west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone 304/926-0475

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

January 7, 2016

CERTIFIED MAIL
91 7199 9991 7035 6692 5861

Barry Schatz
1615 Wynkoop Street
Denver, CO 80202

RE: Approved Registration G70-A
G70-A117B
Antero Resources Corporation
Noland Wellpad
Facility ID No. 085-00042

Dear Mr. Gray,

The Director has determined that the submitted Registration Application and proposed modification and operation of an oil and natural gas production facility demonstrates eligibility and compliance with the requirements, provisions, standards and conditions of General Permit G70-A and hereby grants General Permit registration authorizing the proposed activity.

General Permit G70-A can be accessed electronically at www.dep.wv.gov/daq/permitting/Pages/airgeneralpermit.aspx. Hard copies are available upon request by contacting Danielle Wentz at (304)926-0499 ext. 1193.

Please be aware of the actions required in Monitoring Requirements, Testing Requirements, Recordkeeping Requirements, and the Reporting Requirements.

Should you have any questions, please contact the undersigned engineer at (304)926-0499 ext. 1224 or David.J.Keatley@wv.gov.

Sincerely,

David Keatley

David Keatley
Permit Writer - NSR Permitting

Enclosures: Registration G70-A117B

West Virginia Department of Environmental Protection
Division of Air Quality

Earl Ray Tomblin
Governor

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Cabinet Secretary

Class II General Permit
G70-A Registration Modification

for the
Prevention and Control of Air Pollution in regard to the
Construction, Modification, Relocation, Administrative Update and
Operation of Oil and Natural Gas Production Facilities
Located at the Well Site

The permittee identified at the facility listed below is authorized to construct the stationary sources of air pollutants identified herein in accordance with all terms and conditions of General Permit G70-A.

G70-A117B

Issued to:
Antero Resources Corporation
Noland Wellpad
085-00042

William F. Durham
Director

Issued: January 7, 2016

This permitting action supersedes and replaces G70-A117A.

Facility Location:	near Pennsboro, Ritchie County, West Virginia
Mailing Address:	1615 Wynkoop Street Denver, CO 80202
Facility Description:	Natural Gas/Condensate Production Facility
NAICS Code:	211111
SIC Code:	1311
UTM Coordinates:	501.879 km Easting • 4,349.971 km Northing • Zone 17
Longitude Coordinate:	-80.97821
Latitude Coordinate:	39.29912
Directions to Facility:	From US 50 take SR 74 north. Stay straight on CR 50/39 (West Myles Avenue) until you get to Eagle Drive. Turn right onto Eagle drive travel until you reach CR 50/25 (Collins Avenue). Turn right onto CR 50/25. Turn left onto CR 50/22 (Rose Hill). Travel for approximately 1.1 miles. Access road to the facility is on the left.
Registration Type:	Modification
Description of Change:	Installation and operation of: ten (10) 2.0-mmBtu/hr line heaters, two (2) additional 1.5-mmBtu/hr GPU heaters, four (4) additional 400-bbl condensate tanks, two (2) 400-bbl produced water tanks, and one (1) additional 12-mmBtu/hr enclosed combustor.

Subject to 40CFR60, Subpart OOOO?	Yes, gas well affected facility.
Subject to 40CFR60, Subpart JJJJ?	Yes, engine ENG001 is subject to this regulation and ENG001 is certified.
Subject to 40CFR63, Subpart ZZZZ?	Yes, engine ENG001 is subject to this regulation, but all engines will demonstrate compliance through subpart JJJJ requirements.
Subject to 40CFR63, Subpart HH?	No.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

Permit Section Applicability for the Registrant

All registered facilities under General Permit G70-A are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-A.

The following additional sections of General Permit G70-A apply to the registrant:

Section 5	Natural Gas Well Affected Facility	☒
Section 6	Storage Vessels*	☒
Section 7	Gas Production Units, In-Line Heaters, Heater Treaters, and Glycol Dehydration Reboilers	☒
Section 8	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)	☐
Section 9	*Reserved*	☐
Section 10	Natural Gas-Fired Compressor Engine (s) (RICE)**	☒
Section 11	Tank Truck Loading Facility***	☒
Section 12	Standards of Performance for Storage Vessel Affected Facilities (NSPS, Subpart OOOO)	☐
Section 13	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS, Subpart JJJJ)	☒
Section 14	Control Devices not subject to NSPS, Subpart OOOO	☒
Section 15	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40CFR63, Subpart ZZZZ)	☒
Section 16	Glycol Dehydration Units	☐
Section 17	Dehydration Units With Exemption from NESHAP Standard, Subpart HH § 63.764(d) (40CFR63, Subpart HH)	☐
Section 18	Dehydration Units Subject to NESHAP Standard, Subpart HH and Not Located Within an UA/UC (40CFR63, Subpart HH)	☐
Section 19	Dehydration Units Subject to NESHAP Standard, Subpart HH and Located Within an UA/UC (40CFR63, Subpart HH)	☐

* The registrant may also be subject to the applicable control device requirements of Section 12 if the registrant is subject to the NSPS, Subpart OOOO control requirements or may be subject to the control device requirements of Section 14.

** The registrant may also be subject to the applicable RICE requirements of Section 13 and/or Section 15.

*** The registrant may also be subject to the applicable control device requirements of Section 14.

1.0 Emission Units Table

Emission Unit ID	Emission Point ID	Emission Unit Description (Mfg., Model, Serial No., Engine type 2SLB, 4SLB, 4SRB, etc.)	Control Device ID	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G70-A Applicable Sections
EU-H001 Through EU-H010	EP-H001 Through EP-H010	GPU Heaters	N/A	2016	1.5 (each)	MMBtu/ hr	7
EU-LH001 Through EU-LH010	EP-LH001 Through EP-LH010	Line Heaters	N/A	2016	2.0 (each)	MMBtu/ hr	7
ENG001	EP-ENG001	Compressor Engine Kubota DG972-E2	None	2016	24	bhp	10, 13, 15
TANKCOND 001-010	EC001	Ten (10) Condensate Tanks	EC001 Or EC002	2016	400 (each)	BBL	6
TANKPW 001-002	EC001	Two (2) Produced Water Tanks	EC001 Or EC002	2016	400 (each)	BBL	6
EU-L001 and EU-L002	EP-L001 And EP-L002	Condensate and Produced Water Truck Loading	None	2016	30,660,000 and 61,320,000 respectively	gallons/ year	11, 14

Control Devices

Control Device ID	Control Efficiency %	Control Device Description (Mfg, Model)	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G-70A Applicable Sections
EC001	98%	Cimarron 48" High Volume ECD Combustor (Controlling TANKCOND and TANKPW)	2015	12	MMBtu/hr	12, 14
EC002	98%	Cimarron 48" High Volume ECD Combustor (Controlling TANKCOND and TANKPW)	2016	12	MMBtu/hr	12, 14

Emission Reduction Systems	Yes or No	G-70A Applicable Sections
Was a vapor recovery system (VRU) used to determine emission limits?	No	-
Was a low pressure tower(s) used to determine emission limits?	No	-

2.0 Oil and Natural Gas Wells Table

API number	API number	API number
047-085-10098-00	047-085-010099-00	047-085-10100-00

3.0 Emission Limitations

Emission Unit ID	Emission Point ID	Emission Unit Description	Regulated Pollutant	Maximum Potential Emissions	
				Hourly (lb/hr)	Annual (tpy)
ENG001	EP-ENG001	Kubota DG972-E2 Compressor Engine	Nitrogen Oxides	0.32	1.39
			Carbon Monoxide	5.65	24.73
			Volatile Organic Compounds	0.01	0.03
TANKCOND 001-006 and TANKPW 001-002	EC001	Cimarron 48" High Volume ECD Combustor (Controlling Condensate Tanks and Produced Water Tanks)	Nitrogen Oxides	0.37	1.63
			Carbon Dioxide	0.31	1.37
			Volatile Organic Compounds	6.25	27.39
EU-H001 Through EU-H0010	EP-H001 Through EP-H010	GPU Heaters (emission limits per each)	Nitrogen Oxides	0.12	0.53
			Carbon Monoxide	0.10	0.44
EU-H001 Through EU-H0010	EP-H001 Through EP-H010	Line Heaters (emission limits per each)	Nitrogen Oxides	0.16	0.70
			Carbon Monoxide	0.13	0.59

4.0 Throughput Limitations

Throughput limits are on a 12-month rolling total basis.

Emission Unit ID	Emission Point ID	Emission Unit Description	Annual Throughput Limit
EU-L001	EP-L001	Condensate Truck Loading	30,660,000 gallons/year
EU-L002	EP-L002	Produced Water Truck Loading	61,320,000 gallons/year

5.0 Reciprocating Internal Combustion Engines (R.I.C.E.) Information

Emission Unit ID	Engine Manufacturing Date	Subject to 40CFR60, Subpart JJJJ?	Subject to 40CFR63, Subpart ZZZZ?	Subject to Sections 10.1.4 / 10.2.1 (Catalytic Reduction Device)
ENG001	2013	Yes	Yes	No