

*West Virginia Department of Environmental Protection  
Division of Air Quality*

*Earl Ray Tomblin  
Governor*

*Randy C. Huffman  
Cabinet Secretary*

**Class II General Permit  
G70-A Registration to Class II  
Administrative Update**



for the  
Prevention and Control of Air Pollution in regard to the  
Construction, Modification, Relocation, Administrative Update and  
Operation of Oil and Natural Gas Production Facilities  
Located at the Well Site

*The permittee identified at the facility listed below is authorized to  
construct the stationary sources of air pollutants identified herein in accordance  
with all terms and conditions of General Permit G70-A.*

**G70-A004A**

**Issued to:**

**Antero Resources Corporation  
RJ Smith Wellpad  
017-00077**

A blue ink signature of William F. Durham, written in a cursive style, is positioned above a horizontal line.

*William F. Durham  
Director*

*Issued: January 22, 2015 • Effective: January 22, 2015*

This Class II General Permit Registration will supersede and replace G70-A004.

Facility Location: Near Shirley, Doddridge County, West Virginia  
Mailing Address: 1615 Wynkoop St.  
Denver, CO 80202  
Facility Description: Natural Gas Production  
NAICS Code: 211111  
SIC Code: 1311  
UTM Coordinates: 523.003 km Easting • 4,357.402 km Northing • Zone 17  
Longitude Coordinates: -80.732967  
Latitude Coordinates: 39.365767  
Directions to Facility: From the intersection of C/R 3 / Big Flint Road and WV-23E, turn right on C/R 3 / Big Flint Road for 1.1 miles. Turn right onto C/R 14 / Little Flint Road and go 1.7 miles. Entrance to the facility will be on the left.  
Registration Type: Class II Administrative Update  
Description of Change: Removal of a 72 hp compressor engine, VRU and associated 98 hp compressor engine. Installation of a 24 bhp compressor engine. Correcting the manufacturer of the combustor.

Subject to 40CFR60, Subpart OOOO? Yes

Subject to 40CFR60, Subpart JJJJ? Yes, E001 is Certified

Subject to 40CFR63, Subpart ZZZZ? Yes, Compliance is demonstrated with Subpart JJJJ

Subject to 40CFR63, Subpart HH? No

*Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.*

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*The source is not subject to 45CSR30.*

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### Permit Section Applicability for the Registrant

*All registered facilities under General Permit G70-A are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-A.*

The following additional sections of General Permit G70-A apply to the registrant:

Section 5	Natural Gas Well Affected Facility	<input checked="" type="checkbox"/>
Section 6	Storage Vessels*	<input checked="" type="checkbox"/>
Section 7	Gas Production Units, In-Line Heaters, Heater Treaters, and Glycol Dehydration Reboilers	<input checked="" type="checkbox"/>
Section 8	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)	<input checked="" type="checkbox"/>
Section 9	<i>Reserved</i>	<input type="checkbox"/>
Section 10	Natural Gas-Fired Compressor Engine (s) (RICE)**	<input checked="" type="checkbox"/>
Section 11	Tank Truck Loading Facility***	<input checked="" type="checkbox"/>
Section 12	Standards of Performance for Storage Vessel Affected Facilities (NSPS, Subpart OOOO)	<input checked="" type="checkbox"/>
Section 13	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS, Subpart JJJJ)	<input checked="" type="checkbox"/>
Section 14	Control Devices not subject to NSPS, Subpart OOOO	<input type="checkbox"/>
Section 15	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40CFR63, Subpart ZZZZ)	<input checked="" type="checkbox"/>
Section 16	Glycol Dehydration Units	<input type="checkbox"/>
Section 17	Dehydration Units With Exemption from NESHAP Standard, Subpart HH § 63.764(d) (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 18	Dehydration Units Subject to NESHAP Standard, Subpart HH and Not Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 19	Dehydration Units Subject to NESHAP Standard, Subpart HH and Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>

\* The registrant may also be subject to the applicable control device requirements of Section 12 if the registrant is subject to the NSPS, Subpart OOOO control requirements or may be subject to the control device requirements of Section 14.

\*\* The registrant may also be subject to the applicable RICE requirements of Section 13 and/or Section 15.

\*\*\* The registrant may also be subject to the applicable control device requirements of Section 14.

**1.0 Emission Units Table**

Emission Unit ID	Emission Point ID	Emission Unit Description (Mfg., Model, Serial No., Engine type 2SLB, 4SLB, 4SRB, etc.)	Control Device ID	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G70-A Applicable Sections
H001	EP-H001	Heater Treater	--	2013	1.5	mmBtu/hr	7
H002	EP-H002	Heater Treater	--	2013	1.5	mmBtu/hr	7
H003	EP-H003	Heater Treater	--	2013	1.5	mmBtu/hr	7
H004	EP-H004	Heater Treater	--	2013	1.5	mmBtu/hr	7
H005	EP-H005	Heater Treater	--	2013	1.5	mmBtu/hr	7
H006	EP-H006	Heater Treater	--	2013	1.5	mmBtu/hr	7
H007	EP-H007	Heater Treater	--	2013	1.5	mmBtu/hr	7
H008	EP-H008	Heater Treater	--	2013	1.5	mmBtu/hr	7
TANKCOND001	EP-FL001	Condensate Tank	FL001	2013	400	Bbl	6 & 14
TANKCOND002	EP-FL001	Condensate Tank	FL001	2013	400	Bbl	6 & 14
TANKCOND003	EP-FL001	Condensate Tank	FL001	2013	400	Bbl	6 & 14
TANKCOND004	EP-FL001	Condensate Tank	FL001	2013	400	Bbl	6 & 14
TANKCOND005	EP-FL001	Condensate Tank	FL001	2013	400	Bbl	6 & 14
TANKCOND006	EP-FL001	Condensate Tank	FL001	2013	400	Bbl	6 & 14
TANKCOND007	EP-FL001	Condensate Tank	FL001	2013	400	Bbl	6 & 14
TANKCOND008	EP-FL001	Condensate Tank	FL001	2013	400	Bbl	6 & 14
TANKPW001	EP-FL001	Produced Water Tank	FL001	2013	400	Bbl	6 & 14
TANKPW002	EP-FL001	Produced Water Tank	FL001	2013	400	Bbl	6 & 14
EP-ENG001	ENG001	Kubota 4SRB	None	2015	24	bhp	10, 13 & 15
L001	EP-L001	Condensate Truck Loading	None	2013	1,839,600	gallons/yr	11
L002	EP-L002	Produced Water Truck Loading	None	2013	22,075,200	gallons/yr	11
Control Devices (If applicable)							

Control Device ID	Control Efficiency %	Control Device Description (Mfg, Model)	Year Installed Modified	Max. Design Capacity	Design Capacity Unit of Measure	G-70A Applicable Sections
FL001	98	Abutech-200 Combustor	2013	26.90	scfm	14
Emission Reduction Systems					Yes or No	G-70A Applicable Sections
Was a vapor recovery system (VRU) used to determine emission limits?					Yes	6,13,14,15
Was a low pressure tower(s) used to determine emission limits?					No	

### 2.0 Oil and Natural Gas Wells Table

API number	API number	API number
047-017-06220	47-017-06565	047-017-06303
047-017-06259	47-017-06566	047-017-06372
047-017-06246	47-017-06247	

### 3.0 Emission Limitations

Emission Unit ID	Emission Point ID	Emission Unit Description	Regulated Pollutant	Maximum Potential Emissions	
				Hourly (lb/hr)	Annual (tpy)
EP-ENG001	ENG001	Kubota DG972 24-bhp	Nitrogen Oxides	0.32	1.39
			Carbon Monoxide	5.65	24.73
			Volatile Organic Compounds	0.01	0.03
			Formaldehyde	0.01	0.03
H001-H008	EP-H001-H008	Eight (8) GPU Heaters 1.5 mmBtu/hr (each)	Nitrogen Oxides	0.98	4.30
			Carbon Monoxide	0.82	3.61
TANKCOND 001-0008 and TANKPW 001-002	F001	Condensate and Produced Water Tanks being controlled by a Combustor	Nitrogen Oxides	0.17	0.72
			Carbon Monoxide	0.14	0.60
			Volatile Organic Compounds	2.11	9.23
			Hexane	0.09	0.40
			Toluene	0.01	0.02
			Xylenes	0.01	0.02

#### 4.0 Throughput Limitations

Throughput limits are on a 12-month rolling total basis.

Emission Unit ID	Emission Point ID	Emission Unit Description	Annual Throughput Limit
H001-H008	EP-H001-H008	Heater Treaters (Total)	87 mmscf/year
L001	EP-L001	Condensate Truck Loading	1,839,600 gallons/year
L002	EP-L002	Produced Water Loading	22,075,000 gallons/year
TANKCOND001-0008 and TANKPW 001-002	F001	Waste Gas	73,000,000 scf/year

#### 5.0 Reciprocating Internal Combustion Engines (R.I.C.E.) Information

Emission Unit ID	Engine Manufacturing Date	Subject to 40CFR60, Subpart JJJJ?	Subject to 40CFR63, Subpart ZZZZ?	Subject to Sections 10.1.4 / 10.2.1 (Catalytic Reduction Device)
ENG001	2013	Yes	Yes	No