



west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone 304/926-0475

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

December 8, 2015

CERTIFIED MAIL
91 7199 9991 7034 3222 9239

Shane Dowell
Jay-Bee Oil & Gas, Inc.
3570 Shields Hill Road
Cairo, WV 26337

RE: **Approved Registration G70-A184**
Jay-Bee Oil & Gas, Inc.
Happy Well Pad
Facility ID No. 095-00064

Dear Mr. Dowell,

The Director has determined that the submitted Registration Application and proposed construction of an oil and natural gas production facility demonstrates eligibility and compliance with the requirements, provisions, standards and conditions of General Permit G70-A and hereby grants General Permit registration authorizing the proposed activity.

General Permit G70-A can be accessed electronically at www.dep.wv.gov/daq/permitting/Pages/airgeneralpermit.aspx. Hard copies are available upon request by contacting Danielle Wentz at (304)926-0499 ext. 1193.

Please be aware of the actions required in Monitoring Requirements, Testing Requirements, Recordkeeping Requirements, and the Reporting Requirements.

Should you have any questions, please contact the undersigned engineer at (304)926-0499 ext. 1223 or jerry.williams@wv.gov.

Sincerely,

Jerry Williams, P.E.
Engineer

Enclosures: Registration G70-A184

c: Roger A. Dhonau, P.E, Q.E.P.

*West Virginia Department of Environmental Protection
Division of Air Quality*

*Earl Ray Tomblin
Governor*

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Cabinet Secretary*

Class II General Permit G70-A Registration to Construct



for the
Prevention and Control of Air Pollution in regard to the
Construction, Modification, Relocation, Administrative Update and
Operation of Oil and Natural Gas Production Facilities
Located at the Well Site

*The permittee identified at the facility listed below is authorized to
construct the stationary sources of air pollutants identified herein in accordance
with all terms and conditions of General Permit G70-A.*

G70-A184

Issued to:

**Jay-Bee Oil & Gas, Inc.
Happy Well Pad Production Facility
095-00064**

A handwritten signature in blue ink, appearing to read "William F. Durham", is written over a horizontal line.

*William F. Durham
Director*

Issued: December 8, 2015

Facility Location: Alma, Tyler County, West Virginia
Mailing Address: 3570 Shields Hill Road, Cairo, WV 26337
Facility Description: Natural gas production facility
NAICS Code: 211111
SIC Code: 1311
UTM Coordinates: 521.435 km Easting • 4,368.947 km Northing • Zone 17
Longitude Coordinates: -80.750799
Latitude Coordinates: 39.469846
Directions to Facility: From Middlebourne, proceed southeast on WV 18 (Main Street) approximately 5.8 miles to the junction of Indian Creek Road on the left. From WV 18 and Indian Creek CR13 intersection, take Indian Creek Road east for 4.6 miles. Turn left on to CR 13/1 (Walnut Fork) and follow north for 2 mile to well pad entrance on left. Access road is approximately 0.9 miles.
Registration Type: Construction
Description of Change: Construction and operation of an oil and natural gas production facility.

Subject to 40CFR60, Subpart OOOO? Yes.

Subject to 40CFR60, Subpart JJJJ? Yes. CE-1

Subject to 40CFR63, Subpart ZZZZ? Yes. Compliance is demonstrated by complying with 40CFR60 Subpart JJJJ.

Subject to 40CFR63, Subpart HH? No.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

Permit Section Applicability for the Registrant

All registered facilities under General Permit G70-A are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-A.

The following additional sections of General Permit G70-A apply to the registrant:

Section 5	Natural Gas Well Affected Facility	<input checked="" type="checkbox"/>
Section 6	Storage Vessels*	<input checked="" type="checkbox"/>
Section 7	Gas Production Units, In-Line Heaters, Heater Treaters, and Glycol Dehydration Reboilers	<input checked="" type="checkbox"/>
Section 8	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)	<input type="checkbox"/>
Section 9	<i>Reserved</i>	<input type="checkbox"/>
Section 10	Natural Gas-Fired Compressor Engine (s) (RICE)**	<input checked="" type="checkbox"/>
Section 11	Tank Truck Loading Facility***	<input checked="" type="checkbox"/>
Section 12	Standards of Performance for Storage Vessel Affected Facilities (NSPS, Subpart OOOO)	<input type="checkbox"/>
Section 13	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS, Subpart JJJJ)	<input checked="" type="checkbox"/>
Section 14	Control Devices not subject to NSPS, Subpart OOOO	<input checked="" type="checkbox"/>
Section 15	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40CFR63, Subpart ZZZZ)	<input checked="" type="checkbox"/>
Section 16	Glycol Dehydration Units	<input type="checkbox"/>
Section 17	Dehydration Units With Exemption from NESHAP Standard, Subpart HH § 63.764(d) (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 18	Dehydration Units Subject to NESHAP Standard, Subpart HH and Not Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 19	Dehydration Units Subject to NESHAP Standard, Subpart HH and Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>

* The registrant may also be subject to the applicable control device requirements of Section 12 if the registrant is subject to the NSPS, Subpart OOOO control requirements or may be subject to the control device requirements of Section 14.

** The registrant may also be subject to the applicable RICE requirements of Section 13 and/or Section 15.

*** The registrant may also be subject to the applicable control device requirements of Section 14.

1.0 Emission Units Table

Emission Unit ID	Emission Point ID	Emission Unit Description (Mfg., Model, Serial No., Engine type 2SLB, 4SLB, 4SRB, etc.)	Control Device ID	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G70-A Applicable Sections
GPU-1, GPU-2	1E, 2E	Gas Processing Unit	None	2015	1.5	MMBTU/hr	7
T01, T02	3E, 8E	Two (2) Condensate Tanks	VRU-1/EC-1	2015	210	bbl each	6, 14
T03, T04	3E, 8E	Two (2) Produced Water Tanks	VRU-1/EC-1	2015	210	bbl each	6, 14
TL-1	4E	Condensate Truck Loading	None	2015	20,400	Bbl/yr	11
TL-2	5E	Produced Water Truck Loading	None	2015	43,200	Bbl/yr	11
CE-1	6E	VRU	NSCR	2015	84	HP	10, 13, 15
TEG-1	7E	Thermoelectric Generator	None	2015	0.13	MMBTU/hr	NA
EC-1	8E	Enclosed Combustor	NA	2015	10	MMBTU/hr	14
Control Devices (If applicable)							
Control Device ID	Control Efficiency %	Control Device Description (Mfg, Model)	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G-70A Applicable Sections	
EC-1	VOC – 98 % HAP – 98 %	Enclosed Combustor	2015	10	MMBTU/hr	14	
NSCR	NOx – 91 % CO – 86 %	NSCR - VRU	2015	84	HP	10, 13, 15	
Emission Reduction Systems						Yes or No	G-70A Applicable Sections
Was a vapor recovery system (VRU) used to determine emission limits?						Yes	10, 13, 15
Was a low pressure tower(s) used to determine emission limits?						No	NA

2.0 Oil and Natural Gas Wells Table

API number	
047-095-02147	047-095-02148

3.0 Emission Limitations

Emission Unit ID	Emission Point ID	Emission Unit Description	Regulated Pollutant	Maximum Potential Emissions	
				Hourly (lb/hr)	Annual (tpy)
CE-1	6E	84 HP VRU	Nitrogen Oxides	0.19	0.81
			Carbon Monoxide	0.37	1.62
			Volatile Organic Compounds	0.05	0.21
EC-1	8E	Enclosed Combustor (including 2 Cond. Tanks, 2 PW Tanks)	Volatile Organic Compounds	6.55	20.58
			Hazardous Air Pollutants	0.24	0.66
			Nitrogen Oxides	0.75	3.27
			Carbon Monoxide	3.76	16.45

4.0 Throughput Limitations

Throughput limits are on a 12-month rolling total basis.

Emission Unit ID	Emission Point ID	Emission Unit Description	Annual Throughput Limit
T01, T02	3E, 8E	Two (2) 210 bbl Condensate Tanks	428,400 gal/yr (each)
T03, T04	3E, 8E	Two (2) 210 bbl Produced Water Tanks	907,200 gal/yr (combined)
TL-1	4E	Condensate Truck Loading	856,800 gal/yr
TL-2	5E	Produced Water Truck Loading	1,814,400 gal/yr

5.0 Reciprocating Internal Combustion Engines (R.I.C.E.) Information

Emission Unit ID	Engine Manufacturing Date	Subject to 40CFR60, Subpart JJJJ?	Subject to 40CFR63, Subpart ZZZZ?	Subject to Sections 10.1.4 / 10.2.1 (Catalytic Reduction Device)
CE-1	2015	Yes	Yes	Yes