrile	0.002	0.002	0.002	0.002	Gas		0.97								
							ODC	0.28	0.01	0.28	0.01	Gas		3650								
							Non-regulated	0.79	0.01	0.79	0.01	Gas		275								
C2EFE	C2EJ, C2EF	Reactor	None		Various, including both process and maintenance emission	Various, including both process and maintenance emission	VOC	75.10	7.51	75.100	7.51	Gas		62370	0.17	175	108	77	630	53.5	4346772	441974
							HCl	0.003	0.001	0.003	0.001	Gas		2.21								
							Toluene	0.003	0.003	0.003	0.003	Gas		0.60								
							Acetonitrile	0.003	0.004	0.003	0.004	Gas		0.97								
							ODC	0.28	0.01	0.28	0.01	Gas		2473								
							Non-regulated	0.79	0.01	0.79	0.01	Gas		187.09								
C2DKE	C2DK	Tank	C2DKC	Bagfilter	Continuous	Up to 8760 hr	VOC	6.30	5.51	6.30	5.51	Gas		120	0.83	70	1502	46.3	694.3	64.3	4346772	441974
							PM10	5.20	4.55	0.01	0.01	S		0.09								
C2EGE	C2EG	Tank	C2EGC	Bagfilter	Continuous	Up to 8760 hr	VOC	9.40	11.60	9.40	11.60	Gas		178.00	0.5	175	187	15.9	670.5	40.5	4346772	441974
							PM10	7.70	8.43	0.01	0.01	S		0.14								
C2DAE	C2DA, C2DE, C2EC, C2KW, C2KX	Tanks	None		Continuous	Up to 8760 hr	VOC	11.90	2.10	11.90	2.10	Gas		498							4346772	441974
							Non-regulated	1.50	2.15	1.50	2.15	Gas		703.25	0.33	80	500	97.5	669	39		
C2DTE	C2DW, C2EH	Dryers	C2DWTC1/C2DWC2, C2EHC1/C2 EHC2, C2DTC3	Bagfilter/ Scrubber/ DBS	Continuous	Up to 8760 hr	APFO	15.08	32.75	0.46	0.99	S		0.649	1	31-131	1200-3000	25.5-64	630	100	4346758	441941
							PM10	290.57	633.83	0.48	1.03	S		1.50								
							VOC	1.10	2.75	1.10	2.75	Gas		0.98								
C2DSE	C2DS	Conveying	C2DSC	Bagfilter	Continuous	Up to 8760 hr	PM10	800	8.63	0.08	0.01	S		0.16	0.66	158	2220	107.2	701	71	4346772	441974

C2ENE	C2EN	Conveying	C2ENC	Bagfilter	Continuous	Up to 8760 hr	PM10	4000	11000	0.40	1.1	S		232.15	0.33	100	460	90	740	110	4346772	441974						
C2KPE	C2KP	Compactor	C2KPC	Bagfilter	Continuous	Up to 8760 hr	PM10	1000	1100	0.10	0.11	Solid		4.53	1.03	Amb	2355	47	740	110	4346772	441974						
C2KUE	C2KU	Material Supply	None		Continuous	Up to 8760 hr	Fluorides	0.151	0.003	0.151	0.003	Gas		2.65	1.12	Amb	9800	166	754	124								
T7IME	C2ES	Extruder	T7IME	Thermal converter	Continuous	Up to 8760 hr	HF	0.280	0.8	See R13-1823		Gas		See latest permit application for R13-1823 for stack details														
							CrF <sub>3</sub>	0.016	0.05	See R13-1823		Solid																
							PM10	10.16	27.9	See R13-1823		Gas																
							Fluorides	7.60	21.0	See R13-1823		Gas																
							Non-regulated	75.44	207.80	See R13-1823		Gas																
C2ERE	C2ER	Extruder	None		Continuous	Up to 8760 hr	VOC	4.00	10.50	4.00	10.50	Gas		24.80	3.5X3	80	18000	29	686	56	4346772	441974						
							HF	0.036	0.125	0.036	0.125	Gas		0.67														
							PM10	1.00	2.73	1.00	2.73	Gas		14.70														
							Non-regulated	0.50	1.67	0.50	1.67	Gas		0.75														
C2KDE	C2KD	Dryer	None		Continuous	Up to 8760 hr	VOC	0.18	0.56	0.18	0.56	Gas		5.00	1	80	1500	32	667	37	4346772	441974						
							HF	0.060	0.180	0.060	0.180	Gas		12.54														
C2EUE	C2EU		C2EUC	Bagfilter	Continuous	Up to 8760 hr	PM10	4.00	11.00	0.01	0.01	s		0.10							4346772	441974						
															0.833	100	1410	43	665.5	35.5								
C2DHE	C2DH	Bin	None		Continuous	Up to 8760 hr	VOC	3.25	0.13	3.25	0.13	Gas		348.00	0.5	356	585	50	727.5	97.5	4346772	441974						
							HF	0.016	0.010	0.016	0.010	Gas		13.60														
C2ETE	C2ET	Bin	None		Continuous	Up to 8760 hr	VOC	3.25	11.16	3.25	11.16	Gas		245.00	0.5	356	430	50	727.5	97.5	4346772	441974						
							HF	0.016	0.060	0.016	0.060	Gas		9.60														
C2EVE	C2EV	Packout	None		Continuous	Up to 8760 hr	VOC <sup>b</sup>	67.69	0.33	67.69	0.33	Gas		Trace	0.67	80	800	38	630	17	4346772	441974						
							Butanone <sup>b</sup>	52.674	0.253	52.674	0.253	Gas		Trace														
							Di_sec_octyl_phthalate <sup>b</sup>	0.299	0.002	0.299	0.002	Gas		Trace														
							MeOH <sup>b</sup>	0.467	0.003	0.467	0.003	Gas		Trace														
							Chromium III Compound	0.299	0.0001	0.299	0.0001	Gas		Trace														
C2KOE1	C2KO	Rework System	C2KOC1	Bagfilter	As needed		VOC	0.05	0.04	0.05	0.04	Gas		0.24	0.33	100	170	33	680.75	50.75	4346772	441974						
							HF	0.013	0.012	0.013	0.012	Gas		5.41														
C2KOE2	C2KO	Rework System	C2KOC2	Bagfilter	As needed		PM	0.01	0.01	0.01	0.01	S		Trace	0.33	100	170	33.1436	680.75	50.75	4346772	441974						

The EMISSION POINTS DATA SUMMARY SHEET provides a summation of emissions by emission unit. Note that uncaptured process emission unit emissions are not typically considered to be fugitive and must be accounted for on the appropriate EMISSIONS UNIT DATA S

<sup>1</sup> Indicate by "C" if venting is continuous. Otherwise, specify the average short-term venting rate with units, for intermittent venting (ie., 15 min/hr). Indicate as many rates as needed to clarify frequency of venting (e.g., 5 min/day, 2 days/wk).

<sup>2</sup> List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. LIST Acids, CO, CS<sub>2</sub>, VOCs, H<sub>2</sub>S, Inorganics, Lead, Organics, O<sub>3</sub>, NO, NO<sub>2</sub>, SO<sub>2</sub>, SO<sub>3</sub>, etc. DO NOT LIST CO<sub>2</sub>, H<sub>2</sub>, H<sub>2</sub>O

<sup>3</sup> Give maximum potential emission rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

<sup>4</sup> Give maximum potential emission rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

<sup>5</sup> Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).

<sup>6</sup> For gasses, the units are ppmv. For particulate the units are mg/m<sup>3</sup>.

<sup>7</sup> Give at operating conditions. Include inerts.

<sup>8</sup> Release height of emissions above ground level.

a The hourly number is the largest of the sources feeding the stack, not the sum. The yearly number reflects the total of all sources.

b Monthly emissions, not hourly

Note - 1953H modifications only for equipment that is italicized and underlined

Attachment P

Public Notice



## Attachment P – Public Notice

### **AIR QUALITY PERMIT NOTICE Notice of Application**

Notice is given that The Chemours Company FC, LLC, has applied to the West Virginia Department of Environmental Protection, Division of Air Quality, for a Class II Administrative Update for a plastic polymerization facility located on 8480 DuPont Road near Parkersburg in Wood County, West Virginia. The coordinates are: Latitude 39.27062 and Longitude -81.67098.

The applicant is decreasing the potential to discharge the following regulated air pollutants: VOCs by 0.18 tons/yr; Particulate Matter by 0.01 tons/yr, Hydrogen Fluoride by 0.01 tons/year and CO by 0.01 tons/yr. No physical changes to the existing operations are planned. However, some language changes, permit references and removal of two air pollutant sources from the permit are proposed.

Written comments will be received by the West Virginia Department of Environmental Protection, Division of Air Quality, 601 57<sup>th</sup> Street, SE, Charleston, WV 25304, for at least 30 calendar days from the date of publication of this notice.

Any questions regarding this permit application should be directed to the DAQ at (304) 926-0499, extension 1227, during normal business hours.

Dated this the 22<sup>st</sup> day of May, 2015.

By: The Chemours Company FC, LLC  
Robert J. Fehrenbacher  
Plant Manager  
8480 DuPont Road  
Washington, WV 26181-1217

## Attachment S

### Title V Permit Revision Information

## Attachment S

### Title V Permit Revision Information

<b>1. New Applicable Requirements Summary</b>	
Mark all applicable requirements associated with the changes involved with this permit revision.	
<input type="checkbox"/> SIP	<input type="checkbox"/> FIP
<input checked="" type="checkbox"/> Minor source NSR (45CSR13)	<input type="checkbox"/> PSD (45CSR14)
<input type="checkbox"/> NESHAP (45CSR15)	<input type="checkbox"/> Nonattainment NSR (45CSR19)
<input type="checkbox"/> Section 111 NSPS (Subpart ____)	<input type="checkbox"/> Section 112(d) MACT standards
<input type="checkbox"/> Section 112(g) Case-by-case MACT	<input type="checkbox"/> 112(r) RMP
<input type="checkbox"/> Section 112(i) Early reduction of HAP	<input type="checkbox"/> Consumer/commercial prod. reqts., section 183(e)
<input type="checkbox"/> Section 129 Standards/Reqts.	<input type="checkbox"/> Stratospheric ozone (Title VI)
<input type="checkbox"/> Tank vessel reqt., section 183(f)	<input type="checkbox"/> Emissions cap 45CSR§30-2.6.1
<input type="checkbox"/> NAAQS, increments or visibility (temp. sources)	<input type="checkbox"/> 45CSR27 State enforceable only rule
<input type="checkbox"/> 45CSR4 State enforceable only rule	<input type="checkbox"/> Acid Rain (Title IV, 45CSR33)
<input type="checkbox"/> Emissions Trading and Banking (45CSR28)	<input type="checkbox"/> Compliance Assurance Monitoring (40CFR64) <sup>(1)</sup>
<input type="checkbox"/> NO <sub>x</sub> Budget Trading Program Non-EGUs (45CSR1)	<input type="checkbox"/> NO <sub>x</sub> Budget Trading Program EGUs (45CSR26)
<sup>(1)</sup> If this box is checked, please include <b>Compliance Assurance Monitoring (CAM) Form(s)*</b> for each Pollutants Specific Emission Unit (PSEU).	

<b>2. Non Applicability Determinations</b>
<p>List all requirements, which the source has determined to be not applicable to this permit revision and for which a permit shield is requested. The listing shall also include the rule citation and the rationale for the determination.</p> <p style="margin-top: 20px;">The proposed changes do not trigger any new applicable requirements nor do they invalidate any previous non-applicability determinations.</p>
<p><b>Permit Shield</b></p> <p><input type="checkbox"/> Permit Shield is Requested (<i>not applicable to Minor Modifications</i>)</p>

<b>3. Change in Potential Emissions</b>		
<b>Pollutant</b>	Change in Potential Emissions (+ or -), lb/hr	Change in Potential Emissions (+ or -), TPY
VOC	-0.60	-0.18
Hydrogen Fluoride	-0.01	-0.01
PM10	-0.01	-0.01
CO	-0.01	-0.01

<b>4. List other Active NSR Permits / Permit Determinations / Consent Orders associated with this permit revision (if any):</b>		
NSR Permit and/or Consent Order Number	Date of Issuance	NSR Permit / Consent Order Condition Number
R13-1953H	8/31/2012	See Attachment D – Regulatory Discussion for details.
R30-10700182-2010	12/8/2014	See attached table below.
R13-3223	12/8/2014	4.1.21. of R13-1953H
<b>5. Inactive Permits / Obsolete Permit or Obsolete Consent Order(s) Conditions Associated With This Permit Revision</b>		
NSR Permit and/or Consent Order Number	Date of Issuance	NSR Permit / Consent Order Condition Number
R13-2617		

<p><b>6. Suggested Title V Draft Permit Language</b></p> <p>Are there any changes involved with this Title V Permit revision outside of the scope of the NSR Permit revision? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If Yes, describe the changes below. Also, please provide suggested Title V Draft Permit language for these changes (including all applicable requirements and any monitoring /recordkeeping/ reporting requirements associated with the changes), or attach a marked up pages of current Title V Permit. Please include appropriate citations for those requirements being added / revised.</p> <p>Proposed changes are listed in the attached table. The portion outside the scope of this NSR permit revision are references to 40 CFR 63 Subpart DDDDD, otherwise known as the Federal Boiler and Process Heater MACT.</p>
--

R30-10700182	Table 5.1.1.	Remove line item for Emission Point ID C2EQE, since the source, its control device and emission point are being transferred under permit application R13-2365F.
R30-10700182	5.1.1.	Remove two references to Emission Point ID C2EQE from the last sentence of the condition.
R30-10700182	Table 5.1.2.	Remove line item for Emission Point ID C2EQE, since the source, its control device and emission point are being transferred under permit application R13-2365F.
R30-10700182	Table 5.1.3.	Remove line item for Emission Point ID C2EQE, since the source, its control device and emission point are being transferred under permit application R13-2365F.
R30-10700182	5.1.8.	Remove reference to Emission Point ID C2EQE.
R30-10700182	5.1.9.	Remove reference to Emission Point ID C2EQE.
R30-10700182	5.2.2.	In the current permit the requirement for monitoring for particulate matter, found in permit condition 5.2.2. which requires “ <i>For emission points C2DKE, C2EGE, and C2EUE monitoring shall be conducted at last once per month with a maximum of forty-five (45) days between consecutive readings</i> ”. Chemours has experienced a significant issue with the interpretation of the condition such that we consistently perform the observations as required. The additional text that sets the 45 day maximum interval has been seen, despite educational efforts, to mean that there is up to a 45 day period after the last reading to take the next reading. Chemours is requesting that the compliance condition be simplified to require a monthly visual observation for visible particulate emissions. The elimination of the perceived conflicting 45 day period will enable Chemours personnel to ensure the readings are performed at the correct interval and that focus can be given to the Operations personnel to ensure the reading is always taken early in the operational month before production schedule or challenges alter the operational timing and cause a missed reading. The suggested limited text change from above is to “ <i>For emission points C2DKE, C2EGE, and C2EUE monitoring shall be conducted at least once per month.</i> ”
R30-10700182	5.2.3.	Condition 5.2.3. currently also makes references to the 45-day maximum time period between visible emission monitoring. We propose removing the last two sentences of the condition, and simply replacing them with the following language: “ <i>Equipment listed in Table 5.2.3. shall be monitored monthly as required in condition 5.2.2. or during the next available operating period – whichever comes first.</i> ”
R30-10700182	5.2.4.	Remove line item for Control Device ID C2EQC, since the source, its control device and emission point are being transferred under permit application R13-2365F.
R30-10700182	Appendix B, Attachments A through D	Remove the several references to Source ID C2EQ, Control Device ID C2EQC and Emission Point ID C2EQE from the Tables in Attachments A through D in Appendix A of the permit. Also remove references to Emission Point ID Area and Source ID C2KQ, since this equipment no longer emits a regulated air pollutant.

**7. Certification For Use Of Minor Modification Procedures (for Minor Modifications only)**

**Note:** *This certification must be signed by a responsible official. Minor Modification applications without a signed certification will be returned as incomplete. The criteria for allowing the use of Minor Modification Procedures are as follows:*

- i. Proposed changes do not violate any applicable requirement;
- ii. Proposed changes do not involve significant changes to existing monitoring, reporting, or recordkeeping requirements in the permit;
- iii. Proposed changes do not require or change a case-by-case determination of an emission limitation or other standard, or a source-specific determination for temporary sources of ambient air quality impacts, or a visibility increment analysis;
- iv. Proposed changes do not seek to establish or change a permit term or condition for which there is no underlying applicable requirement and which permit or condition has been used to avoid an applicable requirement to which the source would otherwise be subject (synthetic minor). Such terms and conditions include, but are not limited to a federally enforceable emissions cap used to avoid classification as a modification under any provision of Title I or any alternative emissions limit approved pursuant to regulations promulgated under § 112(j)(5) of the Clean Air Act;
- v. Proposed changes do not involve preconstruction review under Title I of the Clean Air Act or 45CSR14 and 45CSR19;
- vi. Proposed changes are not required under any rule of the Director to be processed as a significant modification;

Notwithstanding subparagraph 6.5.a.1.A. of 45CSR30 (items i through vi above), minor permit modification procedures may be used for permit modifications involving the use of economic incentives, marketable permits, emissions trading, and other similar approaches, to the extent that such minor permit modification procedures are explicitly provided for in rules of the Director which are approved by the U.S. EPA as a part of the State Implementation Plan under the Clean Air Act, or which may be otherwise provided for in the Title V operating permit issued under this rule.

Pursuant to Section 6.5.a.2.C of 45CSR30, the proposed modification contained herein meets the criteria for use of Minor permit modification procedures as set forth in Section 6.5.a.1. The use of Minor permit modification procedures are hereby requested for processing of this application.

(Signed):



*(Please use blue ink)*

Date:

*May / 22 / 2015*

Named

(typed):

Robert J. Fehrenbacher

Title:

Plant Manager

**NOTE:**

- (1) For Administrative Amendments, the ability to operate with the changes described in this permit application is granted upon submittal of the application.
- (2) For Minor Modifications, the ability to operate with the changes described in this permit application is granted after seven (7) days from the submittal of the application, or upon issuance of the NSR permit, whichever is later.
- (3) For Significant Modifications, the ability to operate is granted upon issuance of the modified Title V permit.

\* All of the required forms and additional information can be found and downloaded from DAQ's Permitting Section site [www.wvdep.org/daq](http://www.wvdep.org/daq), requested by phone (304) 926-0475, and/or obtained through the mail.