west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone: (304) 926-0475 • FAX: (304) 926-0479

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

July 11, 2016

CERTIFIED MAIL
91 7199 9991 7034 1380 3144

Mr. Dave Townsend, Vice President
Pilgrim's Pride Corporation
214 South Main Street
Moorefield, WV, 26836

RE: **Permit Issuance**
Pilgrim's Pride Corporation
Moorefield Prepared Foods Plant
Permit Application: R13-1863E
Plant ID No.: 031-00010

Dear Mr. Townsend:

Your application for a Class II Administrative Update as required by Section 5 of 45CSR13 - "Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permit, General Permit, and Procedures for Evaluation" has been approved. The enclosed permit R13-1863E is hereby issued pursuant to Subsection 5.7 of 45CSR13. Please be aware of the notification requirements in the permit which pertain to commencement of construction, modification, or relocation activities; startup of operations; and suspension of operations.

Please note, this permit does not affect 45CSR30 applicability. The source is a nonmajor source subject to 45CSR30

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §§22-5-14.

Should you have any questions or comments, please contact me at (304) 926-0499, extension 1219.

Sincerely,

Joe Kessler, PE
Engineer

Enclosures

west virginia department of environmental protection

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PERMIT FOR A CLASS II ADMINISTRATIVE UPDATE

IN ACCORDANCE WITH THE WEST VIRGINIA AIR POLLUTION CONTROL LAW (W. Va. Code §§22-5-1 et seq.), AND REGULATIONS PROMULGATED THEREUNDER, THE FOLLOWING PERMITTEE IS AUTHORIZED TO CONSTRUCT, SUBJECT TO THE TERMS AND CONDITIONS OF THIS PERMIT, THE SOURCE DESCRIBED BELOW.

This permit will supersede and replace Permit R13-1863D issued on January 17, 2007.

Name of Permittee:	Pilgrim's Pride Corporation
Name of Facility:	Moorefield Prepared Foods Plant
Permit No.:	R13-1863E
Plant ID No.:	031-00010
Effective Date of Permit:	July 11, 2016
Permit Writer:	Joseph R. Kessler, PE
Facility Mailing Address:	214 South Main Street Moorefield, WV 26836
County:	Hardy
Nearest City or Town:	Moorefield, WV
UTM Coordinates:	Easting: 675.7 km Northing: 4,325.0 km Zone: 17
Directions to Exact Location:	Route 55 North to Moorefield. Facility is on the left just after bridge crossing the South Fork of the South Branch of the Potomac River.
Type of Facility or Modification:	Replacement of an existing 12.4 mmBtu/hr (26S) natural gas-fired boiler with a new natural gas-fired 14.29 mmBtu/hr boiler (36S).

This permit does not affect 45CSR30 applicability. The source is a nonmajor source subject to 45CSR30.

IN ACCORDANCE WITH THE PERMIT APPLICATION AND ITS AMENDMENTS, THIS PERMIT IS LIMITED AS FOLLOWS:

A. SPECIFIC REQUIREMENTS

1. Maximum emissions to the atmosphere from Emission Point ID No. 1E, 2E, and 3E, Clayton Steam Generators, shall not exceed the following hourly and annual limits per each emission point:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
Carbon Monoxide	0.44	1.93
Nitrogen Oxides	1.75	7.67
$PM_{2.5}/PM_{10}/PM$	0.171	0.75
VOCs	0.04	0.20

2. Natural gas usage for Source ID No. 1S, 2S, and 3S Clayton Steam Generators, shall not exceed an hourly usage of 12,400 ft^3/hr per each source.

3. The following operating limits and conditions are specific to the construction of Clayton Steam Generators 34S and 35S:

   a. The sole fuel shall be natural gas;

   b. The maximum heat input of the boiler shall be limited to 20.4 MMBtu per hour; and

   c. Emissions from each of the two boilers shall be limited to the following pollutants:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
Carbon Monoxide	1.71	7.51
Nitrogen Oxides	2.04	8.94
$PM_{2.5}/PM_{10}/PM$	0.16	0.68
Sulfur Dioxide	0.01	0.05
VOCs	0.11	0.49

4. Maximum emissions to the atmosphere from Emission Point ID No. 5E, Fulton Thermal Fluid Burner, shall not exceed the following hourly and annual limits:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
Carbon Monoxide	0.51	2.23
Nitrogen Oxides	0.24	1.05
$PM_{2.5}/PM_{10}/PM$	0.03	0.13

5. Natural gas usage for Source ID No. 5S, Fulton Thermal Fluid Burner, shall not exceed an hourly usage of 2,400 ft^3/hr.

6. Maximum emissions to the atmosphere from Emission Point ID No. 23E, 24E, 26E, and 27E, Fulton Thermal Fluid Burner, shall not exceed the following hourly and annual limits per each emission point:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
Carbon Monoxide	0.26	1.14
Nitrogen Oxides	1.05	4.60
$PM_{2.5}/PM_{10}/PM$	0.09	0.40
VOCs	0.04	0.20

7. Natural gas usage for Source ID No. 24S, 25S, 27S, and 28S Fulton Thermal Fluid Burner, shall not exceed an hourly usage of 7,500 ft^3/hr per each source.

8. Maximum emissions to the atmosphere from Emission Point ID No. 6E, 7E, 8E, 9E, 10E, and 11E, ovens with 4 Maxon Burners, shall not exceed the following hourly and annual limits per each emission point:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
Carbon Monoxide	0.35	1.53
Nitrogen Oxides	0.16	0.70
$PM_{2.5}/PM_{10}/PM$	0.02	0.09

9. Maximum emissions to the atmosphere from Emission Point ID No. 12E, Stein Breading Machine, shall not exceed the following hourly and annual limits:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
$PM_{2.5}/PM_{10}/PM$	0.12	0.53

10. Maximum emissions to the atmosphere from Emission Point ID No. 13E, Stein Breading Machine, shall not exceed the following hourly and annual limits:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
$PM_{2.5}/PM_{10}/PM$	0.06	0.26

11. Combined maximum emissions to the atmosphere from Emission Point ID No. 14E, 15E, and 16E, Drum Breading Machine, shall not exceed the following hourly and annual emissions:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
$PM_{2.5}/PM_{10}/PM$	0.01	0.05

12. Combined maximum emissions to the atmosphere from Emission Point ID No. 28E, Stein Breading Machine and Nothum Breading Machine shall not exceed the following hourly and annual emissions:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
$PM_{2.5}/PM_{10}/PM$	0.24	1.05

13. Maximum emissions to the atmosphere from Emission Point ID No. 17E, 18E, 19E, and 20E, Flash Fryers, shall not exceed the following hourly and annual emissions per each emission point:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
$PM_{2.5}/PM_{10}/PM$	0.11	0.48

14. Maximum emissions to the atmosphere from Emission Point ID No. 29E, Fryer, shall not exceed the following hourly and annual emissions:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
$PM_{2.5}/PM_{10}/PM$	0.44	1.93

15. Maximum emissions to the atmosphere from Emission Point ID No. 21E, Hurst Waste Boiler, shall not exceed the following hourly and annual emissions:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
Carbon Monoxide	4.2	18.4
Nitrogen Oxides	1.64	7.18

Pollutant	Emissions (lb/hr)	Emissions (tpy)
$PM_{2.5}/PM_{10}/PM$	2.6	11.39
Sulfur Dioxide	0.82	3.59
VOCs	0.24	1.05

16. Particulate emissions to the atmosphere resulting from the Stein Breading Machines (Emission Point ID No. 12E, 13E, and 28E) shall be controlled by a wet scrubber with a guaranteed minimum collection efficiency of at least 98.8%.

17. Particulate emissions to the atmosphere resulting from the Drum Breading Machines (Combined Emission Point ID No. 14E, 15E, and 16E) shall be controlled by a wet scrubber with a guaranteed minimum collection efficiency of at least 98.8%.

18. The boilers, ovens, breading machines, flash fryers, and wet scrubbers must be operated as specified in the manufacturer's specifications and as described in Permit Application R13-1863, R13-1863A, R13-1863B, R13-1863C, R13-1863D and 1863E.

19. Fuel for the Clayton Steam Generators, and Fulton Thermal Fluid Burner is to be natural gas.

20. Cardboard fuel fed to the Hurst Waste Boiler shall not exceed 2,323 lb/hr.

21. Maximum Design Heat Input of the Fulton Heater (33S) shall not exceed 10 mmbtu/hr.

22. The following operating limits and conditions are specific to the operation of the Clayton Model E-354 boiler (36S):

    a. The sole fuel shall be natural gas;

    b. The maximum heat input of the boiler shall be limited to 14.29 MMBtu per hour; and

    c. Emissions from the boiler shall not exceed the following limits:

Pollutant	Emissions (lb/hr)	Emissions (tpy)
Carbon Monoxide	0.52	2.28
Nitrogen Oxides	1.45	6.33
$PM_{2.5}/PM_{10}/PM$	0.11	0.48
VOCs	0.08	0.34

B. OTHER REQUIREMENTS

1. The permittee shall comply with all applicable provisions of 45CSR2, 45CSR10, 45CSR13, 45CSR16, 45CSR30, and 40 CFR 60, Subpart Dc, provided that the permittee shall comply with any more stringent requirements as may be set forth under SPECIFIC REQUIREMENTS, Section (A) of this permit.

2. The pertinent sections of 45CSR2 applicable to this facility include, but are not limited to, the following:

. §45-2-3.1.
No person shall cause, suffer, allow, or permit emission of smoke and/or particulate matter into the open air from any fuel burning unit which is darker in shade or appearance than ten (10) percent opacity.

§45-2-3.2.
Compliance with the visible emission requirements of subsection 3.1 of this section shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 9 (July 1, 1994) or by using measurements from continuous opacity monitoring systems approved by the Director. The Director may require the installation, calibration, and operation of continuous opacity monitoring systems and may establish policies for the evaluation of continuous opacity monitoring results and the determination of compliance with the visible emission requirements of subsection 3.1. of this section. Compliance opacity monitors shall not be required on fuel burning units which employ wet scrubbing systems for emission control.

§45-2-4.1.a.
No person shall cause, suffer, allow, or permit the discharge of particulate matter into the open air from all fuel burning units located at one plant, measured in terms of pounds per hour in excess of the amount determined as follows:

§45-2-4.1a.2.
For Type 'b' fuel burning units, the product of 0.09 and the total design heat inputs for such units in million B.T.U.'s per hour, provided however that no more than six hundred (600) pounds per hour of particulate matter shall be discharged into the open air from all such units

§45-2-8.1.
At such reasonable times as the Director may designate, the owner or operator of any fuel burning unit(s) may be required to conduct or have conducted tests to determine the compliance of such unit(s) with the emission limitations of section 4. Such tests shall be conducted in accordance with the appropriate method set forth in the Appendix to this series. The Director, or his duly authorized representative, may at his option witness or conduct such tests.

Should the Director exercise his option to conduct such tests, the operator will provide all the necessary sampling connections and sampling ports to be located in such manner as the Director may require, power for test equipment, and the required safety equipment such as scaffolding, railings, and ladders to comply with generally accepted good safety practices. Sufficient information on temperatures, velocities, pressures, weights and dimensional values shall be reported to the Director, with such necessary commentary as he may require to allow an accurate evaluation of the reported test results and the conditions under which they were obtained.

§45-2-9.1.
The opacity standards set forth in section 3 shall apply at all times except in periods of start-ups, shut-downs, and malfunctions. Where the Director believes that start-ups and shut-downs are excessive in duration and/or frequency, the Director may require an owner or operator to provide a written report demonstrating that such frequent start-ups and shut-downs are necessary.

§45-2-9.2.
At all times, including periods of start-ups, shutdowns, and malfunctions, owners and operators shall, to the extent practicable, maintain and operate any fuel burning unit including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Director which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

§45-2-12.1.
In the event of any inconsistency between this rule and Appendix and any other rule of the West Virginia Division of Environmental Protection, such inconsistency shall be resolved by the determination of the Director and such determination shall be based upon the application of the more stringent provision, term, condition, method or rule.

3. The pertinent sections of 45CSR7 applicable to this facility include, but are not limited to, the following:

§45-7-3.1.
No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any process source operation which is darker in shade or appearance than that designated as No. 1 Ringelmann or twenty (20) percent opacity, except as noted in subsections 3.2, 3.3, 3.4, 3.5, 3.6, and 3.7.

§45-7-3.2.
The provisions of subsection 3.1 shall not apply to smoke and/or particulate matter emitted from any process source operation which is less than No. 2 Ringelmann or forty (40) percent opacity for any period or periods aggregating no more than five (5) minutes in any sixty (60) minute period.

§45-7-3.7.
No person shall cause, suffer, allow, or permit emissions of smoke and/or particulate matter into the open air from any storage structure associated with any manufacturing process.

§45-7-4.1.
No person shall cause, suffer, allow, or permit particulate matter to be vented into the open air from any type source operation or duplicate source operation, or from all air pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantity specified under the appropriate source operation type in Table 45-7A found at the end of this rule.

§45-7-5.1.
No person shall cause, suffer, allow, or permit any manufacturing process generating fugitive particulate matter to operate that is not equipped with a system to minimize the emissions of fugitive particulate matter. To minimize means that a particulate capture or suppression system shall be installed to ensure the lowest fugitive particulate emissions reasonably achievable.

§45-7-5.2.
The owner or operator of a plant shall maintain dust control of the plant premises, and plant owned, leased or controlled access roads, by paving, application of asphalt, chemical dust suppressants or other suitable dust control measures. Good operating practices shall be implemented and when necessary dust suppressants shall be applied in relation to stockpiling and general material handling to prevent dust generation and atmospheric entrainment.

§45-7-8.1.
At such reasonable times as the Director may designate the operator of any manufacturing process source operation may be required to conduct or have conducted stack tests to determine the particulate matter loading in exhaust gases when the Director has reason to believe that the stack emission limitations(s) is/are being violated. Such tests shall be conducted in such manner as the Director may specify and be filed on forms and in a manner acceptable to the Director. The Director, or his duly authorized representative, may at his option witness or conduct such stack tests. Should the Director exercise his option to conduct such tests, the operator will provide all the necessary sampling connections and sampling ports to be located in such manner as the Director may require, power for test equipment, and the required

safety equipment such as scaffolding, railings, and ladders to comply with generally accepted good safety practices.

§45-7-8.2.
The Director, or his duly authorized representative, may conduct such other tests as he or she may deem necessary to evaluate air pollution emissions.

§45-7-10.
Due to unavoidable malfunction of equipment, emissions exceeding those provided for in this rule may be permitted by the Director for periods not to exceed ten (10) days upon specific application to the Director. Such application shall be made within twenty-four (24) hours of the malfunction. In cases of major equipment failure, additional time periods may be granted by the Director provided a corrective program has been submitted by the owner or operator and approved by the Director.

4. The pertinent sections of 45CSR10 applicable to this facility include, but are not limited to, the following:

§45-10-3.3
No person shall cause, suffer, allow, or permit the discharge of sulfur dioxide into the open air from all stacks located at one plant, measured in terms of pounds per hour, in excess of the product of 3.2 and the total design heat inputs for such units discharging through those stacks in million BTU's per hour.

§45-10-3.8.a
No person shall cause, suffer, allow, or permit, the emission into the open air from any source operation an in-stack sulfur dioxide concentration exceeding 2,000 parts per million by volume from existing source operations, except as provided in subdivisions 3.8.b through 3.8.f.

§45-10-6.3
At such reasonable times as the Director may designate, the owner or operator of a source(s) of sulfur dioxide may be required to conduct or have conducted tests to determine the compliance of such source(s) with the emission limitations of section 3. Such tests shall be conducted in such manner as the Director may specify and be filed on forms and in a manner acceptable to the Director. The Director, or his or her duly authorized representative, may at his or her option witness or conduct such tests. Should the Director exercise his or her option to conduct such tests, the operator will provide all necessary sampling connections and sampling ports to be located in such manner as the Director may require, power for test equipment, and the required safety equipment such as scaffolding, railings, and ladders to comply with generally accepted good safety practices.

§45-10-6.4
The Director, or his duly authorized representative, may conduct such other tests as he or she may deem necessary to evaluate air pollution emissions other than those noted in section 3.

§45-10-8.1
Due to unavoidable malfunction of equipment or inadvertent fuel shortages, emissions exceeding those provided for in this rule may be permitted by the Director for periods not to exceed ten (10) days upon specific application to the Director. Such application shall be made within twenty-four (24) hours of the equipment malfunction or fuel shortage. In cases of major equipment failure or extended shortages of conforming fuels, additional time periods may be granted by the Director provided a corrective program has been submitted by the owner or operator and approved by the Director.

5. The permittee shall comply with the requirements of Subpart Dc, "Standards of Performance for Small Industrial - Commercial - Institutional Steam Generating Unit" - of Part 60 of Title 40 of the Code of Federal Regulations.

6. All notifications and reports required pursuant to 40 CFR 60 under §60.7 shall be forwarded to:

Director
WVDEP
Division of Air Quality
601 57th Street, SE
Charleston, WV 25304-2345

Associate Director
Office of Air Enforcement and
Compliance Assistance
(3AP20)
U. S. Environmental Protection Agency
Region III
1650 Arch Street
Philadelphia, PA 19103-2029

7. To determine compliance with Section A, SPECIFIC REQUIREMENTS 2 and 3, the permittee shall monitor and maintain a certified record of the natural gas usage for Source ID No. 1S, 2S, 3S, 34S, 35S, and 36S Clayton Steam Generators, and record this data on the attachments to the permit. All records must be signed by a "Responsible Official" within fifteen (15) days after the end of the calendar month utilizing the CERTIFICATION OF DATA ACCURACY statement on the reverse side of the reporting form. These records shall be maintained on site for a period of no less than five (5) years, and shall be made available to the Director upon request.

8. To determine compliance with Section A, SPECIFIC REQUIREMENTS 5, the permittee shall monitor and maintain a certified record of the natural gas usage for Source ID No. 5s, Fulton Thermal Fluid Burner, and record this data on the attachments to the permit. All records must be signed by a "Responsible Official" within fifteen (15) days after the end of the calendar month utilizing the CERTIFICATION OF DATA ACCURACY statement on the reverse side of the reporting form. These records shall be maintained on site for a period of no less than five (5) years, and shall be made available to the Director upon request.

9. To determine compliance with Section A, SPECIFIC REQUIREMENTS 7, the permittee shall monitor and maintain a certified record of the natural gas usage for Source ID No. 24s, 25s, 27S, and 28S Fulton Thermal Fluid Burner, and record this data on the attachments to the permit. All records must be signed by a "Responsible Official" within fifteen (15) days after the end of the calendar month utilizing the CERTIFICATION OF DATA ACCURACY statement on the reverse side of the reporting form. These records shall be maintained on site for a period of no less than five (5) years, and shall be made available to the Director upon request.

10. To determine compliance with Section A, SPECIFIC REQUIREMENTS 20, the permittee shall monitor and maintain a certified record of the cardboard fuel feed for the Hurst Waste Boiler, and record this data on the attachments to the permit. All records must be signed by a "Responsible Official" within fifteen (15) days after the end of the calendar month utilizing the CERTIFICATION OF DATA ACCURACY statement on the reverse side of the reporting form. These records shall be maintained on site for a period of no less than five (5) years, and shall be made available to the Director upon request.

11. The pertinent sections of 45CSR13 applicable to this facility include, but are not limited to, the following:

    §45-13-6.1
    At the time a stationary source is alleged to be in compliance with an applicable emission standard and at reasonable times to be determined by the Secretary thereafter, appropriate tests consisting of visual determinations or conventional in-stack measurements or such other tests the Secretary may specify shall be conducted to determine compliance.

    §45-13-10.2
    The Secretary may suspend or revoke a permit if, after six (6) months from the date of issuance, the holder of the permit cannot provide the Secretary, at the Secretary's request, with written proof of a good faith effort that construction, modification, or relocation, if applicable, has commenced. Such proof shall be provided not later than thirty (30) days after the Secretary's request. If construction or modification of a stationary source is discontinued for a period of eighteen (18) months or longer, the Secretary may suspend or revoke the permit.

    §45-13-10.3
    The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based or the conditions established in the permit are not adhered to. Upon notice of the Secretary's intent to suspend, modify or revoke a permit, the permit holder may request a conference with the Secretary in accordance with the provisions of W.Va Code § 22-5-5 to show cause why the permit should not be suspended, modified or revoked.

C. GENERAL REQUIREMENTS

1. In accordance with 45CSR30 - "Operating Permit Program", the permittee shall not operate nor cause to operate the permitted facility or other associated facilities on the same or contiguous sites comprising the plant without first filing a Certified Emissions Statement (CES) and paying the appropriate fee. Such Certified Emissions Statement (CES) shall be filed and the appropriate fee paid annually. A receipt for the appropriate fee shall be maintained on the premises for which the receipt has been issued, and shall be made immediately available for inspection by the Secretary or his/her duly authorized representative.

2. Approval of this permit does not relieve the permittee herein of the responsibility to apply for and obtain all other permits, licenses, and/or approvals from other agencies; i.e., local, state, and federal, which may have jurisdiction over the construction and/or operation of the source(s) and/or facility herein permitted.

3. The permitted facility shall be constructed and operated in accordance with information filed in Permit Applications R13-1863 through R13-1863E and any amendments thereto. The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based are not adhered to.

4. At such reasonable time(s) as the Secretary may designate, the permittee shall conduct or have conducted test(s) to determine compliance with the emission limitations established in the permit application and/or applicable regulations. Test(s) shall be conducted in such a manner as the Secretary may specify or approve and shall be filed in a manner acceptable to the Secretary. The Secretary, or his/her duly authorized representative, may at his option witness or conduct such test. Should the Secretary exercise his option to conduct such test(s), the permittee shall provide all the necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment, and the required safety equipment such as scaffolding, railings, and ladders to comply with generally accepted good safety practices. For any tests to be conducted by the permittee, a test protocol shall be submitted to the DAQ by the permittee at least thirty (30) days prior to the test and shall be approved by the Secretary. The Secretary shall be notified at least fifteen (15) days in advance of the actual dates and times during which the test will be conducted.

5. In the event the permittee should deem it necessary to suspend, for a period in excess of sixty (60) consecutive calendar days, the operations, either in whole or in part, authorized by this permit, the permittee shall notify the Secretary, in writing, within two (2) calendar weeks of the passing of the sixtieth (60) day of the suspension period.

6. The provisions of this permit are severable and should any provision(s) be declared by a court of competent jurisdiction to be invalid or unenforceable, all other provisions shall remain in full force and effect.

7. The permittee shall notify the Secretary, in writing, within fifteen (15) calendar days of the commencement of the construction, modification, or relocation activities authorized under this permit.

8. The permittee shall notify the Secretary, in writing, at least fifteen (15) calendar days prior to actual startup of the operations authorized under this permit.

9. This permit is transferable in accordance with the requirements outlined in Section 10.1 of 45CSR13.

10. Violations of any of the conditions contained in this permit, or incorporated herein by reference, may subject the permittee to civil and/or criminal penalties for each violation and further action or remedies as provided by West Virginia Code 22-5-6 and 22-5-7.

11. At such time(s) as the Secretary may designate, the permittee herein shall prepare and submit an emission inventory for the previous calendar year, addressing the emissions from the facility and/or process(es) authorized herein, in accordance with the emission inventory submittal requirements of the Division of Air Quality. After the initial submittal, the Secretary may, based upon the type and quantity of the pollutants emitted, establish a submittal frequency other than on an annual basis.

ISSUED BY: _____

WILLIAM F. DURHAM, DIRECTOR
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR QUALITY

DATE SIGNED: July 11, 2016