



October 15, 2014



Assistant Director for Permitting
WV Department of Environmental Protection
Division of Air Quality
601 57th Street, SE
Charleston, WV 25304

**RE: Antero Midstream LLC – Tamela Compressor Station
West Virginia Department of Environmental Protection, Division of Air
Quality, 45CSR13 Air Permit Application**

To Whom it May Concern,

On behalf of Antero Midstream LLC, please find attached the 45CSR13 Air Permit Application for the proposed Tamela Compressor Station located in Doddridge County, West Virginia. Tamela Compressor Station is a new source. Enclosed are copies of the entire permit application plus the original, including the permit application form and the required attachments. Per 45CSR22, a \$4,500 application fee is also enclosed, which covers the base 45CSR13 \$1,000 application fee, an additional \$1,000 for NSPS requirements, and an additional \$2,500 for Hazardous Air Pollutant requirements.

A copy of the Air Quality Permit Notice for the advertisement is included as Attachment P. As the Notice is being submitted simultaneously with the application, the official affidavit of publication will be submitted to the Division of Air Quality separately once it is completed.

Please call if you have any questions or if I can be of further assistance. I can be reached at (719)632-3593 or by email at kmeszaros@kleinfelder.com.

Sincerely,
Kleinfelder

Kaitlin Meszaros
Air Quality Specialist

Enclosures: Tamela Compressor Station Air Permit Application

NON-CONFIDENTIAL

ID # 017-00131
Reg R13-3216
Company Antero
Facility Tamela Initials JR

Antero Midstream LLC

Tamela Compressor Station

**NSR Permit Application
West Virginia Department of Environmental Protection
Division of Air Quality
45CSR13**

Doddridge County, West Virginia

October 2014

Prepared by:



**1801 California Street, Suite 1100
Denver, CO 80202
(303) 237-6601
Fax (303) 237-6602
www.kleinfelder.com**

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WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR QUALITY

601 57th Street, SE
Charleston, WV 25304
(304) 926-0475
www.dep.wv.gov/daq

**APPLICATION FOR NSR PERMIT
AND
TITLE V PERMIT REVISION
(OPTIONAL)**

PLEASE CHECK ALL THAT APPLY TO NSR (45CSR13) (IF KNOWN):

- CONSTRUCTION MODIFICATION RELOCATION
 CLASS I ADMINISTRATIVE UPDATE TEMPORARY
 CLASS II ADMINISTRATIVE UPDATE AFTER-THE-FACT

PLEASE CHECK TYPE OF 45CSR30 (TITLE V) REVISION (IF ANY):

- ADMINISTRATIVE AMENDMENT MINOR MODIFICATION
 SIGNIFICANT MODIFICATION

IF ANY BOX ABOVE IS CHECKED, INCLUDE TITLE V REVISION INFORMATION AS ATTACHMENT S TO THIS APPLICATION

FOR TITLE V FACILITIES ONLY: Please refer to "Title V Revision Guidance" in order to determine your Title V Revision options (Appendix A, "Title V Permit Revision Flowchart") and ability to operate with the changes requested in this Permit Application.

Section I. General

1. Name of applicant (as registered with the WV Secretary of State's Office):
Antero Midstream LLC

2. Federal Employer ID No. (FEIN):
46-5517375

3. Name of facility (if different from above):
Tamela Compressor Station

4. The applicant is the:
 OWNER OPERATOR BOTH

5A. Applicant's mailing address:
1615 Wynkoop Street
Denver, CO 80202

5B. Facility's present physical address:
Long Run
West Union, WV 26456

6. West Virginia Business Registration. Is the applicant a resident of the State of West Virginia? YES NO
– If YES, provide a copy of the Certificate of Incorporation/Organization/Limited Partnership (one page) including any name change amendments or other Business Registration Certificate as Attachment A.
– If NO, provide a copy of the Certificate of Authority/Authority of L.L.C./Registration (one page) including any name change amendments or other Business Certificate as Attachment A.

7. If applicant is a subsidiary corporation, please provide the name of parent corporation:

8. Does the applicant own, lease, have an option to buy or otherwise have control of the proposed site? YES NO
– If YES, please explain: Antero Midstream LLC owns the land for the proposed site
– If NO, you are not eligible for a permit for this source.

9. Type of plant or facility (stationary source) to be constructed, modified, relocated, administratively updated or temporarily permitted (e.g., coal preparation plant, primary crusher, etc.): Natural Gas Compressor Station

10. North American Industry Classification System (NAICS) code for the facility:
221210

11A. DAQ Plant ID No. (for existing facilities only):

11B. List all current 45CSR13 and 45CSR30 (Title V) permit numbers associated with this process (for existing facilities only):
NA

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

<p>12A.</p> <ul style="list-style-type: none"> For Modifications, Administrative Updates or Temporary permits at an existing facility, please provide directions to the <i>present location</i> of the facility from the nearest state road; For Construction or Relocation permits, please provide directions to the <i>proposed new site location</i> from the nearest state road. Include a MAP as Attachment B. <p>From Pennsboro, WV, head southeast on Collins Avenue. Turn left onto Main street and then the first right onto Wells Avenue. Make a slight right onto WV-74N and continue for 1.7 miles. Turn left onto facility entrance.</p>		
<p>12.B. New site address (if applicable):</p> <p>Long Run West Union, WV 26456</p>	<p>12C. Nearest city or town:</p> <p>West Union</p>	<p>12D. County:</p> <p>Doddridge</p>
<p>12.E. UTM Northing (KM): 4352.966</p>	<p>12F. UTM Easting (KM): 513.556</p>	<p>12G. UTM Zone: 17</p>
<p>13. Briefly describe the proposed change(s) at the facility:</p> <p>New construction</p>		
<p>14A. Provide the date of anticipated installation or change: June 2015</p> <ul style="list-style-type: none"> If this is an After-The-Fact permit application, provide the date upon which the proposed change did happen: / / 		<p>14B. Date of anticipated Start-Up if a permit is granted:</p> <p>October 2015</p>
<p>14C. Provide a Schedule of the planned Installation of/Change to a of the units proposed in this permit application as Attachment C (if more than one unit is involved)</p>		
<p>15. Provide maximum projected Operating Schedule of activity/acc</p> <p>Hours Per Day 24 Days Per Week 7 Weeks</p>		
<p>16. Is demolition or physical renovation at an existing facility invol</p>		
<p>17. Risk Management Plans. If this facility is subject to 112(r) and 112(d) changes (for applicability help see www.epa.gov/ceppo), submit a Risk Management Plan to the Region III.</p>		
<p>18. Regulatory Discussion. List all Federal and State air pollution regulations applicable to the proposed process (<i>if known</i>). A list of possible applicable regulations is provided in the application (Title V Permit Revision Information). Discuss applicability of these regulations (<i>if known</i>). Provide this information as Attachment D.</p>		
<p>Section II. Additional attachments</p>		
<p>19. Include a check payable to WVDEP – Division of Air Quality with the amount of \$22 and 45CSR13).</p>		
<p>20. Include a Table of Contents as the first page of your application package.</p>		
<p>21. Provide a Plot Plan, e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is or is to be located as Attachment E (Refer to Plot Plan Guidance).</p> <ul style="list-style-type: none"> Indicate the location of the nearest occupied structure (e.g. church, school, business, residence). 		
<p>22. Provide a Detailed Process Flow Diagram(s) showing each proposed or modified emissions unit, emission point and control device as Attachment F.</p>		
<p>23. Provide a Process Description as Attachment G.</p> <ul style="list-style-type: none"> Also describe and quantify to the extent possible all changes made to the facility since the last permit review (if applicable). 		
<p><i>All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.</i></p>		

24. Provide **Material Safety Data Sheets (MSDS)** for all materials processed, used or produced as **Attachment H**.
 – For chemical processes, provide a MSDS for each compound emitted to the air.

25. Fill out the **Emission Units Table** and provide it as **Attachment I**.

26. Fill out the **Emission Points Data Summary Sheet (Table 1 and Table 2)** and provide it as **Attachment J**.

27. Fill out the **Fugitive Emissions Data Summary Sheet** and provide it as **Attachment K**.

28. Check all applicable **Emissions Unit Data Sheets** listed below:

<input checked="" type="checkbox"/> Bulk Liquid Transfer Operations	<input checked="" type="checkbox"/> Haul Road Emissions	<input type="checkbox"/> Quarry
<input checked="" type="checkbox"/> Chemical Processes	<input type="checkbox"/> Hot Mix Asphalt Plant	<input type="checkbox"/> Solid Materials Sizing, Handling and Storage Facilities
<input type="checkbox"/> Concrete Batch Plant	<input type="checkbox"/> Incinerator	<input checked="" type="checkbox"/> Storage Tanks
<input type="checkbox"/> Grey Iron and Steel Foundry	<input type="checkbox"/> Indirect Heat Exchanger	
<input checked="" type="checkbox"/> General Emission Unit, specify: Engines, Dehydrator, Generator, Catalytic Heater		

Fill out and provide the **Emissions Unit Data Sheet(s)** as **Attachment L**.

29. Check all applicable **Air Pollution Control Device Sheets** listed below:

<input type="checkbox"/> Absorption Systems	<input type="checkbox"/> Baghouse	<input checked="" type="checkbox"/> Flare
<input type="checkbox"/> Adsorption Systems	<input type="checkbox"/> Condenser	<input type="checkbox"/> Mechanical Collector
<input type="checkbox"/> Afterburner	<input type="checkbox"/> Electrostatic Precipitator	<input type="checkbox"/> Wet Collecting System

Other Collectors, specify : Catalysts, VRU

Fill out and provide the **Air Pollution Control Device Sheet(s)** as **Attachment M**.

30. Provide all **Supporting Emissions Calculations** as **Attachment N**, or attach the calculations directly to the forms listed in Items 28 through 31.

31. **Monitoring, Recordkeeping, Reporting and Testing Plans.** Attach proposed monitoring, recordkeeping, reporting and testing plans in order to demonstrate compliance with the proposed emissions limits and operating parameters in this permit application. Provide this information as **Attachment O**.

> Please be aware that all permits must be practically enforceable whether or not the applicant chooses to propose such measures. Additionally, the DAQ may not be able to accept all measures proposed by the applicant. If none of these plans are proposed by the applicant, DAQ will develop such plans and include them in the permit.

32. **Public Notice.** At the time that the application is submitted, place a **Class I Legal Advertisement** in a newspaper of general circulation in the area where the source is or will be located (See 45CSR§13-8.3 through 45CSR§13-8.5 and **Example Legal Advertisement** for details). Please submit the **Affidavit of Publication** as **Attachment P** immediately upon receipt.

33. **Business Confidentiality Claims.** Does this application include confidential information (per 45CSR31)?

YES NO

> If YES, identify each segment of information on each page that is submitted as confidential and provide justification for each segment claimed confidential, including the criteria under 45CSR§31-4.1, and in accordance with the DAQ's "**Precautionary Notice – Claims of Confidentiality**" guidance found in the **General Instructions** as **Attachment Q**.

Section III. Certification of Information

34. **Authority/Delegation of Authority.** Only required when someone other than the responsible official signs the application. Check applicable **Authority Form** below:

<input checked="" type="checkbox"/> Authority of Corporation or Other Business Entity	<input type="checkbox"/> Authority of Partnership
<input type="checkbox"/> Authority of Governmental Agency	<input type="checkbox"/> Authority of Limited Partnership

Submit completed and signed **Authority Form** as **Attachment R**.

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

35A. **Certification of Information.** To certify this permit application, a Responsible Official (per 45CSR§13-2.22 and 45CSR§30-2.28) or Authorized Representative shall check the appropriate box and sign below.

Certification of Truth, Accuracy, and Completeness

I, the undersigned Responsible Official / Authorized Representative, hereby certify that all information contained in this application and any supporting documents appended hereto, is true, accurate, and complete based on information and belief after reasonable inquiry I further agree to assume responsibility for the construction, modification and/or relocation and operation of the stationary source described herein in accordance with this application and any amendments thereto, as well as the Department of Environmental Protection, Division of Air Quality permit issued in accordance with this application, along with all applicable rules and regulations of the West Virginia Division of Air Quality and W.Va. Code § 22-5-1 et seq. (State Air Pollution Control Act). If the business or agency changes its Responsible Official or Authorized Representative, the Director of the Division of Air Quality will be notified in writing within 30 days of the official change.

Compliance Certification

Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

SIGNATURE  (Please use blue ink) DATE: 10/15/2014 (Please use blue ink)

35B. Printed name of signee: Luz C. Slauter		35C. Title: Midstream Environmental Supervisor
35D. E-mail: lslauter@anteroresources.com	36E. Phone: (303) 357-6834	36F. FAX: (303)357-7315
36A. Printed name of contact person (if different from above):		36B. Title:
36C. E-mail:	36D. Phone:	36E. FAX:

PLEASE CHECK ALL APPLICABLE ATTACHMENTS INCLUDED WITH THIS PERMIT APPLICATION:

- | | |
|--|--|
| <input checked="" type="checkbox"/> Attachment A: Business Certificate | <input checked="" type="checkbox"/> Attachment K: Fugitive Emissions Data Summary Sheet |
| <input checked="" type="checkbox"/> Attachment B: Map(s) | <input checked="" type="checkbox"/> Attachment L: Emissions Unit Data Sheet(s) |
| <input checked="" type="checkbox"/> Attachment C: Installation and Start Up Schedule | <input checked="" type="checkbox"/> Attachment M: Air Pollution Control Device Sheet(s) |
| <input checked="" type="checkbox"/> Attachment D: Regulatory Discussion | <input checked="" type="checkbox"/> Attachment N: Supporting Emissions Calculations |
| <input checked="" type="checkbox"/> Attachment E: Plot Plan | <input checked="" type="checkbox"/> Attachment O: Monitoring/Recordkeeping/Reporting/Testing Plans |
| <input checked="" type="checkbox"/> Attachment F: Detailed Process Flow Diagram(s) | <input checked="" type="checkbox"/> Attachment P: Public Notice |
| <input checked="" type="checkbox"/> Attachment G: Process Description | <input type="checkbox"/> Attachment Q: Business Confidential Claims |
| <input checked="" type="checkbox"/> Attachment H: Material Safety Data Sheets (MSDS) | <input type="checkbox"/> Attachment R: Authority Forms |
| <input checked="" type="checkbox"/> Attachment I: Emission Units Table | <input type="checkbox"/> Attachment S: Title V Permit Revision Information |
| <input checked="" type="checkbox"/> Attachment J: Emission Points Data Summary Sheet | <input checked="" type="checkbox"/> Application Fee |

Please mail an original and three (3) copies of the complete permit application with the signature(s) to the DAQ, Permitting Section, at the address listed on the first page of this application. Please DO NOT fax permit applications.

FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE:

- Forward 1 copy of the application to the Title V Permitting Group and:
- For Title V Administrative Amendments:
 - NSR permit writer should notify Title V permit writer of draft permit,
- For Title V Minor Modifications:
 - Title V permit writer should send appropriate notification to EPA and affected states within 5 days of receipt,
 - NSR permit writer should notify Title V permit writer of draft permit.
- For Title V Significant Modifications processed in parallel with NSR Permit revision:
 - NSR permit writer should notify a Title V permit writer of draft permit,
 - Public notice should reference both 45CSR13 and Title V permits,
 - EPA has 45 day review period of a draft permit.

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

Discussion of Nearby Facilities

Tamela Compressor Station – Closest Antero Midstream LLC Facilities

The closest Antero Midstream LLC operated facilities are: a compressor station located approximately 1.87 miles southwest of the proposed Facility and a compressor station approximately 2.71 miles southwest of the proposed Facility. The land between these facilities is not owned or managed by Antero Midstream LLC so they are not considered to be on or adjacent to the proposed Facility. Therefore, no Antero Midstream LLC facilities are close enough to the proposed Facility to aggregate emissions.

**Attachment A.
Business Certificate**

State of West Virginia



Certificate

LAB

I, Natalie E. Tennant, Secretary of State of the State of West Virginia, hereby certify that

ANTERO MIDSTREAM LLC

Control Number: 9A5E1

a limited liability company, organized under the laws of the State of Delaware has filed its "Application for Certificate of Authority" in my office according to the provisions of West Virginia Code §31B-10-1002. I hereby declare the organization to be registered as a foreign limited liability company from its effective date of April 29, 2014, until a certificate of cancellation is filed with our office.

Therefore, I hereby issue this

CERTIFICATE OF AUTHORITY OF A FOREIGN LIMITED LIABILITY COMPANY

to the limited liability company authorizing it to transact business in West Virginia



Given under my hand and the Great Seal of the State of West Virginia on this day of April 29, 2014

Natalie E. Tennant

Secretary of State

FILED

APR 29 2014

IN THE OFFICE OF
WV SECRETARY OF STATE

Submitted by:
CT Corporation Rep-Terry Stamper
Terry.Stamper@wolterskluwer.com
304-776-1152

1152

Notable E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsos.com
E-mail: business@wvsos.com

FILE ONE ORIGINAL.
(Two if you want a filed
stamped copy returned to you)
FEE: \$150

WV APPLICATION FOR
CERTIFICATE OF AUTHORITY OF
LIMITED LIABILITY COMPANY

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

Control # 01421

1. The name of the company as registered in its home state is: Antero Midstream LLC

and the state or country of organization is: Delaware

CHECK HERE to indicate you have obtained and submitted with this application a **CERTIFICATE OF EXISTENCE (GOOD STANDING)**, dated during the current tax year, from your home state of original incorporation as **required** to process your application. The certificate may be obtained by contacting the Secretary of State's Office in the home state of original incorporation.

2. The name to be used in West Virginia will be: Home State name as listed above, if available in WV (If name is not available, check DBA Name box below and follow special instructions in Section 2. attached.)
 DBA name _____
(See special instructions in Section 2. Regarding the Letter of Resolution attached to this application.)

3. The company will be a: (See instructions for limitations on professions which may form P.L.L.C. in WV. All members must have WV professional license. In most cases, a Letter of Authorization/Approval from the appropriate State Licensing Board is required to process the application.)
 regular L.L.C.
 Professional L.L.C. for the profession of _____

4. The street address of the principal office is: No. & Street: 1625 17th Street, Suite 300
City/State/Zip: Denver, Colorado 80202
and the mailing address (if different) is: Street/Box: _____
City/State/Zip: _____

5. The address of the designated office of the company in WV, if any, will be: No. & Street: 5400 D Big Tyler Road
City/State/Zip: Charleston, West Virginia 25313

6. Agent of Process: Properly designated person to whom notice of legal process may be sent, if any: Name: C T Corporation System
Address: 5400 D Big Tyler Road
City/State/Zip: Charleston, West Virginia 25313

RECEIVED

APR 29 2014

7. E-mail address where business correspondence may be received: jgiannaula@anteroresources.com

8. Website address of the business, if any: N/A

9. The company is: an at-will company, for an indefinite period
 a term company, for the term of _____ years,
 which will expire on _____.

10. The company is: member-managed. [List the names and addresses of all members.]
 manager-managed. [List the names and addresses of all managers.]

List the Name(s) and Address(es) of the Member(s)/Manager(s) of the company (attach additional pages if necessary).

Name	Street Address	City, State, Zip
Antero Resources Corporation	1625 17th Street, Suite 300	Denver, Colorado 80202

11. All or specified members of a limited liability company are liable in their capacity as members for all or specified debts, obligations or liabilities of the company. No--All debts, obligations and liabilities are those of the company.
 Yes--Those persons who are liable in their capacity as members for all debts, obligations or liability of the company have consented in writing to the adoption of the provision or to be bound by the provision.

12. The purpose for which this limited liability company is formed are as follows:
 (Describe the type(s) of business activity which will be conducted, for example, "real estate," "construction of residential and commercial buildings," "commercial printing," "professional practice of architecture.")
Midstream oil and gas operating company

13. Is the business a Scrap Metal Dealer?
 Yes [If "Yes," you must complete the Scrap Metal Dealer Registration Form (Form SMD-1) and proceed to question 14.].
 No [Proceed to question 14.]

14. The number of pages attached and included in this application is: 3

15. The requested effective date is: the date & time of filing in the Secretary of State's Office
 [Requested date may not be earlier than
filing nor later than 90 days after filing
in our office.] the following date _____ and time _____

16. Contact and Signature Information* (See below Important Legal Notice Regarding Signature):

a.	Alvyn A. Schopp	(313) 357-7310
	_____ Contact Name	_____ Phone Number
b.	Alvyn A. Schopp	Chief Administrative Officer and Regional Vice President
	_____ Print or type name of signer	_____ Title / Capacity of Signer
c.		April 28, 2014
	_____ Signature	_____ Date

***Important Legal Notice Regarding Signature:** Per West Virginia Code §31B-2-209. Liability for false statement in filed record. If a record authorized or required to be filed under this chapter contains a false statement, one who suffers loss by reliance on the statement may recover damages for the loss from a person who signed the record or caused another to sign it on the person's behalf and knew the statement to be false at the time the record was signed.

Delaware

PAGE 1

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY "ANTERO MIDSTREAM LLC" IS DULY FORMED UNDER THE LAWS OF THE STATE OF DELAWARE AND IS IN GOOD STANDING AND HAS A LEGAL EXISTENCE SO FAR AS THE RECORDS OF THIS OFFICE SHOW, AS OF THE TWENTY-NINTH DAY OF APRIL, A.D. 2014.

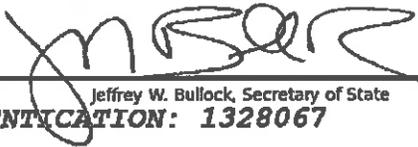
AND I DO HEREBY FURTHER CERTIFY THAT THE ANNUAL TAXES HAVE NOT BEEN ASSESSED TO DATE.

5466900 8300

140532521

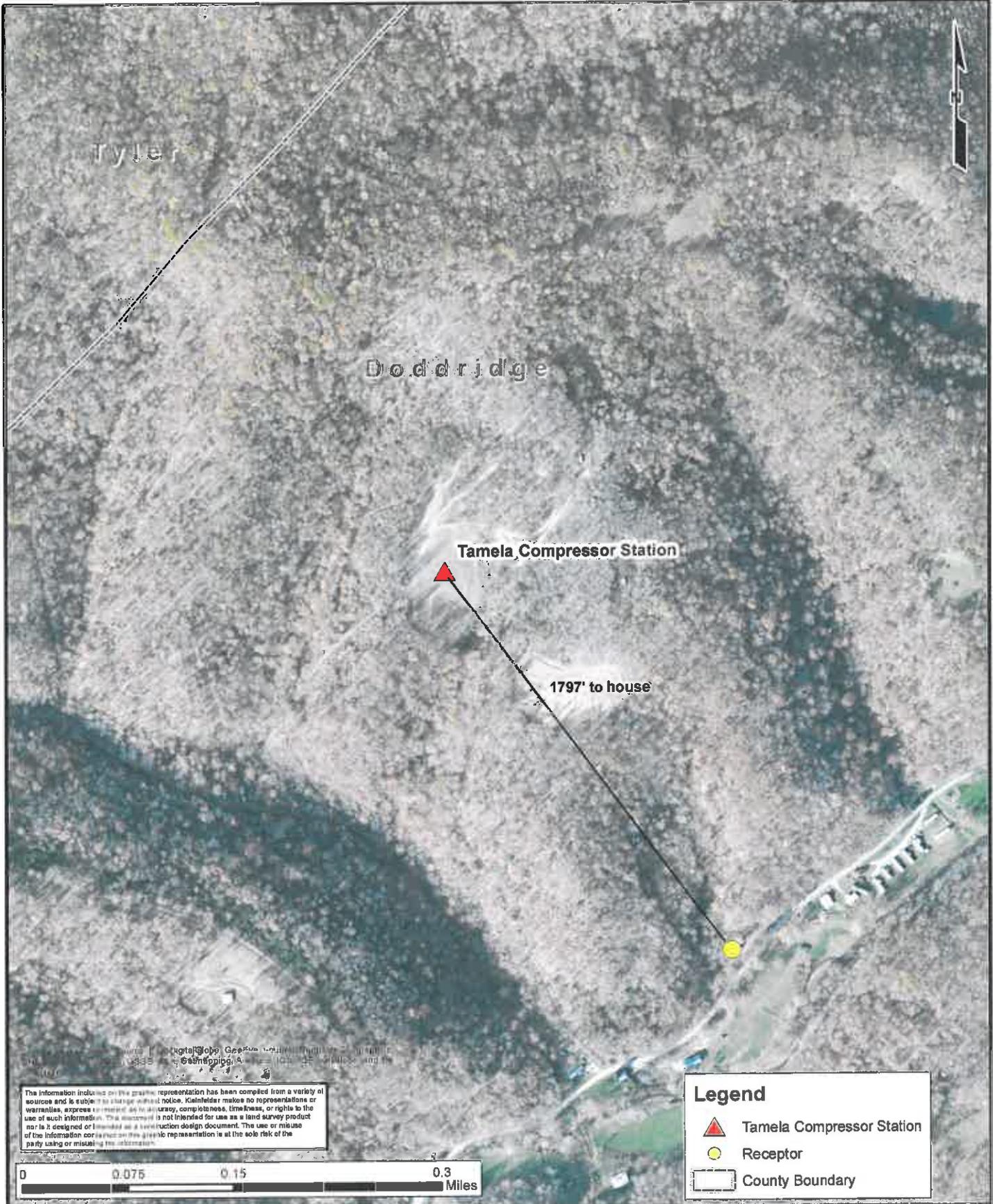


You may verify this certificate online
at corp.delaware.gov/authver.shtml


Jeffrey W. Bullock, Secretary of State
AUTHENTICATION: 1328067

DATE: 04-29-14

**Attachment B.
Area Map**



The information included on this graphic representation has been compiled from a variety of sources and is subject to change without notice. Kleinfelder makes no representations or warranties, express or implied, as to the accuracy, completeness, timeliness, or rights to the use of such information. This document is not intended for use as a land survey product nor is it designed or intended as a construction design document. The use or misuse of the information contained on this graphic representation is at the sole risk of the party using or misusing the information.



Legend

-  Tamela Compressor Station
-  Receptor
-  County Boundary



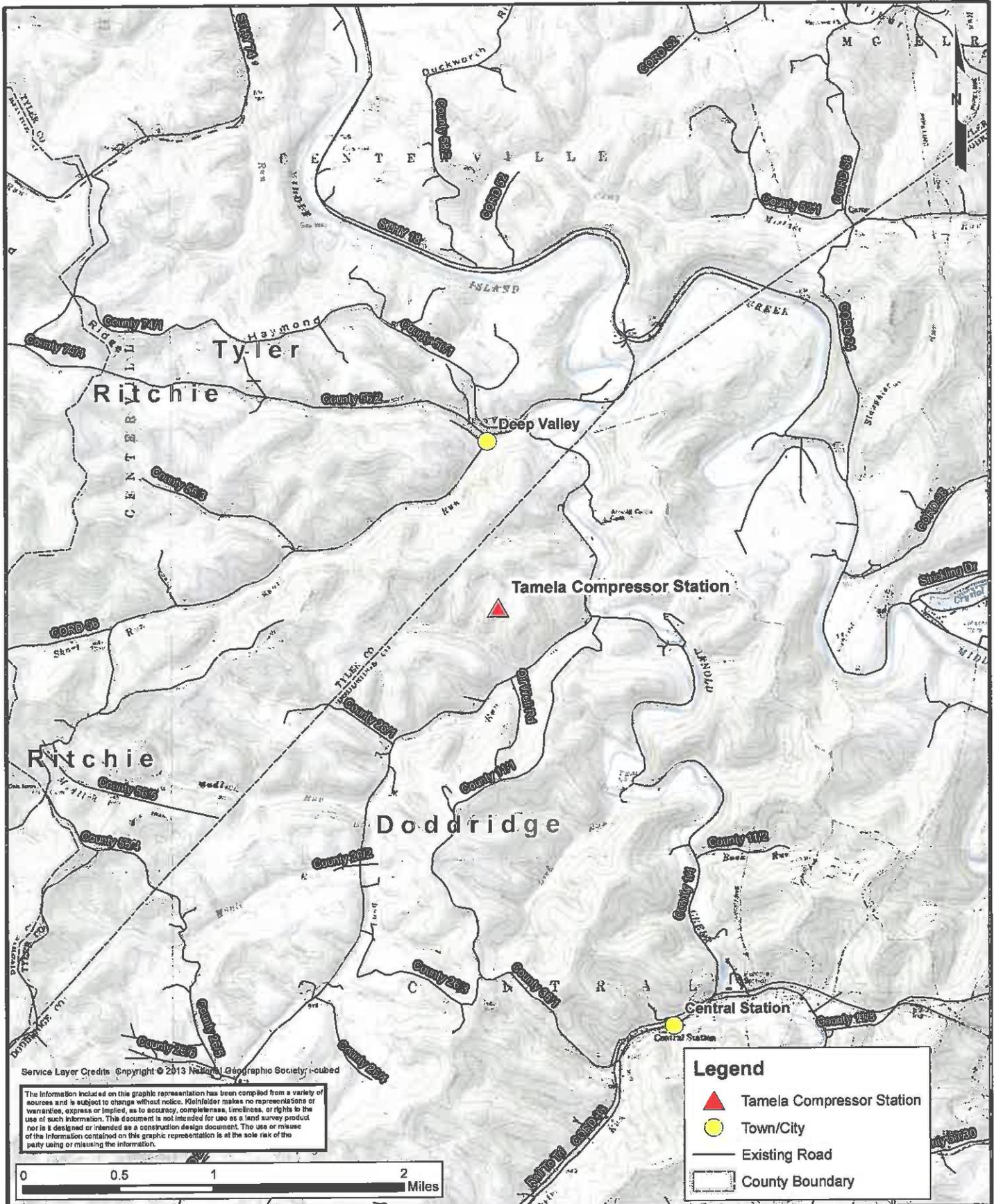
KLEINFELDER
Bright People. Right Solutions.
www.kleinfelder.com

PROJECT NO.	20152091.001A
DRAWN:	10/6/2014
DRAWN BY:	J. Weber
CHECKED BY:	K. Meszaros
FILE NAME:	TamelaCompressor_Receptor_Aerial.mxd

Antero Midstream LLC

Tamela Compressor Station
Doddridge County, West Virginia

FIGURE



Service Layer Credits Copyright © 2013 National Geographic Society

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Legend	
	Tamela Compressor Station
	Town/City
	Existing Road
	County Boundary

PROJECT NO.	20152091.001A
DRAWN:	10/6/2014
DRAWN BY:	J. Weber
CHECKED BY:	K.Meszáros
FILE NAME:	TamelaCompressor_Topo.mxd

Antero Midstream LLC

Tamela Compressor Station
Doddridge County, West Virginia

FIGURE

**Attachment C.
Installation and Startup Schedule**

Tamela Compressor Station – Installation and Startup Schedule

The Tamela Compressor Station will be a new facility located in Doddridge County, WV, approximately 4.0 miles northwest of West Union, WV. Ground clearing and other site preparation activities are anticipated to occur starting in March 2015. Installation of equipment is anticipated to begin in June 2015. Facility operations are scheduled to begin on or around October 1, 2015.

**Attachment D.
Regulatory Discussion**

Tamela Compressor Station – Regulatory Discussion

Federal Regulations

40 CFR Part 60 – Standards of Performance for New Stationary Sources

- I. *Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.*

Applicability: Subpart Kb applies to volatile organic liquid storage tanks with a capacity greater than or equal to 75 m³ (§60.110b(a)). Storage vessels with a design capacity less than 1,589.874 m³ do not apply to this subpart if they are used store condensate prior to custody transfer. The condensate and produced water storage tanks at the Tamela Compressor Station will be 64 m³. The settler tank is 79 m³, but stores condensate prior to custody transfer. Therefore, Subpart Kb does not apply to the Tamela Compressor Station.

- II. *Subpart GG - Standards of Performance for Stationary Gas Turbines*

Applicability: Subpart GG applies to all stationary gas turbines with a heat input at peak load equal to or greater than 10 million BTU per hour based on the lower heating value of the fuel (§60.330(a)). Since the microturbine generators at the Tamela Compressor Station will have a heat input rating less than 10 million Btu per hour, Subpart GG does not apply.

- III. *Subpart KKK - Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants for Which Construction, Reconstruction, or Modification Commenced After January 20, 1984, and on or Before August 23, 2011.*

Applicability: Subpart KKK applies to facilities built or modified before August 23, 2011, so Subpart KKK will not apply as the Tamela Compressor Station has not been constructed yet.

- IV. *Subpart LLL - Standards of Performance for SO₂ Emissions from Onshore Natural Gas Processing for Which Construction, Reconstruction, or Modification Commenced After January 20, 1984, and on or Before August 23, 2011.*

Applicability: Subpart LLL applies to facilities built or modified before August 23, 2011, so Subpart LLL will not apply as the Tamela Compressor Station has not been constructed yet.

- V. *Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines*

Applicability: Subpart JJJJ applies to rich burn engines that were ordered after June 12, 2006 and manufactured on or after July 1, 2007 for engines with maximum power

greater than or equal to 500 hp (§60.4230(a)(4)(i)). Thus, Subpart JJJJ applies to the Tamela Compressor Station as the compressor engines will be installed in 2015 and manufactured after July 1, 2010.

VI. Subpart KKKK - Standards of Performance for Stationary Combustion Turbines

Applicability: Subpart KKKK applies to all stationary combustion turbines with a heat input at peak load equal to or greater than 10 million BTU per hour based on the higher heating value of the fuel (§60.4305(a)). Since the microturbine generators at the Tamela Compressor Station will have a heat input rating less than 10 million Btu per hour, Subpart KKKK does not apply.

VII. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission, and Distribution

Applicability: Subpart OOOO applies to reciprocating compressor facilities that were constructed, modified, or reconstructed after August 23, 2011 (§60.5365(c)). Additionally, Subpart OOOO applies to storage vessel affected facilities with individual tank emissions greater than 6 tons per year (§60.5365(e)). Thus, Subpart OOOO applies to the Tamela Compressor Station as it will be constructed after August 23, 2011 and has reciprocating compressors and a settler tank that's uncontrolled VOC potential to emit is greater than six (6) tons per year. The pneumatic controllers installed at Tamela Compressor Station are air-actuated and therefore exempt from the requirements of this subpart.

40 CFR Part 61 – National Emission Standards for Hazardous Air Pollutants

I. Subpart V – National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Applicability: Subpart V applies to components such as compressors, valves, and pumps that are intended to operate in volatile hazardous air pollutant (VHAP) service (§61.240(a)). VHAP service means that a component contains or contacts a fluid that is at least 10 percent by weight a VHAP. Subpart V does not apply to the Tamela Compressor Station because none of the components will have fluid (natural gas, water, or condensate) that is over 10 percent by weight of any VHAP.

40 CFR Part 63 – National Emission Standards for Hazardous Air Pollutants for Source Categories

I. Subpart HH – National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities

Applicability: Subpart HH applies to oil and natural gas production facilities that are a major or area source of HAP emissions, and that process, upgrade, or store hydrocarbon liquids or natural gas prior to the transmission and storage source category

(§63.760(a)). Subpart HH does apply to the Tamela Compressor Station, and because it is an area source of HAP emissions, the two (2) TEG dehydrators will be applicable sources under Subpart HH (§63.760(b)(2)). However, actual benzene emissions from the dehydrators at the Tamela Compressor Station will be less than 1 ton per year, so both dehydrators are exempt from all requirements except recordkeeping (§63.764(e)(1)(ii)).

II. Subpart HHH – National Emission Standards for Hazardous Air Pollutants from Natural Gas Transmission and Storage Facilities

Applicability: Subpart HHH applies to natural gas transmission and storage facilities that are a major source of HAP emissions (§63.1270(a)). Subpart HHH does not apply to the Tamela Compressor Station as it is not a major source of HAP emissions. Further, the Tamela Compressor Station would be prior to the gas transmission and storage phase.

III. Subpart EEEE – National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)

Applicability: Subpart EEEE applies to organic liquids distribution operations that are located at major source of HAP emissions (§63.2334(a)). Subpart EEEE does not apply to the Tamela Compressor Station as it is not a major source of HAP emissions.

IV. Subpart YYYY – National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines

Applicability: Subpart YYYY applies to stationary combustion turbines located at major sources of HAP emissions (§63.6085(a)). Since the Tamela Compressor Station is not a major source of HAP emissions, Subpart YYYY does not apply.

V. Subpart ZZZZ - National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Applicability: Subpart ZZZZ applies to stationary RICE at a major or area source of HAP emissions (§63.6585). Subpart ZZZZ applies to the Tamela Compressor Station as the compressor engines are new RICE. The engines will meet Subpart ZZZZ by meeting 40 CFR Part 60, Subpart JJJJ as the Tamela Compressor Station is an area source of HAP emissions (§63.6590(c)(1)).

VI. Subpart DDDDD – National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters

Applicability: Subpart DDDDD applies to process heaters at a major source of HAP emissions (§63.7485). Subpart DDDDD does not apply to the Tamela Compressor Station as it is not a major source of HAP emissions.

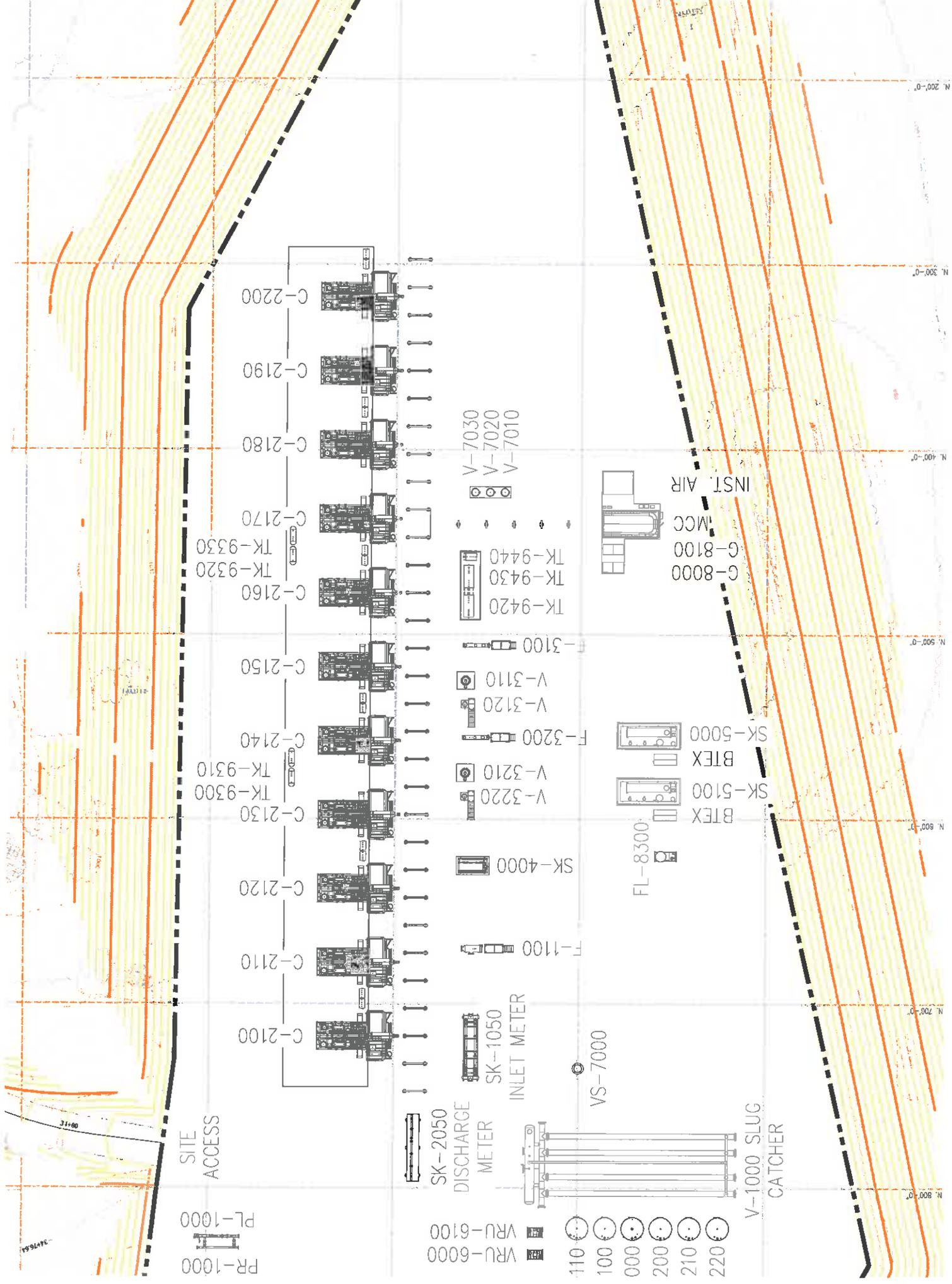
West Virginia State Regulations

Title 45 Legislative Rule – Division of Environmental Protection, Office of Air Quality

The following Title 45 Legislative Rules will be applicable to the Tamela Compressor Station:

- I. 45CSR2 – To Prevent and Control Particulate Air Pollution from Combustion of Fuel in Indirect Heat Exchangers*
- II. 45CSR2A – Testing, Monitoring, Recordkeeping and Reporting Requirements Under 45CSR2*
- III. 45CSR4 – To Prevent and Control the Discharge of Air Pollutants into the Open Air Which Causes or Contributes to an Objectionable Odor or Odors*
- IV. 45CSR6 – Control of Air Pollution from Combustion of Refuse*
- V. 45CSR8 – Ambient Air Quality Standards*
- VI. 45CSR11 – Prevention of Air Pollution Emergency Episodes*
- VII. 45CSR13 – Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Administrative Updates, Temporary Permits, General Permits, and Procedures for Evaluation*
- VIII. 45CSR16 – Standards of Performance for New Stationary Sources Pursuant to 40 CFR, Part 60*
- IX. 45CSR20 – Good Engineering Practice as Applicable to Stack Heights*
- X. 45CSR22 – Air Quality Management Fee Program*
- XI. 45CSR27 – To Prevent and Control the Emissions of Toxic Air Pollutants*
- XII. 45CSR33 – Acid Rain Provisions and Permits*
- XIII. 45CSR34 – Emission Standards for Hazardous Air Pollutants for Source Categories Pursuant to 40 CFR, Part 63*
- XIV. 45CSR38 – Provisions for Determination of Compliance with Air Quality Management Rules*
- XV. 45CSR42 – Greenhouse Gas Emissions Inventory*

**Attachment E.
Plot Plan**



SITE ACCESS

PR-1000
PL-1000

SK-2050
DISCHARGE METER

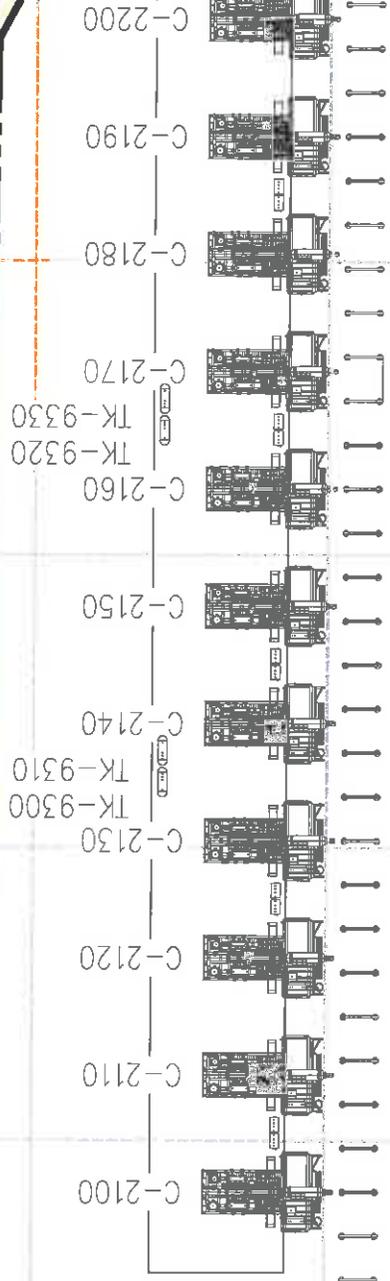
VRU-6000
VRU-6100

SK-1050
INLET METER

VS-7000

110
100
000
200
210
220

V-1000 SLUG CATCHER



V-7030
V-7020
V-7010

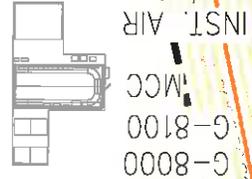
TK-9420
TK-9430
TK-9440

F-3100
V-3110
V-3120

V-3220
V-3210

SK-4000

F-1100



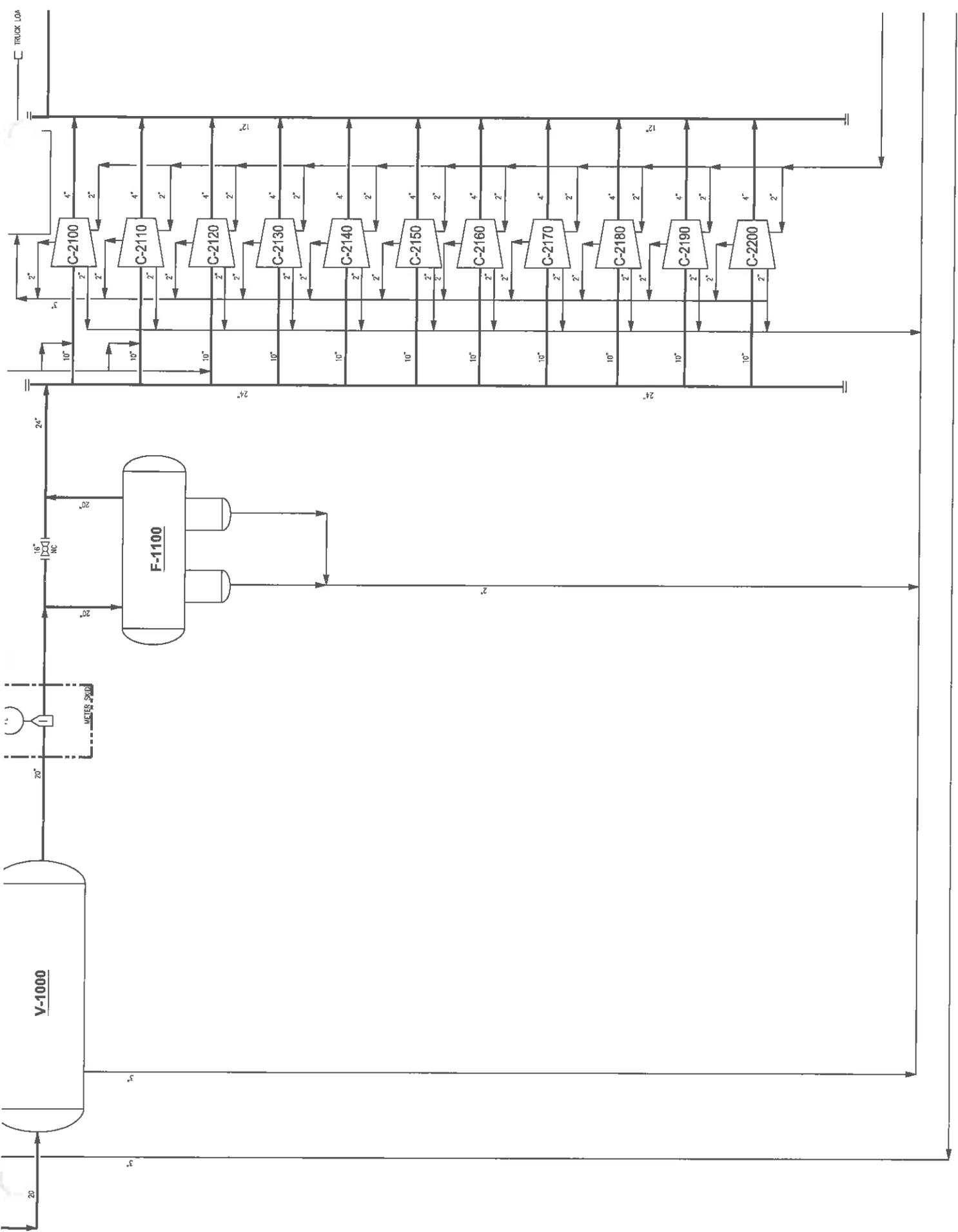
INST. AIR
MCC
G-8100
G-8000

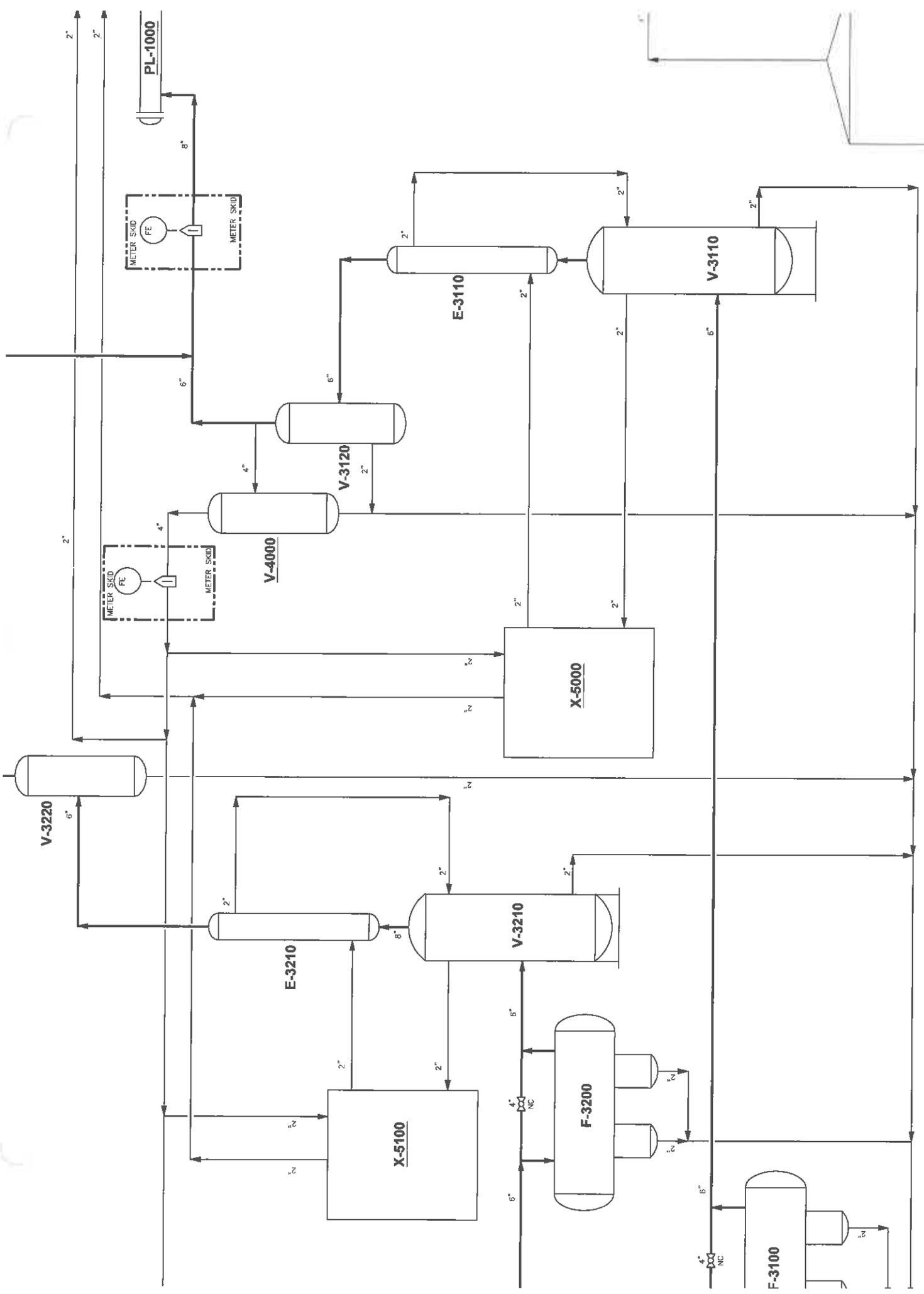


SK-5000
BTEX
SK-5100
BTEX

FL-8300

**Attachment F.
Process Flow Diagram**





**Attachment G.
Process Description**

Tamela Compressor Station – Process Description

The proposed Tamela Compressor Station will be located in Doddridge County, West Virginia. Gas from surrounding pipelines will enter the facility through one (1) receiver and associated slug catcher. From there, the gas is metered and routed through a filter separator. Any produced liquids from the scrubber or separator are sent to the 500 barrel settling tank (TK-9000). Gas from the filter separator is sent to one (1) of eleven (11) 1680 hp Waukesha compressor engines (C-2100 – C-2200). The eleven (11) compressor engines are controlled with NSCR catalysts and air-fuel ratio controllers (1C – 11C). Produced fluids are routed to the settling tank and high pressure gas is sent to one of the two (2) TEG dehydrators.

Each TEG dehydrator (V-3110 & V-3210) contains a flash gas tank and 1.5 MMBtu/hr reboiler. Each dehydrator has a design rate of 60 MMscf/day. Within the dehydrator unit, vent gas from the flash gas tank (V-3120 & V-3220) is routed to the reboiler (F-3100 & F-3200) and used as fuel, with an assumed 95% efficiency for combusting the gas. Emissions from each reboiler are routed to the atmosphere. The dehydrator still vents (V-3110 & V-3210) are controlled by a flare with at least 98% control efficiency (FL-1000). Produced fluids from the dehydrator are routed to the settling tank. The dry gas from the dehydration process is either routed to a fuel gas scrubber, metered, and routed to the compressors as fuel gas or metered and sent to the high pressure facility discharge pipeline.

All produced fluids enter one (1) 500 barrel settling tank (TK-9000) where the fluids settle out as either condensate or produced water. The produced water goes to two (2) 400 barrel produced water tanks (TK-9200 – TK-9210) and the condensate goes to two (2) 400 barrel condensate tanks (TK-9100 – TK-9110). Flashing only occurs at the settling tank as the fluids stabilize in the settling tank before going to the other storage tanks. All five (5) tanks are connected to a primary vapor recovery unit (VRU-6000) where tank vapors are collected and recycled back into the gas system right before the initial filter scrubber. A second vapor recovery unit (VRU-6100) is used as back-up to the primary vapor recovery unit. The produced fluids are trucked out via tanker trucks as needed (LDOUT1). The loading emissions are uncontrolled. The anticipated production is 150 barrels per day of condensate and 45 barrels per day of produced water.

Two (2) natural gas microturbine generators, each rated at 200 kWe, will supply power to the facility (G-8000 & G-8100). No more than 200 kWe will be operational at any given time and the remaining 200 kWe unit will be on standby. G-8000 and G-8100 may switch between primary and standby status depending on their need for maintenance. The fuel line for the generators will be heated by a small catalytic heater (CATHT1) with a burner rating of 24 Btu/hr.

There will also be small storage tanks located at the facility. Their ID number, description, and exact size are listed in the table below.

Fugitive emissions from component leaks and emissions from venting or blowdown events will also occur.

Tag Number	Description	Gallons
TK-9300 & TK-9320	Compressor Skid Oily Water Tanks	500 each
TK-9310 & TK-9330	Used Oil Tank	500 each
TK-9410	TEG Make-Up Tank	1,000
TK-9420	Compressor Coolant Tank	2,000
TK-9430	Engine Lube Oil Tank	2,000
TK-9440	Compressor Lube Oil Tank	2,000
TK-9400	Compressor Waste Oil Tank	4,200

**Attachment H.
Material Safety Data Sheets**

**Material Safety Data Sheet
(TRIETHYLENE GLYCOL (TEG))**

JMN Specialties, Inc. 1100 Victory Drive Westwego, LA 70094 (504) 341-3749 ISO 9001 Registered	HMIS HEALTH:.....2 HMIS FLAMMABILITY:1 HMIS REACTIVITY:0 PERSONAL PROTECTION:C EMERGENCY NUMBER:800-255-3924
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SECTION 1 – IDENTIFICATION OF CHEMICAL PRODUCT

PRODUCT NAME:..... TRIETHYLENE GLYCOL (TEG)
EFFECTIVE DATE:..... October 1, 2007
CHEMICAL FAMILY:..... Glycol
FORMULA:..... C₆H₁₄O₄
CAS NUMBER:..... 112-27-6

SECTION 2 – COMPOSITION / INFORMATION ON INGREDIENTS

HAZARDOUS INGREDIENT	PERCENT	CAS NUMBER	PEL
TRIETHYLENE GLYCOL	> 99	112-27-6	None Established by ACGIH or OSHA.

The criteria for listing components in the composition section are as follows: Carcinogens are listed when present at 0.1% or greater; components which are otherwise hazardous according to OSHA are listed when present at 1.0% or greater. Non-hazardous components may be listed at 3.0% or greater if not proprietary in nature. This is not intended to be complete compositional disclosure. Refer to section 14 for applicable states right to know and other regulatory information.

SECTION 3 – HAZARDS IDENTIFICATION

EMERGENCY OVERVIEW

APPEARANCE / ODOR: Clear Liquid / Mild Odor
SHORT TERM EXPOSURE: **Inhalation:** No adverse health effects expected from inhalation.
 Ingestion: No adverse effects expected. **Skin Contact:** Prolonged exposure may cause skin irritation. **Eye Contact:** Splashing in eye causes irritation with transitory disturbances of corneal epithelium. However, these effects diminish and no permanent injury is expected. Vapors are non-irritating. **Chronic Exposure:** Possible skin irritation. **Aggravation of Pre-existing Conditions:** No information found.
OSHA REGULATED: No
LISTED CARCINOGEN: NTP: No **IARC MONOGRAPHS:** No

POTENTIAL HEALTH EFFECTS

INHALATION: Unlikely
INGESTION: Irritant
SKIN (DERMAL): Slight Irritant After Prolonged Contact

Material Safety Data Sheet

(TRIETHYLENE GLYCOL (TEG))

OVER EXPOSURE EFFECTS: **Inhalation:** No adverse health effects expected from inhalation. **Ingestion:** No adverse effects expected. **Skin Contact:** Prolonged exposure may cause skin irritation. **Eye Contact:** Splashing in eye causes irritation with transitory disturbances of corneal epithelium. However, these effects diminish and no permanent injury is expected. Vapors are non-irritating. **Chronic Exposure:** Possible skin irritation. **Aggravation of Pre-existing Conditions:** No information found.

SECTION 4 – FIRST AID MEASURES

FIRST AID: **SKIN CONTACT:** Remove contaminated clothing and shoes immediately. Wash affected area with soap or mild detergent and large amounts of water until no evidence of chemical remains (at least 15-20 minutes). Get medical attention immediately. **EYE CONTACT:** Flush eyes immediately with large amounts of water or normal saline solution, occasionally lifting upper and lower lids until no evidence of chemical remains (at least 15-20 minutes). Get medical attention immediately. **INGESTION:** Give large amounts of fresh water or milk immediately. Do not give anything by mouth if person is unconscious or otherwise unable to swallow. If vomiting occurs, keep head below hips to prevent aspiration. Treat symptomatically and supportively. Seek medical attention immediately. **INHALATION:** Remove from exposure area to fresh air immediately. If breathing has stopped, perform artificial resuscitation. Keep person warm and at rest. Treat symptomatically and supportively. Seek medical attention immediately. Qualified medical personnel should consider administering oxygen.

NOTE TO PHYSICIAN: Ethylene Glycol (EG) and diethylene glycol (DEG) intoxication may initially produce behavioral changes, drowsiness, vomiting, diarrhea, thirst, and convulsions. EG and DEG are nephrotoxic. End stages of poisoning may include renal damage or failure with acidosis. Supportive measures, supplemented with hemodialysis if indicated, may limit the progression and severity of toxic effects. Primary toxic effects of EG when swallowed are kidney damage and metabolic acidosis. This product may contain trace amounts of Ethylene Glycol (EG) or Diethylene Glycol (DEG).

SECTION 5 - FIRE FIGHTING MEASURES

FLASHPOINT:..... 350°F
EXTINGUISHING MEDIA: Water fog or spray, Foam, Dry Powder, Carbon Dioxide (CO₂).
DECOMPOSITION
PRODUCTS:..... From fire; Smoke, Carbon dioxide, & Carbon Monoxide
LOWER FLAME LIMIT:..... < 0.9
HIGHER FLAME LIMIT:..... > 9
UNUSUAL FIRE AND
EXPLOSION HAZARDS:..... Toxic levels of carbon monoxide, carbon dioxide, irritation aldehydes and ketones may be formed on burning. Heating in air may produce irritating aldehydes, acids, and ketones.

FIRE FIGHTING

**Material Safety Data Sheet
(TRIETHYLENE GLYCOL (TEG))**

EQUIPMENT: Fire fighters and others exposed to products of combustion should wear self-contained breathing apparatus. Equipment should be thoroughly decontaminated after use.

SECTION 6 – ACCIDENTAL RELEASE MEASURES

CHEMTEL EMERGENCY

NUMBER (24 Hour): 1-800-255-3924

SPILL: Ventilate area of leak or spill. Wear appropriate personal protective equipment as specified in Section 8. Isolate hazard area. Keep unnecessary and unprotected personnel from entering. Contain and recover liquid when possible. Collect liquid in an appropriate container or absorb with an inert material (e. g., vermiculite, dry sand, earth), and place in a chemical waste container. Do not use combustible materials, such as saw dust. Do not flush to sewer!

RCRA STATUS: None

SECTION 7 – HANDLING AND STORAGE

HANDLE IN ACCORDANCE WITH GOOD INDUSTRIAL HYGIENE AND SAFETY PRACTICES. THESE PRACTICES INCLUDE AVOIDING UNNECESSARY EXPOSURE AND PROMPT REMOVAL OF MATERIAL FROM EYES, SKIN, AND CLOTHING.

HANDLING AND STORAGE: .. No special storage requirements. Do not store above 120°F.

PRECAUTIONARY

MEASURES: Provide fresh air ventilation during and after application. Close container after each use. Avoid prolonged or repeated contact with skin. Avoid contact with skin, eyes, and clothing. After handling this product, wash hands before eating, drinking, or smoking. If needed, take first aid action shown in Section 4.

SECTION 8 – EXPOSURE CONTROL / PERSONAL PROTECTION

GENERAL CONSIDERATIONS:

Consider the potential hazards of this material (see section 3), applicable exposure limits, job activities, and other substances in the work place when designing engineering controls and selecting personal protective equipment.

EYE PROTECTION:..... Chemical safety goggles meeting the specifications of OSHA 29CFR 1910.133 / ANSI Standard Z87.1 should be worn whenever there is the possibility of splashing or other contact with the eyes. Wear safety glasses meeting the specifications of OSHA 29CFR 1910.133 / ANSI Standard Z87.1 where no contact with the eye is anticipated.

RESPIRATORY

PROTECTION:..... Not normally needed. Use NIOSH approved vapor respirator if exposure is unknown or exceeds permissible limits. A respiratory protection program that meets OSHA's 29 CFR 1910.134 or ANSI Z88.2 requirements must be followed whenever workplace conditions warrant respirator use.

Use NIOSH / MSHA approved respiratory protection equipment when airborne exposure limits are exceeded (see below). Consult the respirator manufacturer to determine appropriate type of

Material Safety Data Sheet (TRIETHYLENE GLYCOL (TEG))

equipment for a given application. Observe respirator use limitations specified by NIOSH / MSHA or the manufacturer. Respiratory protection programs must comply with 29 CFR 1910.134.

WARNING: Air-purifying respirators do not protect workers in oxygen-deficient atmospheres.

PROTECTIVE GLOVES:..... Wear impervious gloves

VENTILATION: A system of local and/or general exhaust is recommended to keep employee exposures below the Airborne Exposure Limits. Local exhaust ventilation is generally preferred because it can control the emissions of the contaminant at its source, preventing dispersion of it into the general work area. Please refer to the ACGIH document, *Industrial Ventilation, A Manual of Recommended Practices*, most recent edition, for details.

MECHANICAL EXHAUST: Desired in closed places

LOCAL EXHAUST: Recommended

VENTILATION NOTES: Provide natural or mechanical ventilation to control exposure levels below Airborne exposure limits (see below). The use of local mechanical exhaust ventilation is preferred at sources of air contamination such as open process equipment. Consult NFPA Standard 91 for design of exhaust systems.

THRESHOLD LIMIT VALUE: . None Established

PROTECTIVE EQUIPMENT:... HMIS PERSONAL PROTECTION: C: Safety Glasses, Gloves, Apron
The user should read and understand all instructions and limitations supplied with the equipment since protection is usually provided for a limited time or under certain circumstances.

SECTION 9 - PHYSICAL AND CHEMICAL PROPERTIES

APPEARANCE / ODOR: Clear Liquid / Mild Odor

BOILING POINT: > 500°F

FREEZING POINT: < 32°F

VAPOR PRESSURE:..... > 1

VAPOR DENSITY (AIR=1): 5.1

SPECIFIC GRAVITY: 1.1

pH: 8.2

SOLUBILITY IN WATER: Complete

SECTION 10 – STABILITY AND REACTIVITY

STABILITY:..... Stable

HAZARDOUS

POLYMERIZATION: Will Not Occur

POLYMERIZATION AVOID:... None

INCOMPATIBILITY:..... Explosive decomposition may occur if combined with strong acids or strong bases and subjected to elevated temperatures. Therefore, avoid strong acids and strong bases at elevated temperatures. Avoid contamination with strong oxidizing agents and materials reactive with hydroxyl compounds. Avoid burning or heating in air. This may produce irritating aldehydes, acids, and ketones.

CONDITIONS TO AVOID:..... Excessive heat. Will ignite in air at 700°F

**Material Safety Data Sheet
(TRIETHYLENE GLYCOL (TEG))**

SECTION 11 – TOXICOLOGICAL INFORMATION

EYE EFFECTS:

The eye irritation hazard is based on data from information supplied by raw material(s) supplier(s).

SKIN EFFECTS:

The skin irritation hazard is based on data from information supplied by raw material(s) supplier(s).

ACUTE ORAL EFFECTS:

The acute oral toxicity is based on data from information supplied by raw material(s) supplier(s).

ACUTE INHALATION EFFECTS:

The acute respiratory toxicity is based on data from information supplied by raw material(s) supplier(s).

SECTION 12 – ECOLOGICAL INFORMATION

Data from laboratory studies and from scientific literature is noted below if available.

SECTION 13 DISPOSAL CONSIDERATIONS

WASTE DISPOSAL: Treatment, storage, transportation and disposal must be in accordance with Federal, State/Provincial and Local Regulations. Regulations may vary in different locations. Characterization and compliance with applicable laws are the responsibility solely of the generator. Whatever cannot be saved for recovery or recycling should be managed in an appropriate and approved waste disposal facility. Processing, use or contamination of this product may change the waste management options. State and local disposal regulations may differ from federal disposal regulations. Dispose of container and unused contents in accordance with federal, state and local requirements.

SECTION 14- TRANSPORTATION INFORMATION

The data provided in this section is for information only. The description shown may not apply to all shipping situations. Consult 49CFR, or appropriate regulations to properly classify your shipment for transportation.

PROPER SHIPPING NAME:..... DOT NON-REGULATED - TRIETHYLENE GLYCOL (TEG)

REPORTABLE QUANTITY:..... None

HAZARD CLASS AND LABEL: NON-REGULATED

UN NUMBER: None

NA NUMBER: None

PACKAGING SIZE:..... Pail, Drum & Bulk

SECTION 15 - REGULATORY INFORMATION

SARA 311 CATEGORIES:

EPA ACUTE:..... Yes (Eyes)

**Material Safety Data Sheet
(TRIETHYLENE GLYCOL (TEG))**

EPA CHRONIC: No
EPA IGNITABILITY: No
EPA REACTIVITY: No
EPA SUDDEN RELEASE
OF PRESSURE: No

CERCLA RQ VALUE: None
SARA TPQ: None
SARA RQ: None
EPA HAZARD WASTE #: None
CLEAN AIR: NA
CLEAN WATER: NA
SARA SECTION 313: No
NFPA HEALTH: 2
NFPA FLAMMABILITY: 1
NFPA REACTIVITY: 0
DEA Chemical Trafficking Act:.. No
TSCA STATUS: All ingredients in this product are on the TSCA Inventory List.

SECTION 16 - ADDITIONAL INFORMATION

FOOT NOTES: NA - NOT APPLICABLE ND - NO DATA AVAILABLE >= GREATER THAN <= LESS THAN

Prepared according to the OSHA Hazard Communication Standard (29 CFR 1910.1200) and the ANSI MSDS Standard (Z400.1) by the Company Health and Risk Assessment Unit, PO Box 1519, Gretna, LA 70054-1519.

REVISION STATEMENT: Changes have been made throughout this Material Safety Data Sheet. Please read the entire document.

DISCLAIMER:

Although the information and recommendations set forth herein (hereinafter "Information") are presented in good faith and believed to be correct as of the date hereof, the Company makes no representations as to the completeness or accuracy thereof. Information is supplied upon the condition that the persons receiving this MSDS will make their own determination as to its suitability for their intended purposes prior to use. Since the product is within the exclusive control of the user, it is the user's obligation to determine the conditions of safe use of this product. Such conditions should comply with all Federal Regulations concerning the Product. It must be recognized that the physical and chemical properties of any product may not be fully understood and that new, possibly hazardous products may arise from reactions between chemicals. The information given in this data sheet is based on our present knowledge and shall not constitute a guarantee for any specific product features and shall not establish a legally valid contractual relationship. NO REPRESENTATIONS OR WARRANTIES, EITHER EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OF ANY OTHER NATURE ARE MADE HEREUNDER WITH RESPECT TO INFORMATION OR THE PRODUCT TO WHICH INFORMATION REFERS.

THIS IS THE LAST PAGE OF THIS MSDS



SAFETY DATA SHEET

Material Name: Produced Water

US GHS

SYNONYMS: Produced Brine Water, Brine, Brine Water, Formation Water

***** Section 1 – PRODUCT AND COMPANY IDENTIFICATION *****

PRODUCT NAME: **Produced Water**

EMERGENCY PHONE: **(800) 878-1373**

PRODUCT CODES: **Mixture**

AFTER HOURS: **(800) 878-1373**

PRODUCER: **Antero Resources**

ADDRESS: **1615 Wynkoop Street
Denver, Colorado 80202**

CHEMTREC PHONE: **(800) 424-9300**

***** Section 2 – HAZARDS IDENTIFICATION *****

GHS Classification:

Eye Irritant – Category 2A.

GHS LABEL ELEMENTS

Symbol(s)



Signal Word

Warning

Hazard Statements

Causes serious eye irritation

Precautionary Statements

Prevention

Wear protective gloves/protective clothing/eye protection/face protection.

Response

If on SKIN (or hair): Rinse skin with water / shower. Remove / Take off all contaminated clothing immediately.

SAFETY DATA SHEET

Material Name: Produced Water

US GHS

If in EYES: Rinse cautiously with water for at least fifteen (15) minutes. Remove Contact Lenses, if present and easy to do. Continue rinsing.

If EYE irritation persists, get medical advice / attention.

Storage

Store in a secure area.

Disposal

Dispose of contents/containers in accordance with regulations.

***** Section 3 – COMPOSITION / INFORMATION ON INGREDIENTS *****

CAS #	Component	Percent
7732-18-5	Water	80
7647-14-5	Sodium Chloride	20

Because brine water is a natural product, composition can vary greatly.

***** Section 4 – FIRST AID MEASURES *****

First Aid: Eyes

Flush eyes with clean running water for at least fifteen (15) minutes. If irritation or redness develops from exposure, following flushing, seek medical attention.

First Aid: Skin

First aid is not required, normally. However, it is a good practice to wash any chemical from the skin.

First Aid: Ingestion (Swallowing)

First aid is not required, normally. If spontaneous vomiting occurs, lean the victim forward to reduce the risk of aspiration. Monitor for breathing difficulties. If symptoms develop, seek medical attention.

First Aid: Inhalation (Breathing)

Remove person to fresh air. If person is not breathing, provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

SAFETY DATA SHEET

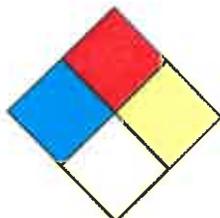
Material Name: Produced Water

US GHS

Most important symptoms and effects

None known or anticipated.

*** Section 5 – FIRE FIGHTING MEASURES ***



NFPA 704 Hazard Class

Health: 1 Flammability: 0 Instability: 0 (0=Minimal, 1=Slight, 2=Moderate, 3=Serious, 4=Severe)

General Fire Hazards

No fire hazards are expected.

General Fire Hazards

No unusual fire or explosion hazards are expected. If container is not properly cooled, it can rupture in the heat of a fire.

Extinguishing Media

The material is non-flammable. Use extinguishing agent suitable for the type of surrounding fire.

Unsuitable Extinguishing Media

None

Fire Fighting Equipment / Instructions

Small fires in the beginning stage may typically be extinguished using handheld portable fire extinguishers and other firefighting equipment. Isolate area around container involved in fire and keep unauthorized personnel out. Stop spill/release if it can be done safely. Move undamaged containers from the immediate hazard area if it can be done safely. Cool equipment exposed to fire with water, if it can be done safely.

Hazardous Combustion Products

None Anticipated. See Section 9 for Flammable Properties including Flash Point and Flammable (Explosive) Limits

SAFETY DATA SHEET

Material Name: Produced Water

US GHS

*** Section 6 – ACCIDENTAL RELEASE MEASURES ***

Recovery and Neutralization

Contain and stop the source of the spill, if safe to do so.

Materials and Methods for Clean-Up

Notify relevant authorities in accordance with all applicable regulations. Immediate cleanup of any spill is recommended. Dike far ahead of spill for later recovery or disposal. Absorb spill with inert material such as sand or vermiculite, and place in suitable container for disposal. If spilled on water remove with appropriate methods (e.g. skimming, booms or absorbents). In case of soil contamination, remove contaminated soil for remediation or disposal, in accordance with local regulations.

Recommended measures are based on the most likely spillage scenarios of this material. However, local conditions and regulations may influence or limit the choice of appropriate actions to be taken. See Section 13 for information on appropriate disposal.

Emergency Measures

The material is not considered hazardous. Nevertheless, evacuate nonessential personnel and secure the area. Stay upwind and uphill, if possible.

Personal Precautions and Protective Equipment

Stay upwind and away from the spill/release. Avoid direct contact with the material. For large spillages, notify persons downstream of the spill/release. Isolate the immediate hazard area and keep unauthorized personnel out. Response and clean-up crews must be properly trained and must utilize proper protective equipment (see Section 8).

Environmental Precautions

Protect bodies of water by diking or absorbents, if possible. Do not flush down sewer or drainage systems. Use water sparingly to minimize environmental contamination and reduce disposal requirements. If a spill occurs on water, notify appropriate authorities and advise shipping of any hazard.

Prevention of Secondary Hazards

None

SAFETY DATA SHEET

Material Name: Produced Water

US GHS

*** Section 7 – HANDLING AND STORAGE ***

Handling Procedures

Wash thoroughly after handling. Use good personal hygiene practices and wear appropriate personal protective equipment (see section 8).

Do not enter confined spaces such as tanks or pits without following proper entry procedures such as ASTM D-4276 and 29 CFR 1910.146. Do not wear contaminated clothing or shoes.

Storage Procedures

Keep container(s) tightly closed and properly labeled. Use and store this material in cool, dry, well ventilated areas. Store only in approved containers. Keep away from any incompatible material (see Section 10). Protect container(s) against physical damage.

Incompatibilities

Keep away from excessive heat to prevent rupture of container.

*** Section 8 – EXPOSURE CONTROLS / PERSONAL PROTECTION ***

Component Exposure Limits

Water (7732-18-5)

ACGIH: Not listed

Sodium Chloride (7647-14-5)

ACGIH: Not listed

Engineering Measures

If current ventilation practices are not adequate to maintain airborne concentrations below the established exposure limits, additional engineering controls may be required.

Personal Protective Equipment: Respiratory

Emergencies or conditions that could result in significant airborne exposures may require the use of NIOSH approved respiratory protection. An industrial hygienist or other appropriate health and safety professional should be consulted for specific guidance under these situations.

A respiratory protection program that meets or is equivalent to OSHA 29 CFR

SAFETY DATA SHEET

Material Name: Produced Water

US GHS

1910.134 and ANSI Z88.2 should be followed whenever workplace conditions warrant a respirator's use.

Personal Protective Equipment: Skin and Hands

The use of skin protection is not normally required; however, good industrial hygiene practice suggests the use of gloves or other appropriate skin protection whenever working with chemicals.

Personal Protective Equipment: Eyes

Safety glasses or goggles that meet or exceed ANSI Z-87.1 are recommended where there is a possibility of splashing or spraying.

Hygiene Measures

Emergency eye wash capability should be available in the near proximity to operations presenting a potential splash exposure. Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Promptly remove contaminated clothing and launder before reuse.

*** Section 9 – PHYSICAL AND CHEMICAL PROPERTIES ***

Appearance:	Clear to Brown	Odor:	Salty
Physical State:	Liquid	pH:	ND
Vapor Pressure:	< 0.36 psia @ 70°F / 21.1°C	Vapor Density:	> 1
Boiling Point:	212°F / 100°C	Melting Point:	2.4°F / -16.5°C
Solubility (H2O):	Complete	Specific Gravity:	1.1 @ 68°F / 20°C
Evaporation Rate:	Variable	VOC:	ND
Octanol / H2O Coeff.:	ND	Flash Point:	ND
Flash Point Method:	ND		
Lower Flammability Limit: (LFL):	ND	Upper Flammability Limit: (UFL):	ND
Auto Ignition:	ND	Burning Rate:	ND

SAFETY DATA SHEET

Material Name: Produced Water

US GHS

*** Section 10 – CHEMICAL STABILITY & REACTIVITY INFORMATION ***

Chemical Stability

This is a stable material.

Hazardous Reaction Potential

Will react with alkali and alkaline metals to form flammable hydrogen gas.

Conditions to Avoid

Avoid contact with alkali metals (lithium, sodium, potassium), alkaline metals (beryllium, magnesium, calcium, strontium, and barium), and metallic hydrides like lithium aluminum hydride.

Hazardous Decomposition Products

Not anticipated under normal conditions of use.

Hazardous Polymerization

Not known to occur.

*** Section 11 – TOXICOLOGICAL INFORMATION ***

Acute Toxicity

A: General Product Information

Unlikely to be harmful.

B. Component Analysis – D50/LC50

Water (7732-18-5)

Oral LD50 Rat 90 g/kg

Sodium Chloride (7647-14-5)

Oral LD50 Rat 3 g/kg

Potential Health Effects: Skin Corrosion Property / Stimulativeness

May cause skin irritation with prolonged or repeated contact. Not expected to be a skin sensitizer.

Potential Health Effects: Eye Critical Damage / Stimulativeness

Contact with eyes may cause moderate irritation.

SAFETY DATA SHEET

Material Name: Produced Water

US GHS

Potential Health Effects: Ingestion

Ingestion may result in nausea, vomiting, diarrhea, abdominal cramps, and dehydration (thirst).

Potential Health Effects: Inhalation

No information available on the mixture. However, none of the components have been classified for respiratory sensitization (or are below the concentration threshold for classification).

Generative Cell Mutagenicity

Not expected to cause genetic effects.

Carcinogenicity

General Product Information

Not expected to cause cancer. This substance is not listed as a carcinogen by IARC, NTP or OSHA.

Reproductive Toxicity

This product is not reported to have any reproductive toxicity effects.

Specified Target Organ General Toxicity: Single Exposure

This product is not reported to have any specific target organ general toxicity single exposure effects.

Specified Target Organ General Toxicity: Repeated Exposure

This product is not reported to have any specific target organ general toxicity multiple exposure effects.

Aspiration Respiratory Organs Hazard

The major health threat of ingestion occurs from the danger of aspiration (breathing) of liquid drops into the lungs, particularly from vomiting. Aspiration may result in chemical pneumonia (fluid in the lungs), severe lung damage, respiratory failure and even death.

***** Section 12 – ECOLOGICAL INFORMATION *****

Ecotoxicity

A: General Product Information

Keep out of sewers, drainage areas, and waterways. Report spills and releases, as applicable under Federal and State regulations.

SAFETY DATA SHEET

Material Name: Produced Water

US GHS

Persistence / Degradability

No information available

Bioaccumulation

No information available

Mobility in Soil

No information available

*** Section 13 – DISPOSAL CONSIDERATIONS ***

Waste Disposal Instructions

See Section 7 for Handling Procedures. See Section 8 for Personal Protective Equipment Recommendations.

Disposal of Contaminated Containers or Packaging

Recover or recycle if possible. It is the responsibility of the generator to determine the toxicity and physical properties of the material generated so as to properly classify the waste and ensure disposal methods comply with applicable regulations.

This material, if discarded as produced, is not a RCRA "listed" hazardous waste, and is not believed to exhibit characteristics of hazardous waste. Consult state and local regulations regarding the proper disposal of this material. Do not dispose of brine water by draining onto the ground. This will result in soil and groundwater contamination. Waste arising from spillage or tank cleaning should be disposed of in accordance with applicable regulations.

Container contents should be completely used and containers should be emptied prior to discard. Container rinsate should not be considered a RCRA hazardous waste but must be disposed of with care and in full compliance with federal, state and local regulations. Larger empty containers, such as drums, should be returned to the distributor or to a qualified drum reconditioner. To assure proper disposal of smaller empty containers, consult with state and local regulations and disposal authorities.

*** Section 14 – TRANSPORTATION INFORMATION ***

DOT Information

Shipping Description: Not Regulated

UN #: Not Regulated

SAFETY DATA SHEET

Material Name: Produced Water

US GHS

*** Section 15 – REGULATORY INFORMATION ***

CERCLA/SARA – Section 302 Extremely Hazardous Substances and TPQs (in pounds):

This material does not contain any chemicals subject to the reporting requirements of SARA 302 and 40 CFR 372,

CERCLA/SARA – Section 313 and 40 CFR 372):

This material does not contain any chemicals subject to the reporting requirements of SARA 313 and 40 CFR 372.

EPA (CERCLA) Reportable Quantity (in pounds):

This material does not contain any chemicals with CERCLA Reportable Quantities.

State Regulations

Component Analysis

The following components appear on one or more of the following state hazardous substances list.

California Proposition 65:

This material does not contain any chemicals that are known to the State of California to cause cancer, birth defects or other reproductive harm at concentrations that trigger the warning requirements of California Proposition 65.

National Chemical Inventories:

All components are either listed on the US TSCA Inventory, or are not regulated under TSCA.

U.S. Export control classification Number: EAR99.

*** Section 16 – OTHER INFORMATION ***

NFPA® Hazard Rating

Health 1
Fire 0
Reactivity 0

HMIS® Hazard Rating

Health	1	Slight
Fire	0	Minimal
Physical	0	Minimal

SAFETY DATA SHEET

Material Name: Produced Water

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Key/Legend

EPA = Environmental Protection Agency; TSCA = Toxic Substance Control Act; ACGIH = American Conference of Governmental Industrial Hygienists; IARC = International Agency for Research on Cancer; NIOSH = National Institute for Occupational Safety and Health; NTP = National Toxicology Program; OSHA = Occupational Safety and Health Administration; NJTSR = New Jersey Trade Secret Registry.

Literature References

None

Other Information

The information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

Date of Preparation: January 28, 2014

Date of Last Revision: March 4, 2014

End of Sheet

Material Name: Natural Gas Condensate

US GHS

SYNONYMS: Drips; Condensate; Field Condensate; Gas Well Condensate; High Pressure Inlet Liquids; Lease Condensate; Natural Gas Liquids; Pipeline Liquids

***** Section 1 – PRODUCT AND COMPANY IDENTIFICATION *****

PRODUCT NAME: Natural Gas Condensate **EMERGENCY PHONE: (800) 878-1373**
PRODUCT CODES: 64741-47-5 **AFTER HOURS: (800) 878-1373**

PRODUCER: Antero Resources
ADDRESS: 1615 Wynkoop Street **CHEMTREC PHONE: (800) 424-9300**
Denver, Colorado 80202

***** Section 2 – HAZARDS IDENTIFICATION *****

GHS Classification:

Flammable Liquids – Category 2.
Acute Toxicity Inhalation – Category 3
Germ Cell Mutagenicity – Category 1B
Carcinogenicity – Category 1A
Specific Target Organ Systemic Toxicity (STOT) – Single Exposure Category 3
Specific Target Organ Systemic Toxicity (STOT) – Repeat Exposure Category 1
Aspiration Toxicity – Category 1
Toxic to the Aquatic Environment Acute – Category 3

GHS LABEL ELEMENTS

Symbol(s)



Signal Word
Danger

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

US GHS

Hazard Statements

Highly flammable liquid and vapor.

Toxic if inhaled.

May cause genetic defects.

May cause cancer.

May cause respiratory irritation.

May cause drowsiness or dizziness.

May cause damage to organs (liver, kidneys, blood, nervous system, and skin) through prolonged or repeated exposure.

May be fatal if swallowed and enters airways.

Harmful to aquatic life.

Precautionary Statements

Prevention

Keep away from heat/sparks/open flames/hot surfaces. No smoking.

Keep container tightly closed.

Ground/bond container and receiving equipment.

Use explosion-proof electrical/ventilating/lighting equipment.

Use only non-sparking tools.

Take precautionary measures against static discharge.

Wear protective gloves/protective clothing/eye protection/face protection.

Do not breathe gas/mist/vapors/spray.

Do not handle until all safety precautions have been read and understood.

Wash thoroughly after handling.

Do not eat, drink or smoke when using this product.

Use only outdoors or in a well-ventilated area.

Avoid release to the environment.

Response

If on SKIN (or hair): Wash with plenty of soap and water. Remove / Take off all contaminated clothing immediately. Rinse skin with water/shower.

If INHALED: Remove victim to fresh air and keep comfortable for breathing. Call a poison center/doctor if the victim feels unwell.

If SWALLOWED: Immediately call a poison center or doctor / physician. Do not induce vomiting.

If exposed or concerned: Get medical advice/attention.

In case of fire: Use water spray, fog or fire-fighting foam.

Storage

Store in a well-ventilated place. Keep cool.

Store in a secure area.

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

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Disposal

Dispose of contents/containers in accordance with local/regional/national/international regulations.

*** Section 3 – COMPOSITION / INFORMATION ON INGREDIENTS ***

CAS #	Component	Percent
111-65-9	Octanes	25 - 95
142-82-5	Heptanes	25 - 95
110-54-3	Hexanes as n-Hexane	25 - 95
109-66-0	Pentanes as n-Pentane	5 - 70
106-97-8	N-butane	0 - 45
74-98-6	Propane	0 - 15
78-84-0	Ethane	0 - 5
71-43-2	Benzene	< 1
108-88-3	Toluene	< 1
1330-20-7	m-,o-,p-Xylene	< 1

Because natural gas condensate is a natural product, composition can vary greatly.

*** Section 4 – FIRST AID MEASURES ***

First Aid: Eyes

Flush eyes with clean running water for at least fifteen (15) minutes. Following flushing, seek medical attention.

First Aid: Skin

Remove contaminated clothing. Wash contaminated areas thoroughly with soap and water or waterless hand cleanser. Obtain medical attention if irritation or redness develops. Wash contaminated clothing before reuse.

First Aid: Ingestion (swallowing)

DO NOT INDUCE VOMITING. Do not give liquids. Obtain immediate medical attention. If spontaneous vomiting occurs, lean the victim forward to reduce the risk of aspiration. Monitor for breathing difficulties. Small amounts of material which enter the mouth should be rinsed out until the taste is dissipated.

SAFETY DATA SHEET

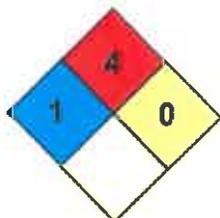
Material Name: Natural Gas Condensate

US GHS

First Aid: Inhalation (breathing)

Remove person to fresh air. If person is not breathing, provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

*** Section 5 – FIRE FIGHTING MEASURES ***



NFPA 704 Hazard Class

Health: 1 Flammability: 4 Instability: 0 (0-Minimal, 1-Slight, 2-Moderate, 3-Serious, 4-Severe)

General Fire Hazards

See Section 9 for Flammability Properties.

Extremely flammable. Vapors may be ignited rapidly when exposed to heat, spark, open flame, or other source of ignition (e.g., static electricity, pilot lights, mechanical / electrical equipment, and electronic devices such as cell phones, computers, calculators, and pagers which have not been certified as intrinsically safe). Flammable vapors can burn in the open or explode in confined spaces. Vapors are heavier than air, and may travel distances to an ignition source and flash back. Runoff to sewer systems may cause fire or explosion.

Hazardous Combustion Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

Extinguishing Media

SMALL FIRES: Any extinguisher suitable for Class B fires, dry chemical, firefighting foam, water spray, carbon dioxide (CO₂), or other gaseous extinguishing agents. Use caution when applying CO₂ in confined spaces.

LARGE FIRES: Water spray, fog or fire-fighting foam. Water may be ineffective for fighting the fire, but may be used to cool fire-exposed containers.

Unsuitable Extinguishing Media

None

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US GHS

Fire Fighting Equipment / Instructions

Small fires in the beginning stage may typically be extinguished using handheld portable fire extinguishers and other firefighting equipment. Isolate area around container involved in fire. Cool tanks, shells, and containers exposed to fire and excessive heat with water. For massive fires the use of unmanned hose holders or monitor nozzles may be advantageous to minimize personnel exposure. Major fires may require withdrawal, allowing the tank to burn. Large storage tank fires typically require specially trained personnel and equipment to extinguish the fire, often including the need for properly applied firefighting foam.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH/MSHA- approved pressure-demand self-contained breathing apparatus with full face piece and full protective clothing.

*** Section 6 – ACCIDENTAL RELEASE MEASURES ***

Recovery and Neutralization

Contain and stop the source of the spill, if safe to do so.

Materials and Methods for Clean-Up

Notify relevant authorities in accordance with all applicable regulations. Immediate cleanup of any spill is recommended. Dike far ahead of spill for later recovery or disposal. Absorb spill with inert material such as sand or vermiculite, and place in suitable container for disposal. If spilled on water remove with appropriate methods (e.g. skimming, booms or absorbents). In case of soil contamination, remove contaminated soil for remediation or disposal, in accordance with local regulations.

Recommended measures are based on the most likely spillage scenarios for this material; however local conditions and regulations may influence or limit the choice of appropriate actions to be taken.

Emergency Measures

Evacuate nonessential personnel and secure all ignition sources. No road flares, smoking or flames in hazard area. Consider wind direction. Stay upwind and uphill, if possible. Vapor cloud may be white, but color will dissipate as cloud disperses. Fire and explosion hazard is still present.

Personal Precautions and Protective Equipment

Response and clean-up crews must be properly trained and must utilize proper protective equipment (see Section 8). Extremely flammable. Spillages of liquid product will create a fire hazard and may form an explosive atmosphere. Keep all sources of

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ignition and hot metal surfaces away from spill/release if safe to do so.

The use of explosion-proof electrical equipment is recommended. Stay upwind and away from spill/release. Avoid direct contact with material. For large spillages, notify persons downwind of the spill/release, isolate immediate hazard area and keep unauthorized personnel out. Wear appropriate protective equipment, including respiratory protection, as conditions warrant (see Section 8). See Sections 2 and 7 for additional information on hazards and precautionary measures.

Environmental Precautions

Protect bodies of water by diking, absorbents, or absorbent boom, if possible. Do not flush down sewer or drainage systems, unless system is designed and permitted to handle such material. The use of firefighting foam may be useful in certain situations to reduce vapors. If spill occurs on water notify appropriate authorities and advise shipping of any hazard. Spills into or upon navigable waters, the contiguous zone, or adjoining shorelines that cause a sheen or discoloration on the surface of the water, may require notification of the National Response Center (phone number 800-424-8802).

Prevention of Secondary Hazards

None

***** Section 7 – HANDLING AND STORAGE *****

Handling Procedures

Keep away from flame, sparks and excessive temperatures. Bond and ground containers. Use non-sparking tools. Use only outdoors or in well ventilated areas. Wear protective gloves / clothing and eye / face protection. Wash thoroughly after handling. Use good personal hygiene practices and wear appropriate personal protective equipment (see section 8).

Storage Procedures

Store only in approved containers. Bond and ground containers. Keep away from flame, sparks, excessive temperatures and open flames. Keep containers closed and clearly labeled. Empty product containers or vessels may contain explosive vapors. Do not pressurize, cut, heat, weld or expose containers to sources of ignition.

Store in a well-ventilated area. This storage area should comply with NFPA 30 "Flammable and Combustible Liquid Code". Avoid storage near incompatible materials. The cleaning of tanks previously containing this product should follow API Recommended Practice (RP) 2013 "Cleaning Mobile Tanks In Flammable and Combustible Liquid Service" and API RP 2015 "Cleaning Petroleum Storage Tanks."

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Incompatibilities

Keep away from strong oxidizers, ignition sources and heat.

*** Section 8 – EXPOSURE CONTROLS / PERSONAL PROTECTION ***

Component Exposure Limits

Octanes (111-65-9)

ACGIH: 300 ppm TWA (listed under Octane, all isomers)

Heptanes (142-82-5)

ACGIH: 400 ppm TWA (listed under n-Heptane)

n-Hexane (110-54-3)

ACGIH: 20 ppm TWA (listed under n-Hexane)

n-Pentane (109-66-0)

ACGIH: 600 ppm TWA (listed under Pentane, all isomers)

n-Butane (106-97-8)

ACGIH: 600 ppm TWA (listed under n-Butane)

Propane (74-98-6)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases C1-C4)

Ethane (74-84-0)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases C1-C4)

Benzene (71-43-2)

ACGIH: 0.5 ppm (TWA); NIOSH: 0.1 ppm (TWA); OSHA 1 ppm (TWA)

Toluene (108-88-3)

ACGIH: 20 ppm TWA (listed under Toluene)

m-, o-, p-Xylene (1330-20-7)

ACGIH: 100 ppm TWA (listed under Xylene o, m & p isomers)

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Engineering Measures

Use adequate ventilation to keep vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces. Use explosion-proof equipment and lighting in classified / controlled areas.

Personal Protective Equipment: Respiratory

Use a NIOSH-approved positive-pressure, supplied air respirator with escape bottle or self-contained breathing apparatus (SCBA) for gas concentrations above occupational exposure limits, for potential for uncontrolled release, if exposure levels are not known, or in an oxygen-deficient atmosphere (oxygen content less than 19.5 percent). A respiratory program that meets or is equivalent to OSHA 29 CFR 1910.134 and ANSI Z88.2 should be followed whenever workplace conditions warrant the use of a respirator.

If benzene concentrations equal or exceed applicable exposure limits, OSHA requirements for personal protective equipment, exposure monitoring, and training may apply (29 CFR 1910.1028 – Benzene).

CAUTION: Flammability limits (i.e., explosion hazard should be considered when assessing the need to expose personnel to concentrations requiring respiratory protection.

Personal Protective Equipment: Hands

Gloves constructed of nitrile or neoprene are recommended.

Personal Protective Equipment: Eyes

Safety glasses or goggles are recommended where there is a possibility of splashing or spraying. Eye protection that meets or exceeds ANSI Z.87.1 is recommended. Depending on conditions of use, a face shield may be necessary.

Personal Protective Equipment: Skin and Body

Chemical protective clothing such as of E.I. DuPont TyChem®, Saranex® or equivalent recommended based on degree of exposure. Note: The resistance of specific material may vary from product to product as well as with degree of exposure. Consult manufacturer specifications for further information.

Hygiene Measures

Emergency eye wash capability should be available in the near proximity to operations presenting a potential splash exposure. Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Do not use as a cleaning solvent on the skin. Do not use gasoline or solvents (naphtha, kerosene, etc.) for washing this product from

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

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exposed skin areas. Waterless hand cleaners are effective. Promptly remove contaminated clothing and launder before reuse. Use care when laundering to prevent the formation of flammable vapors which could ignite via washer or dryer. Consider the need to discard contaminated leather shoes and gloves.

*** Section 9 – PHYSICAL AND CHEMICAL PROPERTIES ***

Appearance:	Colorless to straw yellow	Odor:	Aromatic, Gasoline;
Physical State:	Liquid	pH:	ND
Vapor Pressure:	110 – 200 psia (Reid VP) @ 100°F/37.8°C	Vapor Density (air = 1):	> 1
Boiling Point:	Approx. 85 - 437°F (39 – 200°C)	Melting Point:	ND
Solubility (H2O):	Insoluble to slightly soluble	Specific Gravity:	AP 0.62-0.76 (varies)
Evaporation Rate:	High	VOC:	ND
Octanol / H2O Coeff.:	ND	Flash Point:	-40°F -40°C
Flash Point Method:	Tag Closed Cup (TCC)		
Lower Flammability Limit: (LFL):	ND (NFPA Gasoline 1.4)	Upper Flammability Limit: (UFL):	ND (NFPA Gasoline 7.6)
Auto Ignition:	AP 480°F (250°C)	Burning Rate:	ND

*** Section 10 – CHEMICAL STABILITY & REACTIVITY INFORMATION ***

Chemical Stability

This is a stable material.

Hazardous Reaction Potential

Will not occur.

Conditions to Avoid

Keep away from ignition sources and high temperatures.

Hazardous Decomposition Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

US GHS

*** Section 11 – TOXICOLOGICAL INFORMATION ***

Acute Toxicity

A: General Product Information

Harmful if swallowed.

B. Component Analysis – LD50/LC50

Octanes (111-65-9)

Inhalation LC50 rat = 118,000 mg/m³ / 4H

Heptanes (142-82-5)

Inhalation LC50 rat = 103,000 mg/m³ / 4H

Hexanes as n-Hexane (110-53-3)

Inhalation LC50 rat = 48,000 ppm / 4H

Pentanes as n-Pentane (109-66-0)

Inhalation LC50 rat = 364,000 mg/m³ / 4H

Butanes as n-Butane (106-97-8)

Inhalation LC50 rat 658,000 mg/l / 4H

Propane (74-98-6)

Inhalation LC50 Rat > 800,000 ppm / 0.25H

Ethane (74-84-0)

Inhalation LC50 Rat 658,000 mg/l / 4H

Benzene (71-43-2)

Inhalation LC50 Rat 44,700 mg/m³ /

Toluene (108-88-3)

Inhalation LD50 Rat 12/5 mg/l / 4H

m-, o-, p-Xylene (1330-20-7)

Inhalation LC50 Rat 5000 ppm / 4H

Potential Health Effects: Skin Corrosion Property / Stimulativeness

May cause skin irritation with prolonged or repeated contact. Liquid may be absorbed through the skin in toxic amounts if large areas of skin are exposed repeatedly.

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

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Potential Health Effects: Eye Critical Damage / Stimulativeness

Contact with eyes may cause moderate irritation.

Potential Health Effects: Ingestion (swallowing)

Ingestion may cause gastrointestinal disturbances, including irritation, nausea, vomiting and diarrhea, and central nervous system (brain) effects similar to alcohol intoxication. In severe cases, tremors, convulsions, loss of consciousness, coma, respiratory arrest, and death may occur.

Potential Health Effects: Inhalation (breathing)

Excessive exposure may cause irritations to the nose, throat, lungs and respiratory tract. Central nervous system (brain) effects may include headache, dizziness, loss of balance and coordination, unconsciousness, coma, respiratory failure, and death.

Respiratory Organs Sensitization / Skin Sensitization

This product is not reported to have any skin sensitization effects.

Generative Cell Mutagenicity

May cause genetic defects. Some crude oils and crude oil fractions have been positive in mutagenicity studies.

Carcinogenicity

A: General Product Information

May cause cancer.

This product contains benzene, although at very low concentrations. Human health studies indicate that prolonged and/or repeated overexposure to benzene may cause damage to the blood-forming system (particularly bone marrow), and serious blood disorders such as aplastic anemia and leukemia. Benzene is listed as a human carcinogen by the NTP, IARC, OSHA and ACGIH.

Exposure to light hydrocarbons in the same boiling range as this product have been associated in animal studies with effects to the central nervous system, peripheral nervous system, liver, and kidneys. The significance of these animal models to predict similar human response is uncertain. Observing good work practices and personal hygiene procedures (Sections 7 and 8) can minimize potential risks to humans.

B: Component Carcinogenicity

Benzene (71-43-2)

ACGIH:	A1 - Confirmed Human Carcinogen
OSHA:	5 ppm STEL (Cancer hazard, Flammable, See 29 CFR 1910.1028, 15 min); 0.5 ppm Action Level; 1 ppm TWA
NIOSH:	potential occupational carcinogen
NTP:	Known Human Carcinogen (Select Carcinogen)

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IARC: Monograph 100F [in preparation]; Supplement 7 [1987]; Monograph 29 [1982] (Group 1 (carcinogenic to humans))

Reproductive Toxicity

This product is not reported to have any reproductive toxicity effects.

Specified Target Organ General Toxicity: Single Exposure

This product is not reported to have any specific target organ general toxicity single exposure effects.

Specified Target Organ General Toxicity: Repeated Exposure

May cause damage to organs (liver, kidneys, blood, nervous system and skin) through prolonged or repeated exposure.

Aspiration Respiratory Organs Hazard

The major health threat of ingestion occurs from the danger of aspiration (breathing) of liquid drops into the lungs, particularly from vomiting. Aspiration may result in chemical pneumonia (fluid in the lungs), severe lung damage, respiratory failure and even death.

*** Section 12 – ECOLOGICAL INFORMATION ***

Ecotoxicity

A: General Product Information

Keep out of sewers, drainage areas, and waterways. Report spills and releases, as applicable under Federal and State regulations.

B: Component Analysis – Ecotoxicity – Aquatic Toxicity

Benzene (71-43-2)

Test and Species	Conditions
96 Hr LC50 Pimephales promelas	10.7-14.7 mg/L [flow-through]
96 Hr LC50 Oncorhynchus mykiss	5.3 mg/L [flow-through]
96 Hr LC50 Lepomis macrochirus	22.49 mg/L [static]
96 Hr LC50 Poecilia reticulata	28.6 mg/L [static]
96 Hr LC50 Pimephales promelas	22330-41160 µg/L [static]
96 Hr LC50 Lepomis macrochirus	70000-142000 µg/L [static]
72 Hr EC50 Pseudokirchneriella subcapitata	29 mg/L
48 Hr EC50 Daphnia magna	8.76 - 15.6 mg/L [static]
48 Hr EC50 Daphnia magna	10 mg/L

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

US GHS

Natural Gas condensates (68919-39-1)

Test and Species	Conditions
96 Hr LC50 <i>Alburnus alburnus</i>	119 mg/L [static]
96 Hr LC50 <i>Cyprinodon variegatus</i>	82 mg/L [static]
72 Hr EC50 <i>Pseudokirchneriella subcapitata</i>	56 mg/L
24 Hr EC50 <i>Daphnia magna</i>	170 mg/L

Persistence / Degradability

No information available

Bioaccumulation

No information available

Mobility in Soil

No information available

*** Section 13 – DISPOSAL CONSIDERATIONS ***

Waste Disposal Instructions

See Section 7 for Handling Procedures. See Section 8 for Personal Protective Equipment Recommendations.

Disposal of Contaminated Containers or Packaging

Recover or recycle if possible. It is the responsibility of the generator to determine the toxicity and physical properties of the material generated so as to properly classify the waste and ensure disposal methods comply with applicable regulations. This material, if discarded should be fully characterized for ignitability (D001), reactivity (D003) and benzene (D018) prior to disposal (40 CFR261). Use which results in chemical or physical change or contamination may subject it to regulation as a hazardous waste. Along with properly characterizing all waste materials, consult state and local regulations regarding the proper disposal of this material. Do not dispose of by draining onto the ground. This will result in soil and groundwater contamination. Waste arising from spillage or tank cleaning should be disposed of in accordance with applicable regulations.

Container contents should be completely used and containers should be emptied prior to discard. Container rinsate could be considered a RCRA hazardous waste and must be disposed of with care and in full compliance with federal, state and local regulations. Larger empty containers, such as drums, should be returned to the distributor or to a qualified drum reconditioner. To assure proper disposal of smaller empty containers, consult with state and local regulations and disposal authorities.

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

US GHS

*** Section 14 – TRANSPORTATION INFORMATION ***

DOT Information

Shipping Name: Petroleum Products, n.o.s. (condensate)

UN #: 1268 Hazard Class: 3

Additional Info.: Dependent on the product's properties, the shipper may also elect to classify as Gasoline UN1203 or Petroleum Crude Oil UN1267 - reference 49 CFR 172.101 for further description (e.g., packing group determination).

Placard:



*** Section 15 – REGULATORY INFORMATION ***

Regulatory Information

Component Analysis

This material contains one or more of the following chemicals required to be identified under SARA Section 302 (40 CFR 355 Appendix A), SARA Section 313 (40 CFR 372.65) and/or CERCLA (40 CFR 302.4).

Benzene (71-43-2)

SARA 313: 0.1% de minimis concentration

CERCLA: 10 lb final RQ (received an adjusted RQ of 10 lbs based on potential carcinogenicity in an August 14, 1989 final rule); 4.54 kg final RQ (received an adjusted RQ of 10 lbs based on potential carcinogenicity in an August 14, 1989 final rule)

SARA Section 311/312 – Hazard Classes

<u>Acute Health</u>	<u>Chronic Health</u>	<u>Fire</u>	<u>Sudden Release of Pressure</u>	<u>Reactive</u>
X	X	X	--	--

SARA SECTION 313 – SUPPLIER NOTIFICATION

This product contains the following toxic chemicals subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act (EPCRA) of 1986 and of 40 CFR 372:

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

US GHS

INGREDIENT NAME (CAS NUMBER)	CONCENTRATION PERCENT BY WEIGHT
Benzene (71-43-2)	<0.1 to 2

Canadian Regulatory Information

DSL/NDSL Inventory	This product has been classified in accordance with the hazard criteria of the Controlled Products Regulations (CPR) and the SDS contains all the information required by the Regulations.
Workplace Hazardous Materials Information System	B2 - Flammable Liquid D1A – Material Causing Immediate and Serious Toxic Effects - Very Toxic Material D2A: Material Causing Other Toxic Effects Very Toxic D2B - Material Causing Other Toxic Effects - Toxic Material

European Union Regulatory Information

Labeling	Product is dangerous as defined by the European Union Dangerous Substances / Preparations Directives. Contains: Low Boiling Point Naphtha
Symbol	F+ Extremely Flammable T Toxic N Dangerous for the Environment
Risk Phrases	R12-45-38-65-67-51/53 Extremely flammable. May cause cancer. Irritating to skin. Harmful: may cause lung damage if swallowed. Vapors may cause drowsiness and dizziness. Toxic to aquatic organisms, may cause long-term adverse effects in the aquatic environment.
Safety Phrases	S16-53-45-2-23-24-29-43-62 Keep away from sources of ignition – No smoking. Avoid exposure – obtain special instructions before use. In case of accident or if you feel unwell, seek medical advice immediately (show the label where possible). Keep out of reach of children. Do not breathe vapor. Avoid contact with skin. Do not empty into drains. In case of fire use foam/dry powder/CO2. If swallowed, do not induce vomiting; seek medical advice immediately and show this container or label.

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

US GHS

State Regulations

Component Analysis – State

The following components appear on one or more of the following state hazardous substances lists

Component	CAS	CA	MA	MN	NJ	PA	RI
Octanes	111-65-9	Yes	No	Yes	Yes	Yes	Yes
Heptanes	142-82-5	Yes	No	Yes	Yes	Yes	Yes
n-Hexane	110-54-3	Yes	Yes	Yes	Yes	Yes	Yes
n-Pentane	109-66-0	Yes	No	Yes	Yes	Yes	Yes
n-Butane	106-97-8	Yes	No	Yes	Yes	Yes	Yes
Propane	74-98-6	No	No	Yes	Yes	Yes	Yes
Ethane	78-84-0	No	No	Yes	Yes	Yes	No
Benzene	71-43-2	Yes	Yes	Yes	Yes	Yes	Yes
Toluene	108-88-3	Yes	Yes	Yes	Yes	Yes	Yes
m-, o-, p-Xylene	1330-20-7	Yes	Yes	Yes	Yes	Yes	Yes

The following statement(s) are provided under the California Safe Drinking Water and Toxic Enforcement Act of 1986 (Proposition 65):

WARNING! This product contains a chemical known to the state of California to cause cancer.

WARNING! This product contains a chemical known to the state of California to cause Reproductive / developmental effects.

Component Analysis – WHMIS IDL

The following components are identified under the Canadian Hazardous Products Act

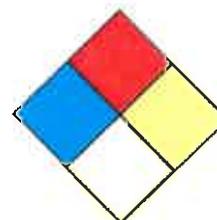
Ingredient Disclosure List:

Component	CAS #	Minimum Concentration
Benzene	71-43-2	0.1%

***** Section 16 – OTHER INFORMATION *****

NFPA® Hazard Rating

Health 1
 Fire 4
 Reactivity 0



HMIS® Hazard Rating

Health 1 Slight
 Fire 4 Severe
 Physical 0 Minimal
 * Chronic

SAFETY DATA SHEET

Material Name: Natural Gas Condensate

US GHS

Key/Legend

EPA = Environmental Protection Agency; TSCA = Toxic Substance Control Act; ACGIH = American Conference of Governmental Industrial Hygienists; IARC = International Agency for Research on Cancer; NIOSH = National Institute for Occupational Safety and Health; NTP = National Toxicology Program; OSHA = Occupational Safety and Health Administration; NJTSR = New Jersey Trade Secret Registry.

Literature References

None

Other Information

The information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

Date of Preparation: January 29, 2014

Date of Last Revision: March 4, 2014

End of Sheet

Material Name: Wet Field Natural Gas

SYNONYMS: CNG, Natural Gas, Methane.

***** Section 1 – PRODUCT AND COMPANY IDENTIFICATION *****

PRODUCT NAME:	Wet Field Natural Gas	EMERGENCY PHONE:	(800) 878-1373
PRODUCT CODES:	CAS Reg. No. 68410-63-9	AFTER HOURS:	(800) 878-1373
PRODUCER:	Antero Resources		
ADDRESS:	1615 Wynkoop Street Denver, Colorado 80202	CHEMTREC PHONE:	(800) 424-9300

***** Section 2 – HAZARDS IDENTIFICATION *****

GHS Classification:

Flammable Gas – Category 1.

Gases Under Pressure – Gas.

Specific Target Organ Systemic Toxicity (STOT) – Single Exposure Category 2.

GHS LABEL ELEMENTS

Symbol(s)



Signal Word

Danger

Hazard Statements

Extremely flammable gas.

Contains gas under pressure, may explode if heated.

May cause damage to central nervous and respiratory systems.

Precautionary Statements

Prevention

Keep away from heat/sparks/open flames/hot surfaces. No smoking.

Do not breathe fume/gas/mist/vapors/spray.

Wash thoroughly after handling.

Do not eat, drink or smoke when using this product.

SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

Response

Leaking gas fire: Do not extinguish, unless leak can be stopped safely. Eliminate all ignition sources if safe to do so.

If exposed to gas, or concerned about possible exposure: Call a POISON CENTER or doctor/physician.

Storage

Protect from sunlight. Store in a well-ventilated place.

Store in a secure area.

Disposal

Dispose of contents/containers in accordance with local/regional/national/international regulations.

*** Section 3 – COMPOSITION / INFORMATION ON INGREDIENTS ***

CAS #	Component	Percent
74-82-8	Methane	72 - 97
78-84-0	Ethane	2.2 - 14
74-98-6	Propane	0.0 – 8.0
106-97-8	Butanes	0.0 – 3.5
109-66-0	Pentanes	0.0 – 1.4
110-54-3	Hexanes	0.0 – 0.5
7727-37-9	Nitrogen	< 0.4
124-38-9	Carbon Dioxide	< 0.2
7782-44-7	Oxygen	< 0.04

Because natural gas is a natural product, composition can vary greatly.

*** Section 4 – FIRST AID MEASURES ***

First Aid: Eyes

In case of freeze burn, cover eyes to protect from light. Flush eyes with running water for at least fifteen (15) minutes. Following flushing, seek medical attention.

First Aid: Skin

Remove contaminated clothing. In case of blistering, frostbite or freeze burns, seek immediate medical attention.

SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

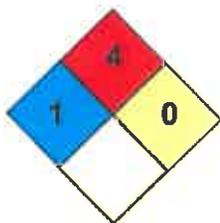
First Aid: Ingestion

Risk of ingestion is extremely low. However, if oral exposure occurs, seek immediate medical assistance.

First Aid: Inhalation

Remove person to fresh air. If person is not breathing, provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

***** Section 5 – FIRE FIGHTING MEASURES *****



NFPA 704 Hazard Class

Health: 1 Flammability: 4 Instability: 0 (0-Minimal, 1-Slight, 2-Moderate, 3-Serious, 4-Severe)

General Fire Hazards

See Section 9 for Flammability Properties.

Forms a flammable mixture with air. If released, the resulting vapors will disperse with the prevailing wind. If a source of ignition is present where the vapor exists at a 5 – 15% concentration in air, the vapor will burn along the flame front toward the source of the fuel.

Hazardous Combustion Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

Extinguishing Media

Any extinguisher suitable for Class B fires, dry chemical, firefighting foam, CO₂, and other gaseous agents. However, fire should not be extinguished unless flow of gas can be immediately stopped.

Unsuitable Extinguishing Media

None.

Fire Fighting Equipment / Instructions

Gas fires should not be extinguished unless flow of gas can be immediately stopped. Shut off gas source and allow gas to burn out. If spill or leak has not ignited, determine

SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

if water spray may assist in dispersing gas or vapor to protect personnel attempting to stop leak. Use water to cool equipment, surfaces and piping exposed to fire and excessive heat. For large fire, the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure. Isolate area, particularly around piping. Let the fire burn unless leak can be stopped. Concentrate fire-fighting efforts on objects / materials ignited by the initial fire. Withdraw immediately in the event of a rising sound from a venting safety device.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH-approved pressure-demand self-contained breathing apparatus with full facepiece and full protective clothing.

*** Section 6 – ACCIDENTAL RELEASE MEASURES ***

Recovery and Neutralization

Stop the source of the release, if safe to do so.

Materials and Methods for Clean-Up

Consider the use of water spray to disperse gas vapors. Do not use water spray to direct gas vapors toward sewer or drainage systems. Isolate the area until gas has dispersed. Ventilate and gas test area before entering.

Emergency Measures

Evacuate nonessential personnel and secure all ignition sources. No road flares, smoking or flames in hazard area. Consider wind direction. Stay upwind and uphill, if possible. Vapor cloud may be white, but color will dissipate as cloud disperses. Fire and explosion hazard is still present.

Personal Precautions and Protective Equipment

Cooling effect of expanding gas from leak may present frostbite / freeze burn hazard. Wear flame retardant (FR) clothing around un-ignited leak. Wear fire protective clothing around an active fire.

Environmental Precautions

Do not flush gas vapors toward sewer or drainage systems.

Prevention of Secondary Hazards

None.

SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

*** Section 7 – HANDLING AND STORAGE ***

Handling Procedures

Keep away from flame, sparks and excessive temperatures. Bond and ground containers. Use only in well ventilated areas.

Storage Procedures

Natural gas will be contained in the pipeline. Keep away from flame, sparks, excessive temperatures and open flames. Empty pipeline segments may contain explosive residues from natural gas liquids. Do not cut, heat, weld or expose containers to sources of ignition sections of pipeline unless the sections have been purged of natural gas residues.

Incompatibilities

Keep away from strong oxidizers, ignition sources and heat.

*** Section 8 – EXPOSURE CONTROLS / PERSONAL PROTECTION ***

Component Exposure Limits

Methane (74-82-8)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Ethane (74-84-0)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Propane (74-98-6)

ACGIH: 2500 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Butane (106-97-8)

ACGIH: 800 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Pentanes (109-66-0)

ACGIH: 600 ppm TWA (listed under Pentane, all isomers)

Hexanes (110-54-3)

ACGIH: 50 ppm TWA (listed under n-Hexane)

SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

Nitrogen (7727-37-9)
Simple Asphyxiant

Carbon Dioxide (124-38-9)
ACGIH: 5000 ppm TWA (listed under Carbon Dioxide)

Oxygen (7782-44-7)
N/A – Necessary for life

Engineering Measures

Use adequate ventilation to keep gas and vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces. Use explosion-proof equipment and lighting in classified / controlled areas.

Personal Protective Equipment: Respiratory

Use a NIOSH approved positive-pressure, supplied air respirator with escape bottle or self-contained breathing apparatus (SCBA) for gas concentrations above occupational exposure limits, for potential for uncontrolled release, if exposure levels are not known, or in an oxygen-deficient atmosphere. CAUTION: Flammability limits (i.e., explosion hazard should be considered when assessing the need to expose personnel to concentrations requiring respiratory protection.

Personal Protective Equipment: Hands

Use cold-impervious, insulating flame-retardant (FR) gloves where contact with pressurized gas may occur.

Personal Protective Equipment: Eyes

Where there is a possibility of pressurized gas contact, wear splash-proof safety goggles and faceshield.

Personal Protective Equipment: Skin and Body

Where contact with pressurized gas may occur, wear flame-retardant (FR) and a faceshield.

*** Section 9 – PHYSICAL AND CHEMICAL PROPERTIES ***

Appearance: Colorless	Odor: Odorless to slight petroleum odor
Physical State: Gas	pH: ND
Vapor Pressure: 40 atm @ -187°F (-86°C)	Vapor Density: 0.6
Boiling Point: -259°F (-162°C)	Melting Point: ND
Solubility (H2O): 3.5%	Specific Gravity: 0.4 @ -263°F (-164°C)

SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

Evaporation Rate: ND	VOC: ND
Octanol / H2O Coeff.: ND	Flash Point: Flammable Gas
Flash Point Method: N/A	
Lower Flammability Limit: 3.8 – 6.5	Upper Flammability Limit: 13-17
(LFL):	(UFL):
Auto Ignition: 900-1170°F (482-632°C)	Burning Rate: ND

*** Section 10 – CHEMICAL STABILITY & REACTIVITY INFORMATION ***

Chemical Stability

This is a stable material.

Hazardous Reaction Potential

Will not occur.

Conditions to Avoid

Keep away from strong oxidizers, ignition sources and heat.

Hazardous Decomposition Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

*** Section 11 – TOXICOLOGICAL INFORMATION ***

Acute Toxicity

A: General Product Information

Methane and ethane, the main components of natural gas, are considered practically inert in terms of physiological effects. At high concentrations these materials act as simple asphyxiants and may cause death due to lack of oxygen.

B. Component Analysis – LD50/LC50

Methane (74-82-8)

Inhalation LC50 Mouse 326 g/m³ 2h

Ethane (74-84-0)

Inhalation LC50 Rat 658 mg/l 4h

Propane (74-98-6)

Inhalation LC50 Rat 658 mg/l 4h

SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

Butanes (106-97-8)

Inhalation LC50 Rat 658 g/m3 4h

Pentanes (109-66-0)

Inhalation LD50 Rat 364 g/m3 4h

Hexanes (110-54-3)

Inhalation LC50 Rat > 20 mg/l 4h

Nitrogen (7727-37-9)

Simple Asphyxiant

Carbon Dioxide (124-38-9)

Inhalation LC50 Human 100,000 ppm 1minute

Oxygen (7782-44-7)

N/A – Necessary for life

Potential Health Effects: Skin Corrosion Property / Stimulativeness

This product is not reported to have any skin sensitization effects.

Generative Cell Mutagenicity

This product is not reported to have any mutagenic effects.

Carcinogenicity

A: General Product Information

This product is not reported to have any carcinogenic effects.

B: Component Carcinogenicity

None of this product's components are listed by ACGIH, IARC, OSHA, NIOSH, or NTP.

Reproductive Toxicity

This product is not reported to have any reproductive toxicity effects.

Specified Target Organ General Toxicity: Single Exposure

This product may cause damage to the heart.

Specified Target Organ General Toxicity: Repeated Exposure

This product is not reported to have any specific target organ repeat effects.

Aspiration Respiratory Organs Hazard

This product is not reported to have any aspiration hazard effects.

SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

*** Section 12 – ECOLOGICAL INFORMATION ***

Ecotoxicity

A: General Product Information

Keep gas and vapors out of sewers, drainage areas, and waterways. Report spills and releases, as applicable under Federal and State regulations.

B: Component Analysis – Ecotoxicity – Aquatic Toxicity

No ecotoxicity data are available for this product's components.

Persistence / Degradability

No information available.

Bioaccumulation

No information available.

Mobility in Soil

No information available.

*** Section 13 – DISPOSAL CONSIDERATIONS ***

Waste Disposal Instructions

See Section 7 for Handling Procedures. See Section 8 for Personal Protective Equipment Recommendations.

Disposal of Contaminated Containers or Packaging

Dispose of contents / container in accordance with local / regional / national / international regulations.

*** Section 14 – TRANSPORTATION INFORMATION ***

DOT Information

Shipping Name: Natural Gas, Compressed

UN #: 1971 Hazard Class: 2.1

Placard:



SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

***** Section 15 – REGULATORY INFORMATION *****

Regulatory Information

Component Analysis

None of this products components are listed under SARA Section 302 (40 CFR 355 Appendix A).

n-hexane is listed under SARA Section 313 (40 CFR 372.65). However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

n-hexane is listed under CERCLA (40 CFR 302.4). However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

SARA Section 311/312 – Hazard Classes

<u>Acute Health</u>	<u>Chronic Health</u>	<u>Fire</u>	<u>Sudden Release of Pressure</u>	<u>Reactive</u>
---	---	X	X	---

SARA Section 313 – Supplier Notification

This product contains one chemical (n-Hexane) that is subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-to-know act (EPCRA) of 1986 and of 40 CFR 372. However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

State Regulations

Component Analysis – State

The following components appear on one or more of the following state hazardous substances lists:

Component	CAS	CA	MA	MN	NJ	PA	RI
Methane	74-82-8	No	No	Yes	Yes	Yes	No
Ethane	78-84-0	No	No	Yes	Yes	Yes	No
Propane	74-98-6	No	No	Yes	Yes	Yes	Yes
Butane	106-97-8	Yes	No	Yes	Yes	Yes	Yes
Pentanes	109-66-0	Yes	No	Yes	Yes	Yes	Yes
Hexanes	110-54-3	Yes	Yes	Yes	Yes	Yes	Yes
Nitrogen	7727-37-9	No	No	No	No	No	No
Carbon Dioxide	124-38-9	Yes	No	Yes	Yes	Yes	Yes
Oxygen	7782-44-7	No	No	No	No	No	No

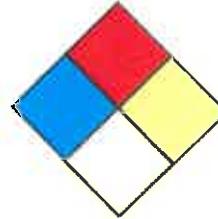
SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

*** Section 16 – OTHER INFORMATION ***

NFPA® Hazard Rating

Health 1
Fire 4
Reactivity 0



HMIS® Hazard Rating

Health 1 Moderate
Fire 4 Severe
Physical 0 Minimal
* Chronic

Key/Legend

EPA = Environmental Protection Agency; TSCA = Toxic Substance Control Act; ACGIH = American Conference of Governmental Industrial Hygienists; IARC = International Agency for Research on Cancer; NIOSH = National Institute for Occupational Safety and Health; NTP = National Toxicology Program; OSHA = Occupational Safety and Health Administration; NJTSR = New Jersey Trade Secret Registry.

Literature References

None

Other Information

The information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

Date of Preparation: February 7, 2014

Date of Last Revision: March 4,, 2014

End of Sheet

Material Name: Dry Field Natural Gas

US GHS

SYNONYMS: CNG, Natural Gas, Methane.

***** Section 1 – PRODUCT AND COMPANY IDENTIFICATION *****

PRODUCT NAME:	Dry Field Natural Gas	EMERGENCY PHONE:	(800) 878-1373
PRODUCT CODES:	CAS Reg. No. 68410-63-9	AFTER HOURS:	(800) 878-1373
PRODUCER:	Antero Resources		
ADDRESS:	1615 Wynkoop Street Denver, Colorado 80202	CHEMTREC PHONE:	(800) 424-9300

***** Section 2 – HAZARDS IDENTIFICATION *****

GHS Classification:

Flammable Gas – Category 1.

Gases Under Pressure – Gas.

Specific Target Organ Systemic Toxicity (STOT) – Single Exposure Category 2.

GHS LABEL ELEMENTS

Symbol(s)



Signal Word

Danger

Hazard Statements

Extremely flammable gas.

Contains gas under pressure, may explode if heated.

May cause damage to central nervous and respiratory systems.

Precautionary Statements

Prevention

Keep away from heat/sparks/open flames/hot surfaces. No smoking.

Do not breathe fume/gas/mist/vapors/spray.

Wash thoroughly after handling.

Do not eat, drink or smoke when using this product.

SAFETY DATA SHEET

Material Name: Dry Field Natural Gas

US GHS

Response

Leaking gas fire: Do not extinguish, unless leak can be stopped safely. Eliminate all ignition sources if safe to do so.

If exposed to gas, or concerned about possible exposure: Call a POISON CENTER or doctor/physician.

Storage

Protect from sunlight. Store in a well-ventilated place.

Store in a secure area.

Disposal

Dispose of contents/containers in accordance with local/regional/national/international regulations.

*** Section 3 – COMPOSITION / INFORMATION ON INGREDIENTS ***

CAS #	Component	Percent
74-82-8	Methane	95.01
78-84-0	Ethane	3.99
74-98-6	Propane	0.32
106-97-8	Butanes	0.07
109-66-0	Pentanes	0.02
110-54-3	Hexanes	0.01
7727-37-9	Nitrogen	0.35
124-38-9	Carbon Dioxide	0.19
7782-44-7	Oxygen	0.03

Because natural gas is a natural product, composition can vary greatly.

*** Section 4 – FIRST AID MEASURES ***

First Aid: Eyes

In case of freeze burn, cover eyes to protect from light. Flush eyes with running water for at least fifteen (15) minutes. Following flushing, seek medical attention.

First Aid: Skin

Remove contaminated clothing. In case of blistering, frostbite or freeze burns, seek immediate medical attention.

SAFETY DATA SHEET

Material Name: Dry Field Natural Gas

US GHS

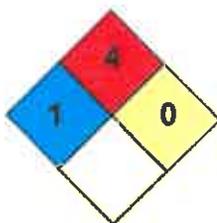
First Aid: Ingestion

Risk of ingestion is extremely low. However, if oral exposure occurs, seek immediate medical assistance.

First Aid: Inhalation

Remove person to fresh air. If person is not breathing, provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

*** Section 5 – FIRE FIGHTING MEASURES ***



NFPA 704 Hazard Class

Health: 1 Flammability: 4 Instability: 0 (0-Minimal, 1-Slight, 2-Moderate, 3-Serious, 4-Severe)

General Fire Hazards

See Section 9 for Flammability Properties.

Forms a flammable mixture with air. If released, the resulting vapors will disperse with the prevailing wind. If a source of ignition is present where the vapor exists at a 5 – 15% concentration in air, the vapor will burn along the flame front toward the source of the fuel.

Hazardous Combustion Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

Extinguishing Media

Any extinguisher suitable for Class B fires, dry chemical, fire fighting foam, CO₂, and other gaseous agents. However, fire should not be extinguished unless flow of gas can be immediately stopped.

Unsuitable Extinguishing Media

None.

Fire Fighting Equipment / Instructions

Gas fires should not be extinguished unless flow of gas can be immediately stopped. Shut off gas source and allow gas to burn out. If spill or leak has not ignited, determine

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if water spray may assist in dispersing gas or vapor to protect personnel attempting to stop leak. Use water to cool equipment, surfaces and piping exposed to fire and excessive heat. For large fire, the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure. Isolate area, particularly around piping. Let the fire burn unless leak can be stopped. Concentrate fire-fighting efforts on objects / materials ignited by the initial fire. Withdraw immediately in the event of a rising sound from a venting safety device.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH-approved pressure-demand self-contained breathing apparatus with full facepiece and full protective clothing.

*** Section 6 – ACCIDENTAL RELEASE MEASURES ***

Recovery and Neutralization

Stop the source of the release, if safe to do so.

Materials and Methods for Clean-Up

Consider the use of water spray to disperse gas vapors. Do not use water spray to direct gas vapors toward sewer or drainage systems. Isolate the area until gas has dispersed. Ventilate and gas test area before entering.

Emergency Measures

Evacuate nonessential personnel and secure all ignition sources. No road flares, smoking or flames in hazard area. Consider wind direction. Stay upwind and uphill, if possible. Vapor cloud may be white, but color will dissipate as cloud disperses. Fire and explosion hazard is still present.

Personal Precautions and Protective Equipment

Cooling effect of expanding gas from leak may present frostbite / freeze burn hazard. Wear flame retardant (FR) clothing around un-ignited leak. Wear fire protective clothing around an active fire.

Environmental Precautions

Do not flush gas vapors toward sewer or drainage systems.

Prevention of Secondary Hazards

None.

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*** Section 7 – HANDLING AND STORAGE ***

Handling Procedures

Keep away from flame, sparks and excessive temperatures. Bond and ground containers. Use only in well ventilated areas.

Storage Procedures

Natural gas will be contained in the pipeline. Keep away from flame, sparks, excessive temperatures and open flames. Empty pipeline segments may contain explosive residues from natural gas liquids. Do not cut, heat, weld or expose containers to sources of ignition sections of pipeline unless the sections have been purged of natural gas residues.

Incompatibilities

Keep away from strong oxidizers, ignition sources and heat.

*** Section 8 – EXPOSURE CONTROLS / PERSONAL PROTECTION ***

Component Exposure Limits

Methane (74-82-8)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Ethane (74-84-0)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Propane (74-98-6)

ACGIH: 2500 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Butane (106-97-8)

ACGIH: 800 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Pentanes (109-66-0)

ACGIH: 600 ppm TWA (listed under Pentane, all isomers)

Hexanes (110-54-3)

ACGIH: 50 ppm TWA (listed under n-Hexane)

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Nitrogen (7727-37-9)

Simple Asphyxiant

Carbon Dioxide (124-38-9)

ACGIH: 5000 ppm TWA (listed under Carbon Dioxide)

Oxygen (7782-44-7)

N/A – Necessary for life

Engineering Measures

Use adequate ventilation to keep gas and vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces. Use explosion-proof equipment and lighting in classified / controlled areas.

Personal Protective Equipment: Respiratory

Use a NIOSH approved positive-pressure, supplied air respirator with escape bottle or self-contained breathing apparatus (SCBA) for gas concentrations above occupational exposure limits, for potential for uncontrolled release, if exposure levels are not known, or in an oxygen-deficient atmosphere. CAUTION: Flammability limits (i.e., explosion hazard should be considered when assessing the need to expose personnel to concentrations requiring respiratory protection.

Personal Protective Equipment: Hands

Use cold-impervious, insulating flame-retardant (FR) gloves where contact with pressurized gas may occur.

Personal Protective Equipment: Eyes

Where there is a possibility of pressurized gas contact, wear splash-proof safety goggles and faceshield.

Personal Protective Equipment: Skin and Body

Where contact with pressurized gas may occur, wear flame-retardant (FR) and a faceshield.

***** Section 9 – PHYSICAL AND CHEMICAL PROPERTIES *****

Appearance: Colorless	Odor: Odorless to slight petroleum odor
Physical State: Gas	pH: ND
Vapor Pressure: 40 atm @ -187°F (-86°C)	Vapor Density: 0.6
Boiling Point: -259°F (-162°C)	Melting Point: ND
Solubility (H2O): 3.5%	Specific Gravity: 0.4 @ -263°F (-164°C)

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Evaporation Rate: ND	VOC: ND
Octanol / H₂O Coeff.: ND	Flash Point: Flammable Gas
Flash Point Method: N/A	
Lower Flammability Limit: 3.8 – 6.5	Upper Flammability Limit: 13-17
(LFL):	(UFL):
Auto Ignition: 900-1170°F (482-632°C)	Burning Rate: ND

*** Section 10 – CHEMICAL STABILITY & REACTIVITY INFORMATION ***

Chemical Stability

This is a stable material.

Hazardous Reaction Potential

Will not occur.

Conditions to Avoid

Keep away from strong oxidizers, ignition sources and heat.

Hazardous Decomposition Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

*** Section 11 – TOXICOLOGICAL INFORMATION ***

Acute Toxicity

A: General Product Information

Methane and ethane, the main components of natural gas, are considered practically inert in terms of physiological effects. At high concentrations these materials act as simple asphyxiants and may cause death due to lack of oxygen.

B. Component Analysis – LD50/LC50

Methane (74-82-8)

Inhalation LC50 Mouse 326 g/m³ 2h

Ethane (74-84-0)

Inhalation LC50 Rat 658 mg/l 4h

Propane (74-98-6)

Inhalation LC50 Rat 658 mg/l 4h

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Butanes (106-97-8)

Inhalation LC50 Rat 658 g/m³ 4h

Pentanes (109-66-0)

Inhalation LD50 Rat 364 g/m³ 4h

Hexanes (110-54-3)

Inhalation LC50 Rat > 20 mg/l 4h

Nitrogen (7727-37-9)

Simple Asphyxiant

Carbon Dioxide (124-38-9)

Inhalation LC50 Human 100,000 ppm 1minute

Oxygen (7782-44-7)

N/A – Necessary for life

Potential Health Effects: Skin Corrosion Property / Stimulativeness

This product is not reported to have any skin sensitization effects.

Generative Cell Mutagenicity

This product is not reported to have any mutagenic effects.

Carcinogenicity

A: General Product Information

This product is not reported to have any carcinogenic effects.

B: Component Carcinogenicity

None of this product's components are listed by ACGIH, IARC, OSHA, NIOSH, or NTP.

Reproductive Toxicity

This product is not reported to have any reproductive toxicity effects.

Specified Target Organ General Toxicity: Single Exposure

This product may cause damage to the heart.

Specified Target Organ General Toxicity: Repeated Exposure

This product is not reported to have any specific target organ repeat effects.

Aspiration Respiratory Organs Hazard

This product is not reported to have any aspiration hazard effects.

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*** Section 12 – ECOLOGICAL INFORMATION ***

Ecotoxicity

A: General Product Information

Keep gas and vapors out of sewers, drainage areas, and waterways. Report spills and releases, as applicable under Federal and State regulations.

B: Component Analysis – Ecotoxicity – Aquatic Toxicity

No ecotoxicity data are available for this product's components.

Persistence / Degradability

No information available.

Bioaccumulation

No information available.

Mobility in Soil

No information available.

*** Section 13 – DISPOSAL CONSIDERATIONS ***

Waste Disposal Instructions

See Section 7 for Handling Procedures. See Section 8 for Personal Protective Equipment Recommendations.

Disposal of Contaminated Containers or Packaging

Dispose of contents / container in accordance with local / regional / national / international regulations.

*** Section 14 – TRANSPORTATION INFORMATION ***

DOT Information

Shipping Name: Natural Gas, Compressed

UN #: 1971 Hazard Class: 2.1

Placard:



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***** Section 15 – REGULATORY INFORMATION *****

Regulatory Information

Component Analysis

None of this products components are listed under SARA Section 302 (40 CFR 355 Appendix A).

n-hexane is listed under SARA Section 313 (40 CFR 372.65). However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

n-hexane is listed under CERCLA (40 CFR 302.4). However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

SARA Section 311/312 – Hazard Classes

<u>Acute Health</u>	<u>Chronic Health</u>	<u>Fire</u>	<u>Sudden Release of Pressure</u>	<u>Reactive</u>
---	---	X	X	---

SARA Section 313 – Supplier Notification

This product contains one chemical (n-Hexane) that is subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-to-know act (EPCRA) of 1986 and of 40 CFR 372. However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

State Regulations

Component Analysis – State

The following components appear on one or more of the following state hazardous substances lists:

Component	CAS	CA	MA	MN	NJ	PA	RI
Methane	74-82-8	No	No	Yes	Yes	Yes	No
Ethane	78-84-0	No	No	Yes	Yes	Yes	No
Propane	74-98-6	No	No	Yes	Yes	Yes	Yes
Butane	106-97-8	Yes	No	Yes	Yes	Yes	Yes
Pentanes	109-66-0	Yes	No	Yes	Yes	Yes	Yes
Hexanes	110-54-3	Yes	Yes	Yes	Yes	Yes	Yes
Nitrogen	7727-37-9	No	No	No	No	No	No
Carbon Dioxide	124-38-9	Yes	No	Yes	Yes	Yes	Yes
Oxygen	7782-44-7	No	No	No	No	No	No

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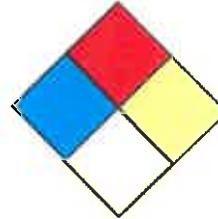
Material Name: Dry Field Natural Gas

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*** Section 16 – OTHER INFORMATION ***

NFPA® Hazard Rating

Health	1
Fire	4
Reactivity	0



HMIS® Hazard Rating

Health	1	Moderate
Fire	4	Severe
Physical	0	Minimal

* Chronic

Key/Legend

EPA = Environmental Protection Agency; TSCA = Toxic Substance Control Act; ACGIH = American Conference of Governmental Industrial Hygienists; IARC = International Agency for Research on Cancer; NIOSH = National Institute for Occupational Safety and Health; NTP = National Toxicology Program; OSHA = Occupational Safety and Health Administration; NJTSR = New Jersey Trade Secret Registry.

Literature References

None

Other Information

The information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

Date of Preparation: January 30, 2014

Date of Last Revision: March 4, 2014

End of Sheet

**Attachment I.
Emission Units Table**

Attachment I
Emission Units Table
(includes all emission units and air pollution control devices
that will be part of this permit application review, regardless of permitting status)

Emission Unit ID ¹	Emission Point ID ²	Emission Unit Description	Year Installed/ Modified	Design Capacity	Type ³ and Date of Change	Control Device ⁴
C-2100	1E	Compressor Engine #1	2015	1,680 hp	New	NSCR (1C)
C-2110	2E	Compressor Engine #2	2015	1,680 hp	New	NSCR (2C)
C-2120	3E	Compressor Engine #3	2015	1,680 hp	New	NSCR (3C)
C-2130	4E	Compressor Engine #4	2015	1,680 hp	New	NSCR (4C)
C-2140	5E	Compressor Engine #5	2015	1,680 hp	New	NSCR (5C)
C-2150	6E	Compressor Engine #6	2015	1,680 hp	New	NSCR (6C)
C-2160	7E	Compressor Engine #7	2015	1,680 hp	New	NSCR (7C)
C-2170	8E	Compressor Engine #8	2015	1,680 hp	New	NSCR (8C)
C-2180	9E	Compressor Engine #9	2015	1,680 hp	New	NSCR (9C)
C-2190	10E	Compressor Engine #10	2015	1,680 hp	New	NSCR(10C)
C-2200	11E	Compressor Engine #11	2015	1,680 hp	New	NSCR(11C)
G-8000	12E	Microturbine Generator #1	2015	200 kWe	New	None
G-8100	13E	Microturbine Generator #2	2015	200 kWe	New	None
V-3110	14E	Dehydrator Still Vent #1	2015	60 MMscfd	New	FL-1000 (12C)
V-3120	15E	Dehydrator Flash Tank #1	2015	60 MMscfd	New	95% control
F-3100	16E	Dehydrator Reboiler #1	2015	1.5 mmbtu/hr	New	None
V-3210	17E	Dehydrator Still Vent #2	2015	60 MMscfd	New	FL-1000 (12C)
V-3220	18E	Dehydrator Flash Tank #2	2015	60 MMscfd	New	95% control
F-3200	19E	Dehydrator Reboiler #2	2015	1.5 mmbtu/hr	New	None
TK-9000	20E	Settling Tank 1	2015	500 barrel	New	VRU-6000 & VRU-6100 (13C & 14C)
TK-9200	21E	Condensate Tank 1	2015	400 barrel	New	VRU-6000 & VRU-6100 (13C & 14C)
TK-9210	22E	Condensate Tank 2	2015	400 barrel	New	VRU-6000 & VRU-6100 (13C & 14C)
TK-9100	23E	Produced Water Tank 1	2015	400 barrel	New	VRU-6000 & VRU-6100 (13C & 14C)

TK-9110	24E	Produced Water Tank 2	2015	400 barrel	New	VRU-6000 & VRU-6100 (13C & 14C)
CATHT1	27E	Catalytic Heater for Generator Fuel	2015	0.024 MMBtu/hr	New	None
----	----	NSCR Catalyst for Compressor #1	2015	----	New	1C
----	----	NSCR Catalyst for Compressor #2	2015	----	New	2C
----	----	NSCR Catalyst for Compressor #3	2015	----	New	3C
----	----	NSCR Catalyst for Compressor #4	2015	----	New	4C
----	----	NSCR Catalyst for Compressor #5	2015	----	New	5C
----	----	NSCR Catalyst for Compressor #6	2015	----	New	6C
----	----	NSCR Catalyst for Compressor #7	2015	----	New	7C
----	----	NSCR Catalyst for Compressor #8	2015	----	New	8C
----	----	NSCR Catalyst for Compressor #9	2015	----	New	9C
----	----	NSCR Catalyst for Compressor #10	2015	----	New	10C
----	----	NSCR Catalyst for Compressor #11	2015	----	New	11C
FL-1000	26E	Flare Combustion Device 1	2015	4.8 MMBtu/hr	New	12C
----	----	Vapor Recovery Unit 1	2015	40 Mscfd	New	13C
----	----	Vapor Recovery Unit 2	2015	40 Mscfd	New	14C

¹ For Emission Units (or Sources) use the following numbering system: 1S, 2S, 3S,... or other appropriate designation.

² For Emission Points use the following numbering system: 1E, 2E, 3E, ... or other appropriate designation.

³ New, modification, removal

⁴ For Control Devices use the following numbering system: 1C, 2C, 3C,... or other appropriate designation.

Attachment J.
Emission Point Data Summary Sheet

**Attachment 3
EMISSION POINTS DATA SUMMARY SHEET**

Table 1: Emissions Data

Emission Point ID No. (Must match Emission Units Table & Plot Plan)	Emission Point Type ¹	Emission Unit Vented Through This Point (Must match Emission Units Table & Plot Plan)		Air Pollution Control Device (Must match Emission Units Table & Plot Plan)		Vent Time for Emission Unit (chemical processes only)		All Regulated Pollutants - Chemical Name/CAS ³ (Speciate VOCs & HAPS)	Maximum Potential Uncontrolled Emissions ⁴		Maximum Potential Controlled Emissions ⁵		Emission Form or Phase (At exit conditions, Solid, Liquid or Gas/Vapor)	Est. Method Used ⁶	Emission Concentration ⁷ (ppmv or mg/m ³)
		ID No.	Source	ID No.	Device Type	Short Term ²	Max (hr/yr)		lb/hr	ton/yr	lb/hr	ton/yr			
1E	Upward Vertical Stack	C-2100	Com-pressor engine 1	1C	NSCR catalyst	C	8,760	NOx	50.37	198.20	2.01	7.93	Gas/Vapor	EE	
								CO	47.41	186.54	1.90	7.46			
								VOC	1.52	5.98	0.76	2.99			
								PM10	0.27	1.06	0.27	1.06			
								SO2	0.01	0.03	0.01	0.03			
								Total HAPs Formaldehyde CO2e	0.35 0.19 2083	1.38 0.73 8198	0.21 0.04 2044	0.83 0.17 8044			
2E	Upward Vertical Stack	C-2110	Com-pressor engine 2	2C	NSCR catalyst	C	8,760	NOx	50.37	198.20	2.01	7.93	Gas/Vapor	EE	
								CO	47.41	186.54	1.90	7.46			
								VOC	1.52	5.98	0.76	2.99			
								PM10	0.27	1.06	0.27	1.06			
								SO2	0.01	0.03	0.01	0.03			
								Total HAPs Formaldehyde CO2e	0.35 0.19 2083	1.38 0.73 8198	0.21 0.04 2044	0.83 0.17 8044			
3E	Upward Vertical Stack	C-2120	Com-pressor engine 3	3C	NSCR catalyst	C	8,760	NOx	50.37	198.20	2.01	7.93	Gas/Vapor	EE	
								CO	47.41	186.54	1.90	7.46			
								VOC	1.52	5.98	0.76	2.99			
								PM10	0.27	1.06	0.27	1.06			
								SO2	0.01	0.03	0.01	0.03			
								Total HAPs Formaldehyde CO2e	0.35 0.19 2083	1.38 0.73 8198	0.21 0.04 2044	0.83 0.17 8044			

4E	Upward Vertical Stack	C-2130	Com-pressor engine 4	4C	NSCR catalyst	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	50.37 47.41 1.52 0.27 0.01 0.35 0.19 2083	198.20 186.54 5.98 1.06 0.03 1.38 0.73 8198	2.01 1.90 0.76 0.27 0.01 0.21 0.04 2044	7.93 7.46 2.99 1.06 0.03 0.83 0.17 8044	Gas/Vapor	EE
5E	Upward Vertical Stack	C-2140	Com-pressor engine 5	5C	NSCR catalyst	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	50.37 47.41 1.52 0.27 0.01 0.35 0.19 2083	198.20 186.54 5.98 1.06 0.03 1.38 0.73 8198	2.01 1.90 0.76 0.27 0.01 0.21 0.04 2044	7.93 7.46 2.99 1.06 0.03 0.83 0.17 8044	Gas/Vapor	EE
6E	Upward Vertical Stack	C-2150	Com-pressor engine 6	6C	NSCR catalyst	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	50.37 47.41 1.52 0.27 0.01 0.35 0.19 2083	198.20 186.54 5.98 1.06 0.03 1.38 0.73 8198	2.01 1.90 0.76 0.27 0.01 0.21 0.04 2044	7.93 7.46 2.99 1.06 0.03 0.83 0.17 8044	Gas/Vapor	EE
7E	Upward Vertical Stack	C-2160	Com-pressor engine 7	7C	NSCR catalyst	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	50.37 47.41 1.52 0.27 0.01 0.35 0.19 2083	198.20 186.54 5.98 1.06 0.03 1.38 0.73 8198	2.01 1.90 0.76 0.27 0.01 0.21 0.04 2044	7.93 7.46 2.99 1.06 0.03 0.83 0.17 8044	Gas/Vapor	EE

8E	Upward Vertical Stack	C-2170	Com-pressor engine 8	8C	NSCR catalyst	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	50.37 47.41 1.52 0.27 0.01 0.35 0.19 2083	198.20 186.54 5.98 1.06 0.03 1.38 0.73 8198	2.01 1.90 0.76 0.27 0.01 0.21 0.04 2044	7.93 7.46 2.99 1.06 0.03 0.83 0.17 8044	Gas/Vapor	EE
9E	Upward Vertical Stack	C-2180	Com-pressor engine 9	9C	NSCR catalyst	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	50.37 47.41 1.52 0.27 0.01 0.35 0.19 2083	198.20 186.54 5.98 1.06 0.03 1.38 0.73 8198	2.01 1.90 0.76 0.27 0.01 0.21 0.04 2044	7.93 7.46 2.99 1.06 0.03 0.83 0.17 8044	Gas/Vapor	EE
10E	Upward Vertical Stack	C-2190	Com-pressor engine 10	10C	NSCR catalyst	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	50.37 47.41 1.52 0.27 0.01 0.35 0.19 2083	198.20 186.54 5.98 1.06 0.03 1.38 0.73 8198	2.01 1.90 0.76 0.27 0.01 0.21 0.04 2044	7.93 7.46 2.99 1.06 0.03 0.83 0.17 8044	Gas/Vapor	EE
11E	Upward Vertical Stack	C-2200	Com-pressor engine 11	11C	NSCR catalyst	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	50.37 47.41 1.52 0.27 0.01 0.35 0.19 2083	198.20 186.54 5.98 1.06 0.03 1.38 0.73 8198	2.01 1.90 0.76 0.27 0.01 0.21 0.04 2044	7.93 7.46 2.99 1.06 0.03 0.83 0.17 8044	Gas/Vapor	EE

12E	Upward Vertical Stack	G8000	Microturbine Generator	---	---	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	0.08 0.22 0.02 0.01 0.01 0.002 0.001 266	0.35 0.96 0.09 0.06 0.03 0.01 0.006 1166	0.08 0.22 0.02 0.01 0.01 0.002 0.001 266	0.35 0.96 0.09 0.06 0.03 0.01 0.006 1166	Gas/Vapor	EE
13E	Upward Vertical Stack	G8100	Microturbine Generator	---	---	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	0.08 0.22 0.02 0.01 0.01 0.002 0.001 266	0.35 0.96 0.09 0.06 0.03 0.01 0.006 1166	0.08 0.22 0.02 0.01 0.01 0.002 0.001 266	0.35 0.96 0.09 0.06 0.03 0.01 0.006 1166	Gas/Vapor	EE
14E	Upward Vertical Stack	V-3110	Dehydrator Still Vent 1	12C	Flare-98% Control	C	8,760	VOC Total HAPs Benzene Toluene Ethylbenzene Xylenes n-Hexane CO2e	20.33 3.75 0.78 1.74 0.002 0.46 0.76 452	89.04 16.41 3.42 7.63 0.01 2.03 3.32 1981	0.41 0.07 0.02 0.03 <0.0001 0.01 0.02 9.30	1.78 0.33 0.07 0.15 0.0002 0.04 0.07 40.72	Gas/Vapor	EE
15E	Used for fuel in 16E	V-3120	Dehydrator Flash Gas 1	Used for Fuel in 16E	95% Combustion	C	8,760	VOC Total HAPs Benzene Toluene Ethylbenzene Xylenes n-Hexane CO2e	38.75 1.74 0.06 0.07 <0.0001 0.01 1.60 1945	169.71 7.61 0.25 0.31 0.0002 0.03 7.02 8520	1.94 0.09 0.003 0.004 <0.0001 0.0003 0.08 98.94	8.49 0.38 0.01 0.02 <0.0001 0.001 0.35 433.35	Gas/Vapor	EE

16E	Upward Vertical Stack	F-3100	Dehydrator Reboiler r1	---	---	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	0.18 0.15 0.01 0.01 0.001 0.003 0.0001 176	0.81 0.68 0.04 0.06 0.005 0.02 0.0006 771	0.18 0.15 0.01 0.01 0.001 0.003 0.0001 176	0.81 0.68 0.04 0.06 0.005 0.02 0.0006 771	Gas/Vapor	EE	
17E	Upward Vertical Stack	V-3210	Dehydrator Still Vent 2	12C	Flare-98% Control	C	8,760	VOC Total HAPs Benzene Toluene Ethylbenzene Xylenes n-Hexane CO2e	20.33 3.75 0.78 1.74 0.002 0.46 0.76 452	89.04 16.41 3.42 7.63 0.01 2.03 3.32 1981	0.41 0.07 0.02 0.03 <0.0001 0.01 0.02 9.30	1.78 0.33 0.07 0.15 0.0002 0.04 0.07 40.72	Gas/Vapor	EE	
18E	Used for fuel in 19E	V-3220	Dehydrator Flash Gas 2	Used for Fuel in 19E	95% Combustion	C	8,760	VOC Total HAPs Benzene Toluene Ethylbenzene Xylenes n-Hexane CO2e	38.75 1.74 0.06 0.07 <0.0001 0.01 1.60 1945	169.71 7.61 0.25 0.31 0.0002 0.03 7.02 8520	1.94 0.09 0.003 0.004 <0.0001 0.0003 0.08 98.94	8.49 0.38 0.01 0.02 <0.0001 0.001 0.35 433.35	Gas/Vapor	EE	
19E	Upward Vertical Stack	F-3200	Dehydrator Reboiler r2	---	---	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	0.18 0.15 0.01 0.01 0.001 0.003 0.0001 176	0.81 0.68 0.04 0.06 0.005 0.02 0.0006 771	0.18 0.15 0.01 0.01 0.001 0.003 0.0001 176	0.81 0.68 0.04 0.06 0.005 0.02 0.0006 771	Gas/Vapor	EE	
20E	Upward Vertical Stack	TK-9000	Settler Tank	13C	VRU-98% capture	C	8,760	VOC Total HAPs CO2e	77.74 1.11 555	340.48 4.86 2432	1.55 0.02 11.11	6.81 0.10 49	Gas/Vapor	EE	

21E	Upward Vertical Stack	TK-9200	Condensate Tank 1	13C	VRU-98% capture	C	8,760	VOC Total HAPs CO2e	0.64 0.01 4.57	2.80 0.04 20.02	0.013 0.0002 0.09	0.056 0.001 0.40	Gas/Vapor	EE
22E	Upward Vertical Stack	TK-9210	Condensate Tank 2	13C	VRU-98% capture	C	8,760	VOC Total HAPs CO2e	0.64 0.01 4.57	2.80 0.04 20.02	0.013 0.0002 0.09	0.056 0.001 0.40	Gas/Vapor	EE
23E	Upward Vertical Stack	TK-9100	Produced Water Tank 1	13C	VRU-98% capture	C	8,760	VOC Total HAPs CO2e	0.04 0.0006 0.28	0.17 0.0025 1.23	0.001 1.0E-5 0.006	0.004 5.0E-5 0.025	Gas/Vapor	EE
24E	Upward Vertical Stack	TK-9110	Produced Water Tank 2	13C	VRU-98% capture	C	8,760	VOC Total HAPs CO2e	0.04 0.0006 0.28	0.17 0.0025 1.23	0.001 1.0E-5 0.006	0.004 5.0E-5 0.025	Gas/Vapor	EE
26E	Upward Vertical Stack	FL-1000	Flare combustion device 1	--	--	C	8,760	NOx CO VOC PM10 Total HAPs CO2e	-- -- -- -- -- --	-- -- -- -- -- --	0.33 1.78 0.0001 0.0001 3.4E-5 563	1.44 7.79 0.0004 0.0006 0.0001 2465	Gas/Vapor	EE
27E	Upward Vertical Stack	CATH 1	Catalytic Heater for Generator Fuel	--	--	C	8,760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	0.0029 0.0025 1.6E-4 2.2E-4 1.8E-5 6E-5 2E-6 2.82	0.013 0.011 7.1E-4 0.001 7.7E-5 2.4E-4 1E-5 12	0.0029 0.0025 1.6E-4 2.2E-4 1.8E-5 6E-5 2E-6 2.82	0.013 0.011 7.1E-4 0.001 7.7E-5 2.4E-4 1E-5 12	Gas/Vapor	EE

The EMISSION POINTS DATA SUMMARY SHEET provides a summation of emissions by emission unit. Note that uncaptured process emission unit emissions are not typically considered to be fugitive and must be accounted for on the appropriate EMISSIONS UNIT DATA SHEET and on the EMISSION POINTS DATA SUMMARY SHEET. Please note that total emissions from the source are equal to all vented emissions, all fugitive emissions, plus all other emissions (e.g. uncaptured emissions). Please complete the FUGITIVE EMISSIONS DATA SUMMARY SHEET for fugitive emission activities.

¹ Please add descriptors such as upward vertical stack, downward vertical stack, horizontal stack, relief vent, rain cap, etc.

- 2 Indicate by "C" if venting is continuous. Otherwise, specify the average short-term venting rate with units, for intermittent venting (ie., 15 min/hr). Indicate as many rates as needed to clarify frequency of venting (e.g., 5 min/day, 2 days/wk).
- 3 List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. LIST Acids, CO, CS₂, VOCs, H₂S, Inorganics, Lead, Organics, O₃, NO, NO₂, SO₂, SO₃, all applicable Greenhouse Gases (including CO₂ and methane), etc. DO NOT LIST H₂, H₂O, N₂, O₂, and Noble Gases.
- 4 Give maximum potential emission rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).
- 5 Give maximum potential emission rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).
- 6 Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).
- 7 Provide for all pollutant emissions. Typically, the units of parts per million by volume (ppmv) are used. If the emission is a mineral acid (sulfuric, nitric, hydrochloric or phosphoric) use units of milligram per dry cubic meter (mg/m³) at standard conditions (68 °F and 29.92 inches Hg) (see 45CSR7). If the pollutant is SO₂, use units of ppmv (See 45CSR10).

Attachment J
EMISSION POINTS DATA SUMMARY SHEET

Table 2: Release Parameter Data

Emission Point ID No.	Inner Diameter (ft.)	Exit Gas			Emission Point Elevation (ft)			UTM Coordinates (km)	
		Temp. (°F)	Volumetric Flow ¹ (acfm) at operating conditions	Velocity (fps)	Ground Level (Height above mean sea level)	Stack Height ²	Northing	Easting	
1E/1C	1.1	1225	8908	169	1,025	TBD	4352.993	513.570	
2E/2C	1.1	1225	8908	169	1,025	TBD	4352.984	513.568	
3E/3C	1.1	1225	8908	169	1,025	TBD	4352.975	513.567	
4E/4C	1.1	1225	8908	169	1,025	TBD	4352.967	513.566	
5E/5C	1.1	1225	8908	169	1,025	TBD	4352.958	513.565	
6E/6C	1.1	1225	8908	169	1,025	TBD	4352.949	513.563	
7E/7C	1.1	1225	8908	169	1,025	TBD	4352.940	513.562	
8E/8C	1.1	1225	8908	169	1,025	TBD	4352.931	513.561	
9E/9C	1.1	1225	8908	169	1,025	TBD	4352.922	513.559	
10E/10C	1.1	1225	8908	169	1,025	TBD	4352.913	513.558	
11E/11C	1.1	1225	8908	169	1,025	TBD	4352.904	513.557	
12E	TBD	535	1.3 kg/s mass flow	TBD	1,025	TBD	4352.929	513.529	
13E	TBD	535	1.3 kg/s mass flow	TBD	1,025	TBD	4352.937	513.529	
14E/12C/26E	5	1400	TBD	TBD	1,025	15	4352.992	513.526	
15E	Combusted in 16E		TBD	TBD	1,025	N/A	4352.951	513.532	
16E	TBD		TBD	TBD	1,025	TBD	4352.963	513.534	
17E/12C/26E	5	1400	TBD	TBD	1,025	15	4352.992	513.526	
18E	Combusted in 19E		N/A	N/A	1,025	N/A	4352.975	513.537	
19E	TBD		N/A	N/A	1,025	TBD	4352.987	513.539	
20E-24E/13C-14C	TBD	TBD	27.78	TBD	1,025	N/A	4353.011	513.559	
27E	TBD	TBD	TBD	TBD	1,025	TBD	4352.933	513.529	

¹ Give at operating conditions. Include inerts. ² Release height of emissions above ground level.

Attachment K.
Fugitive Emissions Data Summary Sheet

Attachment K

FUGITIVE EMISSIONS DATA SUMMARY SHEET

The FUGITIVE EMISSIONS SUMMARY SHEET provides a summation of fugitive emissions. Fugitive emissions are those emissions which could not reasonably pass through a stack, chimney, vent or other functionally equivalent opening. Note that uncaptured process emissions are not typically considered to be fugitive, and must be accounted for on the appropriate EMISSIONS UNIT DATA SHEET and on the EMISSION POINTS DATA SUMMARY SHEET.

Please note that total emissions from the source are equal to all vented emissions, all fugitive emissions, plus all other emissions (e.g. uncaptured emissions).

APPLICATION FORMS CHECKLIST - FUGITIVE EMISSIONS	
1.) Will there be haul road activities?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If YES, then complete the HAUL ROAD EMISSIONS UNIT DATA SHEET.
2.) Will there be Storage Piles?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If YES, complete Table 1 of the NONMETALLIC MINERALS PROCESSING EMISSIONS UNIT DATA SHEET.
3.) Will there be Liquid Loading/Unloading Operations?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If YES, complete the BULK LIQUID TRANSFER OPERATIONS EMISSIONS UNIT DATA SHEET.
4.) Will there be emissions of air pollutants from Wastewater Treatment Evaporation?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
5.) Will there be Equipment Leaks (e.g. leaks from pumps, compressors, in-line process valves, pressure relief devices, open-ended valves, sampling connections, flanges, agitators, cooling towers, etc.)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If YES, complete the LEAK SOURCE DATA SHEET section of the CHEMICAL PROCESSES EMISSIONS UNIT DATA SHEET.
6.) Will there be General Clean-up VOC Operations?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
7.) Will there be any other activities that generate fugitive emissions?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET or the most appropriate form.
If you answered "NO" to all of the items above, it is not necessary to complete the following table, "Fugitive Emissions Summary."	

FUGITIVE EMISSIONS SUMMARY		All Regulated Pollutants ¹ Chemical Name/CAS ¹	Maximum Potential Uncontrolled Emissions ²		Maximum Potential Controlled Emissions ³		Est. Method Used ⁴
	lb/hr		ton/yr	lb/hr	ton/yr		
Haul Road/Road Dust Emissions Paved Haul Roads		PM-10 PM-2.5	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	EE
Unpaved Haul Roads		PM-10 PM-2.5	0.08 0.008	0.33 0.03	0.08 0.008	0.33 0.03	EE
Storage Pile Emissions							
Loading/Unloading Operations		VOCs Total HAPs CO2e	46.22 0.66 330	4.56 0.06 32.56	46.22 0.66 330	4.56 0.06 32.56	EE
Wastewater Treatment Evaporation & Operations							
Equipment Leaks		VOCs Total HAPs CO2e	0.89 0.002 19.51	3.91 0.01 85.45	0.89 0.002 19.51	3.91 0.01 85.45	EE
General Clean-up VOC Emissions							
Other – Venting Episodes		VOCs Total HAPs CO2e	Does not apply	8.15 0.01 691	Does not apply	8.15 0.01 691	EE

¹ List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. LIST Acids, CO, CS₂, VOCs, H₂S, Inorganics, Lead, Organics, O₃, NO, NO₂, SO₂, SO₃, all applicable Greenhouse Gases (including CO₂ and methane), etc. DO NOT LIST H₂, H₂O, N₂, O₂, and Noble Gases.

² Give rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

³ Give rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

⁴ Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).

**Attachment L.
Emission Unit Data Sheets**

Compressor Engines

NATURAL GAS COMPRESSOR/GENERATOR ENGINE DATA SHEET

Source Identification Number ¹		1E		2E		3E	
Engine Manufacturer and Model		Waukesha, 7044 GSI		Waukesha, 7044 GSI		Waukesha, 7044 GSI	
Manufacturer's Rated bhp/rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm	
Source Status ²		NS		NS		NS	
Date Installed/Modified/Removed ³		June 2015		June 2015		June 2015	
Engine Manufactured/Reconstruction Date ⁴		TBD		TBD		TBD	
Is this a Certified Stationary Spark Ignition Engine according to 40CFR60 Subpart JJJJ? (Yes or No) ⁵		No		No		No	
Engine, Fuel and Combustion Data	Engine Type ⁶	RB4S		RB4S		RB4S	
	APCD Type ⁷	NSCR		NSCR		NSCR	
	Fuel Type ⁸	PQ		PQ		PQ	
	H ₂ S (gr/100 scf)	0		0		0	
	Operating bhp/rpm	1680 bhp/1200 rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm	
	BSFC (Btu/bhp-hr)	8,289		8,289		8,289	
	Fuel throughput (ft ³ /hr)	12,300		12,300		12,300	
	Fuel throughput (MMft ³ /yr)	96.97		96.97		96.97	
	Operation (hrs/yr)	8,760		8,760		8,760	
Reference ⁹	Potential Emissions ¹⁰	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
MD	NO _x	2.01	7.93	2.01	7.93	2.01	7.93
MD	CO	1.90	7.46	1.90	7.46	1.90	7.46
MD	VOC	0.76	2.99	0.76	2.99	0.76	2.99
AP	SO ₂	0.008	0.03	0.008	0.03	0.008	0.03
AP	PM ₁₀	0.27	1.06	0.27	1.06	0.27	1.06
MD	Formaldehyde	0.04	0.17	0.04	0.17	0.04	0.17

Source Identification Number ¹		4E		5E		6E	
Engine Manufacturer and Model		Waukesha, 7044 GSI		Waukesha, 7044 GSI		Waukesha, 7044 GSI	
Manufacturer's Rated bhp/rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm	
Source Status ²		NS		NS		NS	
Date Installed/Modified/Removed ³		June 2015		June 2015		June 2015	
Engine Manufactured/Reconstruction Date ⁴		TBD		TBD		TBD	
Is this a Certified Stationary Spark Ignition Engine according to 40CFR60 Subpart JJJJ? (Yes or No) ⁵		No		No		No	
Engine, Fuel and Combustion Data	Engine Type ⁶	RB4S		RB4S		RB4S	
	APCD Type ⁷	NSCR		NSCR		NSCR	
	Fuel Type ⁸	PQ		PQ		PQ	
	H ₂ S (gr/100 scf)	0		0		0	
	Operating bhp/rpm	1680 bhp/1200 rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm	
	BSFC (Btu/bhp-hr)	8,289		8,289		8,289	
	Fuel throughput (ft ³ /hr)	12,300		12,300		12,300	
	Fuel throughput (MMft ³ /yr)	96.97		96.97		96.97	
	Operation (hrs/yr)	8,760		8,760		8,760	
Reference ⁹	Potential Emissions ¹⁰	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
MD	NO _x	2.01	7.93	2.01	7.93	2.01	7.93
MD	CO	1.90	7.46	1.90	7.46	1.90	7.46
MD	VOC	0.76	2.99	0.76	2.99	0.76	2.99
AP	SO ₂	0.008	0.03	0.008	0.03	0.008	0.03
AP	PM ₁₀	0.27	1.06	0.27	1.06	0.27	1.06
MD	Formaldehyde	0.04	0.17	0.04	0.17	0.04	0.17

Source Identification Number ¹		7E		8E		9E	
Engine Manufacturer and Model		Waukesha, 7044 GSI		Waukesha, 7044 GSI		Waukesha, 7044 GSI	
Manufacturer's Rated bhp/rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm	
Source Status ²		NS		NS		NS	
Date Installed/Modified/Removed ³		June 2015		June 2015		June 2015	
Engine Manufactured/Reconstruction Date ⁴		TBD		TBD		TBD	
Is this a Certified Stationary Spark Ignition Engine according to 40CFR60 Subpart JJJJ? (Yes or No) ⁵		No		No		No	
Engine, Fuel and Combustion Data	Engine Type ⁶	RB4S		RB4S		RB4S	
	APCD Type ⁷	NSCR		NSCR		NSCR	
	Fuel Type ⁸	PQ		PQ		PQ	
	H ₂ S (gr/100 scf)	0		0		0	
	Operating bhp/rpm	1680 bhp/1200 rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm	
	BSFC (Btu/bhp-hr)	8,289		8,289		8,289	
	Fuel throughput (ft ³ /hr)	12,300		12,300		12,300	
	Fuel throughput (MMft ³ /yr)	96.97		96.97		96.97	
	Operation (hrs/yr)	8,760		8,760		8,760	
Reference ⁹	Potential Emissions ¹⁰	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
MD	NO _x	2.01	7.93	2.01	7.93	2.01	7.93
MD	CO	1.90	7.46	1.90	7.46	1.90	7.46
MD	VOC	0.76	2.99	0.76	2.99	0.76	2.99
AP	SO ₂	0.008	0.03	0.008	0.03	0.008	0.03
AP	PM ₁₀	0.27	1.06	0.27	1.06	0.27	1.06
MD	Formaldehyde	0.04	0.17	0.04	0.17	0.04	0.17

Source Identification Number ¹		10E		11E			
Engine Manufacturer and Model		Waukesha, 7044 GSI		Waukesha, 7044 GSI			
Manufacturer's Rated bhp/rpm		1680 bhp/1200 rpm		1680 bhp/1200 rpm			
Source Status ²		NS		NS			
Date Installed/Modified/Removed ³		June 2015		June 2015			
Engine Manufactured/Reconstruction Date ⁴		TBD		TBD			
Is this a Certified Stationary Spark Ignition Engine according to 40CFR60 Subpart JJJJ? (Yes or No) ⁵		No		No			
Engine, Fuel and Combustion Data	Engine Type ⁶	RB4S		RB4S			
	APCD Type ⁷	NSCR		NSCR			
	Fuel Type ⁸	PQ		PQ			
	H ₂ S (gr/100 scf)	0		0			
	Operating bhp/rpm	1680 bhp/1200 rpm		1680 bhp/1200 rpm			
	BSFC (Btu/bhp-hr)	8,289		8,289			
	Fuel throughput (ft ³ /hr)	12,300		12,300			
	Fuel throughput (MMft ³ /yr)	96.97		96.97			
	Operation (hrs/yr)	8,760		8,760			
Reference ⁹	Potential Emissions ¹⁰	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
MD	NO _x	2.01	7.93	2.01	7.93		
MD	CO	1.90	7.46	1.90	7.46		
MD	VOC	0.76	2.99	0.76	2.99		
AP	SO ₂	0.008	0.03	0.008	0.03		
AP	PM ₁₀	0.27	1.06	0.27	1.06		
MD	Formaldehyde	0.04	0.17	0.04	0.17		

1. Enter the appropriate Source Identification Number for each natural gas-fueled reciprocating internal combustion compressor/generator engine located at the compressor station. Multiple compressor engines should be designated CE-1, CE-2, CE-3 etc. Generator engines should be designated GE-1, GE-2, GE-3 etc. If more than three (3) engines exist, please use additional sheets.

2. Enter the Source Status using the following codes:

NS Construction of New Source (installation)
MS Modification of Existing Source

ES Existing Source
RS Removal of Source

3. Enter the date (or anticipated date) of the engine's installation (construction of source), modification or removal.
4. Enter the date that the engine was manufactured, modified or reconstructed.
5. Is the engine a certified stationary spark ignition internal combustion engine according to 40CFR60 Subpart JJJJ. If so, the engine and control device must be operated and maintained in accordance with the manufacturer's emission-related written instructions. You must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required. If the certified engine is not operated and maintained in accordance with the manufacturer's emission-related written instructions, the engine will be considered a non-certified engine and you must demonstrate compliance according to 40CFR§60.4243a(2)(i) through (iii), as appropriate.

Provide a manufacturer's data sheet for all engines being registered.

6. Enter the Engine Type designation(s) using the following codes:

LB2S	Lean Burn Two Stroke	RB4S	Rich Burn Four Stroke
LB4S	Lean Burn Four Stroke		

7. Enter the Air Pollution Control Device (APCD) type designation(s) using the following codes:

A/F	Air/Fuel Ratio	IR	Ignition Retard
HEIS	High Energy Ignition System	SIPC	Screw-in Precombustion Chambers
PSC	Prestratified Charge	LEC	Low Emission Combustion
NSCR	Rich Burn & Non-Selective Catalytic Reduction	SCR	Lean Burn & Selective Catalytic Reduction

8. Enter the Fuel Type using the following codes:

PQ	Pipeline Quality Natural Gas	RG	Raw Natural Gas
----	------------------------------	----	-----------------

9. Enter the Potential Emissions Data Reference designation using the following codes. Attach all referenced data to this *Compressor/Generator Data Sheet(s)*.

MD	Manufacturer's Data	AP	AP-42	
GR	GRI-HAPCalc TM	OT	Other _____	(please list)

10. Enter each engine's Potential to Emit (PTE) for the listed regulated pollutants in pounds per hour and tons per year. PTE shall be calculated at manufacturer's rated brake horsepower and may reflect reduction efficiencies of listed Air Pollution Control Devices. Emergency generator engines may use 500 hours of operation when calculating PTE. PTE data from this data sheet shall be incorporated in the *Emissions Summary Sheet*.



Tamela Compressor Station - Doddridge County, WV

VHP - L7044GSI

Kleinfelder Kaitlin Meszaros

Gas Compression - Continuous

ENGINE SPEED (rpm):	1200	COOLING SYSTEM:	JW, IC + OC
DISPLACEMENT (in3):	7040	INTERCOOLER WATER INLET (°F):	130
COMPRESSION RATIO:	8:1	JACKET WATER OUTLET (°F):	180
IGNITION SYSTEM:	ESM	JACKET WATER CAPACITY (gal):	100
EXHAUST MANIFOLD:	Water Cooled	AUXILIARY WATER CAPACITY (gal):	11
COMBUSTION:	Rich Burn, Turbocharged	LUBE OIL CAPACITY (gal):	190
ENGINE DRY WEIGHT (lbs):	21000	MAX. EXHAUST BACKPRESSURE (in. H2O):	18
AIR/FUEL RATIO SETTING:	0.38% CO	MAX. AIR INLET RESTRICTION (in. H2O):	15
ENGINE SOUND LEVEL (dBA)	104	EXHAUST SOUND LEVEL (dBA)	111

SITE CONDITIONS:

FUEL:		ALTITUDE (ft):	1025
FUEL PRESSURE RANGE (psig):	30 - 60	MAXIMUM INLET AIR TEMPERATURE (°F):	100
FUEL HHV (BTU/#3):	1,250.1	FUEL WKI:	61.9
FUEL LHV (BTU/#3):	1,130.1		

SITE SPECIFIC TECHNICAL DATA

POWER RATING	UNITS	MAX RATING AT 100 °F AIR TEMP	SITE RATING AT MAXIMUM INLET AIR TEMPERATURE OF 100 °F		
			100%	75%	50%
CONTINUOUS ENGINE POWER	BHP	1680	1680	1260	843
OVERLOAD	% 2/24 hr	10	10	-	-
MECHANICAL EFFICIENCY (LHV)	%	30.7	30.7	29.5	28.6
CONTINUOUS POWER AT FLYWHEEL	BHP	1680	1680	1260	843

based on no auxiliary engine driven equipment

FUEL CONSUMPTION

		8289	8289	8627	8912
FUEL CONSUMPTION (LHV)	BTU/BHP-hr	8289	8289	8627	8912
FUEL CONSUMPTION (HHV)	BTU/BHP-hr	9169	9169	9544	9858
FUEL FLOW	SCFM	205	205	160	111

based on fuel analysis LHV

HEAT REJECTION

		4166	4165	3403	2522
JACKET WATER (JW)	BTU/hr x 1000	4166	4165	3403	2522
LUBE OIL (OC)	BTU/hr x 1000	572	572	520	434
INTERCOOLER (IC)	BTU/hr x 1000	269	269	184	92
EXHAUST	BTU/hr x 1000	4207	4207	3121	1924
RADIATION	BTU/hr x 1000	707	707	648	539

EMISSIONS

		13.6	13.6	14.8	16.5
NOx (NO + NO2)	g/bhp-hr	13.6	13.6	14.8	16.5
CO	g/bhp-hr	12.8	12.8	12.6	11.4
THC	g/bhp-hr	2.3	2.3	2.2	1.8
NMHC	g/bhp-hr	0.90	0.90	0.85	0.70
NM, NEHC	g/bhp-hr	0.41	0.41	0.39	0.32
CH4	g/bhp-hr	1.41	1.41	1.33	1.09
CO2	g/bhp-hr	527	527	549	567
CO2e	g/bhp-hr	557	557	577	590
CH2O	g/bhp-hr	0.05	0.05	0.05	0.05

AIR INTAKE / EXHAUST GAS

		2550	2550	1991	1375
INDUCTION AIR FLOW	SCFM	2550	2550	1991	1375
EXHAUST GAS MASS FLOW	lb/hr	11859	11859	9258	6395
EXHAUST GAS FLOW	ACFM	8876	8876	6727	4354
EXHAUST TEMPERATURE	°F	1224	1224	1175	1072

at exhaust temp, 14.5 psia

HEAT EXCHANGER SIZING

		4724
TOTAL JACKET WATER CIRCUIT (JW)	BTU/hr x 1000	4724
TOTAL AUXILIARY WATER CIRCUIT (IC + OC)	BTU/hr x 1000	954

COOLING SYSTEM WITH ENGINE MOUNTED WATER PUMPS

		450
JACKET WATER PUMP MIN. DESIGN FLOW	GPM	450
JACKET WATER PUMP MAX. EXTERNAL RESTRICTION	psig	16
AUX WATER PUMP MIN. DESIGN FLOW	GPM	79
AUX WATER PUMP MAX. EXTERNAL RESTRICTION	psig	44



Tamela Compressor Station - Doddridge County, WV

Kleinfelder Kaitlin Meszaros

VHP - L7044GSI

Gas Compression - Continuous

FUEL COMPOSITION

HYDROCARBONS:

		<u>Mole or Volume %</u>
Methane	CH4	77.595
Ethane	C2H6	14.268
Propane	C3H8	4.142
Iso-Butane	I-C4H10	0.57
Normal Butane	N-C4H10	1.047
Iso-Pentane	I-C5H12	0.31
Normal Pentane	N-C5H12	0.31
Hexane	C6H14	0.27
Heptane	C7H16	0.2
Ethene	C2H4	0
Propene	C3H6	0

SUM HYDROCARBONS 98.712

NON-HYDROCARBONS:

Nitrogen	N2	0.792
Oxygen	O2	0
Helium	He	0
Carbon Dioxide	CO2	0.205
Carbon Monoxide	CO	0
Hydrogen	H2	0
Water Vapor	H2O	0

TOTAL FUEL 99.709

FUEL:

FUEL PRESSURE RANGE (psig):	30 - 60
FUEL WKI:	61.9
FUEL SLHV (BTU/ft3):	1110.46
FUEL SLHV (MJ/Nm3):	43.67
FUEL LHV (BTU/ft3):	1130.12
FUEL LHV (MJ/Nm3):	44.44
FUEL HHV (BTU/ft3):	1250.13
FUEL HHV (MJ/Nm3):	49.16
FUEL DENSITY (SG):	0.71

Standard Conditions per ASTM D3588-91 [60°F and 14.696psia] and ISO 6976:1996-02-01[25, V(0,101,325)].

Based on the fuel composition, supply pressure and temperature, liquid hydrocarbons may be present in the fuel. No liquid hydrocarbons are allowed in the fuel. The fuel must not contain any liquid water.

Waukesha recommends both of the following:

1) Dew point of the fuel gas to be at least 20°F (11°C) below the measured temperature of the gas at the inlet of the engine fuel regulator.

2) A fuel filter separator to be used on all fuels except commercial quality natural gas.

Refer to the 'Fuel and Lubrication' section of 'Technical Data' or contact the Waukesha Application Engineering Department for additional information on fuels, or LHV and WKI* calculations.

* Trademark of General Electric Company

FUEL CONTAMINANTS

Total Sulfur Compounds	0 % volume
Total Halogen as Chloride	0 % volume
Total Ammonia	0 % volume

Total Sulfur Compounds	0 µg/BTU
Total Halogen as Chloride	0 µg/BTU
Total Ammonia	0 µg/BTU

Siloxanes

Tetramethyl silane	0 % volume
Trimethyl silane	0 % volume
Hexamethyldisiloxane (L2)	0 % volume
Hexamethylcyclotrisiloxane (D3)	0 % volume
Octamethyltrisiloxane (L3)	0 % volume
Octamethylcyclotetrasiloxane (D4)	0 % volume
Decamethyltetrasiloxane (L4)	0 % volume
Decamethylcyclopentasiloxane (D5)	0 % volume
Dodecamethylpentasiloxane (L5)	0 % volume
Dodecamethylcyclohexasiloxane (D6)	0 % volume
Others	0 % volume

Total Siloxanes (as Si) 0 µg/BTU

Calculated fuel contaminant analysis will depend on the entered fuel composition and selected engine model.

No water or hydrocarbon condensates are allowed in the engine. Requires liquids removal.

**Tamela Compressor Station - Doddridge County, WV**

Kleinfelder Kaitlin Meszaros

VHP - L7044GSI

Gas Compression - Continuous

NOTES

1. All data is based on engines with standard configurations unless noted otherwise.
2. Power rating is adjusted for fuel, site altitude, and site air inlet temperature, in accordance with ISO 3046/1 with tolerance of $\pm 3\%$.
3. Fuel consumption is presented in accordance with ISO 3046/1 with a tolerance of $-0 / +5\%$ at maximum rating. Fuel flow calculation based on fuel LHV and fuel consumption with a tolerance of $-0/+5\%$. For sizing piping and fuel equipment, it is recommended to include the 5% tolerance.
4. Heat rejection tolerances are $\pm 30\%$ for radiation, and $\pm 8\%$ for jacket water, lube oil, intercooler, and exhaust energy.
5. Emission levels are given at engine exhaust outlet flange prior to any after treatment. Values are based on a new engine operating at indicated site conditions, and adjusted to the specified timing and air/fuel ratio at rated load. Emissions are at an absolute humidity of 75 grains H₂O/lb (10.71 g H₂O/kg) of dry air. Emission levels may vary subject to instrumentation, measurement, ambient conditions, fuel quality, and engine variation. Engine may require adjustment on-site to meet emission values, which may affect engine performance and heat output. NO_x, CO, THC, and NMHC emission levels are listed as a not to exceed limit, all other emission levels are estimated. CO₂ emissions based on EPA Federal Register/Vol. 74, No. 209/Friday, October 30, 2009 Rules and Regulations 56398, 56399 (3) Tier 3 Calculation Methodology, Equation C-5.
6. Air flow is based on undried air with a tolerance of $\pm 7\%$.
7. Exhaust temperature given at engine exhaust outlet flange with a tolerance of $\pm 75^{\circ}\text{F}$ (42°C).
8. Exhaust gas mass flow value is based on a "wet basis" with a tolerance of $\pm 7\%$.
9. Inlet air restrictions based on full rated engine load. Exhaust backpressure based on 158 PSI BMEP and 1200 RPM. Refer to the engine specification section of Waukesha's standard technical data for more information.
10. Cooling circuit capacity, lube oil capacity, and engine dry weight values are typical.
11. Fuel must conform to Waukesha's "Gaseous Fuel Specification" S7884-7 or most current version. Fuel may require treatment to meet current fuel specification.
12. Heat exchanger sizing values given as the maximum heat rejection of the circuit, with applied tolerances and an additional 5% reserve factor.
13. Fuel volume flow calculation in english units is based on 100% relative humidity of the fuel gas at standard conditions of 60°F and 14.696 psia (29.92 inches of mercury; 101.325 kPa).
14. Fuel volume flow calculation in metric units is based on 100% relative humidity of the fuel gas at a combustion temperature of 25°C and metering conditions of 0°C and 101.325 kPa (14.696 psia; 29.92 inches of mercury). This is expressed as [25, V(0;101.325)].
15. Engine sound data taken with the microphone at 1 m (3.3 ft) from the side of the engine at the approximate front-to-back centerline. Microphone height was at intake manifold level. Engine sound pressure data may be different at front, back and opposite side locations. Exhaust sound data taken with microphone 1 meter (3.3 ft) away and 1 meter (3.3 ft) to the side of the exhaust outlet.
16. Due to variation between test conditions and final site conditions, such as exhaust configuration and background sound level, sound pressure levels under site conditions may be different than those tabulated above.
17. Cooling system design flow is based on minimum allowable cooling system flow. Cooling system maximum external restriction is defined as the allowable restriction at the minimum cooling system flow. Refer to technical data sheets S-5136-34 and S-6543-36 (or latest version) for more information.
18. Continuous Power Rating: The highest load and speed that can be applied 24 hours per day, seven days per week, 365 days per year except for normal maintenance at indicated ambient reference conditions and fuel. It is permissible to operate the engine at the indicated overload power, for two hours in every 24 hour period.

REQUIRED OPTION CODES

Microturbine Generators

NATURAL GAS COMPRESSOR/GENERATOR ENGINE DATA SHEET

Source Identification Number ¹		12E		13E			
Engine Manufacturer and Model		Capstone C200 Standard		Capstone C200 Standard			
Manufacturer's Rated bhp/rpm		200 kWe		200 kWe			
Source Status ²		NS		NS			
Date Installed/Modified/Removed ³		June 2015		June 2015			
Engine Manufactured/Reconstruction Date ⁴		TBD		TBD			
Is this a Certified Stationary Spark Ignition Engine according to 40CFR60 Subpart JJJJ? (Yes or No) ⁵		N/A		N/A			
Engine, Fuel and Combustion Data	Engine Type ⁶	N/A		N/A			
	APCD Type ⁷	N/A		N/A			
	Fuel Type ⁸	PQ		PQ			
	H ₂ S (gr/100 scf)	0		0			
	Operating kWe	200		200			
	BSFC (Btu/kWe)	10,300		10,300			
	Fuel throughput (ft ³ /hr)	1,823		1,823			
	Fuel throughput (MMft ³ /yr)	15.97		15.97			
	Operation (hrs/yr)	8,760		8,760			
Reference ⁹	Potential Emissions ¹⁰	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
MD	NO _x	0.08	0.35	0.08	0.35		
MD	CO	0.22	0.96	0.22	0.96		
MD	VOC	0.02	0.09	0.02	0.09		
AP	SO ₂	0.01	0.03	0.01	0.03		
AP	PM ₁₀	0.01	0.06	0.01	0.06		
AP	Formaldehyde	0.001	0.006	0.001	0.006		

1. Enter the appropriate Source Identification Number for each natural gas-fueled reciprocating internal combustion compressor/generator engine located at the compressor station. Multiple compressor engines should be designated CE-1, CE-2, CE-3 etc. Generator engines should be designated GE-1, GE-2, GE-3 etc. If more than three (3) engines exist, please use additional sheets.

2. Enter the Source Status using the following codes:

NS	Construction of New Source (installation)	ES	Existing Source
MS	Modification of Existing Source	RS	Removal of Source

3. Enter the date (or anticipated date) of the engine's installation (construction of source), modification or removal.

4. Enter the date that the engine was manufactured, modified or reconstructed.
5. Is the engine a certified stationary spark ignition internal combustion engine according to 40CFR60 Subpart JJJJ. If so, the engine and control device must be operated and maintained in accordance with the manufacturer's emission-related written instructions. You must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required. If the certified engine is not operated and maintained in accordance with the manufacturer's emission-related written instructions, the engine will be considered a non-certified engine and you must demonstrate compliance according to 40CFR§60.4243a(2)(i) through (iii), as appropriate.

Provide a manufacturer's data sheet for all engines being registered.

6. Enter the Engine Type designation(s) using the following codes:

LB2S	Lean Burn Two Stroke	RB4S	Rich Burn Four Stroke
LB4S	Lean Burn Four Stroke		

7. Enter the Air Pollution Control Device (APCD) type designation(s) using the following codes:

A/F	Air/Fuel Ratio	IR	Ignition Retard
HEIS	High Energy Ignition System	SIPC	Screw-in Precombustion Chambers
PSC	Prestratified Charge	LEC	Low Emission Combustion
NSCR	Rich Burn & Non-Selective Catalytic Reduction	SCR	Lean Burn & Selective Catalytic Reduction

8. Enter the Fuel Type using the following codes:

PQ	Pipeline Quality Natural Gas	RG	Raw Natural Gas
----	------------------------------	----	-----------------

9. Enter the Potential Emissions Data Reference designation using the following codes. Attach all referenced data to this *Compressor/Generator Data Sheet(s)*.

MD	Manufacturer's Data	AP	AP-42	
GR	GRI-HAPCalc TM	OT	Other _____	(please list)

10. Enter each engine's Potential to Emit (PTE) for the listed regulated pollutants in pounds per hour and tons per year. PTE shall be calculated at manufacturer's rated brake horsepower and may reflect reduction efficiencies of listed Air Pollution Control Devices. Emergency generator engines may use 500 hours of operation when calculating PTE. PTE data from this data sheet shall be incorporated in the *Emissions Summary Sheet*.

C200 MicroTurbine High-pressure Natural Gas



World's largest air-bearing microturbine produces 200kW of clean, green, and reliable power.

- Ultra-low emissions
- One moving part – minimal maintenance and downtime
- Patented air bearing – no lubricating oil or coolant
- 5 and 9 year Factory Protection Plans available
- Remote monitoring and diagnostic capabilities
- Integrated utility synchronization and protection
- Small, modular design allows for easy, low-cost installation
- Proven technology with tens of millions of run hours and counting
- Internal fuel gas compressor available for low fuel pressure natural gas applications



C200 MicroTurbine

Electrical Performance⁽¹⁾

Electrical Power Output	200kW
Voltage	400–480 VAC
Electrical Service	3-Phase, 4 wire
Frequency	50/60 Hz, grid connect operation 10–60 Hz, stand alone operation
Maximum Output Current	290A RMS @ 400V, grid connect operation 240A RMS @ 480V, grid connect operation 310A RMS, stand alone operation ⁽²⁾
Electrical Efficiency LHV	33%

Fuel/Engine Characteristics⁽¹⁾

Natural Gas HHV	30.7–47.5 MJ/m ³ (825–1,275 BTU/scf)
Inlet Pressure ⁽³⁾	517–552 kPa gauge (75–80 psig)
Fuel Flow HHV	2,400 MJ/hr (2,280,000 BTU/hr)
Net Heat Rate LHV	10.9 MJ/kWh (10,300 BTU/kWh)

Exhaust Characteristics⁽¹⁾

NOx Emissions @ 15% O ₂ ⁽⁴⁾	< 9 ppmvd (18 mg/m ³)
NOx / Electrical Output ⁽⁴⁾	0.14 g/bhp-hr (0.4 lb/MWhe)
Exhaust Gas Flow	1.3 kg/s (2.9 lbm/s)
Exhaust Gas Temperature	280°C (535°F)
Exhaust Energy	1,420 MJ/hr (1,350,000 BTU/hr)

Reliable power when and where you need it. Clean and simple.

Dimensions & Weight⁽⁵⁾

Width x Depth x Height ⁽⁶⁾	1.7 x 3.8 x 2.5 m (67 x 150 x 98 in)
Weight – Grid Connect Model	2776 kg (6,120 lb)
Weight – Dual Mode Model	3413 kg (7,525 lb)

Minimum Clearance Requirements⁽⁷⁾

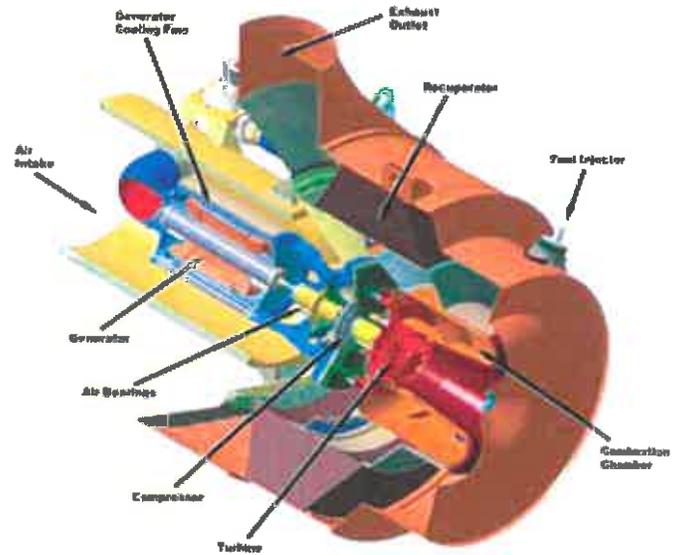
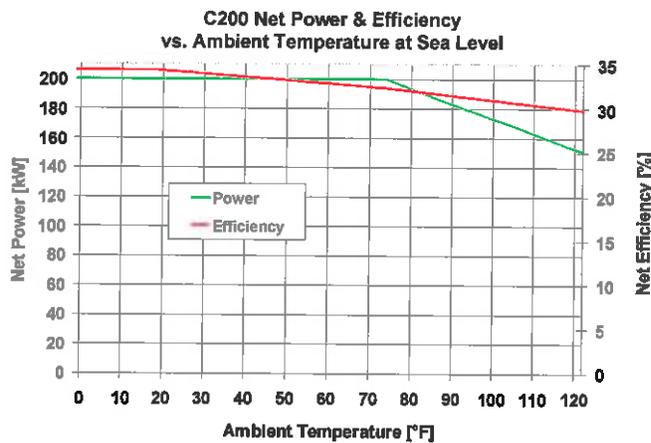
Vertical Clearance	0.6 m (24 in)
Horizontal Clearance	
Left & Right	1.1 m (42 in)
Front	1.1 m (42 in)
Rear	1.8 m (70 in)

Sound Levels

Acoustic Emissions at Full Load Power	
Nominal at 10 m (33 ft)	65 dBA

Certifications

- UL 2200 and UL 1741 natural gas operation⁽⁸⁾
- Complies with IEEE 1547 and meets statewide utility interconnection requirements for California Rule 21 and the New York State Public Service Commission
- CE certified



- (1) Nominal full power performance at ISO conditions: 59°F, 14.696 psia, 60% RH
- (2) With linear load
- (3) Inlet pressure for standard natural gas at 39.4 MJ/Nm³ (1,000 BTU/scf) (HHV)
- (4) Emissions for standard natural gas at 39.4 MJ/Nm³ (1,000 BTU/scf) (HHV)
- (5) Approximate dimensions and weight
- (6) Height dimensions are to the roof line. Exhaust outlet extends at least 8 inches above the roof line
- (7) Clearance requirements may increase due to local code considerations
- (8) All natural gas models are planned to be UL Listed

Specifications are not warranted and are subject to change without notice.





Technical Reference

Capstone MicroTurbine™ Systems Emissions

Summary

Capstone MicroTurbine™ systems are inherently clean and can meet some of the strictest emissions standards in the world. This technical reference is to provide customers with information that may be requested by local air permitting organizations or to compare air quality impacts of different technologies for a specific project. The preferred units of measure are “output based”; meaning that the quantity of a particular exhaust emission is reported relative to the useable output of the microturbine – typically in pounds per megawatt hour for electrical generating equipment. This technical reference also provides volumetric measurements in parts per million and milligrams per normal cubic meter. A conversion between several common units is also provided.

Maximum Exhaust Emissions at ISO Conditions

Table 1 below summarizes the exhaust emissions at full power and ISO conditions for different Capstone microturbine models. Note that the fuel can have a significant impact on certain emissions. For example landfill and digester gas can be made up of a wide variety of fuel elements and impurities, and typically contains some percentage of carbon dioxide (CO₂). This CO₂ dilutes the fuel, makes complete combustion more difficult, and results in higher carbon monoxide emissions (CO) than for pipeline-quality natural gas.

Table 1. Emission for Different Capstone Microturbine Models in [lb/MWhe]

Model	Fuel	NO _x	CO	VOC ⁽⁵⁾
C30 NG	Natural Gas ⁽¹⁾	0.64	1.8	0.23
CR30 MBTU	Landfill Gas ⁽²⁾	0.64	22.0	1.00
CR30 MBTU	Digester Gas ⁽³⁾	0.64	11.0	1.00
C30 Liquid	Diesel #2 ⁽⁴⁾	2.60	0.41	0.23
C65 NG Standard	Natural Gas ⁽¹⁾	0.46	1.25	0.10
C65 NG Low NO _x	Natural Gas ⁽¹⁾	0.17	1.30	0.10
C65 NG CARB	Natural Gas ⁽¹⁾	0.17	0.24	0.05
CR65 Landfill	Landfill Gas ⁽²⁾	0.46	4.0	0.10
CR65 Digester	Digester Gas ⁽³⁾	0.46	4.0	0.10
C200 NG	Natural Gas ⁽¹⁾	0.40	1.10	0.10
C200 NG CARB	Natural Gas ⁽¹⁾	0.14	0.20	0.04
CR200 Digester	Digester Gas ⁽³⁾	0.40	3.6	0.10

Notes:

- (1) Emissions for standard natural gas at 1,000 BTU/scf (HHV) or 39.4 MJ/m³ (HHV)
- (2) Emissions for surrogate gas containing 42% natural gas, 39% CO₂, and 19% Nitrogen
- (3) Emissions for surrogate gas containing 63% natural gas and 37% CO₂
- (4) Emissions for Diesel #2 according to ASTM D975-07b
- (5) Expressed as Methane

Table 2 provides the same output-based information shown in Table 1, but expressed in grams per horsepower hour (g/hp-hr).

Table 2. Emission for Different Capstone Microturbine Models in [g/hp-hr]

Model	Fuel	NOx	CO	VOC ⁽⁵⁾
C30 NG	Natural Gas ⁽¹⁾	0.22	0.60	0.078
CR30 MBTU	Landfill Gas ⁽²⁾	0.22	7.4	0.340
CR30 MBTU	Digester Gas ⁽³⁾	0.22	3.7	0.340
C30 Liquid	Diesel #2 ⁽⁴⁾	0.90	0.14	0.078
C65 NG Standard	Natural Gas ⁽¹⁾	0.16	0.42	0.034
C65 NG Low NOx	Natural Gas ⁽¹⁾	0.06	0.44	0.034
C65 NG CARB	Natural Gas ⁽¹⁾	0.06	0.08	0.017
CR65 Landfill	Landfill Gas ⁽²⁾	0.16	1.4	0.034
CR65 Digester	Digester Gas ⁽³⁾	0.16	1.4	0.034
C200 NG	Natural Gas ⁽¹⁾	0.14	0.37	0.034
C200 NG CARB	Natural Gas ⁽¹⁾	0.05	0.07	0.014
CR200 Digester	Digester Gas ⁽³⁾	0.14	1.3	0.034

Notes: - same as for Table 1

Emissions may also be reported on a volumetric basis, with the most common unit of measurement being parts per million. This is typically a measurement that is corrected to specific oxygen content in the exhaust and without considering moisture content. The abbreviation for this unit of measurement is "ppmvd" (parts per million by volume, dry) and is corrected to 15% oxygen for electrical generating equipment such as microturbines. The relationship between an output based measurement like pounds per MWh and a volumetric measurement like ppmvd depends on the characteristics of the generating equipment and the molecular weight of the criteria pollutant being measured. Table 3 expresses the emissions in ppmvd at 15% oxygen for the Capstone microturbine models shown in Table 1. Note that raw measurements expressed in ppmv will typically be lower than the corrected values shown in Table 3 because the microturbine exhaust has greater than 15% oxygen.

Another volumetric unit of measurement expresses the mass of a specific criteria pollutant per standard unit of volume. Table 4 expresses the emissions in milligrams per normal cubic meter at 15% oxygen. Normal conditions for this purpose are expressed as one atmosphere of pressure and zero degrees Celsius. Note that both the ppmvd and mg/m3 measurements are for specific oxygen content. A conversion can be made to adjust either unit of measurement to other reference oxygen contents, if required. Use the equation below to convert from one reference oxygen content to another:

$$\text{Emissions at New O}_2 = \frac{(20.9 - \text{New O}_2 \text{ Percent})}{(20.9 - \text{Current O}_2 \text{ Percent})} \times \text{Emissions at Current O}_2$$

For example, to express 9 ppmvd of NOx at 15% oxygen to ppmvd at 3% oxygen:

$$\text{Emissions at 3\% O}_2 = \frac{(20.9 - 3.0)}{(20.9 - 15.0)} \times 9 = 27 \text{ ppmvd}$$

Greenhouse Gas Emissions

Many gasses are considered “greenhouse gasses”, and agencies have ranked them based on their global warming potential (GWP) in the atmosphere compared with carbon dioxide (CO₂), as well as their ability to maintain this effect over time. For example, methane is a greenhouse gas with a GWP of 21. Criteria pollutants like NO_x and organic compounds like methane are monitored by local air permitting authorities, and are subject to strong emissions controls. Even though some of these criteria pollutants can be more troublesome for global warming than CO₂, they are released in small quantities – especially from Capstone microturbines. So the major contributor of concern is carbon dioxide, or CO₂. Emission of CO₂ depends on two things:

1. Carbon content in the fuel
2. Efficiency of converting fuel to useful energy

It is for these reasons that many local authorities are focused on using clean fuels (for example natural gas compared with diesel fuel), achieving high efficiency using combined heat and power systems, and displacing emissions from traditional power plants using renewable fuels like waste landfill and digester gasses.

Table 5 shows the typical CO₂ emissions due to combustion for different Capstone microturbine models at full power and ISO conditions. The values do not include CO₂ that may already exist in the fuel itself, which is typical for renewable fuels like landfill and digester gas. These values are expressed on an output basis, as is done for criteria pollutants in Table 1. The table shows the pounds per megawatt hour based on electric power output only, as well as considering total useful output in a CHP system with total 70% efficiency (LHV). As for criteria pollutants, the relative quantity of CO₂ released is substantially less when useful thermal output is also considered in the measurement.

Table 5. CO₂ Emission for Capstone Microturbine Models in [lb/MWh]

Model	Fuel	CO ₂	
		Electric Only	70% Total CHP
C30 NG	Natural Gas ⁽¹⁾	1,690	625
CR30 MBTU	Landfill Gas ⁽¹⁾	1,690	625
CR30 MBTU	Digester Gas ⁽¹⁾	1,690	625
C30 Liquid	Diesel #2 ⁽²⁾	2,400	855
C65 NG Standard	Natural Gas ⁽¹⁾	1,520	625
C65 NG Low NO _x	Natural Gas ⁽¹⁾	1,570	625
C65 NG CARB	Natural Gas ⁽¹⁾	1,570	625
CR65 Landfill	Landfill Gas ⁽¹⁾	1,520	625
CR65 Digester	Digester Gas ⁽¹⁾	1,520	625
C200 NG	Natural Gas ⁽¹⁾	1,330	625
C200 NG CARB	Natural Gas ⁽¹⁾	1,330	625
CR200 Digester	Digester Gas ⁽¹⁾	1,330	625

Notes:

(1) Emissions due to combustion, assuming natural gas with CO₂ content of 117 lb/MMBTU (HHV)

(2) Emissions due to combustion, assuming diesel fuel with CO₂ content of 160 lb/MMBTU (HHV)

Catalytic Heater

Attachment L
EMISSIONS UNIT DATA SHEET
GENERAL

To be used for affected sources other than asphalt plants, foundries, incinerators, indirect heat exchangers, and quarries.

Identification Number (as assigned on *Equipment List Form*):

<p>1. Name or type and model of proposed affected source: Bruest HotCat Heater. Model 8000 24,000 Btu/hr</p>
<p>2. On a separate sheet(s), furnish a sketch(es) of this affected source. If a modification is to be made to this source, clearly indicated the change(s). Provide a narrative description of all features of the affected source which may affect the production of air pollutants.</p>
<p>3. Name(s) and maximum amount of proposed process material(s) charged per hour: Natural Gas as fuel - 30 scf/hr</p>
<p>4. Name(s) and maximum amount of proposed material(s) produced per hour: Heater is used to increase temperature of fuel gas to generators. Heater will be used to raise the temperature of the fuel gas by approximately 30 F (average from 45F to 75F).</p>
<p>5. Give chemical reactions, if applicable, that will be involved in the generation of air pollutants: Combustion process</p>

* The identification number which appears here must correspond to the air pollution control device identification number appearing on the *List Form*.

8. Projected amount of pollutants that would be emitted from this affected source if no control devices were used:

@	75 °F and	164 psia
a. NO _x	0.0029 lb/hr	grains/ACF
b. SO ₂	0.000018 lb/hr	grains/ACF
c. CO	0.0025 lb/hr	grains/ACF
d. PM ₁₀	0.00022 lb/hr	grains/ACF
e. Hydrocarbons	lb/hr	grains/ACF
f. VOCs	0.00016 lb/hr	grains/ACF
g. Pb	lb/hr	grains/ACF
h. Specify other(s)		
Total HAP (including formaldehyde)	0.00006 lb/hr	grains/ACF
CO ₂ e	2.82 lb/hr	grains/ACF
	lb/hr	grains/ACF
	lb/hr	grains/ACF

NOTE: (1) An Air Pollution Control Device Sheet must be completed for any air pollution device(s) used to control emissions from this affected source.

(2) Complete the Emission Points Data Sheet.

9. Proposed Monitoring, Recordkeeping, Reporting, and Testing
 Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

<p>MONITORING</p> <p>None</p>	<p>RECORDKEEPING</p> <p>None</p>
<p>REPORTING</p> <p>None</p>	<p>TESTING</p> <p>None</p>

MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS PROCESS EQUIPMENT OPERATION/AIR POLLUTION CONTROL DEVICE.

RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.

REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.

TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

Infrared Radiant Heaters

The Safest, Most Efficient Alternative Wherever Flameless Heat is Required

Catalytic heating is the product of intensive research efforts to quantify the effectiveness of catalysts in promoting the reaction of combustible gases with oxygen or air to produce heat. There is no flame to create a hazard, and catalytic heat can operate efficiently on low-cost natural gas, butane or propane.

The use of catalytic heaters has been approved and accepted for dozens of industrial and petrochemical applications.

How the Catalytic Principle Works

The normal ignition temperature of natural gas (80%) in air (20%) at atmosphere pressure is given as 1260°F. In the presence of the catalyst, the reaction occurs with sufficient velocity to begin a chain reaction at 225°F. Thus, if natural gas is brought into contact with the catalyst at 225°F in the presence of oxygen, it is oxidized to carbon dioxide and water vapor. Sufficient heat is, therefore, evolved to raise the temperature of the bed of the heater and oxidation will continue as long as gas and oxygen are supplied.

No flame is produced under these conditions, since the gases are well below ignition temperature (1260°F). However, approximately the same amount of heat is produced as if the gas had been burned in the normal manner.

The thermal efficiency of a catalytic heater is substantially higher than a conventional heater. In the catalytic heating principle, a considerably larger proportion of the heat produced is radiant heat of wavelengths of 2-16 microns, and much less heat is required to heat the evolved gases.

Practically no heat is utilized to heat the large volume of nitrogen associated with the oxygen as in a conventional heater because most of the heat content of the carbon dioxide and water is recovered as radiant heat.

In a catalytic heater, the temperature attained in the catalyst bed is determined by two factors: the flow of the gas to the catalyst bed, and the rate at which oxygen diffuses through the bed to replace what was consumed in the reaction.

If the rate of gas flow is too high, not enough oxygen can enter to completely burn the gas. If the rate is too low, the gas is burned deeper in the bed and the surface cools. Therefore, the temperature of a catalytic heater is self-limiting and the system will

operate stably for long periods of time without intervention as long as gas and air are supplied.

The Catalytic Principle

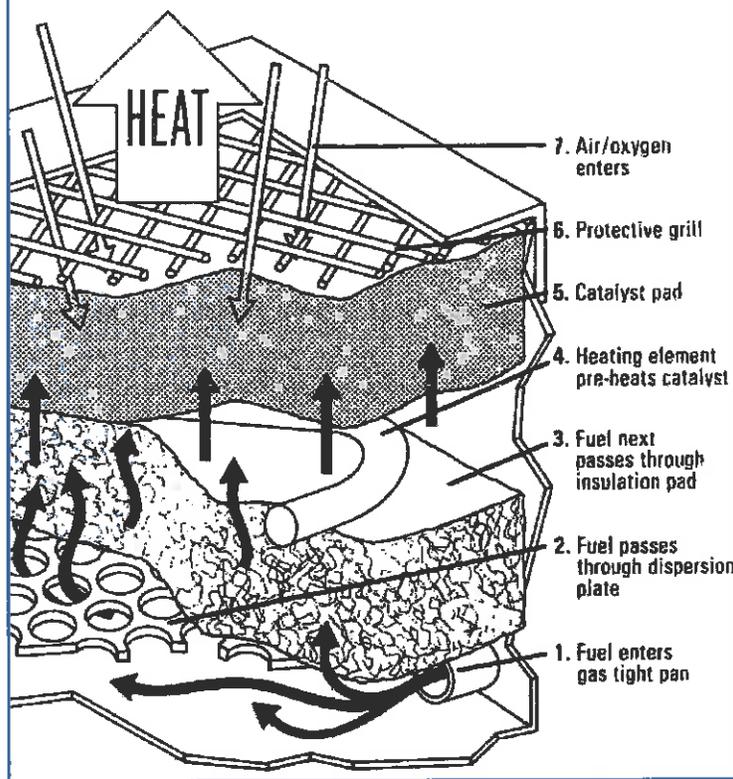
Catalytic heat is radiant heat. Radiant heat, like light, is electromagnetic wave energy that travels in straight lines at 186,000 miles per second, casts shadows, may be transmitted, absorbed or reflected by matter, and may be focused or dispersed by lenses or prisms of the proper material.

A source of radiant energy – such as a catalytic heater – floods the area around it with heat energy in the same way that light floods the area around it. The intensity of the heat energy varies with the square of the distance (as does light) and travels any distance without loss as long as it does not contact matter which absorbs it.

The absorption of radiant energy by various materials is a property specific to each material. Certain wavelengths will be absorbed to a considerable extent, others less, and some very little or not at all. Thus, each molecular substance has an infrared absorption spectrum which is a fingerprint of that substance. The absorption data for many substances can be found in an atlas of infrared absorption spectra.

Since the absorption of radiant heat is highly selective, there are many excellent application opportunities. By selecting proper substances to act as a filter between the source and object to be heated, all but the desired wavelengths can be filtered out.

SIMPLIFIED CATALYTIC HEATER DIAGRAM



Sample Applications for Bruest Catalytic Heaters

- Compressor Gas Preheat
- Oil Production Well Injection, Offshore Platform Approved
- Regulators and Control Valves
- Personnel, Fixed or Portable
- Gas Wellhead Heaters
- Space Heaters, Compressor Stations
- Peak Shaving Vaporizer Valves
- Pipeline Heaters
- Enclosures of all Types

Bruest Catalytic Heaters are approved for use by
THE CANADIAN STANDARDS ASSOCIATION and FACTORY MUTUAL SYSTEM
for hazardous locations Class 1, Group D, Division 2.



FREEZ-FITER PILOT-REGULATOR HEATER PREVENTS FREEZE-UPS

- Heats gas supply to controllers, pilots and instrument regulators
- Heat source - Bruest flameless catalytic heater
- Fuel: natural gas, L.P. (propane) or butane gas
- Low fuel consumption
- FM models suitable for use in Class 1, Division 2, Group D locations
- CSA models suitable for use in Class 1, Division 1 and 2, Group D locations
- Single coil standard - dual coil model available (use with 2 regulators)
- Low pressure fuel gas regulator comes with unit (maximum 50 PSI inlet pressure)
- Preheat fuel gas tube

FREEZ-FILTER SPECIFICATIONS

MODEL NO.	EXCHANGER COIL	HEATER	CASE DIMENSION
1800	3/8" OD · Type 304 Stainless Steel · Operating Pressure · 2500 PSI-Max. Test Pressure · 5000 PSI · Exchanger Coil Pipe Fittings - 1/4" NPT	Bruest-SR-8 Catalytic Heater · Start-up Voltage - 12 Volt or 120 Volt · Stainless Steel Case · 2500 BTU Input · Fuel - Natural Gas at 3 1/2" W.C. · LP Gas at 11" W.C.	Size 12" x 12" x 4" with 1" Fiberglass Insulation · Stainless Steel Case
4000	Same as Above	Bruest-SR-12 Catalytic Heater · Start-up Voltage 12 Volt or 120 Volt · Stainless Steel Case · 5000 BTU Input · Fuel-Natural Gas at 3 1/2" W.C. · LP Gas at 11" W.C.	Size 16" x 16" x 4" with 1" Fiberglass insulation · Stainless Steel Case

ACCESSORY OPTIONS

- High pressure fuel gas regulator; 6000 PSI max; 10-75 PSI outlet; Fisher 1301F
- Thermostat: 100° - 200°F range (Invensys)
- Explosion-proof junction box is standard on CSA models and optional on FM models
- 16 ft. - 12V electrical pigtail with battery clips for a standard or explosion-proof junction box
- 25 ft. - 12V electrical pigtail with battery clips for a standard or explosion-proof junction box
- Nupro relief valve (set @ 45 PSI) 1/4" npt

Dehydrators

NATURAL GAS GLYCOL DEHYDRATION UNIT DATA SHEET

General Glycol Dehydration Unit Data		Manufacturer and Model		Valerus, 60 MMscfd	
		Max Dry Gas Flow Rate (MMscf/day)		60	
		Design Heat Input (MMBtu/hr)		1.5	
		Design Type (DEG or TEG)		TEG	
		Source Status ²		NS	
		Date Installed/Modified/Removed ³		June 2015	
		Regenerator Still Vent APCD ⁴		FL	
		Fuel HV (Btu/scf)		1,130	
		H ₂ S Content (gr/100 scf)		0	
		Operation (hrs/yr)		8,760	
Source ID # ¹	Vent	Reference ⁵	Potential Emissions ⁶	lbs/hr	tons/yr
16E	Reboiler Vent	AP	NO _x	0.18	0.81
		AP	CO	0.15	0.68
		AP	VOC	0.01	0.04
		AP	SO ₂	0.001	0.005
		AP	PM ₁₀	0.01	0.06
14E	Glycol Regenerator Still Vent	GRI-GLYCalc™	VOC	0.41	1.78
		GRI-GLYCalc™	Benzene	0.02	0.07
		GRI-GLYCalc™	Ethylbenzene	0.0000	0.0002
		GRI-GLYCalc™	Toluene	0.03	0.15
		GRI-GLYCalc™	Xylenes	0.01	0.04
		GRI-GLYCalc™	n-Hexane	0.02	0.07
15E	Flash Gas Tank Vent	GRI-GLYCalc™	VOC	1.94	8.49
		GRI-GLYCalc™	Benzene	0.003	0.01
		GRI-GLYCalc™	Ethylbenzene	0.0000	0.0000
		GRI-GLYCalc™	Toluene	0.004	0.02
		GRI-GLYCalc™	Xylenes	0.0003	0.001
		GRI-GLYCalc™	n-Hexane	0.08	0.35

General Glycol Dehydration Unit Data		Manufacturer and Model		Valerus, 60 MMscfd	
		Max Dry Gas Flow Rate (mmscf/day)		60	
		Design Heat Input (mmBtu/hr)		1.5	
		Design Type (DEG or TEG)		TEG	
		Source Status ²		NS	
		Date Installed/Modified/Removed ³		June 2015	
		Regenerator Still Vent APCD ⁴		FL	
		Fuel HV (Btu/scf)		1,130	
		H ₂ S Content (gr/100 scf)		0	
		Operation (hrs/yr)		8,760	
Source ID # ¹	Vent	Reference ⁵	Potential Emissions ⁶	lbs/hr	tons/yr
19E	Reboiler Vent	AP	NO _x	0.18	0.81
		AP	CO	0.15	0.68
		AP	VOC	0.01	0.04
		AP	SO ₂	0.001	0.005
		AP	PM ₁₀	0.01	0.06
17E	Glycol Regenerator Still Vent	GRI-GLYCalc™	VOC	0.41	1.78
		GRI-GLYCalc™	Benzene	0.02	0.07
		GRI-GLYCalc™	Ethylbenzene	0.0000	0.0002
		GRI-GLYCalc™	Toluene	0.03	0.15
		GRI-GLYCalc™	Xylenes	0.01	0.04
		GRI-GLYCalc™	n-Hexane	0.02	0.07
18E	Flash Gas Tank Vent	GRI-GLYCalc™	VOC	1.94	8.49
		GRI-GLYCalc™	Benzene	0.003	0.01
		GRI-GLYCalc™	Ethylbenzene	0.0000	0.0000
		GRI-GLYCalc™	Toluene	0.004	0.02
		GRI-GLYCalc™	Xylenes	0.0003	0.001
		GRI-GLYCalc™	n-Hexane	0.08	0.35

1. Enter the appropriate Source Identification Numbers for the glycol dehydration unit Reboiler Vent and glycol Regenerator Still Vent. The glycol dehydration unit Reboiler Vent and glycol Regenerator Still Vent should be designated RBV-1 and RSV-1, respectively. If the compressor station incorporates multiple glycol dehydration units, a *Glycol Dehydration Unit Data Sheet* shall be completed for each, using Source Identification #s RBV-2 and RSV-2, RBV-3 and RSV-3, etc.

2. Enter the Source Status using the following codes:

NS Construction of New Source
MS Modification of Existing Source

ES Existing Source
RS Removal of Source

3. Enter the date (or anticipated date) of the glycol dehydration unit's installation (construction of source), modification or removal.
4. Enter the Air Pollution Control Device (APCD) type designation using the following codes:

NA	None	CD	Condenser
FL	Flare	CC	Condenser/Combustion Combination
TO	Thermal Oxidizer		
5. Enter the Potential Emissions Data Reference designation using the following codes:

MD	Manufacturer's Data	AP	AP-42	
GR	GRI-GLYCalc™	OT	Other _____	(please list)
6. Enter the Reboiler Vent and glycol Regenerator Still Vent Potential to Emit (PTE) for the listed regulated pollutants in lbs per hour and tons per year. The glycol Regenerator Still Vent potential emissions may be determined using the most recent version of the thermodynamic software model GRI-GLYCalc™ (Radian International LLC & Gas Research Institute). Attach all referenced Potential Emissions Data (or calculations) and the GRI-GLYCalc *Aggregate Calculations Report* to this *Glycol Dehydration Unit Data Sheet(s)*. This PTE data shall be incorporated in the *Emissions Summary Sheet*.

Include a copy of the GRI-GLYCalc™ analysis. This includes a printout of the aggregate calculations report, which shall include emissions reports, equipment reports, and stream reports.

***An explanation of input parameters and examples, when using GRI-GLYCalc™ is available on our website.**

West Virginia Department of Environmental Protection

DIVISION OF AIR QUALITY : (304)926-0475
 WEB PAGE: http://www.wvdep.org

Division of Air Quality

40 CFR Part 63; Subpart HH & HHH Registration Form

Complete this form for any oil and natural gas production or natural gas transmission and storage facility that uses an affected unit under HH/HHH, whether subject or not.

Section A: Facility Description			
Affected facility actual annual average natural gas throughput (scf/day):	120,000,000		
Affected facility actual annual average hydrocarbon liquid throughput: (bbl/day):	195		
The affected facility processes, upgrades, or stores hydrocarbon liquids prior to custody transfer.	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
The affected facility processes, upgrades, or stores natural gas prior to the point at which natural gas (NG) enters the NG transmission and storage source category or is delivered to the end user.	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
The affected facility is: <input checked="" type="checkbox"/> prior to a NG processing plant <input type="checkbox"/> a NG processing plant <input type="checkbox"/> prior to the point of custody transfer and there is no NG processing plant			
The affected facility transports or stores natural gas prior to entering the pipeline to a local distribution company or to a final end user (if there is no local distribution company).	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
The affected facility exclusively processes, stores, or transfers black oil.	Yes	<input checked="" type="radio"/> No	
Initial producing gas-to-oil ratio (GOR): _____ scf/bbl	API gravity: _____	degrees	
Section B: Dehydration Unit (if applicable) ¹			
Description: Tamela Compressor Station Dehydrators (V-3110 & V-3210)			
Date of Installation: June 2015	Annual Operating Hours: 8,760	Burner rating (MMBtu/hr): 1.5	
Exhaust Stack Height (ft): TBD	Stack Diameter (ft): TBD	Stack Temp. (°F): TBD	
Glycol Type:	<input checked="" type="checkbox"/> TEG	<input type="checkbox"/> EG	<input type="checkbox"/> Other:
Glycol Pump Type:	<input type="checkbox"/> Electric	<input checked="" type="checkbox"/> Gas	If gas, what is the volume ratio? 0.032 ACFM/gpm
Condenser installed?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Exit Temp. 200 °F Condenser Pressure 0 psig
Incinerator/flare installed?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Destruction Eff. 98 %
Other controls installed?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Describe:
Wet Gas ² : Gas Temp.: 120 °F Gas Pressure 1,100 psig			
(Upstream of Contact Tower) Saturated Gas?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	If no, water content _____ lb/MMSCF
Dry Gas: Gas Flowrate(MMSCFD) Actual _____ Design 60 each _____			
(Downstream of Contact Tower) Water Content 5.0 lb/MMSCF			
Lean Glycol: Circulation rate (gpm) Actual ³ TBD _____ Maximum ⁴ 7.5 _____			
Pump make/model: Kimray 45015PV			
Glycol Flash Tank (if applicable): Temp.: 80 °F Pressure 5 psig Vented? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
If no, describe vapor control: Vent gas used in reboiler as fuel			
Stripping Gas (if applicable): Source of gas: Dry gas, if used	Rate 9 scfm		

Please attach the following required dehydration unit information:

1. System map indicating the chain of custody information. See Page 43 of this document for an example of a gas flow schematic. It is not intended that the applicant provide this level of detail for all sources. The level of detail that is necessary is to establish where the custody transfer points are located. This can be accomplished by submitting a process flow diagram indicating custody transfer points and the natural gas flow. However, the DAQ reserves the right to request more detailed information in order to make the necessary decisions.
2. Extended gas analysis from the Wet Gas Stream including mole percents of C₁-C₄, benzene, ethylbenzene, toluene, xylene and n-Hexane, using Gas Processors Association (GPA) 2286 (or similar). A sample should be taken from the inlet gas line, downstream from any inlet separator, and using a manifold to remove entrained liquids from the sample and a probe to collect the sample from the center of the gas line. GPA standard 2166 reference method or a modified version of EPA Method TO-14, (or similar) should be used.
3. GRI-GLYCalc Ver. 3.0 aggregate report based on maximum Lean Glycol circulation rate and maximum throughput.
4. Detailed calculations of gas or hydrocarbon flow rate.

Section C: Facility NESHAPS Subpart HH/HHH status

	<input checked="" type="checkbox"/> Subject to Subpart HH - applies, but is exempt through < 1 tpy benzene exemption	
Affected facility	<input type="checkbox"/> Subject to Subpart HHH	
status:	<input checked="" type="checkbox"/> Not Subject	<input checked="" type="checkbox"/> < 10/25 TPY
(choose only one)	because:	<input type="checkbox"/> Affected facility exclusively handles black oil <input type="checkbox"/> The facility wide actual annual average NG throughput is < 650 thousand scf/day and facility wide actual annual average hydrocarbon liquid is < 250 bpd <input type="checkbox"/> No affected source is present

Storage Tanks
(Tanks 4.0.9d Runs Included in Attachment N)

Attachment L
EMISSIONS UNIT DATA SHEET
STORAGE TANKS

Provide the following information for each new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT www.epa.gov/tnn/tanks.html), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (<http://www.epa.gov/tnn/chief/>).

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name Production Storage Tanks	2. Tank Name Settling Tank
3. Tank Equipment Identification No. (as assigned on <i>Equipment List Form</i>) TK-9000	4. Emission Point Identification No. (as assigned on <i>Equipment List Form</i>) 20E
5. Date of Commencement of Construction (for existing tanks)	
6. Type of change <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> New Stored Material <input type="checkbox"/> Other Tank Modification	
7. Description of Tank Modification (if applicable)	
7A. Does the tank have more than one mode of operation? (e.g. Is there more than one product stored in the tank?) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode).	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): None	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. <p style="text-align: center;">500 barrel</p>	
9A. Tank Internal Diameter (ft) <p style="text-align: center;">12</p>	9B. Tank Internal Height (or Length) (ft) <p style="text-align: center;">25</p>
10A. Maximum Liquid Height (ft) <p style="text-align: center;">24</p>	10B. Average Liquid Height (ft) <p style="text-align: center;">12.5</p>
11A. Maximum Vapor Space Height (ft) <p style="text-align: center;">1</p>	11B. Average Vapor Space Height (ft) <p style="text-align: center;">12.5</p>
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. <p style="text-align: center;">480 barrel</p>	

13A. Maximum annual throughput (gal/yr) 2,989,350	13B. Maximum daily throughput (gal/day) 8,190
14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume) 147.22	
15. Maximum tank fill rate (gal/min) TBD	
16. Tank fill method <input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash <input type="checkbox"/> Bottom Loading	
17. Complete 17A and 17B for Variable Vapor Space Tank Systems <input checked="" type="checkbox"/> Does Not Apply	
17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year
18. Type of tank (check all that apply): <input checked="" type="checkbox"/> Fixed Roof <input checked="" type="checkbox"/> vertical <input type="checkbox"/> horizontal <input type="checkbox"/> flat roof <input type="checkbox"/> cone roof <input checked="" type="checkbox"/> dome roof <input type="checkbox"/> other (describe) <input type="checkbox"/> External Floating Roof <input type="checkbox"/> pontoon roof <input type="checkbox"/> double deck roof <input type="checkbox"/> Domed External (or Covered) Floating Roof <input type="checkbox"/> Internal Floating Roof <input type="checkbox"/> vertical column support <input type="checkbox"/> self-supporting <input type="checkbox"/> Variable Vapor Space <input type="checkbox"/> lifter roof <input type="checkbox"/> diaphragm <input type="checkbox"/> Pressurized <input type="checkbox"/> spherical <input type="checkbox"/> cylindrical <input type="checkbox"/> Underground <input type="checkbox"/> Other (describe)	

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)

19. Tank Shell Construction: <input type="checkbox"/> Riveted <input type="checkbox"/> Gunitite lined <input type="checkbox"/> Epoxy-coated rivets <input type="checkbox"/> Other (describe)		
20A. Shell Color	20B. Roof Color	20C. Year Last Painted
21. Shell Condition (if metal and unlined): <input type="checkbox"/> No Rust <input type="checkbox"/> Light Rust <input type="checkbox"/> Dense Rust <input type="checkbox"/> Not applicable		
22A. Is the tank heated? <input type="checkbox"/> YES <input type="checkbox"/> NO		
22B. If YES, provide the operating temperature (°F)		
22C. If YES, please describe how heat is provided to tank.		
23. Operating Pressure Range (psig): _____ to _____		
24. Complete the following section for Vertical Fixed Roof Tanks <input type="checkbox"/> Does Not Apply		
24A. For dome roof, provide roof radius (ft) 12		
24B. For cone roof, provide slope (ft/ft)		
25. Complete the following section for Floating Roof Tanks <input type="checkbox"/> Does Not Apply		
25A. Year Internal Floaters Installed:		
25B. Primary Seal Type: <input type="checkbox"/> Metallic (Mechanical) Shoe Seal <input type="checkbox"/> Liquid Mounted Resilient Seal <input type="checkbox"/> Vapor Mounted Resilient Seal <input type="checkbox"/> Other (describe):		
25C. Is the Floating Roof equipped with a Secondary Seal? <input type="checkbox"/> YES <input type="checkbox"/> NO		
25D. If YES, how is the secondary seal mounted? (check one) <input type="checkbox"/> Shoe <input type="checkbox"/> Rim <input type="checkbox"/> Other (describe):		
25E. Is the Floating Roof equipped with a weather shield? <input type="checkbox"/> YES <input type="checkbox"/> NO		

25F. Describe deck fittings; indicate the number of each type of fitting:		
ACCESS HATCH		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
AUTOMATIC GAUGE FLOAT WELL		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
COLUMN WELL		
BUILT-UP COLUMN - SLIDING COVER, GASKETED:	BUILT-UP COLUMN - SLIDING COVER, UNGASKETED:	PIPE COLUMN - FLEXIBLE FABRIC SLEEVE SEAL:
LADDER WELL		
PIP COLUMN - SLIDING COVER, GASKETED:	PIPE COLUMN - SLIDING COVER, UNGASKETED:	
GAUGE-HATCH/SAMPLE PORT		
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:	
ROOF LEG OR HANGER WELL		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)
VACUUM BREAKER		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
RIM VENT		
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
DECK DRAIN (3-INCH DIAMETER)		
OPEN:	90% CLOSED:	
STUB DRAIN		
1-INCH DIAMETER:		
OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)		

26. Complete the following section for Internal Floating Roof Tanks <input type="checkbox"/> Does Not Apply	
26A. Deck Type:	<input type="checkbox"/> Bolted <input type="checkbox"/> Welded
26B. For Bolted decks, provide deck construction:	
26C. Deck seam:	
<input type="checkbox"/> Continuous sheet construction 5 feet wide <input type="checkbox"/> Continuous sheet construction 6 feet wide <input type="checkbox"/> Continuous sheet construction 7 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 7.5 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 12 feet wide <input type="checkbox"/> Other (describe)	
26D. Deck seam length (ft)	26E. Area of deck (ft ²)
For column supported tanks:	26G. Diameter of each column:
26F. Number of columns:	

IV. SITE INFORMATION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based.
28. Daily Average Ambient Temperature (°F)
29. Annual Average Maximum Temperature (°F)
30. Annual Average Minimum Temperature (°F)
31. Average Wind Speed (miles/hr)
32. Annual Average Solar Insulation Factor (BTU/(ft ² ·day))
33. Atmospheric Pressure (psia)

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid:			
34A. Minimum (°F)	34B. Maximum (°F)		
35. Average operating pressure range of tank:			
35A. Minimum (psig)	35B. Maximum (psig)		
36A. Minimum Liquid Surface Temperature (°F)	36B. Corresponding Vapor Pressure (psia)		
37A. Average Liquid Surface Temperature (°F)	37B. Corresponding Vapor Pressure (psia)		
38A. Maximum Liquid Surface Temperature (°F)	38B. Corresponding Vapor Pressure (psia)		
39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.			
39A. Material Name or Composition			
39B. CAS Number			
39C. Liquid Density (lb/gal)			
39D. Liquid Molecular Weight (lb/lb-mole)			
39E. Vapor Molecular Weight (lb/lb-mole)			

Maximum Vapor Pressure 39F. True (psia)			
39G. Reid (psia)			
Months Storage per Year 39H. From			
39I. To			

VI. EMISSIONS AND CONTROL DEVICE DATA (required)

40. Emission Control Devices (check as many as apply): Does Not Apply

- Carbon Adsorption¹
- Condenser¹
- Conservation Vent (psig)

Vacuum Setting	Pressure Setting
----------------	------------------
- Emergency Relief Valve (psig)
- Inert Gas Blanket of
- Insulation of Tank with
- Liquid Absorption (scrubber)¹
- Refrigeration of Tank
- Rupture Disc (psig)
- Vent to Incinerator¹

Other¹ (describe): Vapor Recovery Unit and vapors recycled back into system

¹ Complete appropriate Air Pollution Control Device Sheet.

41. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).

Material Name & CAS No.	Breathing Loss (lb/hr)	Working Loss		Annual Loss (lb/yr)	Estimation Method ¹
		Amount	Units		
VOC	0.0031	0.017	lb/hr	13,620	O-flashing emissions by Vasquez-Beggs, EPA – working and breathing by EPA Tanks 4.0.9d
Emissions are controlled values				*Annual Loss includes flash emissions	

¹ EPA = EPA Emission Factor, MB = Material Balance, SS = Similar Source, ST = Similar Source Test, Throughput Data, O = Other (specify)

Remember to attach emissions calculations, including TANKS Summary Sheets if applicable.

Attachment L EMISSIONS UNIT DATA SHEET STORAGE TANKS

Provide the following information for each new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT www.epa.gov/tnn/tanks.html), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (<http://www.epa.gov/tnn/chief/>).

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name Production Storage Tanks	2. Tank Name Produced Water Tank 1
3. Tank Equipment Identification No. (as assigned on <i>Equipment List Form</i>) TK-9100	4. Emission Point Identification No. (as assigned on <i>Equipment List Form</i>) 23E
5. Date of Commencement of Construction (for existing tanks)	
6. Type of change <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> New Stored Material <input type="checkbox"/> Other Tank Modification	
7. Description of Tank Modification (if applicable)	
7A. Does the tank have more than one mode of operation? (e.g. Is there more than one product stored in the tank?) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode).	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): None	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. <p style="text-align: center;">400 barrel</p>	
9A. Tank Internal Diameter (ft) <p style="text-align: center;">12</p>	9B. Tank Internal Height (or Length) (ft) <p style="text-align: center;">20</p>
10A. Maximum Liquid Height (ft) <p style="text-align: center;">19</p>	10B. Average Liquid Height (ft) <p style="text-align: center;">12.5</p>
11A. Maximum Vapor Space Height (ft) <p style="text-align: center;">1</p>	11B. Average Vapor Space Height (ft) <p style="text-align: center;">10</p>
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. <p style="text-align: center;">380 barrel</p>	

13A. Maximum annual throughput (gal/yr) 344,925	13B. Maximum daily throughput (gal/day) 945
14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume) 21.46	
15. Maximum tank fill rate (gal/min) TBD	
16. Tank fill method <input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash <input type="checkbox"/> Bottom Loading	
17. Complete 17A and 17B for Variable Vapor Space Tank Systems <input checked="" type="checkbox"/> Does Not Apply	
17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year
18. Type of tank (check all that apply): <input checked="" type="checkbox"/> Fixed Roof <input checked="" type="checkbox"/> vertical <input type="checkbox"/> horizontal <input type="checkbox"/> flat roof <input type="checkbox"/> cone roof <input checked="" type="checkbox"/> dome roof <input type="checkbox"/> other (describe) <input type="checkbox"/> External Floating Roof <input type="checkbox"/> pontoon roof <input type="checkbox"/> double deck roof <input type="checkbox"/> Domed External (or Covered) Floating Roof <input type="checkbox"/> Internal Floating Roof <input type="checkbox"/> vertical column support <input type="checkbox"/> self-supporting <input type="checkbox"/> Variable Vapor Space <input type="checkbox"/> lifter roof <input type="checkbox"/> diaphragm <input type="checkbox"/> Pressurized <input type="checkbox"/> spherical <input type="checkbox"/> cylindrical <input type="checkbox"/> Underground <input type="checkbox"/> Other (describe)	

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)

19. Tank Shell Construction: <input type="checkbox"/> Riveted <input type="checkbox"/> Gunite lined <input type="checkbox"/> Epoxy-coated rivets <input type="checkbox"/> Other (describe)		
20A. Shell Color	20B. Roof Color	20C. Year Last Painted
21. Shell Condition (if metal and unlined): <input type="checkbox"/> No Rust <input type="checkbox"/> Light Rust <input type="checkbox"/> Dense Rust <input type="checkbox"/> Not applicable		
22A. Is the tank heated? <input type="checkbox"/> YES <input type="checkbox"/> NO		
22B. If YES, provide the operating temperature (°F)		
22C. If YES, please describe how heat is provided to tank.		
23. Operating Pressure Range (psig): _____ to _____		
24. Complete the following section for Vertical Fixed Roof Tanks <input type="checkbox"/> Does Not Apply		
24A. For dome roof, provide roof radius (ft) 12		
24B. For cone roof, provide slope (ft/ft)		
25. Complete the following section for Floating Roof Tanks <input type="checkbox"/> Does Not Apply		
25A. Year Internal Floaters Installed:		
25B. Primary Seal Type: <input type="checkbox"/> Metallic (Mechanical) Shoe Seal <input type="checkbox"/> Liquid Mounted Resilient Seal <input type="checkbox"/> Vapor Mounted Resilient Seal <input type="checkbox"/> Other (describe):		
25C. Is the Floating Roof equipped with a Secondary Seal? <input type="checkbox"/> YES <input type="checkbox"/> NO		
25D. If YES, how is the secondary seal mounted? (check one) <input type="checkbox"/> Shoe <input type="checkbox"/> Rim <input type="checkbox"/> Other (describe):		
25E. Is the Floating Roof equipped with a weather shield? <input type="checkbox"/> YES <input type="checkbox"/> NO		

25F. Describe deck fittings; indicate the number of each type of fitting:		
ACCESS HATCH		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
AUTOMATIC GAUGE FLOAT WELL		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
COLUMN WELL		
BUILT-UP COLUMN - SLIDING COVER, GASKETED:	BUILT-UP COLUMN - SLIDING COVER, UNGASKETED:	PIPE COLUMN - FLEXIBLE FABRIC SLEEVE SEAL:
LADDER WELL		
PIP COLUMN - SLIDING COVER, GASKETED:	PIPE COLUMN - SLIDING COVER, UNGASKETED:	
GAUGE-HATCH/SAMPLE PORT		
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:	
ROOF LEG OR HANGER WELL		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)
VACUUM BREAKER		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
RIM VENT		
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
DECK DRAIN (3-INCH DIAMETER)		
OPEN:	90% CLOSED:	
STUB DRAIN		
1-INCH DIAMETER:		
OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)		

26. Complete the following section for Internal Floating Roof Tanks <input type="checkbox"/> Does Not Apply	
26A. Deck Type: <input type="checkbox"/> Bolted <input type="checkbox"/> Welded	
26B. For Bolted decks, provide deck construction:	
26C. Deck seam: <input type="checkbox"/> Continuous sheet construction 5 feet wide <input type="checkbox"/> Continuous sheet construction 6 feet wide <input type="checkbox"/> Continuous sheet construction 7 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 7.5 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 12 feet wide <input type="checkbox"/> Other (describe)	
26D. Deck seam length (ft)	26E. Area of deck (ft ²)
For column supported tanks:	26G. Diameter of each column:
26F. Number of columns:	

IV. SITE INFORMATION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based.
28. Daily Average Ambient Temperature (°F)
29. Annual Average Maximum Temperature (°F)
30. Annual Average Minimum Temperature (°F)
31. Average Wind Speed (miles/hr)
32. Annual Average Solar Insulation Factor (BTU/(ft ² ·day))
33. Atmospheric Pressure (psia)

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid:			
34A. Minimum (°F)	34B. Maximum (°F)		
35. Average operating pressure range of tank:			
35A. Minimum (psig)	35B. Maximum (psig)		
36A. Minimum Liquid Surface Temperature (°F)	36B. Corresponding Vapor Pressure (psia)		
37A. Average Liquid Surface Temperature (°F)	37B. Corresponding Vapor Pressure (psia)		
38A. Maximum Liquid Surface Temperature (°F)	38B. Corresponding Vapor Pressure (psia)		
39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.			
39A. Material Name or Composition			
39B. CAS Number			
39C. Liquid Density (lb/gal)			
39D. Liquid Molecular Weight (lb/lb-mole)			
39E. Vapor Molecular Weight (lb/lb-mole)			

Attachment L
EMISSIONS UNIT DATA SHEET
STORAGE TANKS

Provide the following information for each new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT www.epa.gov/tnn/tanks.html), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (<http://www.epa.gov/tnn/chief/>).

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name Production Storage Tanks	2. Tank Name Produced Water Tank 2
3. Tank Equipment Identification No. (as assigned on <i>Equipment List Form</i>) TK-9110	4. Emission Point Identification No. (as assigned on <i>Equipment List Form</i>) 24E
5. Date of Commencement of Construction (for existing tanks)	
6. Type of change <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> New Stored Material <input type="checkbox"/> Other Tank Modification	
7. Description of Tank Modification (if applicable)	
7A. Does the tank have more than one mode of operation? (e.g. Is there more than one product stored in the tank?) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode).	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): None	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. 400 barrel	
9A. Tank Internal Diameter (ft) 12	9B. Tank Internal Height (or Length) (ft) 20
10A. Maximum Liquid Height (ft) 19	10B. Average Liquid Height (ft) 12.5
11A. Maximum Vapor Space Height (ft) 1	11B. Average Vapor Space Height (ft) 10
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. 380 barrel	

13A. Maximum annual throughput (gal/yr) 344,925	13B. Maximum daily throughput (gal/day) 945
14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume) 21.46	
15. Maximum tank fill rate (gal/min) TBD	
16. Tank fill method <input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash <input type="checkbox"/> Bottom Loading	
17. Complete 17A and 17B for Variable Vapor Space Tank Systems <input checked="" type="checkbox"/> Does Not Apply	
17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year
18. Type of tank (check all that apply): <input checked="" type="checkbox"/> Fixed Roof <input checked="" type="checkbox"/> vertical <input type="checkbox"/> horizontal <input type="checkbox"/> flat roof <input type="checkbox"/> cone roof <input checked="" type="checkbox"/> dome roof <input type="checkbox"/> other (describe) <input type="checkbox"/> External Floating Roof <input type="checkbox"/> pontoon roof <input type="checkbox"/> double deck roof <input type="checkbox"/> Domed External (or Covered) Floating Roof <input type="checkbox"/> Internal Floating Roof <input type="checkbox"/> vertical column support <input type="checkbox"/> self-supporting <input type="checkbox"/> Variable Vapor Space <input type="checkbox"/> lifter roof <input type="checkbox"/> diaphragm <input type="checkbox"/> Pressurized <input type="checkbox"/> spherical <input type="checkbox"/> cylindrical <input type="checkbox"/> Underground <input type="checkbox"/> Other (describe)	

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)

19. Tank Shell Construction: <input type="checkbox"/> Riveted <input type="checkbox"/> Gunitite lined <input type="checkbox"/> Epoxy-coated rivets <input type="checkbox"/> Other (describe)		
20A. Shell Color	20B. Roof Color	20C. Year Last Painted
21. Shell Condition (if metal and unlined): <input type="checkbox"/> No Rust <input type="checkbox"/> Light Rust <input type="checkbox"/> Dense Rust <input type="checkbox"/> Not applicable		
22A. Is the tank heated? <input type="checkbox"/> YES <input type="checkbox"/> NO		
22B. If YES, provide the operating temperature (°F)		
22C. If YES, please describe how heat is provided to tank.		
23. Operating Pressure Range (psig): _____ to _____		
24. Complete the following section for Vertical Fixed Roof Tanks <input type="checkbox"/> Does Not Apply		
24A. For dome roof, provide roof radius (ft) 12		
24B. For cone roof, provide slope (ft/ft)		
25. Complete the following section for Floating Roof Tanks <input type="checkbox"/> Does Not Apply		
25A. Year Internal Floaters Installed:		
25B. Primary Seal Type: <input type="checkbox"/> Metallic (Mechanical) Shoe Seal <input type="checkbox"/> Liquid Mounted Resilient Seal <input type="checkbox"/> Vapor Mounted Resilient Seal <input type="checkbox"/> Other (describe):		
25C. Is the Floating Roof equipped with a Secondary Seal? <input type="checkbox"/> YES <input type="checkbox"/> NO		
25D. If YES, how is the secondary seal mounted? (check one) <input type="checkbox"/> Shoe <input type="checkbox"/> Rim <input type="checkbox"/> Other (describe):		
25E. Is the Floating Roof equipped with a weather shield? <input type="checkbox"/> YES <input type="checkbox"/> NO		

25F. Describe deck fittings; indicate the number of each type of fitting:		
ACCESS HATCH		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
AUTOMATIC GAUGE FLOAT WELL		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
COLUMN WELL		
BUILT-UP COLUMN - SLIDING COVER, GASKETED:	BUILT-UP COLUMN - SLIDING COVER, UNGASKETED:	PIPE COLUMN - FLEXIBLE FABRIC SLEEVE SEAL:
LADDER WELL		
PIP COLUMN - SLIDING COVER, GASKETED:	PIPE COLUMN - SLIDING COVER, UNGASKETED:	
GAUGE-HATCH/SAMPLE PORT		
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:	
ROOF LEG OR HANGER WELL		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)
VACUUM BREAKER		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
RIM VENT		
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
DECK DRAIN (3-INCH DIAMETER)		
OPEN:	90% CLOSED:	
STUB DRAIN		
1-INCH DIAMETER:		
OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)		

26. Complete the following section for Internal Floating Roof Tanks <input type="checkbox"/> Does Not Apply	
26A. Deck Type: <input type="checkbox"/> Bolted <input type="checkbox"/> Welded	
26B. For Bolted decks, provide deck construction:	
26C. Deck seam: <input type="checkbox"/> Continuous sheet construction 5 feet wide <input type="checkbox"/> Continuous sheet construction 6 feet wide <input type="checkbox"/> Continuous sheet construction 7 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 7.5 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 12 feet wide <input type="checkbox"/> Other (describe)	
26D. Deck seam length (ft)	26E. Area of deck (ft ²)
For column supported tanks:	26G. Diameter of each column:
26F. Number of columns:	

IV. SITE INFORMATION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based.
28. Daily Average Ambient Temperature (°F)
29. Annual Average Maximum Temperature (°F)
30. Annual Average Minimum Temperature (°F)
31. Average Wind Speed (miles/hr)
32. Annual Average Solar Insulation Factor (BTU/(ft ² ·day))
33. Atmospheric Pressure (psia)

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid:			
34A. Minimum (°F)		34B. Maximum (°F)	
35. Average operating pressure range of tank:			
35A. Minimum (psig)		35B. Maximum (psig)	
36A. Minimum Liquid Surface Temperature (°F)		36B. Corresponding Vapor Pressure (psia)	
37A. Average Liquid Surface Temperature (°F)		37B. Corresponding Vapor Pressure (psia)	
38A. Maximum Liquid Surface Temperature (°F)		38B. Corresponding Vapor Pressure (psia)	
39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.			
39A. Material Name or Composition			
39B. CAS Number			
39C. Liquid Density (lb/gal)			
39D. Liquid Molecular Weight (lb/lb-mole)			
39E. Vapor Molecular Weight (lb/lb-mole)			

Attachment L
EMISSIONS UNIT DATA SHEET
STORAGE TANKS

Provide the following information for each new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT www.epa.gov/tnn/tanks.html), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (<http://www.epa.gov/tnn/chieff/>).

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name Production Storage Tanks	2. Tank Name Condensate Tank 1
3. Tank Equipment Identification No. (as assigned on <i>Equipment List Form</i>) TK-9200	4. Emission Point Identification No. (as assigned on <i>Equipment List Form</i>) 21E
5. Date of Commencement of Construction (for existing tanks)	
6. Type of change <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> New Stored Material <input type="checkbox"/> Other Tank Modification	
7. Description of Tank Modification (if applicable)	
7A. Does the tank have more than one mode of operation? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (e.g. Is there more than one product stored in the tank?)	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode).	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): None	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. <p style="text-align: center;">400 barrel</p>	
9A. Tank Internal Diameter (ft) <p style="text-align: center;">12</p>	9B. Tank Internal Height (or Length) (ft) <p style="text-align: center;">20</p>
10A. Maximum Liquid Height (ft) <p style="text-align: center;">19</p>	10B. Average Liquid Height (ft) <p style="text-align: center;">12.5</p>
11A. Maximum Vapor Space Height (ft) <p style="text-align: center;">1</p>	11B. Average Vapor Space Height (ft) <p style="text-align: center;">10</p>
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. <p style="text-align: center;">380 barrel</p>	

13A. Maximum annual throughput (gal/yr) 1,149,750	13B. Maximum daily throughput (gal/day) 3,150
14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume) 71.53	
15. Maximum tank fill rate (gal/min) TBD	
16. Tank fill method <input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash <input type="checkbox"/> Bottom Loading	
17. Complete 17A and 17B for Variable Vapor Space Tank Systems <input checked="" type="checkbox"/> Does Not Apply	
17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year
18. Type of tank (check all that apply): <input checked="" type="checkbox"/> Fixed Roof <input checked="" type="checkbox"/> vertical <input type="checkbox"/> horizontal <input type="checkbox"/> flat roof <input type="checkbox"/> cone roof <input checked="" type="checkbox"/> dome roof <input type="checkbox"/> other (describe) <input type="checkbox"/> External Floating Roof <input type="checkbox"/> pontoon roof <input type="checkbox"/> double deck roof <input type="checkbox"/> Domed External (or Covered) Floating Roof <input type="checkbox"/> Internal Floating Roof <input type="checkbox"/> vertical column support <input type="checkbox"/> self-supporting <input type="checkbox"/> Variable Vapor Space <input type="checkbox"/> lifter roof <input type="checkbox"/> diaphragm <input type="checkbox"/> Pressurized <input type="checkbox"/> spherical <input type="checkbox"/> cylindrical <input type="checkbox"/> Underground <input type="checkbox"/> Other (describe)	

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)

19. Tank Shell Construction: <input type="checkbox"/> Riveted <input type="checkbox"/> Gunite lined <input type="checkbox"/> Epoxy-coated rivets <input type="checkbox"/> Other (describe)		
20A. Shell Color	20B. Roof Color	20C. Year Last Painted
21. Shell Condition (if metal and unlined): <input type="checkbox"/> No Rust <input type="checkbox"/> Light Rust <input type="checkbox"/> Dense Rust <input type="checkbox"/> Not applicable		
22A. Is the tank heated? <input type="checkbox"/> YES <input type="checkbox"/> NO		
22B. If YES, provide the operating temperature (°F)		
22C. If YES, please describe how heat is provided to tank.		
23. Operating Pressure Range (psig): _____ to _____		
24. Complete the following section for Vertical Fixed Roof Tanks <input type="checkbox"/> Does Not Apply		
24A. For dome roof, provide roof radius (ft) 12		
24B. For cone roof, provide slope (ft/ft)		
25. Complete the following section for Floating Roof Tanks <input type="checkbox"/> Does Not Apply		
25A. Year Internal Floaters Installed:		
25B. Primary Seal Type: <input type="checkbox"/> Metallic (Mechanical) Shoe Seal <input type="checkbox"/> Liquid Mounted Resilient Seal <input type="checkbox"/> Vapor Mounted Resilient Seal <input type="checkbox"/> Other (describe):		
25C. Is the Floating Roof equipped with a Secondary Seal? <input type="checkbox"/> YES <input type="checkbox"/> NO		
25D. If YES, how is the secondary seal mounted? (check one) <input type="checkbox"/> Shoe <input type="checkbox"/> Rim <input type="checkbox"/> Other (describe):		
25E. Is the Floating Roof equipped with a weather shield? <input type="checkbox"/> YES <input type="checkbox"/> NO		

25F. Describe deck fittings; indicate the number of each type of fitting:		
ACCESS HATCH		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
AUTOMATIC GAUGE FLOAT WELL		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
COLUMN WELL		
BUILT-UP COLUMN - SLIDING COVER, GASKETED:	BUILT-UP COLUMN - SLIDING COVER, UNGASKETED:	PIPE COLUMN - FLEXIBLE FABRIC SLEEVE SEAL:
LADDER WELL		
PIP COLUMN - SLIDING COVER, GASKETED:	PIPE COLUMN - SLIDING COVER, UNGASKETED:	
GAUGE-HATCH/SAMPLE PORT		
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:	
ROOF LEG OR HANGER WELL		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)
VACUUM BREAKER		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
RIM VENT		
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
DECK DRAIN (3-INCH DIAMETER)		
OPEN:	90% CLOSED:	
STUB DRAIN		
1-INCH DIAMETER:		
OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)		

26. Complete the following section for Internal Floating Roof Tanks <input type="checkbox"/> Does Not Apply	
26A. Deck Type: <input type="checkbox"/> Bolted <input type="checkbox"/> Welded	
26B. For Bolted decks, provide deck construction:	
26C. Deck seam: <input type="checkbox"/> Continuous sheet construction 5 feet wide <input type="checkbox"/> Continuous sheet construction 6 feet wide <input type="checkbox"/> Continuous sheet construction 7 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 7.5 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 12 feet wide <input type="checkbox"/> Other (describe)	
26D. Deck seam length (ft)	26E. Area of deck (ft ²)
For column supported tanks:	26G. Diameter of each column:
26F. Number of columns:	

IV. SITE INFORMATION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based.
28. Daily Average Ambient Temperature (°F)
29. Annual Average Maximum Temperature (°F)
30. Annual Average Minimum Temperature (°F)
31. Average Wind Speed (miles/hr)
32. Annual Average Solar Insulation Factor (BTU/(ft ² -day))
33. Atmospheric Pressure (psia)

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid:			
34A. Minimum (°F)	34B. Maximum (°F)		
35. Average operating pressure range of tank:			
35A. Minimum (psig)	35B. Maximum (psig)		
36A. Minimum Liquid Surface Temperature (°F)	36B. Corresponding Vapor Pressure (psia)		
37A. Average Liquid Surface Temperature (°F)	37B. Corresponding Vapor Pressure (psia)		
38A. Maximum Liquid Surface Temperature (°F)	38B. Corresponding Vapor Pressure (psia)		
39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.			
39A. Material Name or Composition			
39B. CAS Number			
39C. Liquid Density (lb/gal)			
39D. Liquid Molecular Weight (lb/lb-mole)			
39E. Vapor Molecular Weight (lb/lb-mole)			

Attachment L
EMISSIONS UNIT DATA SHEET
STORAGE TANKS

Provide the following information for *each* new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT www.epa.gov/tnn/tanks.html), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (<http://www.epa.gov/tnn/chief/>)

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name Production Storage Tanks	2. Tank Name Condensate Tank 2
3. Tank Equipment Identification No. (as assigned on <i>Equipment List Form</i>) TK-9210	4. Emission Point Identification No. (as assigned on <i>Equipment List Form</i>) 22E
5. Date of Commencement of Construction (for existing tanks)	
6. Type of change <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> New Stored Material <input type="checkbox"/> Other Tank Modification	
7. Description of Tank Modification (if applicable)	
7A. Does the tank have more than one mode of operation? (e.g. Is there more than one product stored in the tank?) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode).	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): None	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. <p style="text-align: center;">400 barrel</p>	
9A. Tank Internal Diameter (ft) <p style="text-align: center;">12</p>	9B. Tank Internal Height (or Length) (ft) <p style="text-align: center;">20</p>
10A. Maximum Liquid Height (ft) <p style="text-align: center;">19</p>	10B. Average Liquid Height (ft) <p style="text-align: center;">12.5</p>
11A. Maximum Vapor Space Height (ft) <p style="text-align: center;">1</p>	11B. Average Vapor Space Height (ft) <p style="text-align: center;">10</p>
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. <p style="text-align: center;">380 barrel</p>	

13A. Maximum annual throughput (gal/yr) 1,149,750	13B. Maximum daily throughput (gal/day) 3,150
14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume) 71.53	
15. Maximum tank fill rate (gal/min) TBD	
16. Tank fill method <input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash <input type="checkbox"/> Bottom Loading	
17. Complete 17A and 17B for Variable Vapor Space Tank Systems <input checked="" type="checkbox"/> Does Not Apply	
17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year
18. Type of tank (check all that apply): <input checked="" type="checkbox"/> Fixed Roof X vertical ___ horizontal ___ flat roof ___ cone roof X dome roof ___ other (describe) <input type="checkbox"/> External Floating Roof ___ pontoon roof ___ double deck roof <input type="checkbox"/> Domed External (or Covered) Floating Roof <input type="checkbox"/> Internal Floating Roof ___ vertical column support ___ self-supporting <input type="checkbox"/> Variable Vapor Space ___ lifter roof ___ diaphragm <input type="checkbox"/> Pressurized ___ spherical ___ cylindrical <input type="checkbox"/> Underground <input type="checkbox"/> Other (describe)	

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)

19. Tank Shell Construction: <input type="checkbox"/> Riveted <input type="checkbox"/> Gunitite lined <input type="checkbox"/> Epoxy-coated rivets <input type="checkbox"/> Other (describe)		
20A. Shell Color	20B. Roof Color	20C. Year Last Painted
21. Shell Condition (if metal and unlined): <input type="checkbox"/> No Rust <input type="checkbox"/> Light Rust <input type="checkbox"/> Dense Rust <input type="checkbox"/> Not applicable		
22A. Is the tank heated? <input type="checkbox"/> YES <input type="checkbox"/> NO		
22B. If YES, provide the operating temperature (°F)		
22C. If YES, please describe how heat is provided to tank.		
23. Operating Pressure Range (psig): _____ to _____		
24. Complete the following section for Vertical Fixed Roof Tanks <input type="checkbox"/> Does Not Apply		
24A. For dome roof, provide roof radius (ft) 12		
24B. For cone roof, provide slope (ft/ft)		
25. Complete the following section for Floating Roof Tanks <input type="checkbox"/> Does Not Apply		
25A. Year Internal Floaters Installed:		
25B. Primary Seal Type: <input type="checkbox"/> Metallic (Mechanical) Shoe Seal <input type="checkbox"/> Liquid Mounted Resilient Seal <input type="checkbox"/> Vapor Mounted Resilient Seal <input type="checkbox"/> Other (describe):		
25C. Is the Floating Roof equipped with a Secondary Seal? <input type="checkbox"/> YES <input type="checkbox"/> NO		
25D. If YES, how is the secondary seal mounted? (check one) <input type="checkbox"/> Shoe <input type="checkbox"/> Rim <input type="checkbox"/> Other (describe):		
25E. Is the Floating Roof equipped with a weather shield? <input type="checkbox"/> YES <input type="checkbox"/> NO		

25F. Describe deck fittings; indicate the number of each type of fitting:		
ACCESS HATCH		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
AUTOMATIC GAUGE FLOAT WELL		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
COLUMN WELL		
BUILT-UP COLUMN - SLIDING COVER, GASKETED:	BUILT-UP COLUMN - SLIDING COVER, UNGASKETED:	PIPE COLUMN - FLEXIBLE FABRIC SLEEVE SEAL:
LADDER WELL		
PIP COLUMN - SLIDING COVER, GASKETED:	PIPE COLUMN - SLIDING COVER, UNGASKETED:	
GAUGE-HATCH/SAMPLE PORT		
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:	
ROOF LEG OR HANGER WELL		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)
VACUUM BREAKER		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
RIM VENT		
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
DECK DRAIN (3-INCH DIAMETER)		
OPEN:	90% CLOSED:	
STUB DRAIN		
1-INCH DIAMETER:		
OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)		

26. Complete the following section for Internal Floating Roof Tanks <input type="checkbox"/> Does Not Apply	
26A. Deck Type: <input type="checkbox"/> Bolted <input type="checkbox"/> Welded	
26B. For Bolted decks, provide deck construction:	
26C. Deck seam: <input type="checkbox"/> Continuous sheet construction 5 feet wide <input type="checkbox"/> Continuous sheet construction 6 feet wide <input type="checkbox"/> Continuous sheet construction 7 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 7.5 feet wide <input type="checkbox"/> Continuous sheet construction 5 × 12 feet wide <input type="checkbox"/> Other (describe)	
26D. Deck seam length (ft)	26E. Area of deck (ft ²)
For column supported tanks:	26G. Diameter of each column:
26F. Number of columns:	

IV. SITE INFORMATION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based.
28. Daily Average Ambient Temperature (°F)
29. Annual Average Maximum Temperature (°F)
30. Annual Average Minimum Temperature (°F)
31. Average Wind Speed (miles/hr)
32. Annual Average Solar Insulation Factor (BTU/(ft ² ·day))
33. Atmospheric Pressure (psia)

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid:			
34A. Minimum (°F)	34B. Maximum (°F)		
35. Average operating pressure range of tank:			
35A. Minimum (psig)	35B. Maximum (psig)		
36A. Minimum Liquid Surface Temperature (°F)	36B. Corresponding Vapor Pressure (psia)		
37A. Average Liquid Surface Temperature (°F)	37B. Corresponding Vapor Pressure (psia)		
38A. Maximum Liquid Surface Temperature (°F)	38B. Corresponding Vapor Pressure (psia)		
39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.			
39A. Material Name or Composition			
39B. CAS Number			
39C. Liquid Density (lb/gal)			
39D. Liquid Molecular Weight (lb/lb-mole)			
39E. Vapor Molecular Weight (lb/lb-mole)			

Bulk Loading and Fugitives

Attachment L
EMISSIONS UNIT DATA SHEET
BULK LIQUID TRANSFER OPERATIONS

Furnish the following information for each new or modified bulk liquid transfer area or loading rack, as shown on the *Equipment List Form* and other parts of this application. This form is to be used for bulk liquid transfer operations such as to and from drums, marine vessels, rail tank cars, and tank trucks.

Identification Number (as assigned on <i>Equipment List Form</i>): LDOUT1	
1. Loading Area Name: Produced Fluids Loadout	
2. Type of cargo vessels accommodated at this rack or transfer point (check as many as apply): <input type="checkbox"/> Drums <input type="checkbox"/> Marine Vessels <input type="checkbox"/> Rail Tank Cars <input checked="" type="checkbox"/> Tank Trucks	
3. Loading Rack or Transfer Point Data:	
Number of pumps	None – use truck pumps
Number of liquids loaded	Two – Condensate & Produced Water
Maximum number of marine vessels, tank trucks, tank cars, and/or drums loading at one time	Four as each tank has a connection, but not likely that there will be four at one time. TK-9000 does not have a loading connection.
4. Does ballasting of marine vessels occur at this loading area? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Does not apply	
5. Describe cleaning location, compounds and procedure for cargo vessels using this transfer point: N/A	
6. Are cargo vessels pressure tested for leaks at this or any other location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, describe:	

7. Projected Maximum Operating Schedule (for rack or transfer point as a whole):				
Maximum	Jan. - Mar.	Apr. - June	July - Sept.	Oct. - Dec.
hours/day	10	10	10	10
days/week	5	5	5	5
weeks/quarter	all	all	all	all

8. Bulk Liquid Data (add pages as necessary):						
Pump ID No.		N/A	N/A			
Liquid Name		Conden- sate	Produced Water			
Max. daily throughput (1000 gal/day)		6.30	1.89			
Max. annual throughput (1000 gal/yr)		2,299.5	689.85			
Loading Method ¹		SUB	SUB			
Max. Fill Rate (gal/min)		TBD	TBD			
Average Fill Time (min/loading)		TBD	TBD			
Max. Bulk Liquid Temperature (°F)		70	70			
True Vapor Pressure ²		4.80	0.48			
Cargo Vessel Condition ³		U	U			
Control Equipment or Method ⁴		None	None			
Minimum control efficiency (%)		0	0			
Maximum Emission Rate	Loading (lb/hr)	42.05	4.17			
	Annual (lb/yr)	8,860	260			
Estimation Method ⁵		EPA	EPA			
¹ BF = Bottom Fill SP = Splash Fill SUB = Submerged Fill						
² At maximum bulk liquid temperature						

RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.

REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.

TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

Attachment L
EMISSIONS UNIT DATA SHEET
CHEMICAL PROCESS

For chemical processes please fill out this sheet and all supplementary forms (see below) that apply. Please check all supplementary forms that have been completed.

- Emergency Vent Summary Sheet*
- Leak Sources Data Sheet*
- Toxicology Data Sheet*
- Reactor Data Sheet*
- Distillation Column Data Sheet*

1. Chemical process area name and equipment ID number (as shown in *Equipment List Form*)
Piping for Entire Facility. Piping not contained in equipment form.

2. Standard Industrial Classification Codes (SICs) for process(es)
1311

3. List raw materials and attach MSDSs
Wet Natural Gas

4. List Products and Maximum Production and attach MSDSs

Description and CAS Number	Maximum Hourly (lb/hr)	Maximum Annual (ton/year)
Dry Natural Gas	5 MMscf/hour	43,800 MMscf/year
Condensate	6.25 barrels/hour	54,750 barrels/year
Produced Water	1.875 barrels/hour	16,425 barrels/year

5. Complete the *Emergency Vent Summary Sheet* for all emergency relief devices.

6. Complete the *Leak Source Data Sheet* and describe below or attach to application the leak detection or maintenance program to minimize fugitive emissions. Include detection instruments, calibration gases or methods, planned inspection frequency, and record-keeping, and similar pertinent information. If subject to a rule requirement (e.g. 40CFR60, Subpart VV), please list those here.

Leak Detection Plan yet to be determined. Not subject to any federal regulations.

7. Clearly describe below or attach to application Accident Procedures to be followed in the event of an accidental spill or release.

TBD – Will reference Spill Prevention, Control and Countermeasure (SPCC) plan once developed and approved.

8A. Complete the *Toxicology Data Sheet* or attach to application a toxicology report (an up-to-date material safety data sheets (MSDS) may be used) outlining the currently known acute and chronic health effects of each compound or chemical entity emitted to the air. If these compounds have already been listed in Item 3, then a duplicate MSDS sheet is not required. Include data such as the OSHA time weighted average (TWA) or mutagenicity, teratogenicity, irritation, and other known or suspected effects should be addressed. Indicate where these are unknown, and provide references.

8B. Describe any health effects testing or epidemiological studies on these compounds that are being or may be conducted by the company or required under TSCA, RCRA or other federal regulations. Discuss the persistence in the environment of any emission (e.g. pesticides, etc.).

9. **Waste Products** - Waste products status: (If source is subject to RCRA or 45CSR25, please contact the Hazardous Waste Section of WVDEP, OAQ at (304) 926-3647.)

9A. Types and amounts of wastes to be disposed:

9B. Method of disposal and location of waste disposal facilities:
 Carrier: _____ Phone: _____

9C. Check here if approved USEPA/State Hazardous Waste Landfill will be used

10. Maximum and Projected Typical Operating Schedule for process or project as a whole (circle appropriate units).

circle units:	(hrs/day) (hr/batch)	(days), (batches/day), (batches/week)	(days/yr), (weeks/year)
10A. Maximum	24	7	52
10B. Typical	24	7	52

11. Complete a *Reactor Data Sheet* for each reactor in this chemical process.

12. Complete a *Distillation Column Data Sheet* for each distillation column in this chemical process.

13. **Proposed Monitoring, Recordkeeping, Reporting, and Testing**
 Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

<p>MONITORING</p> <p>see Attachment O</p>	<p>RECORDKEEPING</p> <p>see Attachment O</p>
<p>REPORTING</p> <p>see Attachment O</p>	<p>TESTING</p> <p>see Attachment O</p>

MONITORING. Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment operation or air pollution control device.

RECORDKEEPING. Please describe the proposed recordkeeping that will accompany the monitoring.

REPORTING. Please describe the proposed frequency of reporting of the recordkeeping.

TESTING. Please describe any proposed emissions testing for this process equipment or air pollution control device.

14. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

INFORMATION REQUIRED FOR CHEMICAL PROCESSES

The notes listed below for chemical processes are intended to help the applicant submit a complete application to the OAQ; these notes are not intended to be all inclusive. The requirements for a complete application for a permit issued under 45CSR13 are designed to provide enough information for a permit reviewer to begin a technical review. Additional information beyond that identified may be required to complete the technical review of any individual application.

Process Description

Please keep these points in mind when completing your process description as part of this permit application.

1. Provide a general process overview. This brief, but complete, process description should include chemical or registered trademark names of chemical products, intermediates, and/or raw materials to be produced or consumed, and the ultimate use(s) of the product(s). A list of the various chemical compounds is helpful.
2. Describe each process step. Include the process chemistry and stoichiometrically balanced reaction equation or material mass balance on all components.
3. Describe the methods and equipment used to receive, store, handle, and charge raw materials.
4. Describe the methods and equipment used to handle, store, or package final products and intermediates.
5. Provide process flow diagrams or equipment layout drawings which clearly show the process flow relationships among all pieces of process and control equipment. Identify all air emission discharge points. Discuss instrumentation and controls for the process.
6. Discuss the possibilities of process upsets, the duration and frequency of upsets, and consequences (including air emissions) of these upsets. Include a description of rupture discs, pressure relief valves, and secondary containment systems.
7. Discuss any fugitive emissions and the methods used to minimize them.
8. Include the following plans for the process if available:
 - a. preventative maintenance and malfunction abatement plan (recommended for all control equipment).
 - b. continuous emissions (in-stack) monitoring plan
 - c. ambient monitoring plan
 - d. emergency response plan

Regulatory Discussion

The following state and federal air pollution control regulations may be applicable to your chemical process. You should review these regulations carefully to determine if they apply to your process. Please summarize the results of your review in your permit application along with any other regulations you believe are applicable.

- Title 45 Legislative Rule Division of Environmental Protection, Office of Air Quality contains West Virginia's air pollution control regulations, including the following promulgated rules which may require emissions reductions or control technologies for your chemical process:
 - a. 45CSR27 - Best Available Technology (BAT) for Toxic Air Pollutants (TAPs)
 - b. 45CSR21 - VOC emissions controls for ozone maintenance in Kanawha, Cabell, Putnam, Wayne, and Wood counties.
 - c. 45CSR13 (Table 45-13A) - plantwide emission thresholds for permitting for certain pollutants.
- Federal Guidelines for case-by-case MACT determinations under section 112(g) of the 1990 CAAA for individual and total HAPs greater than 10 and 25 tons per year, respectively.
- There are also subparts of the federal Standards of Performance for New Stationary Sources (NSPS), 40CFR60, and the National Emission Standards for Hazardous Air Pollutants (NESHAP) at 40CFR61 and 40CFR63, which apply to various chemical and nonchemical processes. These subparts are too numerous to list here, but these areas of the federal regulations should be consulted carefully to determine applicability to your process.

Emissions Summary and Calculations

Please keep these points in mind when submitting your emissions calculations as part of this permit application.

1. For each pollutant, provide the basis for the emissions estimate and for all emission reduction(s) or control efficiency(ies) claimed.
2. For all batch processes provide the following
 - a. Emissions of each pollutant in pound(s) per batch, from each process step
 - b. Annual emissions based on number of batches requested per year
 - c. The total time for each process step and the duration of the emissions during the process step
 - d. Total batch time, total emissions per batch (or per day), and annual emissions based on the number of batches requested per year.

LEAK SOURCE DATA SHEET

Source Category	Pollutant	Number of Source Components ¹	Number of Components Monitored by Frequency ²	Average Time to Repair (days) ³	Estimated Annual Emission Rate (lb/yr) ⁴
Pumps ⁵	light liquid VOC ^{6,7}				
	heavy liquid VOC ⁸				
	Non-VOC ⁹				
Valves ¹⁰	Gas VOC	250	TBD	1	3,920 – EE
	Light Liquid VOC	42	TBD	1	1,480 – EE
	Heavy Liquid VOC				
Safety Relief Valves ¹¹	Non-VOC				
	Gas VOC				
	Non VOC				
Open-ended Lines ¹²	VOC				
	Non-VOC				
	VOC				
Sampling Connections ¹³	Non-VOC				
	VOC				
Compressors	VOC	33	TBD	1	1,020 – EE
	Non-VOC				
Flanges	Gas VOC	836	TBD	1	1,140 – EE
	Light Liquid VOC	175	TBD	1	280 – EE
	Non-VOC				
Other	VOC				
	Non-VOC				

1-13 See notes on the following page.

Notes for Leak Source Data Sheet

1. For VOC sources include components on streams and equipment that contain greater than 10% w/w VOC, including feed streams, reaction/separation facilities, and product/by-product delivery lines. Do not include certain leakless equipment as defined below by category.
2. By monitoring frequency, give the number of sources routinely monitored for leaks, using a portable detection device that measures concentration in ppm. Do not include monitoring by visual or soap-bubble leak detection methods. "M/Q(M)/Q/SA/A/O" means the time period between inspections as follows:

Monthly/Quarterly, with Monthly follow-up of repaired leakers/Quarterly/Semi-annual/Annually/Other (specify time period)

If source category is not monitored, a single zero in the space will suffice. For example, if 50 gas-service valves are monitored quarterly, with monthly follow-up of those repaired, 75 are monitored semi-annually, and 50 are checked bimonthly (alternate months), with non checked at any other frequency, you would put in the category "valves, gas service:" 0/50/0/75/0/50 (bimonthly).

3. Give the average number of days, after a leak is discovered, that an attempt will be made to repair the leak.
4. Note the method used: MB - material balance; EE - engineering estimate; EPA - emission factors established by EPA (cite document used); O - other method, such as in-house emission factor (specify).
5. Do not include in the equipment count sealless pumps (canned motor or diaphragm) or those with enclosed venting to a control device. (Emissions from vented equipment should be included in the estimates given in the Emission Points Data Sheet.)
6. Volatile organic compounds (VOC) means the term as defined in 40 CFR §51.100 (s).
7. A light liquid is defined as a fluid with vapor pressure equal to or greater than 0.04 psi (0.3 Kpa) at 20°C. For mixtures, if 20% w/w or more of the stream is composed of fluids with vapor pressures greater than 0.04 psi (0.3 Kpa) at 20 °C, then the fluid is defined as a light liquid.
8. A heavy liquid is defined as a fluid with a vapor pressure less than 0.04 psi (0.3 Kpa) at 20°C. For mixtures, if less than 20% w/w of the stream is composed of fluids with vapor pressures greater than 0.04 psi (0.3 Kpa) at 20 °C, then the fluid is defined as a heavy liquid.
9. LIST CO, H₂S, mineral acids, NO, NO₂, SO₃, etc. DO NOT LIST CO₂, H₂, H₂O, N₂, O₂, and Noble Gases.
10. Include all process valves whether in-line or on an open-ended line such as sample, drain and purge valves. Do not include safety-relief valves, or leakless valves such as check, diaphragm, and bellows seal valves.
11. Do not include a safety-relief valve if there is a rupture disk in place upstream of the valve, or if the valve vents to a control device.
12. Open-ended lines include purge, drain and vent lines. Do not include sampling connections, or lines sealed by plugs, caps, blinds or second valves.
13. Do not include closed-purge sampling connections.

**Attachment L
EMISSIONS UNIT DATA SHEET
GENERAL**

To be used for affected sources other than asphalt plants, foundries, incinerators, indirect heat exchangers, and quarries.

Identification Number (as assigned on *Equipment List Form*): Fugitive so no number assigned

<p>1. Name or type and model of proposed affected source:</p> <p>Fugitive emissions from venting episodes such as plant shutdowns and compressor start ups/shut downs.</p>
<p>2. On a separate sheet(s), furnish a sketch(es) of this affected source. If a modification is to be made to this source, clearly indicated the change(s). Provide a narrative description of all features of the affected source which may affect the production of air pollutants.</p>
<p>3. Name(s) and maximum amount of proposed process material(s) charged per hour:</p>
<p>4. Name(s) and maximum amount of proposed material(s) produced per hour:</p> <ul style="list-style-type: none">- compressor blowdown - 0.048 tons VOC per event, 4.10 tons CO₂e per event- compressor startup - 0.005 tons VOC per event, 0.43 tons CO₂e per event- plant shutdown - 0.485 tons VOC per event, 41.01 tons CO₂e per event- pigging venting - 0.005 tons VOC per event, 0.41 tons CO₂e per event
<p>5. Give chemical reactions, if applicable, that will be involved in the generation of air pollutants:</p> <p>none</p>

* The identification number which appears here must correspond to the air pollution control device identification number appearing on the *List Form*.

6. Combustion Data (if applicable):					
(a) Type and amount in appropriate units of fuel(s) to be burned:					
(b) Chemical analysis of proposed fuel(s), excluding coal, including maximum percent sulfur and ash:					
(c) Theoretical combustion air requirement (ACF/unit of fuel):					
@		°F and		psia.	
(d) Percent excess air:					
(e) Type and BTU/hr of burners and all other firing equipment planned to be used:					
(f) If coal is proposed as a source of fuel, identify supplier and seams and give sizing of the coal as it will be fired:					
(g) Proposed maximum design heat input:					× 10 ⁶ BTU/hr.
7. Projected operating schedule:					
Hours/Day	not a regular schedule	Days/Week	not a regular schedule	Weeks/Year	not a regular schedule

8. Projected amount of pollutants that would be emitted from this affected source if no control devices were used:		
@	venting events are uncontrolled	°F and psia
a. NO _x	lb/hr	grains/ACF
b. SO ₂	lb/hr	grains/ACF
c. CO	lb/hr	grains/ACF
d. PM ₁₀	lb/hr	grains/ACF
e. Hydrocarbons	lb/hr	grains/ACF
f. VOCs	lb/hr	grains/ACF
g. Pb	lb/hr	grains/ACF
h. Specify other(s)	lb/hr	grains/ACF
	lb/hr	grains/ACF
	lb/hr	grains/ACF
	lb/hr	grains/ACF

NOTE: (1) An Air Pollution Control Device Sheet must be completed for any air pollution device(s) used to control emissions from this affected source.

(2) Complete the Emission Points Data Sheet.

9. Proposed Monitoring, Recordkeeping, Reporting, and Testing
Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING
see Attachment O

RECORDKEEPING
see Attachment O

REPORTING
see Attachment O

TESTING
see Attachment O

MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS PROCESS EQUIPMENT OPERATION/AIR POLLUTION CONTROL DEVICE.

RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.

REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.

TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

N/A

**Attachment L
FUGITIVE EMISSIONS FROM UNPAVED HAULROADS**

UNPAVED HAULROADS (including all equipment traffic involved in process, haul trucks, endloaders, etc.)

		PM	PM-10
k =	Particle size multiplier	0.80	0.36
s =	Silt content of road surface material (%)	4.8	4.8
p =	Number of days per year with precipitation >0.01 in.	160	160

Item Number	Description	Number of Wheels	Mean Vehicle Weight (tons)	Mean Vehicle Speed (mph)	Miles per Trip	Maximum Trips per Hour	Maximum Trips per Year	Control Device ID Number	Control Efficiency (%)
1	Condensate Tank Truck	4	40	--	0.76	1	365	NA	NA
2	Produced Water Tank Truck	4	40	--	0.76	1	365	NA	NA
3									
4									
5									
6									
7									
8									

Source: AP-42 Fifth Edition – 13.2.2 Unpaved Roads

$$E = k \times 5.9 \times (s + 12) \times (S + 30) \times (W + 3)^{0.7} \times (w + 4)^{0.5} \times ((365 - p) + 365) = \text{lb/Vehicle Mile Traveled (VMT)}$$

Where:

		PM	PM-10
k =	Particle size multiplier	0.80	0.36
s =	Silt content of road surface material (%)	4.8	4.8
S =	Mean vehicle speed (mph)	---	---
W =	Mean vehicle weight (tons)	40	40
w =	Mean number of wheels per vehicle	4	4
p =	Number of days per year with precipitation >0.01 in.	160	160

For lb/hr: $[\text{lb} \div \text{VMT}] \times [\text{VMT} \div \text{trip}] \times [\text{Trips} \div \text{Hour}] = \text{lb/hr}$

For TPY: $[\text{lb} \div \text{VMT}] \times [\text{VMT} \div \text{trip}] \times [\text{Trips} \div \text{Hour}] \times [\text{Ton} \div 2000 \text{ lb}] = \text{Tons/year}$

SUMMARY OF UNPAVED HAULROAD EMISSIONS

Item No.	PM				PM-10			
	Uncontrolled		Controlled		Uncontrolled		Controlled	
	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY
1	0.15	0.65	0.15	0.65	0.04	0.16	0.04	0.16
2	0.15	0.65	0.15	0.65	0.04	0.16	0.04	0.16
3								
4								
5								
6								
7								
8								
TOTALS								

FUGITIVE EMISSIONS FROM PAVED HAULROADS

INDUSTRIAL PAVED HAULROADS (including all equipment traffic involved in process, haul trucks, endloaders, etc.)

I =	Industrial augmentation factor (dimensionless)	
n =	Number of traffic lanes	
s =	Surface material silt content (%)	
L =	Surface dust loading (lb/mile)	

Item Number	Description	Mean Vehicle Weight (tons)	Miles per Trip	Maximum Trips per Hour	Maximum Trips per Year	Control Device ID Number	Control Efficiency (%)
1							
2							
3							
4							
5							
6							
7							
8							

Source: AP-42 Fifth Edition – 11.2.6 Industrial Paved Roads

$$E = 0.077 \times I \times (4 + n) \times (s + 10) \times (L + 1000) \times (W + 3)^{0.7} = \text{lb/Vehicle Mile Traveled (VMT)}$$

Where:

I =	Industrial augmentation factor (dimensionless)	
n =	Number of traffic lanes	
s =	Surface material silt content (%)	
L =	Surface dust loading (lb/mile)	
W =	Average vehicle weight (tons)	

For lb/hr: $[\text{lb} \div \text{VMT}] \times [\text{VMT} \div \text{trip}] \times [\text{Trips} \div \text{Hour}] = \text{lb/hr}$

For TPY: $[\text{lb} \div \text{VMT}] \times [\text{VMT} \div \text{trip}] \times [\text{Trips} \div \text{Hour}] \times [\text{Ton} \div 2000 \text{ lb}] = \text{Tons/year}$

SUMMARY OF PAVED HAULROAD EMISSIONS

Item No.	Uncontrolled		Controlled	
	lb/hr	TPY	lb/hr	TPY
1				
2				
3				
4				
5				
6				
7				
8				
TOTALS				

Attachment M.
Air Pollution Control Device Sheets

NSCR Catalysts

Attachment M
Air Pollution Control Device Sheet
(OTHER COLLECTORS)

Control Device ID No. (must match Emission Units Table): 1C – 11C

Equipment Information

1. Manufacturer: EMIT Technologies Model No. ELH-4200-1616F-6CEE-362/RT-3615-T	2. Control Device Name: 1C – 11C – Catalysts for C-2100 through C-2200 Type: NSCR Catalyst
3. Provide diagram(s) of unit describing capture system with duct arrangement and size of duct, air volume, capacity, horsepower of movers. If applicable, state hood face velocity and hood collection efficiency.	
4. On a separate sheet(s) supply all data and calculations used in selecting or designing this collection device.	
5. Provide a scale diagram of the control device showing internal construction.	
6. Submit a schematic and diagram with dimensions and flow rates.	
7. Guaranteed minimum collection efficiency for each pollutant collected: N/A – no capture of pollutants	
8. Attached efficiency curve and/or other efficiency information.	
9. Design inlet volume: 8,908 ACFM	10. Capacity:
11. Indicate the liquid flow rate and describe equipment provided to measure pressure drop and flow rate, if any. N/A	
12. Attach any additional data including auxiliary equipment and operation details to thoroughly evaluate the control equipment.	
13. Description of method of handling the collected material(s) for reuse or disposal. Replace Catalyst elements when necessary	

Gas Stream Characteristics

14. Are halogenated organics present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Are particulates present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Are metals present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
15. Inlet Emission stream parameters:	Maximum	Typical	
Pressure (mmHg):	Not specified		
Heat Content (BTU/scf):	1,400	1,130	
Oxygen Content (%):	Not specified		
Moisture Content (%):	Not specified		
Relative Humidity (%):	Not specified		

27. Describe any air pollution control device inlet and outlet gas conditioning processes (e.g., gas cooling, gas reheating, gas humidification): None	
28. Describe the collection material disposal system: Catalyst elements can be cleaned and/or replaced; materials are not disposed on site.	
29. Have you included <i>Other Collectores Control Device</i> in the Emissions Points Data Summary Sheet? yes	
30. Proposed Monitoring, Recordkeeping, Reporting, and Testing Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.	
MONITORING: see Attachment O	RECORDKEEPING: see Attachment O
REPORTING: see Attachment O	TESTING: see Attachment O
MONITORING: Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment or air control device.	RECORDKEEPING: Please describe the proposed recordkeeping that will accompany the monitoring.
REPORTING: Please describe any proposed emissions testing for this process equipment on air pollution control device.	TESTING: Please describe any proposed emissions testing for this process equipment on air pollution control device.
31. Manufacturer's Guaranteed Control Efficiency for each air pollutant. NOx: 96%, CO: 96%, VOC: 50%, HCHO: 76%, CH4: 30%. Due to variable load conditions, the catalyst efficiency may vary. The catalyst efficiencies listed above are typical based on expected operating conditions. The catalyst specification sheet shows maximum efficiencies based on ideal operating conditions.	
32. Manufacturer's Guaranteed Control Efficiency for each air pollutant.	

33. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty. Inlet temperature range is 750 F – 1250 F. Engine must be operated between 50 – 100 % load. A/F ratio controller must be set properly with fuel heating value of around 1400 Btu/scf. Engine lube oil shall contain less than 0.5 wt% sulfated ash. Catalyst must not be exposed to the following: antimony, arsenic, chromium, copper, iron, lead, lithium, magnesium, mercury, nickel, phosphorous, potassium, silicon, sodium, sulfur, tin, zinc.



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 cparisi@emittechnologies.com

Prepared For:

Kaitlin Meszaros
 KLEINFELDER

QUOTE: QUO-13607-F0W7

INFORMATION PROVIDED BY WAUKESHA

Engine: L7044GSI
 Horsepower: 1680
 RPM: 1200
 Compression Ratio: 8.0
 Exhaust Flow Rate: 8908 CFM
 Exhaust Temperature: 1225 °F
 Reference: N/A
 Fuel: Natural Gas
 Annual Operating Hours: 8760

Uncontrolled Emissions

	<u>g/bhp-hr</u>
NOx:	13.50
CO:	12.80
THC:	2.30
NMHC	0.83
NMNEHC:	0.36
HCHO:	0.05
CH4:	1.51
O2:	0.30%

POST CATALYST EMISSIONS

	<u>% Reduction</u>	<u>g/bhp-hr</u>
NOx:	>99 %	<0.14
CO:	>98 %	<0.26
VOC:	>50 %	<0.18
HCHO:	>76 %	<0.01
CH4:	>60 %	<0.61

CONTROL EQUIPMENT

Catalyst Housing

Model: ELH-4200-1616F-6CEE-362
 Manufacturer: EMIT Technologies, Inc
 Element Size: Rectangle 36" x 15" x 3.5"
 Housing Type: 6 Element Capacity
 Catalyst Installation: Accessible Housing
 Construction: 10 gauge Carbon Steel
 Sample Ports: 9 (0.5" NPT)
 Inlet Connections: 16" Flat Face Flange
 Outlet Connections: 16" Flat Face Flange
 Configuration: End In / End Out
 Silencer: Integrated
 Silencer Grade: Hospital
 Insertion Loss: 35-40 dBA

Catalyst Element

Model: RT-3615-T
 Catalyst Type: NSCR, Standard Precious Group Metals
 Substrate Type: BRAZED
 Manufacturer: EMIT Technologies, Inc
 Element Quantity: 5
 Element Size: Rectangle 36" x 15" x 3.5"



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WARRANTY

EMIT Technologies, Inc. warrants that the goods supplied will be free from defects in workmanship by EMIT Technologies, Inc. for a period of two (2) years from date of shipment. EMIT Technologies, Inc. will not be responsible for any defects which result from improper use, neglect, failure to properly maintain or which are attributable to defects, errors or omissions in any drawings, specifications, plans or descriptions, whether written or oral, supplied to EMIT Technologies, Inc. by Buyer.

Catalyst performance using an EMIT Air/Fuel ratio controller is dependent upon properly defined set-points, variable with engine and fuel gas composition. Air/fuel ratio controller performance is guaranteed, but not limited, to fuel gas with a HHV content of 1400 BTU/SCF.

Catalyst performance will be guaranteed for a period of 1 year from installation, or 8760 operating hours, whichever comes first. The catalyst shall be operated with an automatic air/fuel ratio controller. The performance guarantee shall not cover the effects of excessive ash masking due to operation at low load, improper engine maintenance, or inappropriate lubrication oil. The performance guarantee shall not cover the effects of continuous engine misfires (cylinder or ignition) exposing the catalyst to excessive exothermic reaction temperatures. In most cases, excluding thermal deactivation, catalyst performance is reassemblable by means of proper washing (refer to EMIT Catalyst/Silencer Housing Manual for element wash information, or contact a local EMIT Sales representative).

The exhaust temperature operating range at the converter inlet is a minimum of 600°F for oxidation catalyst and 750 °F for NSCR catalyst, and a maximum of 1250°F.

If a property functioning, high temperature shut down switch is not installed, thermal deactivation of catalyst at sustained temperatures above 1250°F is not covered. If excessive exposure to over oxygenation of NSCR catalyst occurs due to improper functioning or non-existent Air/Fuel ratio control, then deactivation of catalyst is not warranted.

The catalyst conversion efficiencies (% reduction) will be guaranteed for engine loads of 50 to 100 percent. Standard Oxidation Catalyst conversion efficiencies (% reduction) will be guaranteed for fuel gas containing less than 1.5% mole fraction of non-methane, non-ethane hydrocarbons. Applications where fuel gas exceeds this level will require a Premium Oxidation Catalyst to maintain guaranteed VOC conversion efficiencies.

Engine lubrication oil shall contain less than 0.5 wt% Sulfated Ash with a maximum allowable specific oil consumption of 0.7 g/bhp-hr. The catalyst shall be limited to a maximum ash loading of 0.022 lb/ft³. Phosphorous and zinc additives are limited to 0.03 wt%. New or Reconstructed engines must operate for a minimum of 100 hours prior to catalyst installation, otherwise the warranty is void.

The catalyst must not be exposed to the following known poisoning agents, including: antimony, arsenic, chromium, copper, iron, lead, lithium, magnesium, mercury, nickel, phosphorous, potassium, silicon, sodium, sulfur, tin, and zinc. Total poison concentrations in the fuel gas must be limited to 0.25 ppm or less for catalyst to function properly.

Shipment – Promised shipping dates are approximate lead times from the point of manufacture and are not guaranteed. EMIT Technologies, Inc. will not be liable for any loss, damage or delay in manufacture or delivery resulting from any cause beyond its control including, but not limited to a period equal to the time lost by reason of that delay. All products will be crated as per best practice to prevent any damage during shipment. Unless otherwise specified, Buyer will pay for any special packing and shipping requirements. Acceptance of goods by common carrier constitutes delivery to Buyer. EMIT Technologies, Inc. shall not be responsible for goods damaged or lost in transit.

Terms: Credit is extended to purchaser for net 30 time period. If payment is not received in the net 30 timeframe, interest on the unpaid balance will accrue at a rate of 1.5% per month from the invoice date.

Order Cancellation Terms: Upon cancellation of an order once submittal of a Purchase Order has occurred, the customer will pay a 25% restocking fee for Catalyst Housings, Catalyst Elements, and Air/Fuel Ratio Controllers; 50% restocking fee for Cooler Top Solutions Exhaust System Accessories, and other Custom Built Products; 100% of all associated shipping costs incurred by EMIT; 100% of all project expenses incurred by EMIT for Field Services.

Flare

Steam Injection

20. Will steam injection be used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	21. Steam pressure PSIG Minimum Expected: Design Maximum:
22. Total Steam flow rate: LB/hr	23. Temperature: °F
24. Velocity ft/sec	25. Number of jet streams
26. Diameter of steam jets: in	27. Design basis for steam injected: LB steam/LB hydrocarbon
28. How will steam flow be controlled if steam injection is used?	

Characteristics of the Waste Gas Stream to be Burned

29.	Name	Quantity Grains of H ₂ S/100 ft ³	Quantity (LB/hr, ft ³ /hr, etc)	Source of Material
	V-3110	0	2,120 scfh	Dehy Still Vent
	V-3210	0	2,120 scfh	Dehy Still Vent
30. Estimate total combustible to flare: 4,240 LB/hr or <u>ACF/hr</u> (Maximum mass flow rate of waste gas) 72.7 scfm				
31. Estimated total flow rate to flare including materials to be burned, carrier gases, auxiliary fuel, etc.: LB/hr or ACF/hr				
32. Give composition of carrier gases:				
33. Temperature of emission stream: °F Heating value of emission stream: 1,130 BTU/ft³ Mean molecular weight of emission stream: MW =			34. Identify and describe all auxiliary fuels to be burned. BTU/scf BTU/scf BTU/scf BTU/scf	
35. Temperature of flare gas: > 1200 °F			36. Flare gas flow rate: scf/min	
37. Flare gas heat content: 1,130 BTU/ft³			38. Flare gas exit velocity: scf/min	
39. Maximum rate during emergency for one major piece of equipment or process unit: N/A scf/min				
40. Maximum rate during emergency for one major piece of equipment or process unit: N/A BTU/min				
41. Describe any air pollution control device inlet and outlet gas conditioning processes (e.g., gas cooling, gas reheating, gas humidification):				
42. Describe the collection material disposal system:				
43. Have you included Flare Control Device in the Emissions Points Data Summary Sheet? Yes				

44. Proposed Monitoring, Recordkeeping, Reporting, and Testing

Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING:
see Attachment O

RECORDKEEPING:
see Attachment O

REPORTING:
see Attachment O

TESTING:
see Attachment O

MONITORING: Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment or air control device.
RECORDKEEPING: Please describe the proposed recordkeeping that will accompany the monitoring.
REPORTING: Please describe any proposed emissions testing for this process equipment on air pollution control device.
TESTING: Please describe any proposed emissions testing for this process equipment on air pollution control device.

45. Manufacturer's Guaranteed Capture Efficiency for each air pollutant.

N/A – no capture efficiency

46. Manufacturer's Guaranteed Control Efficiency for each air pollutant.

98% control efficiency for VOCs, HAPs, C1, C2

47. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty.

Flare Tip Velocity cannot exceed 10 ft/s.

Gas heating value must range between 200 Btu/scf and 3,500 Btu/scf

Inlet Pressure must range between 2 ounces and 25 ounces

SFI

SUPERIOR FABRICATION, INC.

801 S. Eastern Avenue, Elk City, OK 73644
Phone: (580) 243-5693 Fax: (580) 243-5507

VOC Shielded Flare



SPECIFICATIONS AND TECHNICAL INFO:

- Dimensions

Flare Tip Diameter	Height (Std Model)	Inlet Connection	Min Capacity	Max Capacity	# of Burner Tips
48"	12'-2"	2" FNPT	0	2.1 mm BTU/hr	210
60"	15'-2"	3" FNPT	0	4.8 mm BTU/hr	480
72"	17'-2"	3" FNPT	0	7.0 mm BTU/hr	720

- Pilot
 - Constant burning pilot
 - 3.5 – 5.0 psig
 - Gas consumption is 16.4 scfh at 5.0 psig
 - #70 Drill orifice, (0.028" dia.)
- Monitoring System
 - SVC True-Lite Igniter. Provides ignition & monitoring via a thermocouple
 - 12/24 volt options
 - Dry contacts for external communication, (12/24 volt)
 - Solar charging, no utility required
 - See www.superiorfab.com for more information on the True-Lite Igniter
- Flare Tip Velocity, 10 fps max.
- Gas heating value, 200 Btu/ft³. minimum and 3500 Btu/ ft³ maximum
- Recommended distance from tanks, 75 ft. minimum (see detailed installation instructions)
- Inlet Pressure 2 oz. minimum, 25 oz. maximum

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Shielded Flare Gas Capacity Chart

Gas Heating Value BTU/ft ³	48" Shielded Flare (2.1 MM BTU/hr)		60" Shielded Flare (4.8 MM BTU/hr)		72" Shielded Flare (7.0 MM BTU/hr)	
	CFH	MCFD	CFH	MCFD	CFH	MCFD
600	3,500	84	8,000	192	11,667	280
700	3,000	72	6,857	165	10,000	240
800	2,625	63	6,000	144	8,750	210
900	2,333	56	5,333	128	7,778	187
1,000	2,100	50	4,800	115	7,000	168
1,100	1,909	46	4,364	105	6,364	153
1,200	1,750	42	4,000	96	5,833	140
1,300	1,615	39	3,692	89	5,385	129
1,400	1,500	36	3,429	82	5,000	120
1,500	1,400	34	3,200	77	4,667	112
1,600	1,313	32	3,000	72	4,375	105
1,700	1,235	30	2,824	68	4,118	99
1,800	1,167	28	2,667	64	3,889	93
1,900	1,105	27	2,526	61	3,684	88
2,000	1,050	25	2,400	58	3,500	84
2,100	1,000	24	2,286	55	3,333	80
2,200	955	23	2,182	52	3,182	76
2,300	913	22	2,087	50	3,043	73
2,400	875	21	2,000	48	2,917	70
2,500	840	20	1,920	46	2,800	67
2,600	808	19	1,846	44	2,692	65
2,700	778	19	1,778	43	2,593	62
2,800	750	18	1,714	41	2,500	60

BTU/ft³ = British Thermal Units per cubic foot

CFH = Cubic Feet per Hour

MCFD = Thousand Cubic Feet per Day

Example:

Maximum capacity of a 48" Flare with 1,050 BTU/cu.ft. gas:

$$\frac{2,100,000}{1,050} \times 24 = 48,000 \text{ cu. ft./Day (48 MCFD)}$$



Vapor Recovery Unit

Attachment M
Air Pollution Control Device Sheet
(OTHER COLLECTORS)

Control Device ID No. (must match Emission Units Table): 13C (VRU-6000)

Equipment Information

1. Manufacturer: Hybon Model No. HB-NK60-15-36DV	2. Control Device Name: 13C (VRU-6000) Type: Vapor Recovery Unit for Storage Tanks
3. Provide diagram(s) of unit describing capture system with duct arrangement and size of duct, air volume, capacity, horsepower of movers. If applicable, state hood face velocity and hood collection efficiency.	
4. On a separate sheet(s) supply all data and calculations used in selecting or designing this collection device.	
5. Provide a scale diagram of the control device showing internal construction.	
6. Submit a schematic and diagram with dimensions and flow rates.	
7. Guaranteed minimum collection efficiency for each pollutant collected: closed loop system, however claiming 98% efficiency. VRU-6000 is the primary VRU to collect storage tank vapors and VRU-6100 is the backup VRU in times when the primary VRU is undergoing maintenance or shutdown. In the unlikely event that both VRU-6000 and VRU-6100 are under maintenance or are shutdown, a bypass system is in place to route tank vapors to the facility inlet. The VRU compressor is equipped to recover wet and dry gas and has a VFD to adapt the operating speed for varying environmental pressures and temperatures. Lastly, both VRUs are equipped with automatic monitoring, shutdown, and alert systems with sensors to detect temperature, pressure, liquid levels, suction pressure, and motor overload.	
8. Attached efficiency curve and/or other efficiency information.	
9. Design inlet volume: 40 Mscfd	10. Capacity: 40 Mscfd
11. Indicate the liquid flow rate and describe equipment provided to measure pressure drop and flow rate, if any. N/A	
12. Attach any additional data including auxiliary equipment and operation details to thoroughly evaluate the control equipment.	
13. Description of method of handling the collected material(s) for reuse or disposal. Collected materials get recycled back into gas system – closed loop	

Gas Stream Characteristics

14. Are halogenated organics present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Are particulates present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Are metals present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
15. Inlet Emission stream parameters:	Maximum	Typical	
Pressure (mmHg):	0.01 psig		
Heat Content (BTU/scf):	Not specified		
Oxygen Content (%):	Not specified		
Moisture Content (%):	Not specified		
Relative Humidity (%):	Not specified		

27. Describe any air pollution control device inlet and outlet gas conditioning processes (e.g., gas cooling, gas reheating, gas humidification): None	
28. Describe the collection material disposal system: Closed loop system – vapors get recycled back into system	
29. Have you included <i>Other Collectores Control Device</i> in the Emissions Points Data Summary Sheet? Yes	
30. Proposed Monitoring, Recordkeeping, Reporting, and Testing Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.	
MONITORING: see Attachment O	RECORDKEEPING: see Attachment O
REPORTING: see Attachment O	TESTING: see Attachment O
MONITORING: Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment or air control device.	RECORDKEEPING: Please describe the proposed recordkeeping that will accompany the monitoring.
REPORTING: Please describe any proposed emissions testing for this process equipment on air pollution control device.	TESTING: Please describe any proposed emissions testing for this process equipment on air pollution control device.
31. Manufacturer's Guaranteed Control Efficiency for each air pollutant. 100% - Closed loop system	
32. Manufacturer's Guaranteed Control Efficiency for each air pollutant. 100% - Closed loop system	
33. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty. None – system has automatic monitoring, shutdown and alerts systems for malfunctions.	

Attachment M
Air Pollution Control Device Sheet
(OTHER COLLECTORS)

Control Device ID No. (must match Emission Units Table): 14C (VRU-6100)

Equipment Information

1. Manufacturer: Hybon Model No. HB-NK60-15-36DV	2. Control Device Name: 14C (VRU-6100) Type: Back-Up Vapor Recovery Unit for Storage Tanks
3. Provide diagram(s) of unit describing capture system with duct arrangement and size of duct, air volume, capacity, horsepower of movers. If applicable, state hood face velocity and hood collection efficiency.	
4. On a separate sheet(s) supply all data and calculations used in selecting or designing this collection device.	
5. Provide a scale diagram of the control device showing internal construction.	
6. Submit a schematic and diagram with dimensions and flow rates.	
7. Guaranteed minimum collection efficiency for each pollutant collected: closed loop system, however claiming 98% efficiency. VRU-6000 is the primary VRU to collect storage tank vapors and VRU-6100 is the backup VRU in times when the primary VRU is undergoing maintenance or shutdown. In the unlikely event that both VRU-6000 and VRU-6100 are under maintenance or are shutdown, a bypass system is in place to route tank vapors to the facility inlet. The VRU compressor is equipped to recover wet and dry gas and has a VFD to adapt the operating speed for varying environmental pressures and temperatures. Lastly, both VRUs are equipped with automatic monitoring, shutdown, and alert systems with sensors to detect temperature, pressure, liquid levels, suction pressure, and motor overload.	
8. Attached efficiency curve and/or other efficiency information.	
9. Design inlet volume: 40 Mscfd	10. Capacity: 40 Mscfd
11. Indicate the liquid flow rate and describe equipment provided to measure pressure drop and flow rate, if any. N/A	
12. Attach any additional data including auxiliary equipment and operation details to thoroughly evaluate the control equipment.	
13. Description of method of handling the collected material(s) for reuse or disposal. Collected materials get recycled back into gas system – closed loop	

Gas Stream Characteristics

14. Are halogenated organics present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Are particulates present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Are metals present?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
15. Inlet Emission stream parameters:	Maximum	Typical	
Pressure (mmHg):	0.01 psig		
Heat Content (BTU/scf):	Not specified		
Oxygen Content (%):	Not specified		
Moisture Content (%):	Not specified		
Relative Humidity (%):	Not specified		

27. Describe any air pollution control device inlet and outlet gas conditioning processes (e.g., gas cooling, gas reheating, gas humidification): None	
28. Describe the collection material disposal system: Closed loop system – vapors get recycled back into system	
29. Have you included <i>Other Collectores Control Device</i> in the Emissions Points Data Summary Sheet? Yes	
30. Proposed Monitoring, Recordkeeping, Reporting, and Testing Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.	
MONITORING: see Attachment O	RECORDKEEPING: see Attachment O
REPORTING: see Attachment O	TESTING: see Attachment O
MONITORING: Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment or air control device. RECORDKEEPING: Please describe the proposed recordkeeping that will accompany the monitoring. REPORTING: Please describe any proposed emissions testing for this process equipment on air pollution control device. TESTING: Please describe any proposed emissions testing for this process equipment on air pollution control device.	
31. Manufacturer's Guaranteed Control Efficiency for each air pollutant. 100% - Closed loop system	
32. Manufacturer's Guaranteed Control Efficiency for each air pollutant. 100% - Closed loop system	
33. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty. None – system has automatic monitoring, shutdown and alerts systems for malfunctions.	

**Attachment N.
Supporting Emissions Calculations**

Emission Calculations

Emissions Summary Total

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia

UNCONTROLLED POTENTIAL EMISSION SUMMARY

Source	NOx		CO		VOC		SO _x		PM-10		HAPs		Formaldehyde		CO ₂ e tpy
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	
Engines															
Compressor Engine 1	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 2	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 3	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 4	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 5	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 6	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 7	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 8	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 9	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 10	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Compressor Engine 11	50.37	198.20	47.41	186.54	1.52	5.98	0.008	0.03	0.27	1.06	0.35	1.38	0.19	0.73	8,198
Turbines															
Microturbine Generator 1	0.08	0.35	0.22	0.96	0.02	0.09	0.01	0.03	0.01	0.06	0.002	0.01	0.001	0.01	1,166
Microturbine Generator 2	0.08	0.35	0.22	0.96	0.02	0.09	0.01	0.03	0.01	0.06	0.002	0.01	0.001	0.01	1,166
Catalytic Heater for Generator Fuel	0.003	0.01	0.002	0.01	0.0002	0.001	0.00002	0.0001	0.0002	0.001	0.00002	0.0001	0.000002	0.00001	12
Dehydrator															
TEG Dehydrator 1	—	—	—	—	59.08	258.76	—	—	—	—	5.48	24.01	—	—	10,502
TEG Dehydrator 2	—	—	—	—	59.08	258.76	—	—	—	—	5.48	24.01	—	—	10,502
Reboiler 1	0.18	0.81	0.15	0.88	0.01	0.04	0.001	0.005	0.01	0.06	0.003	0.02	0.0001	0.0006	771
Reboiler 2	0.18	0.81	0.15	0.88	0.01	0.04	0.001	0.005	0.01	0.06	0.003	0.02	0.0001	0.0006	771
Combustors															
Flare and Pilot	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Hydrocarbon Loading															
Truck Loadout	—	—	—	—	46.22	4.56	—	—	—	—	0.66	0.07	—	—	33
Fugitive Emissions															
Component Leak Emissions	—	—	—	—	0.89	3.91	—	—	—	—	0.002	0.01	—	—	85
Venting Emissions	—	—	—	—	—	8.15	—	—	—	—	—	0.01	—	—	691
Heal Road Dust Emissions	—	—	—	—	—	—	—	—	0.08	0.33	—	—	—	—	—
Storage Tanks															
Produced Water Tanks	—	—	0.08	0.34	—	0.34	—	—	—	—	0.001	0.005	—	—	2.46
Seitler Tank	—	—	77.74	340.48	1.28	5.61	—	—	—	—	1.11	4.86	—	—	2,432
Condensate Tanks	—	—	—	—	—	—	—	—	—	—	0.02	0.08	—	—	40
Total Facility PTE =	564.60	2,182.57	622.23	2,956.28	261.11	946.56	0.11	0.45	3.09	12.21	16.61	66.27	2.04	8.02	118,349

Emissions Summary Total

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia

CONTROLLED POTENTIAL EMISSION SUMMARY

Source	NOx		CO		VOC		SO _x		PM-10		HAP's		Formaldehyde		CO ₂ e tpy
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	
Engines															
Compressor Engine 1	2.01	7.93	1.90	7.46	0.76	2.98	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 2	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 3	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 4	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 5	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 6	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 7	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 8	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 9	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 10	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Compressor Engine 11	2.01	7.93	1.90	7.46	0.76	2.99	0.008	0.03	0.27	1.06	0.21	0.83	0.04	0.17	8,044
Turbines															
Microturbine Generator 1	0.08	0.35	0.22	0.86	0.02	0.09	0.01	0.03	0.01	0.06	0.002	0.01	0.001	0.01	1,166
Microturbine Generator 2	0.08	0.35	0.22	0.96	0.02	0.09	0.01	0.03	0.01	0.06	0.002	0.01	0.001	0.01	1,166
Catalytic Heater for Generator Fuel	0.003	0.01	0.002	0.01	0.0002	0.001	0.00002	0.0001	0.0002	0.001	0.0001	0.0002	0.000002	0.00001	12
Dehydrator															
TEG Dehydrator 1	—	—	—	—	2.34	10.27	—	—	—	—	0.16	0.71	—	—	474
TEG Dehydrator 2	—	—	—	—	2.34	10.27	—	—	—	—	0.16	0.71	—	—	474
Reboiler 1	0.18	0.81	0.15	0.68	0.01	0.04	0.001	0.005	0.01	0.06	0.003	0.02	0.0001	0.0006	771
Reboiler 2	0.18	0.81	0.15	0.68	0.01	0.04	0.001	0.005	0.01	0.06	0.003	0.02	0.0001	0.0006	771
Combustion															
Flare and Plick	0.33	1.44	1.78	7.79	0.0001	0.0004	0.00001	0.00005	0.0001	0.0006	0.00003	0.0001	—	—	2,465
Hydrocarbon Loading															
Truck Loadout	—	—	—	—	46.22	4.56	—	—	—	—	0.66	0.07	—	—	33
Fugitive Emissions															
Component Leak Emissions	—	—	—	—	0.89	3.91	—	—	—	—	0.002	0.01	—	—	85
Venting Emissions	—	—	—	—	—	8.15	—	—	—	—	—	0.01	—	—	691
Haul Road Dust Emissions	—	—	—	—	—	—	—	—	0.08	0.33	—	—	—	—	—
Storage Tanks															
Produced Water Tanks	—	—	—	—	0.002	0.007	—	—	—	—	0.00002	0.0001	—	—	0.05
Settler Tank	—	—	—	—	1.55	6.81	—	—	—	—	0.02	0.10	—	—	49
Condensate Tanks	—	—	—	—	0.03	0.11	—	—	—	—	0.0004	0.002	—	—	0.80
Total Facility PTE =	23.02	90.97	23.39	93.16	61.79	77.21	0.11	0.43	3.10	12.27	3.33	10.78	0.49	1.84	96,639

Compressor Engine Emission Calculations

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia
Source Description:	Compressor Engines

Source Information-Per Engine

Emission Unit ID:	C-2100 - C-2200
Engine Make/Model:	Weuskeha 7044 GSI
Service:	Compression
Controls - Y or N / Type	Y NSGR/AFRC
Site Horsepower Rating ¹	1,880 hp
Fuel Consumption (BSFC)	8.288 lb/(hp-hr)
Heat Rating ²	13.93 MMbtu/hr
Fuel Consumption ³	96.97 MMscf/yr
Fuel Consumption ¹	12,300 scf/hr
Fuel Heating Value	1,130 Btu/scf
Operating Hours	8,760 hrs/yr

- Notes:
- Values from Weuskeha specification sheet
 - Calculated values
 - Annual fuel consumption is 90% of maximum fuel consumption at 100% load.

Potential Emissions per Engine

Pollutant	Uncontrolled			Controlled			Source of Emissions Factors
	Emission Factor (lb/MMBtu)	Estimated Emissions ² (lb/yr)	Estimated Emissions ² (tpy) ⁴	Emission Factor (g/bhp-hr)	Estimated Emissions ² (lb/hr)	Estimated Emissions ² (tpy) ⁴	
NOx ^{1,6}	13.6	50.37	196.20	0.54	2.01	7.93	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
CO ^{1,5}	12.8	47.41	186.54	0.51	1.90	7.46	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
VOC ¹	0.41	1.52	5.98	0.21	0.76	2.99	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
SO ₂	5.88E-04	0.0082	0.03	5.88E-04	0.0082	0.03	AP-42, Chapter 3.2, Table 3.2-3
PM ₁₀ /PM _{2.5}	1.94E-02	0.27	1.06	1.94E-02	0.27	1.06	AP-42, Chapter 3.2, Table 3.2-3
Total PM	1.94E-02	0.27	1.06	1.94E-02	0.27	1.06	AP-42, Chapter 3.2, Table 3.2-3
1,1,2,2-Tetrachloroethane	2.53E-05	0.0004	2.77	2.50E-05	0.0004	2.77	AP-42, Chapter 3.2, Table 3.2-3
1,3-Butadiene	6.63E-04	0.009	72.66	6.63E-04	0.009	72.66	AP-42, Chapter 3.2, Table 3.2-3
Acetaldehyde	2.79E-03	0.04	305.75	2.79E-03	0.04	305.75	AP-42, Chapter 3.2, Table 3.2-3
Acrolein	2.63E-03	0.04	289.22	2.63E-03	0.04	289.22	AP-42, Chapter 3.2, Table 3.2-3
Benzene	1.58E-03	0.02	173.15	1.58E-03	0.02	173.15	AP-42, Chapter 3.2, Table 3.2-3
Ethylbenzene	2.48E-05	0.0003	2.72	2.48E-05	0.0003	2.72	AP-42, Chapter 3.2, Table 3.2-3
Formaldehyde ¹	0.05	0.19	1.457	0.01	0.04	349.77	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
Methanol	3.06E-03	0.04	335.34	3.06E-03	0.04	335.34	AP-42, Chapter 3.2, Table 3.2-3
Methylene Chloride	4.12E-05	0.0006	4.52	4.12E-05	0.0006	4.52	AP-42, Chapter 3.2, Table 3.2-3
PAH	1.41E-04	0.002	15.45	1.41E-04	0.002	15.45	AP-42, Chapter 3.2, Table 3.2-3
Toluene	5.58E-04	0.008	61.15	5.58E-04	0.008	61.15	AP-42, Chapter 3.2, Table 3.2-3
Xylenes	1.95E-04	0.003	21.37	1.95E-04	0.003	21.37	AP-42, Chapter 3.2, Table 3.2-3
Other HAPs ²	2.10E-04	0.003	22.99	2.10E-04	0.003	22.99	AP-42, Chapter 3.2, Table 3.2-3
Total HAPs		0.35	2,763		0.21	1,956	
Pollutant	Emission Factor (g/MMBtu)	Estimated Emissions² (lb/hr)	Estimated Emissions² (tpy)⁴	Emission Factor (g/bhp-hr)	Estimated Emissions² (lb/hr)	Estimated Emissions² (tpy)⁴	Source of Emissions Factors
CO ₂ ¹	527	1,952	7,980	527	1,952	7,980	Manufacturer's Specs
CH ₄ ^{1,5}	1.41	5.22	20.55	0.99	3.66	14.38	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
N ₂ O	0.0001	0.003	0.01	0.0001	0.003	0.01	40 CFR Part 98, Subpart C, Table C-2
CO ₂ e ³	—	2,083	8,198	—	2,044	8,044	40 CFR Part 98, Subpart A, Table A-1, effective January 2014

- Notes:
- Annual Emissions are based on engines operating with 90% fuel of total fuel usage
 - Due to variable load conditions, the catalyst efficiency may vary. The catalyst efficiencies used in the emissions are typical based on expected operating conditions. The catalyst specification sheet shows maximum efficiencies based on ideal operating conditions.

Example Calculations

$lb/hr = (g/bhp-hr) \cdot (hp) \cdot (1 lb/453.6 g) \text{ or } (lb/MMBtu) \cdot (MMBtu/hr)$
 $tpy = (MMscf/yr) \cdot (Btu/scf) \cdot (10^6 Btu/MMBtu) \cdot (g/bhp-hr) / (Btu/hp-hr) \cdot (1 lb/453.59 g) \cdot (1 ton/2000 lb) \text{ or } (MMscf/yr) \cdot (Btu/scf) \cdot (1 ton/2000 lb)$

Microturbine Generator Emission Calculations

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddrige County, West Virginia
Source Description:	Microturbine Generators

Source Information

Emission Unit ID:	G-8000 & G-8100
Maker/Model:	Capstone C200 Standard
Microturbine Rating ² :	200 kW
Number of Microturbines ² :	2 units
Net Heat Rate:	10,300 Btu/kWh
Heat Input ¹ :	2.06 MMBtu/hr
Operating Hours ² :	8,760 hrs/yr

1) Calculated
 2) There will be two (2) generators onsite each rated at 200 kW. Only 200 kW will be operational at any time while the other 200 kW unit will be on standby for the full year. Individual units may switch between primary and standby depending on their need for maintenance. Emissions were calculated based on both units (400 kW total) operating at full load for 8,760 hours per year, so as to be conservative.

Potential Emissions per Generator

Pollutant	Uncontrolled			Controlled			Source of Emissions Factors
	Emission Factor (lb/MMBtu)	Estimated Emissions ¹ (lb/hr)	Estimated Emissions ¹ (t/yr)	Emission Factor (lb/MMBtu)	Estimated Emissions ¹ (lb/hr)	Estimated Emissions ¹ (t/yr)	
NOx	0.40	0.08	0.35	0.40	0.08	0.35	Manufacturer Specifications
CO	1.10	0.22	0.96	1.10	0.22	0.96	Manufacturer Specifications
VOC	0.10	0.02	0.09	0.10	0.02	0.09	Manufacturer Specifications
SO ₂	3.40E-03	0.01	0.03	3.40E-03	0.01	0.03	AP-42, Chapter 3.1, Table 3.1-2a
PM ₁₀ /PM _{2.5}	6.60E-03	0.01	0.06	6.60E-03	0.01	0.06	AP-42, Chapter 3.1, Table 3.1-2a
1,3-Butadiene	4.30E-07	8.66E-07	3.88E-06	4.30E-07	8.66E-07	3.88E-06	AP-42, Chapter 3.1, Table 3.1-3
Acetaldehyde	4.00E-05	8.24E-05	3.61E-04	4.00E-05	8.24E-05	3.61E-04	AP-42, Chapter 3.1, Table 3.1-3
Acrolein	6.40E-06	1.32E-05	5.77E-05	6.40E-06	1.32E-05	5.77E-05	AP-42, Chapter 3.1, Table 3.1-3
Benzene	1.20E-05	2.47E-05	1.09E-04	1.20E-05	2.47E-05	1.09E-04	AP-42, Chapter 3.1, Table 3.1-3
Ethylbenzene	3.20E-05	6.59E-05	2.89E-04	3.20E-05	6.59E-05	2.89E-04	AP-42, Chapter 3.1, Table 3.1-3
Formaldehyde	7.10E-04	1.46E-03	6.41E-03	7.10E-04	1.46E-03	6.41E-03	AP-42, Chapter 3.1, Table 3.1-3
Naphthalene	1.30E-06	2.68E-06	1.17E-05	1.30E-06	2.68E-06	1.17E-05	AP-42, Chapter 3.1, Table 3.1-3
PAH	2.20E-06	4.53E-06	0.04	2.20E-06	4.53E-06	0.04	AP-42, Chapter 3.1, Table 3.1-3
Propylene Oxide	2.90E-05	5.97E-05	2.62E-04	2.90E-05	5.97E-05	2.62E-04	AP-42, Chapter 3.1, Table 3.1-3
Toluene	1.30E-04	2.68E-04	1.17E-03	1.30E-04	2.68E-04	1.17E-03	AP-42, Chapter 3.1, Table 3.1-3
Xylenes	6.40E-05	1.32E-04	5.77E-04	6.40E-05	1.32E-04	5.77E-04	AP-42, Chapter 3.1, Table 3.1-3
Total HAPS	0.002	18.54	0.01	0.002	18.54	0.01	
Pollutant	Emission Factor (kg/MMBtu)	Estimated Emissions ¹ (lb/hr)	Estimated Emissions ¹ (t/yr)	Emission Factor (lb/MMBtu)	Estimated Emissions ¹ (lb/hr)	Estimated Emissions ¹ (t/yr)	Source of Emissions Factors
CO ₂	1,330	266	1,165	1,330	266	1,165	Manufacturer Specifications
CH ₄	0.001	0.005	0.02	0.001	0.005	0.02	40 CFR Part 98, Subpart C, Table C-2
N ₂ O	0.0001	0.0005	0.002	0.0001	0.0005	0.002	40 CFR Part 98, Subpart C, Table C-2
CO ₂ e	—	266	1,166	—	266	1,166	40 CFR Part 98, Subpart A, Table A-1, effective January 2014

Example Calculations

lb/hr = (lb/MMBtu) * kW * (1 MWe/1000 kW) or (lb/MMBtu) * (MMBtu/hr) * (2.21 lb/kg)
 t/yr = (lb/hr) * (hr/yr) * (ton/2000 lb)

Natural Gas Fueled Catalytic Heater Emissions

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Location:	Doddridge County, West Virginia
Source Description:	Catalytic Heater for Generator Fuel

Source Information

Emission Unit ID:	CATH1
Source Description:	Generator Fuel Heater
Hours of Operation	8,760 hr/yr
Design Heat Rate	0.024 MMBtu/hr
Heater Efficiency	80%
Fuel Heat Value	1,020 Btu/scf
Fuel Use	0.26 MMscf/yr

Emission Calculations per Heater

Pollutant	Emission Factor (lb/MMscf)	Emissions (lb/hr)	Emissions (tpy)	Emission Factor Source
NO _x	100	0.0029	0.013	AP-42 Ch. 1.4 Table 1.4-1
CO	84	0.0025	0.011	AP-42 Ch. 1.4 Table 1.4-1
VOC	5.5	0.00016	0.00071	AP-42 Ch. 1.4 Table 1.4-2
PM ₁₀	7.6	0.00022	0.0010	AP-42 Ch. 1.4 Table 1.4-2
SO ₂	0.6	0.000018	0.000077	AP-42 Ch. 1.4 Table 1.4-2
Formaldehyde	0.075	0.000002	0.000010	AP-42 Ch. 1.4 Table 1.4-3
Total HAPs (including HCHO) ¹	1.9	0.00006	0.00024	AP-42 Ch. 1.4 Table 1.4-3
Pollutant	Emission Factor (kg/MMBtu)	Emissions (lb/hr)	Emissions (tpy)	Emission Factor Source
Carbon Dioxide	53.06	2.81	12	40 CFR Part 98, Subpart C, Table C-1
Methane	0.001	0.0001	0.00023	40 CFR Part 98, Subpart C, Table C-2
Nitrous Oxide	0.0001	0.00001	0.000023	40 CFR Part 98, Subpart C, Table C-2
CO ₂ e	---	2.82	12	40 CFR Part 98, Subpart A, Table A-1

1. Only those HAP pollutants above detection thresholds were included.

Sample Calculations:

$$\text{Fuel Consumption (MMscf/yr)} = \frac{\text{Heater Size (MMBtu/hr)} * \text{Hours of Operation (hrs/yr)}}{\text{Fuel Heat Value (Btu/scf)} * \text{Heater Efficiency}}$$

$$\text{Emissions (tons/yr)} = \frac{\text{Emission Factor (lbs/MMscf)} * \text{Fuel Consumption (MMscf/yr)}}{2,000 \text{ (lbs/ton)}}$$

Dehydrator Emissions

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia
Source Description:	Dehydrator Units

Potential Emissions per Dehydrator

Pollutant	Emission Unit ID: V-3110/V-3210		Emission Unit ID: V-3120/V-3220	
	Dehydrator Still Vent (lb/hr)	(tpy)	Flash Tank Gas (lb/hr)	(tpy)
Uncontrolled Emissions ¹				
VOC	20.33	89.04	38.75	169.71
Total HAPs	3.75	16.41	1.74	7.61
Benzene	0.78	3.42	0.06	0.25
Toluene	1.74	7.63	0.07	0.31
Ethylbenzene	0.002	0.01	0.0000	0.0002
Xylenes	0.46	2.03	0.01	0.03
n-Hexane	0.76	3.32	1.60	7.02
Methane	18.08	79.21	77.74	340.51
Carbon Dioxide	0.26	1.12	1.76	7.71
CO ₂ e	452	1,981	1,945	8,520
Controlled Emissions ^{2,3}				
VOC	0.41	1.78	1.94	8.49
Total HAPs	0.07	0.33	0.09	0.38
Benzene	0.02	0.07	0.003	0.01
Toluene	0.03	0.15	0.004	0.02
Ethylbenzene	0.0000	0.0002	0.0000	0.0000
Xylenes	0.01	0.04	0.0003	0.001
n-Hexane	0.02	0.07	0.08	0.35
Methane	0.36	1.58	3.89	17.03
Carbon Dioxide	0.26	1.12	1.76	7.71
CO ₂ e	9.30	40.72	98.94	433.35

Pollutant	Dehydrator Emission Totals	
	(lb/hr)	(tpy)
Uncontrolled Emissions ¹		
VOC	59.08	258.76
Total HAPs	5.48	24.01
Benzene	0.84	3.66
Toluene	1.81	7.94
Ethylbenzene	0.002	0.01
Xylenes	0.47	2.05
n-Hexane	2.36	10.35
Methane	95.83	419.72
Carbon Dioxide	2.02	8.83
CO ₂ e	2,398	10,502
Controlled Emissions ^{2,3}		
VOC	2.34	10.27
Total HAPs	0.16	0.71
Benzene	0.02	0.08
Toluene	0.04	0.17
Ethylbenzene	0.0000	0.0002
Xylenes	0.01	0.04
n-Hexane	0.095	0.42
Methane	4.25	18.61
Carbon Dioxide	2.02	8.83
CO ₂ e	108.2	474.1

¹Output from GRI-GLYCalc 4.0 for both the still vent and flash tank gas emissions

²Controlled emissions assume that the glycol still vent is equipped with a condenser and is controlled by a combustor with 98% control efficiency.

³Flash tank gas is used in the reboiler as the primary fuel source. Assumed 95% combustion of flash tank gas.

Natural Gas Fueled Dehydrator Reboiler Emissions

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Location:	Doddridge County, West Virginia
Source Description:	Dehydrator Reboilers

Source Information

Emission Unit ID:	F-3100 & F-3200
Source Description:	Dehydrator Reboiler
Hours of Operation	8,760 hr/yr
Design Heat Rate	1.5 MMBtu/hr
Heater Efficiency	0.8
Fuel Heat Value	1,020 Btu/scf
Fuel Use	16.1 MMscf/yr

Emission Calculations per Reboiler

Pollutant	Emission Factor (lb/MMscf)	Emissions (lb/hr)	Emissions (tpy)	Emission Factor Source
NOx	100	0.18	0.81	AP-42 Ch. 1.4 Table 1.4-1
CO	84	0.15	0.68	AP-42 Ch. 1.4 Table 1.4-1
VOC	5.5	0.01	0.04	AP-42 Ch. 1.4 Table 1.4-2
PM ₁₀	7.6	0.01	0.06	AP-42 Ch. 1.4 Table 1.4-2
SO ₂	0.6	0.001	0.005	AP-42 Ch. 1.4 Table 1.4-2
Formaldehyde	0.075	0.0001	0.0006	AP-42 Ch. 1.4 Table 1.4-3
Total HAPs (including HCHO)	1.9	0.003	0.02	AP-42 Ch. 1.4 Table 1.4-3
Pollutant	Emission Factor (kg/MMBtu)	Emissions (lb/hr)	Emissions (tpy)	Emission Factor Source
Carbon Dioxide	53.06	175.89	770	40 CFR Part 98, Subpart C, Table C-1
Methane	0.001	0.003	0.015	40 CFR Part 98, Subpart C, Table C-2
Nitrous Oxide	0.0001	0.0003	0.0015	40 CFR Part 98, Subpart C, Table C-2
CO ₂ e	---	176.08	771	40 CFR Part 98, Subpart A, Table A-1

Sample Calculations:

$$\text{Fuel Consumption (MMscf/yr)} = \frac{\text{Heater Size (MMBtu/hr)} * \text{Hours of Operation (hrs/yr)}}{\text{Fuel Heat Value (Btu/scf)} * \text{Heater Efficiency}}$$

$$\text{Emissions (tons/yr)} = \frac{\text{Emission Factor (lbs/MMscf)} * \text{Fuel Consumption (MMscf/yr)}}{2,000 \text{ (lbs/ton)}}$$

Flare Emissions

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia
Source Description:	Flare for Dehydrator Still Vent Gas
Emission Unit ID:	FL-1000

Combusted Gas Emissions

Flare Heat Input :	4.80	MMBtu/hr
Vent Gas to Flare Rate:	4,247	scf/hr
Gas Heating Value:	1,130	Btu/scf
Hours of Operation:	8,760	hr/yr

Pollutant	Emission Factor ¹ (lb/MMBtu)	Emissions (lbs/hr)	Emissions (tons/yr)
Particulate Matter (PM/PM ₁₀ /PM _{2.5})	N/A - Smokeless Design		
Nitrogen Oxides (NO _x)	0.068	0.33	1.43
Carbon Monoxide (CO)	0.37	1.78	7.78

¹ Emission Factors from Table 13.5-1 of AP-42 Section 13.5 (Sept 1991)

Pilot Emissions

Pilot Heating Value:	1,130	Btu/scf
Hours of Operation:	8,760	hr/yr
Total Pilot Natural Gas Usage:	1.64E-05	MMscf/hr

Pollutant	Emission Factor (lb/MMscf)	Emissions (lbs/hr)	Emissions (tons/yr)
Particulate Matter (PM/PM ₁₀ /PM _{2.5}) ²	7.6	1.38E-04	6.05E-04
Nitrogen Oxides (NO _x)	100	1.82E-03	7.96E-03
Sulfur Dioxide (SO ₂) ²	0.6	1.09E-05	4.78E-05
Carbon Monoxide (CO) ²	84	1.53E-03	6.69E-03
Volatile Organic Compounds (VOC) ²	5.5	9.99E-05	4.38E-04
Total HAPs ^{2,3}	1.88	3.42E-05	1.50E-04

² Emission Factors from AP-42 Tables 1.4-1, 1.4-2, 1.4-3, and 1.4-4 (7/98).

³ Sum of Emissions Factors published for pollutants classified as "HAPS" under AP-42 Table 1.4-3.

Total Flare Emissions

Pollutant	Total Potential Emission Rate (tons/year)
Particulate Matter (PM/PM ₁₀ /PM _{2.5})	6.05E-04
Nitrogen Oxides (NO _x)	1.44
Sulfur Dioxide (SO ₂)	4.78E-05
Carbon Monoxide (CO)	7.79
Volatile Organic Compounds (VOC)	4.38E-04
Total HAPs	1.50E-04

Greenhouse Gas Emissions

Pollutant	Emission Factor (kg/MMBtu)	Emissions (lb/hr)	Emissions (tpy)	Emission Factor Source
Carbon Dioxide	53.06	562.86	2,465	40 CFR Part 98, Subpart C, Table C-1
Methane	0.001	0.01	0.05	40 CFR Part 98, Subpart C, Table C-2
Nitrogen Dioxide	0.0001	0.001	0.005	40 CFR Part 98, Subpart C, Table C-2
CO ₂ e	---	562.86	2,465	40 CFR Part 98, Subpart A, Table A-1

Storage Tank Flashing Emissions Calculated by Vasquez-Beggs Correlation

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia
Source Description:	Settling Tank
Emission Unit ID:	TK-9000

Calculation Parameters

Parameter	Settling Tank Value
Oil Gravity (API) ¹	68
Production Rate (bbl/day) ²	195
Separator Pressure (psig) ³	150
Separator Temperature (F) ³	120
Atmospheric Pressure (psia)	14.70
Mole wt. of Flash Gas ⁴	42.0
Gas Spec. Gravity @ separator conditions ⁴	0.9
VOC % of Flash Gas ⁴	70
Methane % of Flash Gas ⁴	20
Total HAP % of Flash Gas ⁴	1

Vasquez - Beggs Correlation Constants

Constant	API < 30	API > 30
C1	0.0362	0.0178
C2	1.0937	1.1870
C3	25.724	23.9310

Notes:

- API gravity from nearby wells feeding compressor station.
- Estimated production of condensate and produced water entering the settling tank. Flashing will only occur in the settling tank as the fluids will settle and stabilize in the settling tank at atmospheric pressure.
- Design temperature and pressure of compressor station.
- Molecular weight and weight percentages are based on composition of liquids feeding settling tank.

Calculations Results

Parameter	Settling Tank Value	
	Uncontrolled	Controlled ⁶
Calculated Gas Specific gravity @ 100 psig	0.97	—
Calculated Solution Gas Ratio (scf/bbl)	121.93	—
Calculated Rate of Flash Loss (scf/day)	23,776	—
Calculated THC Emissions (tons/yr)	480.23	9.60
Calculated CH ₄ Emissions (tons/yr)	96.05	1.92
Calculated CO _{2e} Emissions (tons/yr)	2,401.14	48.02
Calculated VOC Emissions (tons/yr)	336.16	6.72
Calculated HAP Emissions (tons/yr)	4.80	0.10

Notes:

- Tanks are controlled by a VRU with assumed 98% capture efficiency; but will likely be higher as vapors are recycled back into the system
- VRU-6000 is the primary VRU to collect storage tank vapors and VRU-6100 is the backup VRU in times when the primary VRU is undergoing maintenance or shutdown. In the unlikely event that both VRU-6000 and VRU-6100 are under maintenance or are shutdown, a bypass system is in place to route tank vapors to the facility inlet. The VRU compressor is equipped to recover wet and dry gas and has a VFD to adapt the operating speed for varying environmental pressures and temperatures. Lastly, both VRUs are equipped with automatic monitoring, shutdown, and alert systems with sensors to detect temperature, pressure, liquid levels, suction pressure, and motor overload.

Gas Spec. Grav. @ 100 psig = Gas Spec. Grav. @ Sep. Cond. * [1.0+5.912E-5 * Oil Grav. * Sep. Temp. * log((Sep. Press.+ Atmos. Press.)/114.7)]

Gas Ratio(scf/bbl) = C1 * Gas Spec. Grav. @ 100 psig * Separator Press.^C2 * Exp[C3 * Oil Gravity/(Separator Temp. +460)]

Flash Losses(scfd/day) = Solution Gas Ratio(scfd/bbl) * Oil Production Rate(bbl/day)

THC Emissions(ton/yr) = Flash Losses(scfd/day) * Mole Wt. of Flash Gas(lb/lb-mole) * 365 days/yr / [379.5 scf/lb-mol * 2000 lb/ton]

CH₄ Emissions (tons/yr) = THC Emissions (tons/yr) * Methane % / 100

VOC Emissions (tons/yr) = THC Emissions (tons/yr) * VOC % / 100

HAP Emissions (tons/yr) = THC Emissions (tons/yr) * HAP % / 100

Storage Tank Working and Breathing Emissions

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia
Source Description:	Condensate, Settling, and Produced Water Tanks
Emission Unit ID:	TK-9000, TK-9100, TK-9110, TK-9200, TK-9210

TANK DESCRIPTION	Uncontrolled VOC Emissions ¹ (tons/yr)	Uncontrolled CH ₄ Emissions ³ (tons/yr)	Uncontrolled CO ₂ e Emissions (tons/yr)	Uncontrolled HAP Emissions ⁴ (tons/yr)
400 bbl Hydrocarbon Storage Tank (TK-9100)	2.80	0.80	20.02	0.04
400 bbl Hydrocarbon Storage Tank (TK-9110)	2.80	0.80	20.02	0.04
500 bbl Settling Tank (TK-9000)	4.32	1.24	30.89	0.06
400 bbl Produced Water Storage Tank ² (TK-9200)	0.17	0.049	1.23	0.002
400 bbl Produced Water Storage Tank ² (TK-9210)	0.17	0.049	1.23	0.002
TOTAL	10.28	2.94	73.39	0.15

TANK DESCRIPTION	Controlled VOC Emissions ⁵ (tons/yr)	Controlled CH ₄ Emissions ⁵ (tons/yr)	Controlled CO ₂ e Emissions ⁵ (tons/yr)	Controlled HAP Emissions ⁵ (tons/yr)
400 bbl Hydrocarbon Storage Tank (TK-9100)	0.06	0.02	0.40	0.001
400 bbl Hydrocarbon Storage Tank (TK-9110)	0.06	0.02	0.40	0.001
500 bbl Settling Tank (TK-9000)	0.09	0.02	0.62	0.001
400 bbl Produced Water Storage Tank ² (TK-9200)	0.003	0.0010	0.02	0.00005
400 bbl Produced Water Storage Tank ² (TK-9210)	0.003	0.0010	0.02	0.00005
TOTAL	0.21	0.06	1.47	0.003

Notes:

- Tanks 4.0.9d used to calculate standing, working, and breathing (S,W,B) emissions
- Produced water assumed to have no more than 10% hydrocarbon liquid
- Methane emissions estimated assuming 70% VOC and 20% CH₄ in tank vent gas
- HAP emissions estimated assuming 1% HAPs in the tank vent gas
- Tanks are controlled by a VRU with assumed 98% capture efficiency; but will likely be higher as vapors are recycled back into the system.
- VRU-6000 is the primary VRU to collect storage tank vapors and VRU-6100 is the backup VRU in times when the primary VRU is undergoing maintenance or shutdown. In the unlikely event that both VRU-6000 and VRU-6100 are under maintenance or are shutdown, a bypass system is in place to route tank vapors to the facility inlet. The VRU compressor is equipped to recover wet and dry gas and has a VFD to adapt the operating speed for varying environmental pressures and temperatures. Lastly, both VRUs are equipped with automatic monitoring, shutdown, and alert systems with sensors to detect temperature, pressure, liquid levels, suction pressure, and motor overload.

Truck Loading Emissions

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia
Source Description:	Production Liquids Truck Loadout
Emission Unit ID:	LDOUT1

AP - 42, Chapter 5.2 $L_L = 12.46 \times S \times P \times M / T$

L_L = Loading Loss Emission Factor (lbs VOC/1000 gal loaded)

S = Saturation Factor

P = True Vapor Pressure of the Loaded Liquid (psia)

M = Vapor Molecular Weight of the Loaded Liquid (lbs/lbmol)

T = Temperature of Loaded Liquid (°R)

VOC Emissions (tpy) = L_L (lbs VOC/1000 gal) * 42 gal/bbl * 365 days/year * production (bbl/day) / 1000 gal * 2000 lbs/ton

Source	S ¹	P (psia) ²	M ³	T (°F) ⁴	T (°R)	L _L (lb/1000 gal)	Production (bbl/day)	Uncontrolled		
								VOC (tpy)	HAP ⁶ (tpy)	CO ₂ e ⁷ (tpy)
Condensate	0.6	3.9	68	60	519.67	3.85	150	4.43	0.06	31.62
Produced Water ⁵	0.6	3.9	68	60	519.67	0.38	45	0.13	0.0019	0.94

- Notes:
1. Saturation factor from AP-42, Table 5.2-1 (Submerged loading (bottom loading); dedicated normal service)
 2. True vapor pressure is estimated from AP-42, Table 7.1-2 assuming an average daily temperature of 60 deg F and an RVP of 7.8.
 3. Molecular weight liquid vapor is estimated from AP-42, Table 7.1-2 assuming an RVP of 7.8.
 4. Temperature based on the annual average temperature for Charleston, West Virginia.
 5. Produced water assumed to have no more than 10% hydrocarbon liquid
 6. HAP emissions estimated from % HAP%/VOC from condensate vent gas
 7. CO₂e emissions estimated from % CH₄/%VOC from condensate vent gas

Assume 1 truck loaded per hour, 260 bbl truck, for short term emissions

Source	S ¹	P (psia) ²	M ³	T (°F) ⁴	T (°R)	L _L (lb/1000 gal)	Loading (bbl/hr)	Uncontrolled		
								VOC (lb/hr)	HAP ⁶ (lb/hr)	CO ₂ e ⁷ (lb/hr)
Condensate	0.6	3.9	68	60	519.67	3.85	260	42.05	0.60	300.4
Produced Water ⁵	0.6	3.9	68	60	519.67	0.38	260	4.17	0.060	29.76

Component Fugitive Emissions

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia
Source Description:	Fugitive Emissions - Component Leaks

VOC Fugitive Emissions						
Equipment Type and Service	Number of Units ¹	Hours of Operation (hours/yr)	THC Emission Factor ² (kg/hr-unit)	VOC Weight Fraction ³	THC Emissions (tpy)	VOC Emissions (tpy)
Flanges - Gas Service	836	8,760	3.90E-04	0.18	3.16	0.57
Valves - Gas Service	250	8,760	4.50E-03	0.18	10.89	1.96
Compressor Seals Gas Service	33	8,760	8.80E-03	0.18	2.81	0.51
Flanges - Liquid Service	175	8,760	1.10E-04	0.73	0.19	0.14
Valves - Liquid Service	42	8,760	2.50E-03	0.73	1.02	0.74
Total Emissions (tons/yr)					18.06	3.91

HAPs Fugitive Emissions								
Equipment Type and Service	Benzene Weight Fraction ³	Benzene Emissions (tpy)	Toluene Weight Fraction ²	Toluene Emissions (tpy)	Ethylbenzene Weight Fraction ²	Ethylbenzene Emissions (tpy)	Xylene Weight Fraction ²	Xylene Emissions (tpy)
Flanges - Gas Service	8.54E-05	0.0003	1.52E-04	0.0005	1.41E-07	1.41E-07	2.51E-05	0.0001
Valves - Gas Service	8.54E-05	0.001	1.52E-04	0.002	1.41E-07	1.41E-07	2.51E-05	0.000
Compressor Seals Gas Service	8.54E-05	0.0002	1.52E-04	0.0004	1.41E-07	1.41E-07	2.51E-05	0.0001
Flanges - Liquid Service	7.97E-04	0.0001	1.40E-03	0.0003	1.41E-07	1.41E-07	1.60E-04	0.00003
Valves - Liquid Service	7.97E-04	0.0008	1.40E-03	0.0014	1.41E-07	1.41E-07	1.60E-04	0.0002
Total Emissions (tons/yr)		0.002		0.004		7.04E-07		0.001

1) Component counts from Engineering Lists.
 2) API average emission factors are for oil and gas production operations - Table 2.4, EPA Protocol for Equipment Leak Emission Estimates - 1995.
 3) Gas and liquid weight fractions from representative analyses from nearby facility.

GHG Fugitive Emissions						
Equipment Type	Number of Units ¹	Hours of Operation (hours/yr)	Emission Factor ² (scf/hr-unit)	CH ₄ Concentration ³	CO ₂ Concentration ³	CO ₂ e Emissions (tpy)
Flanges	1,011	8,760	0.003	0.98	0.011	12.45
Valves	292	8,760	0.027	0.98	0.011	32.36
Compressor Seals	33	8,760	0.300	0.98	0.011	40.64
Total Emissions (tons/yr)						85.45

1) Component counts from Engineering Lists.
 2) Emission factors from 40 CFR Part 98 Subpart W, Table W1-A; Gas service where available, else light crude service
 3) CH₄ and CO₂ concentrations as defined in 40 CFR Part 98.233(r)

Fugitive Emissions From Venting Episodes

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia
Source Description:	Fugitive Emissions-Venting Episodes

VOC Venting Emissions						
Type of Event ¹	Number Of Events (event/yr)	Amount Vented per Event (scf/event)	Molecular Weight of Vented Gas (lb/lb-mol)	Total Emissions (ton/yr)	VOC Weight Fraction ⁴	VOC Emissions (ton/yr)
Compressor Blowdown ²	132	10,000	20.77	36.13	0.18	6.39
Compressor Startup ³	132	1,050	20.77	3.79	0.18	0.67
Plant Shutdown	2	100,000	20.77	5.47	0.18	0.97
Pigging Venting	26	1,000	20.77	0.71	0.18	0.13
Total Emissions (tons/yr)						8.15

HAPs Venting Emissions								
Type of Event ¹	Benzene Weight Fraction ⁴	Benzene Emissions (tpy)	Toluene Weight Fraction ⁴	Toluene Emissions (tpy)	Ethylbenzene Weight Fraction ⁴	Ethylbenzene Emissions (tpy)	Xylene Weight Fraction ⁴	Xylene Emissions (tpy)
Compressor Blowdown ²	8.54E-05	0.003	0.00015	0.005	1.38E-07	0.0000001	2.46E-05	0.001
Compressor Startup ³	8.54E-05	0.0003	0.00015	0.0006	1.38E-07	0.0000001	2.46E-05	0.0001
Plant Shutdown	8.54E-05	0.000	0.00015	0.001	1.38E-07	0.0000001	2.46E-05	0.0001
Pigging Venting	8.54E-05	0.0001	0.00015	0.0001	1.38E-07	0.0000001	2.46E-05	0.00002
Total Emissions (tons/yr)		0.004		0.01		5.53E-07		0.001

GHG Venting Emissions								
Type of Event ¹	Number Of Events (event/yr)	Amount Vented per Event (scf/event)	Molecular Weight of Vented Gas (lb/lb-mol)	CH ₄ Weight Fraction ⁴	CO ₂ Weight Fraction ⁴	CH ₄ Emissions (ton/yr)	CO ₂ Emissions (ton/yr)	CO _{2e} Emissions (tpy)
Compressor Blowdown ²	132	10,000	20.77	0.60	0.0043	21.65	0.16	541.31
Compressor Startup ³	132	1,050	20.77	0.60	0.0043	2.27	0.02	56.84
Plant Shutdown	2	100,000	20.77	0.60	0.0043	3.28	0.02	82.02
Pigging Venting	26	1,000	20.77	0.60	0.0043	0.43	0.003	10.66
Total Emissions (tons/yr)						27.63	0.20	690.83

- 1) Estimated number of events and venting per event from engineering based on other facilities
- 2) Total number of compressor blowdowns based on 12 blowdowns per compressor.
- 3) Total number of compressor startups based on 12 starts per compressor.
- 4) Weight Fraction is from a gas analysis that will be typical for the facility

Fugitive Dust Emissions

Company:	Antero Midstream LLC
Facility Name:	Tamela Compressor Station
Facility Location:	Doddridge County, West Virginia
Source Description:	Fugitive Dust Emissions

Gravel Access Road	Loaded Truck Weight ¹	Trips per year ²	Trips per day ²	Distance per round trip (truck in and out) ³		VMT per year ⁴
	tons			feet	miles	
Condensate Tank Truck	40.00	365	1.0	4,020	0.76	278
Produced Water Tank Truck	40.00	365	1.0	4,020	0.76	278

Equation Parameter	PM-10/PM2.5	PM-Total
E, annual size-specific emission factor for PM ₁₀ & PM _{2.5} (upaved industrial roads) extrapolated for natural mitigation ⁶	see table below	see table below
k, Particle size multiplier for particle size range (PM ₁₀), (lb/VMT) (Source: AP-42 Table 13.2.2-2)	1.5	4.9
k, Particle size multiplier for particle size range (PM _{2.5}), (lb/VMT) (Source: AP-42 Table 13.2.2-2)	0.15	
s, surface material silt content, (%) (Source: AP-42 Table 13.2.2-1)	4.8	4.8
W, mean weight (tons) of the vehicles traveling the road	40.00	40.00
a, constant for PM ₁₀ and PM _{2.5} on industrial roads (Source: AP-42 Table 13.2.2-2)	0.9	0.7
b, constant for PM ₁₀ and PM _{2.5} on industrial roads (Source: AP-42 Table 13.2.2-2)	0.45	0.45
P, number of "wet" days with at least 0.254 mm (0.01 in) of precipitation during the averaging period, based on AP-42 Figure 13.2.2-1.	160	160

$$E = \left[k \left(\frac{s}{12} \right)^a \times \left(\frac{W}{3} \right)^b \right] \times (365 - P/365)$$

Source of Equation: AP-42 Section 13.2.2

PM₁₀ Emissions

Emission Factor (lb/VMT)	Vehicle miles traveled (VMT/yr) ⁴	Annual Uncontrolled PM ₁₀ Emissions (tpy)
1.18	555.80	0.33

PM_{2.5} Emissions (tons/yr)

Emission Factor (lb/VMT)	Vehicle miles traveled (VMT/yr) ⁴	Annual Uncontrolled PM _{2.5} Emissions (tpy)
0.118	555.80	0.033

PM- Total Emissions (tons/yr)

Emission Factor (lb/VMT)	Vehicle miles traveled (VMT/yr) ⁴	Annual Uncontrolled PM-Total Emissions (tpy)
4.65	555.80	1.29

Table Notes:

1. Loaded truck weight is based on typical weight limit for highway vehicles.
2. Based on production, it's assumed a maximum of one condensate truck (200 bbl truck) and one produced water truck (200 bbl truck) will be onsite per day.
3. Distance per round trip is based on the proposed site layout. The one way distance is measured as 2,010 feet for the gravel access road.
4. VMT/yr = Trips/yr x Roundtrip Distance
5. Hourly emissions determined from tons per year calculation using 2,000 lb/ton and 8,760 hours per year.

Facility Gas Analysis

	MOL %	MW	Component Weight lb/lb-mol	Wt. Fraction
Methane	77.595	16.04	12.45	0.599
Ethane	14.268	30.07	4.29	0.207
Propane	4.142	44.10	1.83	0.088
i-Butane	0.570	58.12	0.33	0.016
n-Butane	1.047	58.12	0.61	0.029
i-Pentane	0.310	72.15	0.22	0.011
n-Pentane	0.310	72.15	0.22	0.011
Hexanes	0.118	86.18	0.10	0.005
Heptanes	0.107	100.20	0.11	0.005
Octanes	0.040	114.23	0.05	0.002
Nonanes	0.0004	128.26	0.001	0.00002
Decanes	0.051	142.28	0.07	0.003
n-Hexane	0.146	86.18	0.13	0.006
Benzene	0.002	78.11	0.00	0.0001
Toluene	0.003	92.14	0.00	0.0001
Ethylbenzene	0.000003	106.17	0.00	0.0000001
Xylenes	0.0005	106.16	0.00	0.00002
Nitrogen	0.792	28.01	0.22	0.011
Carbon Dioxide	0.205	44.01	0.09	0.004
Water	0.292	18.02	0.05	0.003
Totals	100.0		20.77	1.00

Heating Value (Btu/scf) 1,130.10
Molecular weight 20.77

VOC weight fraction 0.1768
Methane weight fraction 0.5991
THC weight fraction 0.9824
VOC of THC wt fraction 0.1800
CH4 of THC wt fraction 0.6098
Benzene of THC wt fraction 0.0001
Toluene of THC wt fraction 0.0002
E-benzene of THC wt fraction 0.0000001
Xylene of THC wt fraction 0.00003
n-Hexane of THC wt fraction 0.0062

Facility Liquids Analysis

	MOL %	MW	Component Weight lb/lb-mol	Wt. Fraction
Methane	21.052	16.04	3.38	0.082
Ethane	22.025	30.07	6.62	0.160
Propane	18.405	44.10	8.12	0.196
i-Butane	4.665	58.12	2.71	0.066
n-Butane	10.304	58.12	5.99	0.145
i-Pentane	4.348	72.15	3.14	0.076
n-Pentane	4.727	72.15	3.41	0.083
Hexanes	4.963	86.18	4.28	0.103
n-Hexane	2.726	86.18	2.35	0.057
Benzene	0.042	78.11	0.03	0.0008
Toluene	0.063	92.14	0.06	0.0014
Ethylbenzene	---	106.17	---	---
Xylenes	0.006	106.16	0.01	0.0002
Nitrogen	0.067	28.01	0.02	0.000
Carbon Dioxide	0.152	44.01	0.07	0.002
Water	6.456	18.02	1.16	0.028
Totals	100.00		41.34	1.00

Molecular weight 41.34

VOC weight fraction 0.7279

Methane weight fraction 0.0817

THC weight fraction 0.9698

VOC of THC wt fraction 0.7505

CH4 of THC wt fraction 0.0842

Benzene of THC wt fraction 0.0008

Toluene of THC wt fraction 0.0014

E-benzene of THC wt fraction ---

Xylene of THC wt fraction 0.0002

n-Hexane of THC wt fraction 0.0586

GlyCalc

GRI-GLYCalc VERSION 4.0 - SUMMARY OF INPUT VALUES

Case Name: Tamela Compressor Station
File Name: W:\Antero\20152091 - 2014 WV Air Permitting\2.0 - Technical Information\2.9 - Deliverables to Client\Tamela Smith CS\Application - WVDEP\Attachment N\Dehy Runs\Tamela Dehy.ddf
Date: September 29, 2014

DESCRIPTION:

Description: Two (2) 60 MMscf/day TEG dehydration units
Kimray 45015 PV glycol pump

Annual Hours of Operation: 8760.0 hours/yr

WET GAS:

Temperature: 120.00 deg. F
Pressure: 1100.00 psig
Wet Gas Water Content: Saturated

Component	Conc. (vol %)
Carbon Dioxide	0.2047
Nitrogen	0.7919
Methane	77.5951
Ethane	14.2679
Propane	4.1421
Isobutane	0.5702
n-Butane	1.0474
Isopentane	0.3104
n-Pentane	0.3100
n-Hexane	0.1462
Other Hexanes	0.1176
Heptanes	0.1065
Benzene	0.0023
Toluene	0.0034
Ethylbenzene	0.0000
Xylenes	0.0005
C8+ Heavies	0.0907

DRY GAS:

Flow Rate: 60.0 MMSCF/day
Water Content: 5.0 lbs. H2O/MMSCF

LEAN GLYCOL:

Glycol Type: TEG
Water Content: 1.5 wt% H2O
Recirculation Ratio: 3.0 gal/lb H2O

PUMP:

Glycol Pump Type: Gas Injection
Gas Injection Pump Volume Ratio: 0.032 acfm gas/gpm glycol

FLASH TANK:

Flash Control: Combustion device
Flash Control Efficiency: 95.00 %
Temperature: 80.0 deg. F
Pressure: 5.0 psig

STRIPPING GAS:

Source of Gas: Dry Gas
Gas Flow Rate: 9.000 scfm

REGENERATOR OVERHEADS CONTROL DEVICE:

Control Device: Condenser
Temperature: 200.0 deg. F
Pressure: 14.7 psia
Control Device: Combustion Device
Destruction Efficiency: 98.0 %
Excess Oxygen: 0.0 %
Ambient Air Temperature: 0.0 deg. F

GRI-GLYCalc VERSION 4.0 - AGGREGATE CALCULATIONS REPORT

Case Name: Tamela Compressor Station
 File Name: W:\Antero\20152091 - 2014 WV Air Permitting\2.0 - Technical Information\2.9 - Deliverables to Client\Tamela Smith CS\Application - WVDEP\Attachment N\Dehy Runs\Tamela Dehy.ddf
 Date: September 29, 2014

DESCRIPTION:

Description: Two (2) 60 MMscf/day TEG dehydration units
 Kimray 45015 PV glycol pump

Annual Hours of Operation: 8760.0 hours/yr

EMISSIONS REPORTS:

CONTROLLED REGENERATOR EMISSIONS

Component	lbs/hr	lbs/day	tons/yr
Methane	0.3617	8.680	1.5841
Ethane	0.1347	3.233	0.5901
Propane	0.0678	1.628	0.2971
Isobutane	0.0147	0.353	0.0645
n-Butane	0.0325	0.779	0.1422
Isopentane	0.0126	0.303	0.0554
n-Pentane	0.0155	0.372	0.0680
n-Hexane	0.0152	0.364	0.0665
Other Hexanes	0.0090	0.216	0.0395
Heptanes	0.0270	0.648	0.1183
Benzene	0.0156	0.374	0.0683
Toluene	0.0348	0.836	0.1526
Ethylbenzene	<0.0001	0.001	0.0002
Xylenes	0.0093	0.222	0.0405
C8+ Heavies	0.1525	3.659	0.6678
Total Emissions	0.9029	21.670	3.9548
Total Hydrocarbon Emissions	0.9029	21.670	3.9548
Total VOC Emissions	0.4065	9.757	1.7806
Total HAP Emissions	0.0749	1.797	0.3280
Total BTEX Emissions	0.0597	1.433	0.2615

UNCONTROLLED REGENERATOR EMISSIONS

Component	lbs/hr	lbs/day	tons/yr
Methane	18.0843	434.023	79.2092
Ethane	6.7368	161.683	29.5071
Propane	3.3919	81.406	14.8566
Isobutane	0.7362	17.668	3.2244
n-Butane	1.6230	38.953	7.1089
Isopentane	0.6322	15.173	2.7690
n-Pentane	0.7761	18.626	3.3992
n-Hexane	0.7587	18.209	3.3231
Other Hexanes	0.4506	10.813	1.9734
Heptanes	1.3510	32.423	5.9172
Benzene	0.7798	18.716	3.4157
Toluene	1.7423	41.814	7.6311
Ethylbenzene	0.0019	0.045	0.0082
Xylenes	0.4628	11.108	2.0272

C8+ Heavies	7.6233	182.959	33.3901
Total Emissions	45.1508	1083.620	197.7606
Total Hydrocarbon Emissions	45.1508	1083.620	197.7606
Total VOC Emissions	20.3297	487.914	89.0443
Total HAP Emissions	3.7455	89.892	16.4054
Total BTEX Emissions	2.9868	71.683	13.0822

FLASH GAS EMISSIONS

Component	lbs/hr	lbs/day	tons/yr
Methane	3.8871	93.291	17.0255
Ethane	1.8249	43.797	7.9929
Propane	0.8863	21.270	3.8818
Isobutane	0.1730	4.152	0.7577
n-Butane	0.3561	8.545	1.5595
Isopentane	0.1191	2.858	0.5215
n-Pentane	0.1318	3.163	0.5773
n-Hexane	0.0802	1.924	0.3511
Other Hexanes	0.0596	1.430	0.2611
Heptanes	0.0704	1.690	0.3084
Benzene	0.0028	0.067	0.0123
Toluene	0.0035	0.085	0.0155
Ethylbenzene	<0.0001	<0.001	<0.0001
Xylenes	0.0003	0.007	0.0013
C8+ Heavies	0.0543	1.304	0.2380
Total Emissions	7.6493	183.584	33.5040
Total Hydrocarbon Emissions	7.6493	183.584	33.5040
Total VOC Emissions	1.9373	46.496	8.4856
Total HAP Emissions	0.0868	2.084	0.3803
Total BTEX Emissions	0.0067	0.160	0.0292

FLASH TANK OFF GAS

Component	lbs/hr	lbs/day	tons/yr
Methane	77.7422	1865.813	340.5110
Ethane	36.4972	875.934	159.8579
Propane	17.7252	425.404	77.6363
Isobutane	3.4598	83.035	15.1538
n-Butane	7.1211	170.907	31.1905
Isopentane	2.3814	57.154	10.4306
n-Pentane	2.6359	63.263	11.5454
n-Hexane	1.6032	38.477	7.0221
Other Hexanes	1.1921	28.610	5.2213
Heptanes	1.4081	33.794	6.1673
Benzene	0.0562	1.348	0.2460
Toluene	0.0708	1.700	0.3103
Ethylbenzene	<0.0001	0.001	0.0002
Xylenes	0.0061	0.147	0.0268
C8+ Heavies	1.0869	26.086	4.7606
Total Emissions	152.9863	3671.672	670.0801
Total Hydrocarbon Emissions	152.9863	3671.672	670.0801
Total VOC Emissions	38.7468	929.924	169.7112
Total HAP Emissions	1.7364	41.673	7.6053
Total BTEX Emissions	0.1332	3.196	0.5832

COMBINED REGENERATOR VENT/FLASH GAS EMISSIONS

Component	lbs/hr	lbs/day	tons/yr
Methane	4.2488	101.970	18.6096
Ethane	1.9596	47.030	8.5830
Propane	0.9541	22.898	4.1789
Isobutane	0.1877	4.505	0.8222
n-Butane	0.3885	9.324	1.7017
Isopentane	0.1317	3.161	0.5769
n-Pentane	0.1473	3.536	0.6453
n-Hexane	0.0953	2.288	0.4176
Other Hexanes	0.0686	1.647	0.3005
Heptanes	0.0974	2.338	0.4267
Benzene	0.0184	0.442	0.0806
Toluene	0.0384	0.921	0.1681
Ethylbenzene	<0.0001	0.001	0.0002
Xylenes	0.0096	0.229	0.0419
C8+ Heavies	0.2068	4.963	0.9058
Total Emissions	8.5522	205.254	37.4588
Total Hydrocarbon Emissions	8.5522	205.254	37.4588
Total VOC Emissions	2.3439	56.253	10.2662
Total HAP Emissions	0.1617	3.881	0.7082
Total BTEX Emissions	0.0664	1.593	0.2907

COMBINED REGENERATOR VENT/FLASH GAS EMISSION CONTROL REPORT:

Component	Uncontrolled tons/yr	Controlled tons/yr	% Reduction
Methane	419.7202	18.6096	95.57
Ethane	189.3650	8.5830	95.47
Propane	92.4929	4.1789	95.48
Isobutane	18.3783	0.8222	95.53
n-Butane	38.2994	1.7017	95.56
Isopentane	13.1996	0.5769	95.63
n-Pentane	14.9447	0.6453	95.68
n-Hexane	10.3452	0.4176	95.96
Other Hexanes	7.1947	0.3005	95.82
Heptanes	12.0846	0.4267	96.47
Benzene	3.6617	0.0806	97.80
Toluene	7.9414	0.1681	97.88
Ethylbenzene	0.0084	0.0002	97.94
Xylenes	2.0540	0.0419	97.96
C8+ Heavies	38.1507	0.9058	97.63
Total Emissions	867.8407	37.4588	95.68
Total Hydrocarbon Emissions	867.8407	37.4588	95.68
Total VOC Emissions	258.7555	10.2662	96.03
Total HAP Emissions	24.0107	0.7082	97.05
Total BTEX Emissions	13.6655	0.2907	97.87

EQUIPMENT REPORTS:

CONDENSER AND COMBUSTION DEVICE

Condenser Outlet Temperature: 200.00 deg. F
Condenser Pressure: 14.70 psia
Condenser Duty: 2.43e-001 MM BTU/hr

Produced Water: 8.24 bbls/day
 Ambient Temperature: 0.00 deg. F
 Excess Oxygen: 0.00 %
 Combustion Efficiency: 98.00 %
 Supplemental Fuel Requirement: 2.43e-001 MM BTU/hr

Component	Emitted	Destroyed
Methane	2.00%	98.00%
Ethane	2.00%	98.00%
Propane	2.00%	98.00%
Isobutane	2.00%	98.00%
n-Butane	2.00%	98.00%
Isopentane	2.00%	98.00%
n-Pentane	2.00%	98.00%
n-Hexane	2.00%	98.00%
Other Hexanes	2.00%	98.00%
Heptanes	2.00%	98.00%
Benzene	2.00%	98.00%
Toluene	2.00%	98.00%
Ethylbenzene	2.00%	98.00%
Xylenes	2.00%	98.00%
C8+ Heavies	2.00%	98.00%

ABSORBER

Calculated Absorber Stages: 1.58
 Specified Dry Gas Dew Point: 5.00 lbs. H2O/MMSCF
 Temperature: 120.0 deg. F
 Pressure: 1100.0 psig
 Dry Gas Flow Rate: 60.0000 MMSCF/day
 Glycol Losses with Dry Gas: 3.8728 lb/hr
 Wet Gas Water Content: Saturated
 Calculated Wet Gas Water Content: 95.21 lbs. H2O/MMSCF
 Specified Lean Glycol Recirc. Ratio: 3.00 gal/lb H2O

Component	Remaining in Dry Gas	Absorbed in Glycol
Water	5.24%	94.76%
Carbon Dioxide	99.75%	0.25%
Nitrogen	99.97%	0.03%
Methane	99.98%	0.02%
Ethane	99.94%	0.06%
Propane	99.92%	0.08%
Isobutane	99.90%	0.10%
n-Butane	99.88%	0.12%
Isopentane	99.89%	0.11%
n-Pentane	99.86%	0.14%
n-Hexane	99.81%	0.19%
Other Hexanes	99.85%	0.15%
Heptanes	99.70%	0.30%
Benzene	92.96%	7.04%
Toluene	91.25%	8.75%
Ethylbenzene	90.01%	9.99%
Xylenes	86.23%	13.77%
C8+ Heavies	99.24%	0.76%

FLASH TANK

Flash Control: Combustion device
 Flash Control Efficiency: 95.00 %
 Flash Temperature: 80.0 deg. F
 Flash Pressure: 5.0 psig

Component	Left in Glycol	Removed in Flash Gas
Water	99.89%	0.11%
Carbon Dioxide	6.77%	93.23%
Nitrogen	0.38%	99.62%
Methane	0.41%	99.59%
Ethane	1.66%	98.34%
Propane	4.25%	95.75%
Isobutane	7.08%	92.92%
n-Butane	9.59%	90.41%
Isopentane	11.88%	88.12%
n-Pentane	15.06%	84.94%
n-Hexane	26.80%	73.20%
Other Hexanes	20.97%	79.03%
Heptanes	46.21%	53.79%
Benzene	93.60%	6.40%
Toluene	96.39%	3.61%
Ethylbenzene	98.20%	1.80%
Xylenes	98.86%	1.14%
C8+ Heavies	88.62%	11.38%

REGENERATOR

Regenerator Stripping Gas:
 Dry Product Gas
 Stripping Gas Flow Rate: 9.0000 scfm

Component	Remaining in Glycol	Distilled Overhead
Water	29.65%	70.35%
Carbon Dioxide	0.00%	100.00%
Nitrogen	0.00%	100.00%
Methane	0.00%	100.00%
Ethane	0.00%	100.00%
Propane	0.00%	100.00%
Isobutane	0.00%	100.00%
n-Butane	0.00%	100.00%
Isopentane	2.53%	97.47%
n-Pentane	2.17%	97.83%
n-Hexane	1.35%	98.65%
Other Hexanes	3.23%	96.77%
Heptanes	0.87%	99.13%
Benzene	5.29%	94.71%
Toluene	8.14%	91.86%
Ethylbenzene	10.54%	89.46%
Xylenes	13.04%	86.96%
C8+ Heavies	12.53%	87.47%

STREAM REPORTS:

ET GAS STREAM

Temperature: 120.00 deg. F
 Pressure: 1114.70 psia
 Flow Rate: 2.51e+006 scfh

Component Conc. Loading

	(vol%)	(lb/hr)
Water	2.01e-001	2.39e+002
Carbon Dioxide	2.05e-001	5.95e+002
Nitrogen	7.93e-001	1.47e+003
Methane	7.77e+001	8.23e+004
Ethane	1.43e+001	2.84e+004
Propane	4.15e+000	1.21e+004
Isobutane	5.71e-001	2.19e+003
n-Butane	1.05e+000	4.02e+003
Isopentane	3.11e-001	1.48e+003
n-Pentane	3.10e-001	1.48e+003
n-Hexane	1.46e-001	8.33e+002
Other Hexanes	1.18e-001	6.70e+002
Heptanes	1.07e-001	7.06e+002
Benzene	2.27e-003	1.17e+001
Toluene	3.37e-003	2.05e+001
Ethylbenzene	2.71e-006	1.90e-002
Xylenes	4.83e-004	3.38e+000
C8+ Heavies	9.08e-002	1.02e+003
Total Components	100.00	1.37e+005

DRY GAS STREAM

Temperature: 120.00 deg. F
 Pressure: 1114.70 psia
 Flow Rate: 2.50e+006 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Water	1.05e-002	1.25e+001
Carbon Dioxide	2.05e-001	5.94e+002
Nitrogen	7.94e-001	1.47e+003
Methane	7.78e+001	8.23e+004
Ethane	1.43e+001	2.83e+004
Propane	4.15e+000	1.21e+004
Isobutane	5.71e-001	2.19e+003
n-Butane	1.05e+000	4.02e+003
Isopentane	3.11e-001	1.48e+003
n-Pentane	3.11e-001	1.48e+003
n-Hexane	1.46e-001	8.31e+002
Other Hexanes	1.18e-001	6.69e+002
Heptanes	1.07e-001	7.04e+002
Benzene	2.12e-003	1.09e+001
Toluene	3.08e-003	1.87e+001
Ethylbenzene	2.44e-006	1.71e-002
Xylenes	4.17e-004	2.92e+000
C8+ Heavies	9.03e-002	1.01e+003
Total Components	100.00	1.37e+005

LEAN GLYCOL STREAM

Temperature: 120.00 deg. F
 Flow Rate: 1.13e+001 gpm

Component	Conc. (wt%)	Loading (lb/hr)
TEG	9.85e+001	6.25e+003
Water	1.50e+000	9.52e+001
Carbon Dioxide	2.30e-012	1.46e-010
Nitrogen	5.99e-013	3.80e-011

Methane	9.65e-018	6.12e-016
Ethane	1.23e-007	7.78e-006
Propane	6.24e-009	3.96e-007
Isobutane	1.01e-009	6.39e-008
n-Butane	1.93e-009	1.23e-007
Isopentane	1.28e-004	8.13e-003
n-Pentane	1.60e-004	1.01e-002
n-Hexane	1.25e-004	7.92e-003
Other Hexanes	1.61e-004	1.02e-002
Heptanes	1.66e-004	1.05e-002
Benzene	6.84e-004	4.34e-002
Toluene	2.43e-003	1.54e-001
Ethylbenzene	3.48e-006	2.21e-004
Xylenes	1.09e-003	6.93e-002
C8+ Heavies	1.67e-002	1.06e+000

Total Components	100.00	6.35e+003

RICH GLYCOL AND PUMP GAS STREAM

Temperature: 120.00 deg. F
 Pressure: 1114.70 psia
 Flow Rate: 1.21e+001 gpm
 NOTE: Stream has more than one phase.

Component	Conc. (wt%)	Loading (lb/hr)
TEG	9.27e+001	6.25e+003
Water	4.76e+000	3.21e+002
Carbon Dioxide	2.80e-002	1.89e+000
Nitrogen	2.14e-002	1.45e+000
Methane	1.16e+000	7.81e+001
Ethane	5.50e-001	3.71e+001
Propane	2.74e-001	1.85e+001
Isobutane	5.52e-002	3.72e+000
n-Butane	1.17e-001	7.88e+000
Isopentane	4.00e-002	2.70e+000
n-Pentane	4.60e-002	3.10e+000
n-Hexane	3.25e-002	2.19e+000
Other Hexanes	2.24e-002	1.51e+000
Heptanes	3.88e-002	2.62e+000
Benzene	1.30e-002	8.77e-001
Toluene	2.91e-002	1.96e+000
Ethylbenzene	3.16e-005	2.13e-003
Xylenes	7.97e-003	5.38e-001
C8+ Heavies	1.42e-001	9.55e+000

Total Components	100.00	6.75e+003

FLASH TANK OFF GAS STREAM

Temperature: 80.00 deg. F
 Pressure: 19.70 psia
 Flow Rate: 2.61e+003 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Water	2.81e-001	3.48e-001
Carbon Dioxide	5.83e-001	1.76e+000
Nitrogen	7.48e-001	1.44e+000
Methane	7.05e+001	7.77e+001
Ethane	1.76e+001	3.65e+001

Propane	5.84e+000	1.77e+001
Isobutane	8.65e-001	3.46e+000
n-Butane	1.78e+000	7.12e+000
Isopentane	4.80e-001	2.38e+000
n-Pentane	5.31e-001	2.64e+000

n-Hexane	2.70e-001	1.60e+000
Other Hexanes	2.01e-001	1.19e+000
Heptanes	2.04e-001	1.41e+000
Benzene	1.05e-002	5.62e-002
Toluene	1.12e-002	7.08e-002

Ethylbenzene	5.26e-006	3.84e-005
Xylenes	8.36e-004	6.11e-003
C8+ Heavies	9.28e-002	1.09e+000

Total Components	100.00	1.57e+002
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FLASH TANK GLYCOL STREAM

Temperature: 80.00 deg. F
Flow Rate: 1.18e+001 gpm

Component	Conc. (wt%)	Loading (lb/hr)
TEG	9.49e+001	6.25e+003
Water	4.87e+000	3.21e+002
Carbon Dioxide	1.94e-003	1.28e-001
Nitrogen	8.35e-005	5.50e-003
Methane	4.84e-003	3.19e-001
Ethane	9.33e-003	6.15e-001
Propane	1.19e-002	7.86e-001
Isobutane	4.00e-003	2.64e-001
n-Butane	1.15e-002	7.55e-001
Isopentane	4.87e-003	3.21e-001
n-Pentane	7.09e-003	4.67e-001
n-Hexane	8.91e-003	5.87e-001
Other Hexanes	4.80e-003	3.16e-001
Heptanes	1.83e-002	1.21e+000
Benzene	1.25e-002	8.21e-001
Toluene	2.87e-002	1.89e+000
Ethylbenzene	3.18e-005	2.09e-003
Xylenes	8.06e-003	5.31e-001
C8+ Heavies	1.28e-001	8.46e+000
Total Components	100.00	6.59e+003

FLASH GAS EMISSIONS

Flow Rate: 9.77e+003 scfh
Control Method: Combustion Device
Control Efficiency: 95.00

Component	Conc. (vol%)	Loading (lb/hr)
Water	6.17e+001	2.86e+002
Carbon Dioxide	3.68e+001	4.17e+002
Nitrogen	2.00e-001	1.44e+000
Methane	9.41e-001	3.89e+000
Ethane	2.36e-001	1.82e+000
Propane	7.80e-002	8.86e-001
Isobutane	1.16e-002	1.73e-001
n-Butane	2.38e-002	3.56e-001
Isopentane	6.41e-003	1.19e-001
n-Pentane	7.09e-003	1.32e-001

n-Hexane	3.61e-003	8.02e-002
Other Hexanes	2.69e-003	5.96e-002
Heptanes	2.73e-003	7.04e-002
Benzene	1.40e-004	2.81e-003
Toluene	1.49e-004	3.54e-003
Ethylbenzene	7.03e-008	1.92e-006
Xylenes	1.12e-005	3.05e-004
C8+ Heavies	1.24e-003	5.43e-002

Total Components 100.00 7.12e+002

REGENERATOR OVERHEADS STREAM

Temperature: 212.00 deg. F
Pressure: 14.70 psia
Flow Rate: 5.37e+003 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Water	8.86e+001	2.26e+002
Carbon Dioxide	4.11e-002	2.56e-001
Nitrogen	8.12e-002	3.22e-001
Methane	7.96e+000	1.81e+001
Ethane	1.58e+000	6.74e+000
Propane	5.43e-001	3.39e+000
Isobutane	8.95e-002	7.36e-001
n-Butane	1.97e-001	1.62e+000
Isopentane	6.19e-002	6.32e-001
n-Pentane	7.60e-002	7.76e-001
n-Hexane	6.22e-002	7.59e-001
Other Hexanes	3.69e-002	4.51e-001
Heptanes	9.52e-002	1.35e+000
Benzene	7.05e-002	7.80e-001
Toluene	1.34e-001	1.74e+000
Ethylbenzene	1.25e-004	1.88e-003
Xylenes	3.08e-002	4.63e-001
C8+ Heavies	3.16e-001	7.62e+000
Total Components	100.00	2.72e+002

CONDENSER PRODUCED WATER STREAM

Temperature: 200.00 deg. F
Flow Rate: 2.40e-001 gpm

Component	Conc. (wt%)	Loading (lb/hr)	(ppm)
Water	1.00e+002	1.20e+002	999959.
Carbon Dioxide	5.51e-005	6.63e-005	1.
Nitrogen	2.15e-005	2.58e-005	0.
Methane	1.28e-003	1.54e-003	13.
Ethane	4.81e-004	5.78e-004	5.
Propane	2.56e-004	3.08e-004	3.
Isobutane	4.98e-005	6.00e-005	0.
n-Butane	1.13e-004	1.36e-004	1.
Isopentane	4.17e-005	5.02e-005	0.
n-Pentane	5.13e-005	6.18e-005	1.
n-Hexane	4.89e-005	5.88e-005	0.
Other Hexanes	2.87e-005	3.45e-005	0.
Heptanes	8.40e-005	1.01e-004	1.
Benzene	3.60e-004	4.33e-004	4.
Toluene	6.15e-004	7.40e-004	6.

Ethylbenzene	4.87e-007	5.86e-007	0.
Xylenes	1.46e-004	1.75e-004	1.
C8+ Heavies	4.57e-004	5.49e-004	5.

Total Components	100.00	1.20e+002	1000000.
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CONDENSER RECOVERED OIL STREAM

Temperature: 200.00 deg. F

The calculated flow rate is less than 0.000001 #mol/hr.
The stream flow rate and composition are not reported.

CONDENSER VENT STREAM

Temperature: 200.00 deg. F

Pressure: 14.70 psia

Flow Rate: 2.84e+003 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Water	7.85e+001	1.06e+002
Carbon Dioxide	7.79e-002	2.56e-001
Nitrogen	1.54e-001	3.22e-001
Methane	1.51e+001	1.81e+001
Ethane	3.00e+000	6.74e+000
Propane	1.03e+000	3.39e+000
Isobutane	1.69e-001	7.36e-001
n-Butane	3.73e-001	1.62e+000
Isopentane	1.17e-001	6.32e-001
n-Pentane	1.44e-001	7.76e-001
n-Hexane	1.18e-001	7.59e-001
Other Hexanes	6.99e-002	4.51e-001
Heptanes	1.80e-001	1.35e+000
Benzene	1.33e-001	7.79e-001
Toluene	2.53e-001	1.74e+000
Ethylbenzene	2.36e-004	1.88e-003
Xylenes	5.83e-002	4.63e-001
C8+ Heavies	5.98e-001	7.62e+000
Total Components	100.00	1.51e+002

COMBUSTION DEVICE OFF GAS STREAM

Temperature: 1000.00 deg. F

Pressure: 14.70 psia

Flow Rate: 1.21e+001 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Methane	7.07e+001	3.62e-001
Ethane	1.41e+001	1.35e-001
Propane	4.83e+000	6.78e-002
Isobutane	7.95e-001	1.47e-002
n-Butane	1.75e+000	3.25e-002
Isopentane	5.50e-001	1.26e-002
n-Pentane	6.75e-001	1.55e-002
n-Hexane	5.52e-001	1.52e-002
Other Hexanes	3.28e-001	9.01e-003
Heptanes	8.46e-001	2.70e-002
Benzene	6.26e-001	1.56e-002

Toluene	1.19e+000	3.48e-002
Ethylbenzene	1.11e-003	3.75e-005
Xylenes	2.73e-001	9.25e-003
C8+ Heavies	2.81e+000	1.52e-001

Total Components	100.00	9.03e-001
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Tanks 4.0.9d
Condensate Tanks (TK-9100 and TK-9110)

TANKS 4.0.9d
Emissions Report - Detail Format
Tank Identification and Physical Characteristics

Identification

User Identification:	Tamela Compressor Station
City:	
State:	West Virginia
Company:	
Type of Tank:	Vertical Fixed Roof Tank
Description:	400-bbl Condensate Tank

Tank Dimensions

Shell Height (ft):		20.00
Diameter (ft):		12.00
Liquid Height (ft) :		19.00
Avg. Liquid Height (ft):		12.50
Volume (gallons):		16,074.66
Turnovers:		71.53
Net Throughput(gal/yr):		1,149,750.00
Is Tank Heated (y/n):	N	

Paint Characteristics

Shell Color/Shade:	Gray/Light
Shell Condition:	Good
Roof Color/Shade:	Gray/Light
Roof Condition:	Good

Roof Characteristics

Type:	Dome	
Height (ft)		1.00
Radius (ft) (Dome Roof)		12.00

Breather Vent Settings

Vacuum Settings (psig):	-0.03
Pressure Settings (psig)	0.03

Meteorological Data used in Emissions Calculations: Charleston, West Virginia (Avg Atmospheric Pressure = 14.25 psia)

TANKS 4.0.9d
Emissions Report - Detail Format
Liquid Contents of Storage Tank

Tamela Compressor Station - Vertical Fixed Roof Tank

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F)			Liquid Bulk Temp (deg F)	Vapor Pressure (psia)			Vapor Mol. Weight	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
		Avg.	Min.	Max.		Avg.	Min.	Max.					
Gasoline (RVP 7.8)	All	61.57	52.97	70.18	57.22	4.0571	3.4073	4.8034	68.0000			92.00	Option 4: RVP=7.8, ASTM Slope=3

TANKS 4.0.9d
Emissions Report - Detail Format
Detail Calculations (AP-42)

Tamela Compressor Station - Vertical Fixed Roof Tank

Annual Emission Calculations

Standing Losses (lb):	1,150,1631
Vapor Space Volume (cu ft):	905,3023
Vapor Density (lb/cu ft):	0,0493
Vapor Space Expansion Factor:	0,1970
Vented Vapor Saturation Factor:	0,3675
Tank Vapor Space Volume:	
Vapor Space Volume (cu ft):	905,3023
Tank Diameter (ft):	12,0000
Vapor Space Outage (ft):	8,0048
Tank Shell Height (ft):	20,0000
Average Liquid Height (ft):	12,5000
Roof Outage (ft):	0,5046
Roof Outage (Dome Roof)	
Roof Outage (ft):	0,5046
Dome Radius (ft):	12,0000
Shell Radius (ft):	6,0000
Vapor Density	
Vapor Density (lb/cu ft):	0,0493
Vapor Molecular Weight (lb/lb-mole):	68,0000
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4,0571
Daily Avg. Liquid Surface Temp. (deg. R):	521,2427
Daily Average Ambient Temp. (deg. F):	54,9833
Ideal Gas Constant R (psia cu ft / (lb-mol-deg R)):	10,731
Liquid Bulk Temperature (deg. R):	516,6933
Tank Paint Solar Absorptance (Shell):	0,5400
Tank Paint Solar Absorptance (Roof):	0,5400
Daily Total Solar Insulation Factor (Btu/sqft day):	1,250,5726
Vapor Space Expansion Factor	
Vapor Space Expansion Factor:	0,1970
Daily Vapor Temperature Range (deg. R):	34,4127
Daily Vapor Pressure Range (psia):	1,3960
Breather Vent Press. Setting Range (psia):	0,0600
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4,0571
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia):	3,4073
Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia):	4,8034
Daily Avg. Liquid Surface Temp. (deg R):	521,2427
Daily Min. Liquid Surface Temp. (deg R):	512,6395
Daily Max. Liquid Surface Temp. (deg R):	529,8458
Daily Ambient Temp. Range (deg. R):	21,5333
Vented Vapor Saturation Factor	
Vented Vapor Saturation Factor:	0,3675
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4,0571
Vapor Space Outage (ft):	8,0048
Working Losses (lb):	4,426,3018
Vapor Molecular Weight (lb/lb-mole):	68,0000
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4,0571
Annual Net Throughput (gal/yr.):	1,149,750,0000
Annual Turnover:	71,5261
Turnover Factor:	0,5361
Maximum Liquid Volume (gal):	16,074,5628
Maximum Liquid Height (ft):	18,0000
Tank Diameter (ft):	12,0000
Working Loss Product Factor:	1,0000
Total Losses (lb):	5,606,4649

TANKS 4.0.9d
Emissions Report - Detail Format
Individual Tank Emission Totals

Emissions Report for: Annual

Tamela Compressor Station - Vertical Fixed Roof Tank

Components	Losses(lbs)		Total Emissions
	Working Loss	Breathing Loss	
Gasoline (RVP 7.8)	4,426.30	1,180.16	5,606.46

Tanks 4.0.9d
Produced Water Tanks (TK-9200 and TK-9210)

TANKS 4.0.9d
Emissions Report - Detail Format
Tank Identification and Physical Characteristics

Identification

User Identification:	Tamela Compressor Station
City:	
State:	West Virginia
Company:	
Type of Tank:	Vertical Fixed Roof Tank
Description:	400-bbl Produced Water Tank

Tank Dimensions

Shell Height (ft):		20.00
Diameter (ft):		12.00
Liquid Height (ft) :		19.00
Avg. Liquid Height (ft):		12.50
Volume (gallons):		16,074.56
Turnovers:		21.48
Net Throughput(gal/yr):		344,925.00
Is Tank Heated (y/n):	N	

Paint Characteristics

Shell Color/Shade:	Gray/Light
Shell Condition:	Good
Roof Color/Shade:	Gray/Light
Roof Condition:	Good

Roof Characteristics

Type:	Dome	
Height (ft)		1.00
Radius (ft) (Dome Roof)		12.00

Breather Vent Settings

Vacuum Settings (psig):	-0.03
Pressure Settings (psig)	0.03

Meteorological Data used in Emissions Calculations: Charleston, West Virginia (Avg Atmospheric Pressure = 14.25 psia)

TANKS 4.0.9d
Emissions Report - Detail Format
Liquid Contents of Storage Tank

Tamela Compressor Station - Vertical Fixed Roof Tank

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F)			Liquid Bulk Temp (deg F)	Vapor Pressure (psia)			Vapor Mol. Weight	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
		Avg.	Min.	Max.		Avg.	Min.	Max.					
Gasoline (RVP 7.8)	All	61.57	52.97	70.18	57.22	4.0571	3.4073	4.8034	68.0000			92.00	Option 4: RVP=7.8, ASTM Slope=3

TANKS 4.0.9d
Emissions Report - Detail Format
Detail Calculations (AP-42)

Tamela Compressor Station - Vertical Fixed Roof Tank

Annual Emission Calculations

Standing Losses (lb):	1,180.1631
Vapor Space Volume (cu ft):	905.3023
Vapor Density (lb/cu ft):	0.0493
Vapor Space Expansion Factor:	0.1970
Vented Vapor Saturation Factor:	0.3675
Tank Vapor Space Volume:	
Vapor Space Volume (cu ft):	905.3023
Tank Diameter (ft):	12.0000
Vapor Space Outage (ft):	8.0046
Tank Shell Height (ft):	20.0000
Average Liquid Height (ft):	12.5055
Roof Outage (ft):	0.5046
Roof Outage (Dome Roof)	
Roof Outage (ft):	0.5046
Dome Radius (ft):	12.0000
Shell Radius (ft):	6.0000
Vapor Density	
Vapor Density (lb/cu ft):	0.0493
Vapor Molecular Weight (lb/lb-mole):	68.0000
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4.0571
Daily Avg. Liquid Surface Temp. (deg. R):	521.2427
Daily Average Ambient Temp. (deg. F):	54.9833
Ideal Gas Constant R (psia cuft / (lb-mol-deg R)):	10.731
Liquid Bulk Temperature (deg. R):	516.8933
Tank Paint Solar Absorptance (Shell):	0.5400
Tank Paint Solar Absorptance (Roof):	0.5400
Daily Total Solar Insolation Factor (Btu/sqft day):	1,250.5728
Vapor Space Expansion Factor	
Vapor Space Expansion Factor:	0.1970
Daily Vapor Temperature Range (deg. R):	34.4127
Daily Vapor Pressure Range (psia):	1.3860
Breather Vent Press. Setting Range (psia):	0.0800
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4.0571
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia):	3.4073
Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia):	4.8034
Daily Avg. Liquid Surface Temp. (deg R):	521.2427
Daily Min. Liquid Surface Temp. (deg R):	512.8385
Daily Max. Liquid Surface Temp. (deg R):	529.8458
Daily Ambient Temp. Range (deg. R):	21.5333
Vented Vapor Saturation Factor	
Vented Vapor Saturation Factor:	0.3675
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4.0571
Vapor Space Outage (ft):	8.0046
Working Losses (lb):	2,265.6604
Vapor Molecular Weight (lb/lb-mole):	68.0000
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4.0571
Annual Net Throughput (gal/yr.):	344,925.0000
Annual Turnovers:	21.4578
Turnover Factor:	1.0000
Maximum Liquid Volume (gal):	16,074.5628
Maximum Liquid Height (ft):	19.0000
Tank Diameter (ft):	12.0000
Working Loss Product Factor:	1.0000
Total Losses (lb):	3,445.8234

TANKS 4.0.9d
Emissions Report - Detail Format
Individual Tank Emission Totals

Emissions Report for: Annual

Tamela Compressor Station - Vertical Fixed Roof Tank

Components	Losses(lbs)		Total Emissions
	Working Loss	Breathing Loss	
Gasoline (RVP 7.8)	2,265.66	1,180.16	3,445.82

Tanks 4.0.9d
Settling Tank (TK-9000)

TANKS 4.0.9d
Emissions Report - Detail Format
Tank Identification and Physical Characteristics

Identification

User Identification:	Tamela Compressor Station
City:	
State:	West Virginia
Company:	
Type of Tank:	Vertical Fixed Roof Tank
Description:	500-bbl Settling Tank

Tank Dimensions

Shell Height (ft):	25.00
Diameter (ft):	12.00
Liquid Height (ft) :	24.00
Avg. Liquid Height (ft):	12.50
Volume (gallons):	20,304.71
Turnovers:	147.22
Net Throughput(gal/yr):	2,989,350.00
Is Tank Heated (y/n):	N

Paint Characteristics

Shell Color/Shade:	Gray/Light
Shell Condition:	Good
Roof Color/Shade:	Gray/Light
Roof Condition:	Good

Roof Characteristics

Type:	Dome
Height (ft)	1.00
Radius (ft) (Dome Roof)	12.00

Breather Vent Settings

Vacuum Settings (psig):	-0.03
Pressure Settings (psig)	0.03

Meteorological Data used in Emissions Calculations: Charleston, West Virginia (Avg Atmospheric Pressure = 14.25 psia)

TANKS 4.0.9d
Emissions Report - Detail Format
Liquid Contents of Storage Tank

Tamela Compressor Station - Vertical Fixed Roof Tank

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F)			Liquid Bulk Temp (deg F)	Vapor Pressure (psia)			Vapor Mol. Weight	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
		Avg.	Min.	Max.		Avg.	Min.	Max.					
Gasoline (RVP 7.8)	All	61.57	52.97	70.18	57.22	4.0571	3.4073	4.8034	68.0000			92.00	Option 4; RVP=7.8, ASTM Slope=3

TANKS 4.0.9d
Emissions Report - Detail Format
Detail Calculations (AP-42)

Tameja Compressor Station - Vertical Fixed Roof Tank

Annual Emission Calculations

Standing Losses (lb):	1,374.3455
Vapor Space Volume (cu ft):	1,470.7890
Vapor Density (lb/cu ft):	0.0493
Vapor Space Expansion Factor:	0.1970
Vented Vapor Saturation Factor:	0.2634
Tank Vapor Space Volume:	
Vapor Space Volume (cu ft):	1,470.7890
Tank Diameter (ft):	12.0000
Vapor Space Outage (ft):	13.0046
Tank Shell Height (ft):	25.0000
Average Liquid Height (ft):	12.5000
Roof Outage (ft):	0.5046
Roof Outage (Dome Roof)	
Roof Outage (ft):	0.5046
Dome Radius (ft):	12.0000
Shell Radius (ft):	6.0000
Vapor Density	
Vapor Density (lb/cu ft):	0.0493
Vapor Molecular Weight (lb/lb-mole):	66.0000
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4.0571
Daily Avg. Liquid Surface Temp. (deg. R):	521.2427
Daily Average Ambient Temp. (deg. F):	54.9833
Ideal Gas Constant R (psia cuft / (lb-mol-deg R)):	10.731
Liquid Bulk Temperature (deg. R):	516.8933
Tank Paint Solar Absorptance (Shell):	0.5400
Tank Paint Solar Absorptance (Roof):	0.5400
Daily Total Solar Insulation Factor (Btu/sqft day):	1,250.5726
Vapor Space Expansion Factor	
Vapor Space Expansion Factor:	0.1970
Daily Vapor Temperature Range (deg. R):	34.4127
Daily Vapor Pressure Range (psia):	1.3960
Breather Vent Press. Setting Range (psia):	0.0600
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4.0571
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia):	3.4073
Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia):	4.8034
Daily Avg. Liquid Surface Temp. (deg R):	521.2427
Daily Min. Liquid Surface Temp. (deg R):	512.6395
Daily Max. Liquid Surface Temp. (deg R):	529.8455
Daily Ambient Temp. Range (deg. R):	21.5333
Vented Vapor Saturation Factor	
Vented Vapor Saturation Factor:	0.2634
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4.0571
Vapor Space Outage (ft):	13.0046
Working Losses (lb):	
Working Losses (lb):	7,273.8015
Vapor Molecular Weight (lb/lb-mole):	66.0000
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	4.0571
Annual Net Throughput (gal/yr.):	2,989,350.0000
Annual Turnovers:	147.2245
Turnover Factor:	0.3704
Maximum Liquid Volume (gal):	20,304.7110
Maximum Liquid Height (ft):	24.0000
Tank Diameter (ft):	12.0000
Working Loss Product Factor:	1.0000
Total Losses (lb):	8,648.1470

TANKS 4.0.9d
Emissions Report - Detail Format
Individual Tank Emission Totals

Emissions Report for: Annual

Tamela Compressor Station - Vertical Fixed Roof Tank

Components	Losses(lbs)		Total Emissions
	Working Loss	Breathing Loss	
Gasoline (RVP 7.8)	7,273.80	1,374.35	8,648.15

Attachment O.
Monitoring, Recordkeeping, Reporting, and Testing Plans

Monitoring, Recordkeeping, Reporting, and Testing Plans

The following is a summary of the methods to comply with the requirements of West Virginia Division of Air Quality (WVDAQ) 45CSR13 rules and regulations for the Tamela Compressor Station, including federal and state regulatory requirements.

1. Summary of Key Operational Throughput Limits

- a. Maximum wet gas throughput into each Dehy: 60 MMscf/day or 21,900 MMscf/year.
- b. Maximum liquids loaded out: 2,989,350 gallons per year.
- c. Maximum fuel use of all compressor engines is 1,066,705,200 scf/year

2. Operational Requirements

- a. Compressor engines will operate with the catalytic converter in place at all times and will be fueled by natural gas only.
- b. Catalysts installed on all compressor engines will be operated per manufacturer instructions.
- c. Reciprocating compressor rod packing will be replaced within 36 months of last packing/startup or within 26,000 operating hours, whichever comes first.
- d. Microturbines will be fueled by natural gas only.
- e. Each Dehy Reboiler will operate at no more than 1.5 MMBtu/hr and fueled only by natural gas or off-gases from the Dehydrator flash tanks.
- f. No fuel-burning unit of any kind will have opacity greater than 10 percent based on a six minute block average observation.
- g. The Dehy Flare capacity will not exceed 4.80 MMBtu/hr, will achieve 98 percent destruction efficiency, will operate at all times that gas is vented to it, will have a flame present at all times, and will have no visible emissions other than for periods not to exceed a total of 5 minutes during any 2 consecutive hours.
- h. The flare will be operated per manufacturer instructions.
- i. Produced water, Condensate, and Settling storage tanks potential emissions will be routed to the VRU with recovery greater than 98 percent at all times.
- j. Storage tanks will be covered and routed to a closed vent system with no detectable emissions.
- k. Liquid loadout trucks will use the submerged-fill method.
- l. Dehydrator still vents will be controlled by the flare.

3. Monitoring

- a. Non-certified engines will be stack tested within 1 year of startup and every 8,760 hours of operation thereafter.
- b. Catalyst inlet temperature will be monitored.
- c. Compressor run time or number of months since compressor rod repacking will be monitored or tracked.

- d. Daily, monthly, and rolling 12-month average wet gas throughput for the Dehy will be monitored.
- e. Initial Method 22 observation of the Reboiler exhaust and flare will be conducted for a minimum of 2 hours.
- f. Monthly Method 22 observations of the Reboiler exhaust and flare will be conducted for a minimum of 10 minutes each.
- g. Monthly olfactory, visual, and auditory inspections will be conducted of the tanks closed vent and control system (flare) for leaks or defects that could result in emissions. Leaks will be repaired as soon as practicable (no later than 5 days for first attempt).
- h. The presence of flare flame will continuously be monitored.
- i. Monthly and rolling twelve-month average amount of liquids loaded out will be monitored.

4. Recordkeeping

- a. Records will be kept on-site for a minimum of 2 years, and in company records (on or off-site) for a minimum of 5 years.
- b. Records of inspection, observations, preventive maintenance, malfunctions, and shutdowns of all onsite equipment will be kept.
- c. Records of the date, time, duration of each time that a flame is not present at the flare and startup, shutdown, malfunctions of the flare will be kept.
- d. Records of engine maintenance and engine run time will be kept.
- e. Records of catalyst inlet temperature will be kept.
- f. Records of the actual annual average natural gas throughput in the dehy will be kept.

5. Notifications and Reports

- a. WVDAQ will be notified within 30 calendar days of commencement of construction.
- b. WVDAQ will be notified within 30 calendar days of startup.
- c. Upon startup, a Certificate to Operate (CTO) application will be filed and fees to WVDAQ will be paid for the period from startup to the following June 30 and then annually renew the CTO and pay fees. CTO will be maintained on-site.
- d. An annual report of compliance with 40 CFR 60 Subpart OOOO for the compressors and storage tanks (for settling tank only) will be submitted within 90 days after one year of operation (i.e., within 90 days after 12 months after initial startup).
- e. For stack testing, a protocol will be filed at least 30 days prior to test and WVDAQ and EPA will be notified of the test at least 15 days prior to test. Results will be reported within 60 days of the test.
- f. If operations are suspended for 60 days or more, WVDAQ will be notified within 2 weeks after the 60th day.

**Attachment P.
Public Notice**

AIR QUALITY PERMIT NOTICE
Notice of Application – Tamela Compressor Station

Notice is given that Antero Midstream LLC has applied to the West Virginia Department of Environmental Protection, Division of Air Quality, for a 45CSR13 Construction Permit for a Natural Gas Compressor Station located northwest of Long Run near West Union, in Doddridge County, West Virginia. The latitude and longitude coordinates are: 39.3260N, 80.8427W.

The applicant estimates the potential to discharge the following Regulated Air Pollutants will be: Nitrogen Oxides (NO_x) – 90.97 tons per year (tpy); Carbon Monoxide (CO) – 93.16 tpy; Volatile Organic Compounds (VOC) – 77.21 tpy; Particulate Matter less than 10 µm (PM₁₀) – 12.27 tpy; Particulate Matter less than 2.5 µm (PM_{2.5}) – 11.97 tpy; Sulfur Dioxide (SO₂) – 0.43 tpy; Formaldehyde – 1.94 tpy; Benzene – 1.12 tpy; Toluene – 0.69 tpy; Ethylbenzene – 0.02 tpy; Xylenes – 0.20 tpy; and Carbon Dioxide equivalent (CO_{2e}) – 96,639 tpy.

Startup of operation is planned to begin on or about the 1st day of October 2015, with construction starting prior to that date. Written comments will be received by the West Virginia Department of Environmental Protection, Division of Air Quality, 601 57th Street, SE, Charleston, WV 25304, for at least 30 calendar days from the date of publication of this notice.

Any questions regarding this permit application should be directed to the DAQ at (304) 926-0499, extension 1227, during normal business hours.

Dated this the 15th day of October 2014.

By: Antero Midstream LLC
Luz C. Slauter
Midstream Environmental Supervisor
1615 Wynkoop Street
Denver, CO 80202

**Attachment R.
Authority/Delegation of Authority**

**Attachment R
AUTHORITY OF CORPORATION
OR OTHER BUSINESS ENTITY (DOMESTIC OR FOREIGN)**

TO: The West Virginia Department of Environmental Protection,
Division of Air Quality

DATE: October 15, 2014

ATTN.: Director

Corporation's / other business entity's Federal Employer I.D. Number 46-5517375

The undersigned hereby files with the West Virginia Department of Environmental Protection, Division of Air Quality, a permit application and hereby certifies that the said name is a trade name which is used in the conduct of an incorporated business or other business entity.

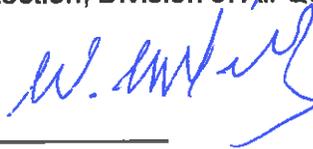
Further, the corporation or the business entity certifies as follows:

(1) Luz C. Slauter and Lou Ann Lee (is/are) the authorized representative(s) and in that capacity may represent the interest of the corporation or the business entity and may obligate and legally bind the corporation or the business entity.

(2) The corporation or the business entity is authorized to do business in the State of West Virginia.

(3) If the corporation or the business entity changes its authorized representative(s), the corporation or the business entity shall notify the Director of the West Virginia Department of Environmental Protection, Division of Air Quality, immediately upon such change.

Ward McNeilly, Vice President



President or Other Authorized Officer
(Vice President, Secretary, Treasurer or other
official in charge of a principal business function of
the corporation or the business entity)

(If not the President, then the corporation or the business entity must submit certified minutes or bylaws stating legal authority of other authorized officer to bind the corporation or the business entity).

Secretary

Antero Midstream LLC

Name of Corporation or business entity