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**west virginia** department of environmental protection

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Division of Air Quality  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304  
Phone: (304) 926-0475 • FAX: (304) 926-0479

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

July 18, 2016

CERTIFIED MAIL  
91 7199 9991 7032 6665 8691

Joe Giles  
SVP of Division  
742 Fairmont Road, Suite E  
Westover, WV 26501

Re: M3 Appalachia Gathering, L.L.C.  
Daybrook Compressor Station,  
Marion County, WV  
Permit No. G65-C064E  
Plant ID No. 049-00138

Dear Mr. Giles:

Your application for a permit as required by Section 5 of 45CSR13 - "Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permit, General Permit, and Procedures for Evaluation" has been approved. The enclosed permit G65-C064E is hereby issued pursuant to Subsection 5.7 of 45CSR13. Please be aware of the notification requirements in the permit which pertain to commencement of construction, modification, or relocation activities; startup of operations; and suspension of operations.

The source is not subject to 45CSR30.

In accordance with 45CSR22 - Air Quality Management Fee Program, the permittee shall not operate nor cause to operate the permitted facility or other associated facilities on the same or contiguous sites comprising the plant without first obtaining and having in current effect a Certificate to Operate (CTO). Such Certificate to Operate (CTO) shall be renewed annually, shall be maintained on the premises for which the Certificate has been issued, and shall be made immediately available for inspection by the Secretary or his/her duly authorized representative.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §§22-5-14.

Should you have any questions or comments, please contact me at (304) 926-0499, extension 1257.

Sincerely,

A handwritten signature in black ink that reads "John Legg". The signature is written in a cursive style with a large, sweeping initial "J".

John Legg  
Permit Writer

Enclosures

c: Mr. Eric Tennison, M3 Appalachia Gathering, LLC  
Wale Akintayo, Trinity Consultants  
Brian Tephabeck, DAQ North Central Regional Office

*West Virginia Department of Environmental Protection  
Division of Air Quality*

*Earl Ray Tomblin  
Governor*

*Randy C. Huffman  
Cabinet Secretary*

**Class II General Permit  
G35-C Registration to Modify**



for the  
Prevention and Control of Air Pollution in regard to the  
Construction, Modification, Relocation, Administrative Update and  
Operation of Oil and Natural Gas Compressor and/or Dehydration Facilities

*The permittee identified at the facility listed below is authorized to  
construct the stationary sources of air pollutants identified herein in accordance  
with all terms and conditions of General Permit G35-C.*

**G35-C064E**

Issued to:

**M3 Appalachia Gathering, LLC  
Daybrook Station  
049-00138**

A blue ink signature of William F. Durham, written in a cursive style, positioned above a horizontal line.

*William F. Durham  
Director*

*Issued: July 18, 2016*

This Class II General Permit Registration will supercede and replace General Permit Registration G35-A064D.

Facility Location: Fairview, Marion County County, West Virginia  
Mailing Address: 742 Fairmont Road Suite E, Westover, WV 26501  
Physical Address: Toothman Road, Fairview, Marion County, WV 26570  
Facility Description: Natural Gas Compressor Station with Triethylene Glycol (TEG) Dehydration Unit and associated Reboiler (RSV-1, RBV-1).  
NAICS Code: 211111 – Crude Petroleum and Natural Gas Extraction  
SIC Code: 1311 – Oil and Gas Extraction - Crude Petroleum and Natural Gas  
Longitude Coordinates: -80.254792°  
Latitude Coordinates: 39.620542°  
Directions to Facility: From Morgantown, WV take U.S. Route 19 south to County Road (CR) 19/1. Turn right on CR19/1 and follow to CR 25/8 and follow CR 25 to CR 17. Bare Right on CR 17 and follow through Grant Town, WV to CR 17/6. Stay on CR which becomes Toothman Road. Site is on right in ¼ mile after road becomes Toothman.

Registration Type: Modification  
Description of Change: Update formaldehyde (and VOC) emission limits for two (2) existing compressor engines (CE-1 and CE-2); Remove the two (2) Baldor emergency generators (GE-1 and GE-4) from the station; Update produced water storage tanks emissions calculations using ProMax; and Update the number, size, and contents of tanks currently located at the facility.

PM emissions for the compressor engines in the previous registration did not include condensables (only filterable PM). PM site-wide emissions were updated to include PM condensables.

The design capacity of the Lean Ethylene Glycol Tank (T07) is 500 gallons. It was incorrectly specified in the previous registration (as being 16,800 gallons). The application and registration corrects this error.

The six (6) compressor engines (CE-1 through CE-6) are not certified by the engine manufacturer: Caterpillar. The registration corrects this error.

*Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [ §§ 22B-1-1 et seq. ], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.*

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*The source is not subject to 45CSR30.*

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### Permit Section Applicability for the Registrant

*All registered facilities under General Permit G35-C are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G35-C.*

The following additional sections of General Permit G35-C apply to the registrant:

GENERAL PERMIT G35-C APPLICABLE SECTIONS	
<input checked="" type="checkbox"/> Section 5.0	Storage Vessels Containing Condensate and/or Produced Water <sup>1</sup>
<input type="checkbox"/> Section 6.0	Storage Vessel Affected Facility (NSPS, Subpart OOOO)
<input type="checkbox"/> Section 7.0	Control Devices and Emission Reduction Devices not subject to NSPS Subpart OOOO and/or NESHAP Subpart HH
<input checked="" type="checkbox"/> Section 8.0	Small Heaters and Reboilers not subject to 40CFR60 Subpart Dc
<input type="checkbox"/> Section 9.0	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)
<input type="checkbox"/> Section 10.0	Centrifugal Compressor Affected Facility (NSPS, Subpart OOOO) <sup>2</sup>
<input checked="" type="checkbox"/> Section 11.0	Reciprocating Compressor Affected Facility (NSPS, Subpart OOOO) <sup>2</sup>
<input checked="" type="checkbox"/> Section 12.0	Reciprocating Internal Combustion Engines, Generator Engines, Microturbine Generators
<input checked="" type="checkbox"/> Section 13.0	Tanker Truck Loading <sup>3</sup>
<input checked="" type="checkbox"/> Section 14.0	Glycol Dehydration Units <sup>4</sup>

- 1 Registrants that are subject to Section 5 may also be subject to Section 6 if the applicant is subject to the NSPS, Subpart OOOO control requirements or the applicable control device requirements of Section 7.
- 2 Registrants that are subject to Section 10 and 11 are also subject to the applicable RICE requirements of Section 12.
- 3 Registrants that are subject to Section 13 may also be subject to control device and emission reduction device requirements of Section 7.
- 4 Registrants that are subject to Section 14 are also subject to the requirements of Section 8 (reboilers). Registrants that are subject to Section 14 may also be subject to control device and emission reduction device requirements of Section 7.

STORAGE VESSELS										
Emission Unit ID#	Emission Point ID#	Content	Maximum Volume (gal)	Annual Throughput Limit (gal/yr)	Control Device ID#	Manuf. Date	Year Installed/Modified	VRU	Subject to 40CFR60 Subpart OOOO? <sup>1</sup>	G35-C Applicable Sections
T03	T03	Produced Water	16,800	100,800	Not Applicable	After 8/23/11	2012	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <sup>2</sup>	Section 5.0
T04	T04	Produced Water	16,800	100,800	Not Applicable	After 8/23/11	2012	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <sup>2</sup>	Section 5.0
T05	T05	Produced Water	16,800	100,800	Not Applicable	After 8/23/11	2012	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <sup>2</sup>	Section 5.0
T06	T06	Produced Water	16,800	100,800	Not Applicable	After 8/23/11	2012	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <sup>2</sup>	Section 5.0

- 1 Commenced construction, modification or reconstruction after August 23, 2011.  
 2 VOC emissions less than 6 tpy.

FUEL BURNING UNITS					
See Section 8.0					
Emission Unit ID#	Emission Point ID#	Description	MDHI (MMBTU/hr)	Year Installed/Modified	G35-C Applicable Sections
RBV-1	RBV-1	Reboiler	2.0	2012	8.0

PNEUMATIC CONTROLLERS
<p>Are there any applicable pneumatic controllers subject to 40CFR60 Subpart OOOO at this facility?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Approximate Number of Applicable Pneumatic Controllers : Zero (0)</p> <p>See Section 9.0</p>

CENTRIFUGAL COMPRESSORS
<p>Are there any applicable centrifugal compressors subject to 40CFR60 Subpart OOOO at this facility?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>See Section 10.0</p> <p>Description</p>

**RECIPROCATING COMPRESSORS**

Are there any applicable reciprocating compressors subject to 40CFR60 Subpart OOOO at this facility?

Yes    No

See Section 11.0

Description

**RECIPROCATING INTERNAL COMBUSTION ENGINES**

See Section 12.0

Emission Unit ID#	Emission Point ID#	Make/Model/HP	Control Device ID#	Year Installed/Modified	Engine Manufacture Date	Subject to 13.1.4/13.2.1	Engine Type	Applicable Rules	40CFR63 Subpart ZZZZ New or Existing?
CE-1 (C-201)	CE-1 (C-201)	Caterpillar/ G3516LE/ 1,380 hp With Oxidation Catalyst <sup>2</sup>	Not Applicable	2012 (Installed) 2016 <sup>1</sup> (HCHO limits increased)	After 7/1/2010	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> 2SLB <input checked="" type="checkbox"/> 4SLB <input type="checkbox"/> 4SRB	<input checked="" type="checkbox"/> 40CFR60 Subpart JJJJ Certified? <input type="checkbox"/> 40CFR60 Subpart IIII Certified? <input type="checkbox"/> 40CFR63 Subpart ZZZZ NESHAP ZZZZ/ NSPS JJJJ Window	<input checked="" type="checkbox"/> New <input type="checkbox"/> Existing
CE-2 (C-202)	CE-2 (C-202)	Caterpillar/ G3516LE/ 1,380 hp With Oxidation Catalyst <sup>2</sup>	Not Applicable	2012 (Installed) 2016 <sup>1</sup> (HCHO limits increased)	After 7/1/2010	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> 2SLB <input checked="" type="checkbox"/> 4SLB <input type="checkbox"/> 4SRB	<input checked="" type="checkbox"/> 40CFR60 Subpart JJJJ Certified? <input type="checkbox"/> 40CFR60 Subpart IIII Certified? <input type="checkbox"/> 40CFR63 Subpart ZZZZ NESHAP ZZZZ/ NSPS JJJJ Window	<input checked="" type="checkbox"/> New <input type="checkbox"/> Existing
CE-3 (C-206)	CE-3 (C-206)	Caterpillar/ G3612LE/ 3,550 hp With Oxidation Catalyst <sup>2</sup>	Not Applicable	2012 (Installed)	After 7/1/2010	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> 2SLB <input checked="" type="checkbox"/> 4SLB <input type="checkbox"/> 4SRB	<input checked="" type="checkbox"/> 40CFR60 Subpart JJJJ Certified? <input type="checkbox"/> 40CFR60 Subpart IIII Certified? <input type="checkbox"/> 40CFR63 Subpart ZZZZ NESHAP ZZZZ/ NSPS JJJJ Window	<input checked="" type="checkbox"/> New <input type="checkbox"/> Existing
CE-4 (C-203)	CE-4 (C-203)	Caterpillar/ G3616LE/ 5,000 hp With Oxidation Catalyst <sup>2</sup>	Not Applicable	2014 (Installed)	After 7/1/2010	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> 2SLB <input checked="" type="checkbox"/> 4SLB <input type="checkbox"/> 4SRB	<input checked="" type="checkbox"/> 40CFR60 Subpart JJJJ Certified? <input type="checkbox"/> 40CFR60 Subpart IIII Certified? <input type="checkbox"/> 40CFR63 Subpart ZZZZ NESHAP ZZZZ/ NSPS JJJJ Window	<input checked="" type="checkbox"/> New <input type="checkbox"/> Existing
CE-5 (C-207)	CE-5 (C-207)	Caterpillar/ G3616LE/ 5,000 hp With Oxidation Catalyst <sup>2</sup>	Not Applicable	2014 (Installed)	After 7/1/2010	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> 2SLB <input checked="" type="checkbox"/> 4SLB <input type="checkbox"/> 4SRB	<input checked="" type="checkbox"/> 40CFR60 Subpart JJJJ Certified? <input type="checkbox"/> 40CFR60 Subpart IIII Certified? <input type="checkbox"/> 40CFR63 Subpart ZZZZ NESHAP ZZZZ/ NSPS JJJJ Window	<input checked="" type="checkbox"/> New <input type="checkbox"/> Existing

CE-6 (C-205)	CE-6 (C-205)	Caterpillar/ G3608LE/ 2,370 hp With Oxidation Catalyst <sup>2</sup>	Not Applicable	2014 (Installed)	After 7/1/2010	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> 2SLB <input checked="" type="checkbox"/> 4SLB <input type="checkbox"/> 4SRB	<input checked="" type="checkbox"/> 40CFR60 Subpart JJJJ <input type="checkbox"/> Certified? <input type="checkbox"/> 40CFR60 Subpart IIII <input type="checkbox"/> Certified? <input type="checkbox"/> 40CFR63 Subpart ZZZZ <input type="checkbox"/> NESHAP ZZZZ/ NSPS JJJJ Window	<input checked="" type="checkbox"/> New <input type="checkbox"/> Existing
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1 In 2016 proposed HCHO permit limits increased.

2 Guaranteed by manufacturer to achieve a 97% reduction in CO emissions, 92% reduction in formaldehyde emissions and a 60% reduction in VOC emissions.

*New or reconstructed sources in accordance with 63.76590(c) must only meet the requirements of 40CFR60 Subparts IIII or JJJJ.*

**SPARK IGNITION RECIPROCATING INTERNAL COMBUSTION ENGINES TESTING REQUIREMENTS**

See Section 12.0

Emission Unit ID#	Emission Point ID#	Make/Model/HP	Control Device ID#	Year Installed/Modified	Engine Manufacture Date	40CFR60 Subpart JJJJ Testing Requirements
CE-1	CE-1	Caterpillar/ G3516LE/1,380 hp With Oxidation Catalyst	Not Applicable	2012 <sup>1</sup>	After 7/1/2010	<input type="checkbox"/> Initial Performance Test <input checked="" type="checkbox"/> Every 8,760 hours of operation or 3 years (whichever comes first)
CE-2	CE-2	Caterpillar/ G3516LE/1,380 hp With Oxidation Catalyst	Not Applicable	2012 <sup>1</sup>	After 7/1/2010	<input type="checkbox"/> Initial Performance Test <input checked="" type="checkbox"/> Every 8,760 hours of operation or 3 years (whichever comes first)
CE-3	CE-3	Caterpillar/ G3612LE/3,550 hp With Oxidation Catalyst	Not Applicable	2012	After 7/1/2010	<input type="checkbox"/> Initial Performance Test <input checked="" type="checkbox"/> Every 8,760 hours of operation or 3 years (whichever comes first)
CE-4	CE-4	Caterpillar/ G3616LE/5,000 hp With Oxidation Catalyst	Not Applicable	2014	After 7/1/2010	<input type="checkbox"/> Initial Performance Test <input checked="" type="checkbox"/> Every 8,760 hours of operation or 3 years (whichever comes first)
CE-5	CE-5	Caterpillar/ G3616LE/5,000 hp With Oxidation Catalyst	Not Applicable	2014	After 7/1/2010	<input type="checkbox"/> Initial Performance Test <input checked="" type="checkbox"/> Every 8,760 hours of operation or 3 years (whichever comes first)
CE-6	CE-6	Caterpillar/ G3608LE/2,370 hp With Oxidation Catalyst	Not Applicable	2014	After 7/1/2010	<input type="checkbox"/> Initial Performance Test <input checked="" type="checkbox"/> Every 8,760 hours of operation or 3 years (whichever comes first)

<sup>1</sup> In 2016 proposed HCHO permit limits increased.

**TANKER TRUCK LOADOUT**

Are there any tanker truck loadout operations at this facility?

Yes  No

See Section 13.0

Emission Unit ID#	Emission Point ID#	Description	Annual Throughput Limit (gal/yr)	Year Installed/Modified	Control Device ID#	Closed System Collection?
L1	L1	Loading losses from loading of produced fluids into tanker trucks	403,000	2012	Not Controlled	<input type="checkbox"/> Tanker trucks passing the MACT level annual leak test <input type="checkbox"/> Tanker trucks passing the NSPS level annual leak test <input checked="" type="checkbox"/> Tanker trucks not passing one of the above annual leak tests but has vapor return

**GLYCOL DEHYDRATION UNITS**

Are there any glycol dehydration units at this facility?

Yes  No

See Section 14.0

Emission Unit ID#	Emission Point ID#	Description (Make, Model)	Year Installed/Modified	Subject to 40CFR63 Subpart HH?	40CFR63 Subpart HH Exemptions	Max Dry Gas Flow Rate (mmscf/day)	APCD/ERD ID#
RSV-1	RSV-1	Dehydration Unit Still Vent	2012	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> Pump Optimization <input type="checkbox"/> No	<input checked="" type="checkbox"/> Benzene Exemption <input type="checkbox"/> Flowrate Exemption	125	Reboiler

Exemption - The actual average emissions of Benzene from the glycol dehydration unit process vent to the atmosphere are less than 0.90 megagram per year (1 ton per year).

The glycol dehydration unit is not located within an Urbanized Area (UA) or Urban Cluster (UC).

<b>AIR POLLUTION CONTROL DEVICES</b>					
Are there any air pollution control devices at this facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No See Sections 6.0, 7.0					
Control Device ID#	Control Efficiency (%)	Control Device Description (Make/Model)	Year Installed/Modified	Max Design Capacity (state units)	Subject to:

<b>EMISSION REDUCTION DEVICES (ERD)</b>				
Are there any ERDs (VRU, Recycled Reboiler, BTEX Eliminator, etc.) at this facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No See Sections 6.0, 7.0				
ERD ID#	ERD Efficiency (%)	ERD Description (Make/Model)	Year Installed/Modified	Max Design Capacity (state units)
RBV-1	???	Reboiler (Regenerator Still Vent APCD/ERD)	2012	2.0 mm Btu/hr

<b>EMISSION LIMITATIONS</b>					
Emission Unit ID#	Emission Point ID#	Emission Unit Description	Pollutant	Maximum Potential Emissions	
				Hourly (lb/hr)	Annual (tons/year)
CE-1 (C-201)	CE-1	Caterpillar G3516LE Compressor Engine With Oxidation Catalyst <sup>1</sup>	Nitrogen Oxides	1.52	6.66
			Carbon Monoxide	0.22	0.97
			Volatile Organic Compounds	0.59	3.09
			PM <sub>10</sub>	0.10	0.45
			Formaldehyde	0.12	0.53
CE-2 (C-202)	CE-2	Caterpillar G3516LE Compressor Engine With Oxidation Catalyst <sup>1</sup>	Nitrogen Oxides	1.52	6.66
			Carbon Monoxide	0.22	0.97
			Volatile Organic Compounds	0.59	3.09
			PM <sub>10</sub>	0.10	0.45
			Formaldehyde	0.12	0.53
CE-3 (C-206)	CE-3	Caterpillar G3612LE Compressor Engine With Oxidation Catalyst <sup>1</sup>	Nitrogen Oxides	3.91	17.14
			Carbon Monoxide	1.07	4.70
			Volatile Organic Compounds	2.51	10.97
			PM <sub>10</sub>	0.09	0.39
			Formaldehyde	0.20	0.89

CE-4 (C-203)	CE-4	Caterpillar G3616LE Compressor Engine With Oxidation Catalyst <sup>1</sup>	Nitrogen Oxides	5.51	24.14
			Carbon Monoxide	1.65	7.24
			Volatile Organic Compounds	3.52	15.45
			PM <sub>10</sub>	0.13	0.56
			Formaldehyde	0.66	2.90
CE-5 (C-207)	CE-5	Caterpillar G3616LE Compressor Engine With Oxidation Catalyst <sup>1</sup>	Nitrogen Oxides	5.51	24.14
			Carbon Monoxide	1.65	7.24
			Volatile Organic Compounds	3.52	15.45
			PM <sub>10</sub>	0.13	0.56
			Formaldehyde	0.66	2.90
CE-6 (C-205)	CE-6	Caterpillar G3608LE Compressor Engine With Oxidation Catalyst <sup>1</sup>	Nitrogen Oxides	2.61	11.44
			Carbon Monoxide	0.99	4.35
			Volatile Organic Compounds	1.67	7.32
			PM <sub>10</sub>	0.07	0.30
			Formaldehyde	0.31	1.37
RBV-1	RBV-1	Glycol Dehydrator Reboiler	Nitrogen Oxides	0.19	0.83
			Carbon Monoxide	0.16	0.70
			Volatile Organic Compounds	0.01	0.05
			PM <sub>10</sub>	0.01	0.06
RSV-1	RSV-1	Glycol Dehydrator Regenerator Still Vent	Volatile Organic Compounds	0.06	0.27
			Benzene	0.02	0.10
			Ethylbenzene	<0.01	0.01
			n-Hexane	0.02	0.10
			Toluene	0.02	0.10
			Xylenes	0.01	0.05

<sup>1</sup> Guaranteed by manufacturer to achieve a 97% reduction in CO emissions, 92% reduction in formaldehyde emissions and a 60% reduction in VOC emissions.

Legg, John C

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**From:** Legg, John C  
**Sent:** Monday, July 18, 2016 10:25 AM  
**To:** Jarrett, James F  
**Subject:** FW: DRAFT REGISTRATION G35-C064E - M3 Appalachia Gathering, LLC (049-00138); Daybrook Compressor Station, Fairview, Marion County, WV  
**Attachments:** 2016-0715 M3 Daybrook\_G35-C Application Form Attachment I.pdf

Jamie,

Thank you for all your help with M3 Appalachia Gathering, LLC (049-00138); Daybrook Compressor Station, Fairview, Marion County, WV.

M3's consultant (Trinity) acknowledges in the email below that the Daybrook Compressors (CE-1 through CE-6) are not certified engines!

Thought you might want to know this! Thanks again.

John

**From:** Wale Akintayo [mailto:wakintayo@trinityconsultants.com]  
**Sent:** Friday, July 15, 2016 9:59 AM  
**To:** Legg, John C <John.C.Legg@wv.gov>  
**Cc:** Eric Tennison <E.Tennison@m3midstream.com>  
**Subject:** RE: DRAFT REGISTRATION G35-C064E - M3 Appalachia Gathering, LLC (049-00138); Daybrook Compressor Station, Fairview, Marion County, WV

John,

Attached is the updated Attachment I form as requested. Also, I confirmed that the compressor engines at the facility are not certified and should be reflect as such in the permit. Please feel free to reach out if you have any additional questions. Thanks

Wale

**From:** Legg, John C [mailto:John.C.Legg@wv.gov]  
**Sent:** Monday, July 11, 2016 10:38 AM  
**To:** Wale Akintayo <wakintayo@trinityconsultants.com>  
**Subject:** DRAFT REGISTRATION G35-C064E - M3 Appalachia Gathering, LLC (049-00138); Daybrook Compressor Station, Fairview, Marion County, WV

Wale,

I further completed the registration based on a response from Jerry William, the permit engineer who wrote the G35-C general permit registration.

I checked "YES" for all six engines listed in the table entitled "Reciprocating Internal Combustion Engines" in Section 12. The column is entitled "Subject to 13.1.4/13.2.1".

Please see the attached draft registration, page 5.