

*West Virginia Department of Environmental Protection
Division of Air Quality*

*Earl Ray Tomblin
Governor*

*Randy C. Huffman
Cabinet Secretary*

**Class II General Permit
G70-A Registration to Class II
Administrative Update**



for the
Prevention and Control of Air Pollution in regard to the
Construction, Modification, Relocation, Administrative Update and
Operation of Oil and Natural Gas Production Facilities
Located at the Well Site

*The permittee identified at the facility listed below is authorized to
construct the stationary sources of air pollutants identified herein in accordance
with all terms and conditions of General Permit G70-A.*

G70-A024B

Issued to:
Antero Resources Corporation
Delbert Leatherman
017-00089

A handwritten signature in blue ink, appearing to read "William F. Durham", written over a horizontal line.

*William F. Durham
Director*

Issued: April 1, 2015

This Class II General Permit Registration will supersede and replace G70-A024B.

Facility Location: Near Smithburg, Doddridge County, West Virginia
Mailing Address: 1615 Wynkoop Street
Denver, CO 80202
Facility Description: Natural Gas Production
NAICS Code: 211111
SIC Code: 1311
UTM Coordinates: 526.473 km Easting • 4,349.913 km Northing • Zone 17
Longitude Coordinates: -80.692987
Latitude Coordinates: 39.298194
Directions to Facility: At the intersection of C/R 50/30 and C/R 50/22, turn left onto C/R 50/22 for 0.22 miles. Turn right onto US 50 E and go for 2.5 miles. Turn left to C/R 20 / Morgan's Run Road and go for 1.07 miles. Entrance to the facility will be on the left.
Registration Type: Class II Administrative Update
Description of Change: Antero has proposed removing one (1) Cimarron combustor from their produced liquids tanks.

Subject to 40CFR60, Subpart OOOO? Yes, Gas Well Affected Facility

Subject to 40CFR60, Subpart JJJJ? No

Subject to 40CFR63, Subpart ZZZZ? No

Subject to 40CFR63, Subpart HH? No

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

Permit Section Applicability for the Registrant

All registered facilities under General Permit G70-A are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-A.

The following additional sections of General Permit G70-A apply to the registrant:

Section 5	Natural Gas Well Affected Facility	<input checked="" type="checkbox"/>
Section 6	Storage Vessels*	<input checked="" type="checkbox"/>
Section 7	Gas Production Units, In-Line Heaters, Heater Treaters, and Glycol Dehydration Reboilers	<input checked="" type="checkbox"/>
Section 8	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)	<input type="checkbox"/>
Section 9	<i>Reserved</i>	<input type="checkbox"/>
Section 10	Natural Gas-Fired Compressor Engine (s) (RICE)**	<input type="checkbox"/>
Section 11	Tank Truck Loading Facility***	<input checked="" type="checkbox"/>
Section 12	Standards of Performance for Storage Vessel Affected Facilities (NSPS, Subpart OOOO)	<input type="checkbox"/>
Section 13	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS, Subpart JJJJ)	<input type="checkbox"/>
Section 14	Control Devices not subject to NSPS, Subpart OOOO	<input type="checkbox"/>
Section 15	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40CFR63, Subpart ZZZZ)	<input type="checkbox"/>
Section 16	Glycol Dehydration Units	<input type="checkbox"/>
Section 17	Dehydration Units With Exemption from NESHAP Standard, Subpart HH § 63.764(d) (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 18	Dehydration Units Subject to NESHAP Standard, Subpart HH and Not Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 19	Dehydration Units Subject to NESHAP Standard, Subpart HH and Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>

* The registrant may also be subject to the applicable control device requirements of Section 12 if the registrant is subject to the NSPS, Subpart OOOO control requirements or may be subject to the control device requirements of Section 14.

** The registrant may also be subject to the applicable RICE requirements of Section 13 and/or Section 15.

*** The registrant may also be subject to the applicable control device requirements of Section 14.

1.0 Emission Units Table

Emission Unit ID	Emission Point ID	Emission Unit Description (Mfg., Model, Serial No., Engine type 2SLB, 4SLB, 4SRB, etc.)	Control Device ID	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G70-A Applicable Sections
H001	EP-H001	GPU Heater	None	2014	1.0	mmBtu/hr	7
H002	EP-H002	GPU Heater	None	2014	1.0	mmBtu/hr	7
H003	EP-H003	GPU Heater	None	2014	1.0	mmBtu/hr	7
H004	EP-H004	GPU Heater	None	2014	1.0	mmBtu/hr	7
H005	EP-H005	GPU Heater	None	2014	1.0	mmBtu/hr	7
H006	EP-H006	GPU Heater	None	2014	1.0	mmBtu/hr	7
H007	EP-H007	GPU Heater	None	2014	1.0	mmBtu/hr	7
TANK001	EP-TANK001	Condensate/Produced Water Tank	None	2014	400	bbl	6 & 14
TANK002	EP-TANK002	Condensate/Produced Water Tank	None	2014	400	bbl	6 & 14
TANK003	EP-TANK003	Condensate/Produced Water Tank	None	2014	400	bbl	6 & 14
TANK004	EP-TAN004	Condensate/Produced Water Tank	None	2014	400	bbl	6 & 14
L001	EP-L001	Condensate and Produced Water Truck Loading	None	2014	1,395,030	gallons/year	11
Control Devices (If applicable)							
Control Device ID	Control Efficiency %	Control Device Description (Mfg, Model)	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G-70A Applicable Sections	
		None					
Emission Reduction Systems						Yes or No	G-70A Applicable Sections
Was a vapor recovery system (VRU) used to determine emission limits?						No	
Was a low pressure tower(s) used to determine emission limits?						No	

2.0 Oil and Natural Gas Wells Table

API number	API number	API number
047-017-06202	047-017-06262	047-017-06203
047-017-06263	047-017-06221	047-017-06264
047-017-06204		

3.0 Emission Limitations

Emission Unit ID	Emission Point ID	Emission Unit Description	Regulated Pollutant	Maximum Potential Emissions	
				Hourly (lb/hr)	Annual (tpy)
H001-H007	EP-H001-H007	Seven (7) GPU Heaters	Nitrogen Oxides	0.56	2.46
			Carbon Monoxide	0.47	2.07
TANK001-004	EP-TANK001-004	Four (4) Condensate and Produced Water Tanks	Volatile Organic Compounds	2.03	8.87
			Hexane	0.06	0.24
L001	EP-L001	Condensate and Produced Water Truck Loading	Volatile Organic Compounds	0.56	0.04

4.0 Throughput Limitations

Throughput limits are on a 12-month rolling total basis.

Emission Unit ID	Emission Point ID	Emission Unit Description	Annual Throughput Limit
L001	EP-L001	Condensate Truck Loading	1,395,030 gallons/year

5.0 Reciprocating Internal Combustion Engines (R.I.C.E.) Information

Emission Unit ID	Engine Manufacturing Date	Subject to 40CFR60, Subpart JJJJ?	Subject to 40CFR63, Subpart ZZZZ?	Subject to Sections 10.1.4 / 10.2.1 (Catalytic Reduction Device)
None				