



west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone 304/926-0475

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 10, 2016

CERTIFIED MAIL
91 7199 9991 7035 6692 5946

Barry Schatz
1615 Wynkoop Street
Denver, CO 80202

RE: Approved Registration G70-A
G70-A068A
Antero Resources Corporation
Cofor Wellpad
Facility ID No. 017-00112

Dear Mr. Schatz,

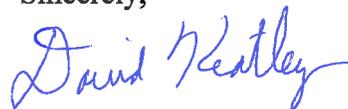
The Director has determined that the submitted Registration Application and proposed modification and operation of an oil and natural gas production facility demonstrates eligibility and compliance with the requirements, provisions, standards and conditions of General Permit G70-A and hereby grants General Permit registration authorizing the proposed activity.

General Permit G70-A can be accessed electronically at www.dep.wv.gov/daq/permitting/Pages/airgeneralpermit.aspx. Hard copies are available upon request by contacting Danielle Wentz at (304)926-0499 ext. 1193.

Please be aware of the actions required in Monitoring Requirements, Testing Requirements, Recordkeeping Requirements, and the Reporting Requirements.

Should you have any questions, please contact the undersigned engineer at (304)926-0499 ext. 1224 or David.J.Keatley@wv.gov.

Sincerely,



David Keatley
Permit Writer - NSR Permitting

Enclosures: Registration G70-A068A

*West Virginia Department of Environmental Protection
Division of Air Quality*

*Earl Ray Tomblin
Governor*

*Randy C. Huffman
Cabinet Secretary*

Class II General Permit G70-A Registration to Modify



for the
Prevention and Control of Air Pollution in regard to the
Construction, Modification, Relocation, Administrative Update and
Operation of Oil and Natural Gas Production Facilities
Located at the Well Site

*The permittee identified at the facility listed below is authorized to
construct the stationary sources of air pollutants identified herein in accordance
with all terms and conditions of General Permit G70-A.*

G70-A068A

Issued to:

**Antero Resources Corporation
Cofor Wellpad
017-00112**

A handwritten signature in blue ink, appearing to read "William F. Durham", written over a horizontal line.

*William F. Durham
Director*

Issued: February 10, 2016

Facility Location: near West Union, Doddridge County, West Virginia
Mailing Address: 1615 Wynkoop Street
Denver, CO 80202
Facility Description: Natural Gas and Condensate Production Facility
NAICS Code: 211111
SIC Code: 1311
UTM Coordinates: 517.24 km Easting • 4,350.02 km Northing • Zone 17
Longitude Coordinate: -80.80006
Latitude Coordinate: 39.29942
Directions to Facility: From US 50 turn onto CR 50/30. Travel approximately 1.7 miles and turn left onto CR 11-8 (Tunnel Hill Road). Travel approximately 1.0 miles and the access road for the facility is on the right.
Registration Type: Modification
Description of Change: With this application the applicant increases the condensate throughput and proposes the installation and operation of: ten (10) 2.0-MMBTU/hr line heaters and one (1) 12-MMBTU/hr Cimarron 48" enclosed combustor.

Subject to 40CFR60, Subpart OOOO? Yes, gas well affected facility.

Subject to 40CFR60, Subpart JJJJ? Yes, engine ENG001 are subject to this regulation and ENG001 is certified.

Subject to 40CFR63, Subpart ZZZZ? Yes, engine ENG001 is subject to this regulation, but engine ENG001 will demonstrate compliance through subpart JJJJ requirements.

Subject to 40CFR63, Subpart HH? No.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

Permit Section Applicability for the Registrant

All registered facilities under General Permit G70-A are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-A.

The following additional sections of General Permit G70-A apply to the registrant:

Section 5	Natural Gas Well Affected Facility	<input checked="" type="checkbox"/>
Section 6	Storage Vessels*	<input checked="" type="checkbox"/>
Section 7	Gas Production Units, In-Line Heaters, Heater Treaters, and Glycol Dehydration Reboilers	<input checked="" type="checkbox"/>
Section 8	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)	<input type="checkbox"/>
Section 9	<i>Reserved</i>	<input type="checkbox"/>
Section 10	Natural Gas-Fired Compressor Engine (s) (RICE)**	<input checked="" type="checkbox"/>
Section 11	Tank Truck Loading Facility***	<input checked="" type="checkbox"/>
Section 12	Standards of Performance for Storage Vessel Affected Facilities (NSPS, Subpart OOOO)	<input type="checkbox"/>
Section 13	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS, Subpart JJJJ)	<input checked="" type="checkbox"/>
Section 14	Control Devices not subject to NSPS, Subpart OOOO	<input checked="" type="checkbox"/>
Section 15	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40CFR63, Subpart ZZZZ)	<input checked="" type="checkbox"/>
Section 16	Glycol Dehydration Units	<input type="checkbox"/>
Section 17	Dehydration Units With Exemption from NESHAP Standard, Subpart HH § 63.764(d) (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 18	Dehydration Units Subject to NESHAP Standard, Subpart HH and Not Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 19	Dehydration Units Subject to NESHAP Standard, Subpart HH and Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>

* The registrant may also be subject to the applicable control device requirements of Section 12 if the registrant is subject to the NSPS, Subpart OOOO control requirements or may be subject to the control device requirements of Section 14.

** The registrant may also be subject to the applicable RICE requirements of Section 13 and/or Section 15.

*** The registrant may also be subject to the applicable control device requirements of Section 14.

1.0 Emission Units Table

Emission Unit ID	Emission Point ID	Emission Unit Description (Mfg., Model, Serial No., Engine type 2SLB, 4SLB, 4SRB, etc.)	Control Device ID	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G70-A Applicable Sections
EU-H001 Through EU-H010	EP-H001 Through EP-H010	GPU Heaters	N/A	2014	1.5 (each)	mmBtu/hr	7
LH001 Through LH010	EP-LH001 Through EP-LH001	Line Heaters	N/A	2016	2.0 (each)	mmBtu/hr	7
ENG001	EP-ENG001	Compressor Engine Kubota DG972-E2	None	2014	24	bhp	10, 13, 15
TANKCOND 001-010	EP-EC001 Or EP-EC002	Ten (10) Condensate Tanks	EC001 or EC002	2016	400 (each)	BBL	6
TANKPW 001-002	EP-EC001 or EP-EC002	Two (2) Produced Water Tanks	EC001 or EC002	2016	400 (each)	BBL	6
EU-L001 and EU-L002	EP-L001 And EP-L002	Condensate and Produced Water Truck Loading	None	2016	8,431,500 and 16,863,000 respectively	gallons/year	11, 14
Control Devices							
Control Device ID	Control Efficiency %	Control Device Description (Mfg, Model)	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G-70A Applicable Sections	
EC001	98%	Cimarron 48" Combustor (Controlling TANKCOND and TANKPW)	2016	12	mmBtu/hr	12, 14	
EC002	98%	Cimarron 48" Combustor (Controlling TANKCOND and TANKPW)	2016	12	mmBtu/hr	12, 14	
Emission Reduction Systems						Yes or No	G-70A Applicable Sections
Was a vapor recovery system (VRU) used to determine emission limits?						No	-
Was a low pressure tower(s) used to determine emission limits?						No	-

2.0 Oil and Natural Gas Wells Table

API number	API number	API number
047-017-06518-00	047-017-06519-00	047-017-06726-00
047-017-06727-00	047-017-06750-00	047-017-06724-00
047-017-06725-00	047-017-06559-00	047-017-06560-00

3.0 Emission Limitations

Emission Unit ID	Emission Point ID	Emission Unit Description	Regulated Pollutant	Maximum Potential Emissions	
				Hourly (lb/hr)	Annual (tpy)
ENG001	EP-ENG001	Kubota DG972-E2 Compressor Engine	Nitrogen Oxides	0.32	1.39
			Carbon Monoxide	5.65	24.73
			Volatile Organic Compounds	0.01	0.03
LH001 through LH010	EP-LH001 through EP-LH010	Line Heaters (Emission Limits per Unit)	Nitrogen Oxides	0.16	0.72
			Carbon Monoxide	0.14	0.60
EC001 And EC002	EP-EC001 And EP-EC002	Cimarron 48" Combustors (Controlling Condensate Tanks and Produced Water Tanks)	Nitrogen Oxides	0.36	1.57
			Carbon Monoxide	0.30	1.31
			Volatile Organic Compounds	6.73	29.47
			n-Hexane	0.23	1.00
EU-H001 Through EU-H010	EP-H001 Through EP-H010	GPU Heaters (Emission Limits per Unit)	Nitrogen Oxides	1.23	5.38
			Carbon Monoxide	1.04	4.32
			Volatile Organic Compounds	0.07	0.30
			PM ₁₀	0.10	0.41

4.0 Throughput Limitations

Throughput limits are on a 12-month rolling total basis.

Emission Unit ID	Emission Point ID	Emission Unit Description	Annual Throughput Limit
EU-L001	EP-L001	Condensate Truck Loading	8,431,500 gallons/year

5.0 Reciprocating Internal Combustion Engines (R.I.C.E.) Information

Emission Unit ID	Engine Manufacturing Date	Subject to 40CFR60, Subpart JJJJ?	Subject to 40CFR63, Subpart ZZZZ?	Subject to Sections 10.1.4 / 10.2.1 (Catalytic Reduction Device)
ENG001	2013	Yes	Yes	No