



west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone 304/926-0475

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

December 2, 2015

CERTIFIED MAIL
91 7199 9991 7035 6692 5809

Barry Schatz
1615 Wynkoop Street
Denver, CO 80202

RE: Approved Registration G70-A
G70-A126B
Antero Resources Corporation
Dale Wellpad
Facility ID No. 095-00053

Dear Mr. Gray,

The Director has determined that the submitted Registration Application and proposed modification and operation of an oil and natural gas production facility demonstrates eligibility and compliance with the requirements, provisions, standards and conditions of General Permit G70-A and hereby grants General Permit registration authorizing the proposed activity.

General Permit G70-A can be accessed electronically at www.dep.wv.gov/daq/permitting/Pages/airgeneralpermit.aspx. Hard copies are available upon request by contacting Danielle Wentz at (304)926-0499 ext. 1193.

Please be aware of the actions required in Monitoring Requirements, Testing Requirements, Recordkeeping Requirements, and the Reporting Requirements.

Should you have any questions, please contact the undersigned engineer at (304)926-0499 ext. 1224 or David.J.Keatley@wv.gov.

Sincerely,



David Keatley
Permit Writer - NSR Permitting

Enclosures: Registration G70-A126B

*West Virginia Department of Environmental Protection
Division of Air Quality*

*Earl Ray Tomblin
Governor*

*Randy C. Huffman
Cabinet Secretary*

**Class II General Permit
G70-A Registration for Modification**



for the
Prevention and Control of Air Pollution in regard to the
Construction, Modification, Relocation, Administrative Update and
Operation of Oil and Natural Gas Production Facilities
Located at the Well Site

*The permittee identified at the facility listed below is authorized to
construct the stationary sources of air pollutants identified herein in accordance
with all terms and conditions of General Permit G70-A.*

G70-A126B

Issued to:
Antero Resources Corporation
Dale Wellpad
095-00053

A blue ink signature of William F. Durham, written in a cursive style, positioned above a horizontal line.

*William F. Durham
Director*

Issued: December 2, 2015

This permitting action supersedes and replaces G70-A126A.

Facility Location: near Centerville, Tyler County, West Virginia
Mailing Address: 1615 Wynkoop Street
Denver, CO 80202
Facility Description: Natural Gas/Condensate Production Facility
NAICS Code: 211111
SIC Code: 1311
UTM Coordinates: 511.847 km Easting • 4,364.732 km Northing • Zone 17
Longitude Coordinate: -80.86234
Latitude Coordinate: 39.43205
Directions to Facility: From Centerville travel west on Wheelers Run for approximately 1.3 miles the facility will be on the left.
Registration Type: Modification
Description of Change: Installation and operation of the following additional emission units: nine (9) 1.5-MMBtu/hr GPU heaters, eighteen (18) 2.0-mmBtu/hr line heaters, three (3) 72-hp VRU engines, two (2) 98-bhp VRU engines, and two (2) 6.6-MMBTU/hr enclosed combustors. Removal of one (1) 18-mmBtu/hr enclosed combustor and one (1) 24-bhp compressor engine.

Subject to 40CFR60, Subpart OOOO? Yes, gas well affected facility.
Subject to 40CFR60, Subpart JJJJ? Yes, engines ENG002 – ENG006 is subject to this regulation and they are certified.
Subject to 40CFR63, Subpart ZZZZ? Yes, engines ENG002 – ENG006 are subject to this regulation, but all engines will demonstrate compliance through subpart JJJJ requirements.
Subject to 40CFR63, Subpart HH? No.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

Permit Section Applicability for the Registrant

All registered facilities under General Permit G70-A are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-A.

The following additional sections of General Permit G70-A apply to the registrant:

Section 5	Natural Gas Well Affected Facility	<input checked="" type="checkbox"/>
Section 6	Storage Vessels*	<input checked="" type="checkbox"/>
Section 7	Gas Production Units, In-Line Heaters, Heater Treaters, and Glycol Dehydration Reboilers	<input checked="" type="checkbox"/>
Section 8	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)	<input type="checkbox"/>
Section 9	<i>Reserved</i>	<input type="checkbox"/>
Section 10	Natural Gas-Fired Compressor Engine (s) (RICE)**	<input checked="" type="checkbox"/>
Section 11	Tank Truck Loading Facility***	<input checked="" type="checkbox"/>
Section 12	Standards of Performance for Storage Vessel Affected Facilities (NSPS, Subpart OOOO)	<input type="checkbox"/>
Section 13	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS, Subpart JJJJ)	<input checked="" type="checkbox"/>
Section 14	Control Devices not subject to NSPS, Subpart OOOO	<input checked="" type="checkbox"/>
Section 15	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40CFR63, Subpart ZZZZ)	<input checked="" type="checkbox"/>
Section 16	Glycol Dehydration Units	<input type="checkbox"/>
Section 17	Dehydration Units With Exemption from NESHAP Standard, Subpart HH § 63.764(d) (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 18	Dehydration Units Subject to NESHAP Standard, Subpart HH and Not Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 19	Dehydration Units Subject to NESHAP Standard, Subpart HH and Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>

* The registrant may also be subject to the applicable control device requirements of Section 12 if the registrant is subject to the NSPS, Subpart OOOO control requirements or may be subject to the control device requirements of Section 14.

** The registrant may also be subject to the applicable RICE requirements of Section 13 and/or Section 15.

*** The registrant may also be subject to the applicable control device requirements of Section 14.

1.0 Emission Units Table

Emission Unit ID	Emission Point ID	Emission Unit Description (Mfg., Model, Serial No., Engine type 2SLB, 4SLB, 4SRB, etc.)	Control Device ID	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G70-A Applicable Sections
EU-H001 Through EU-H018	EP-H001 Through EP-H018	GPU Heaters	N/A	2014/2015	1.5 (each)	MMBtu/hr	7
EU-LH001 Through EU-LH018	EP-LH001 Through EP-LH018	Line Heaters	N/A	2015	2.0 (each)	MMBtu/hr	7
ENG002-ENG004	EP-ENG002 through EP-ENG004	Compressor Engine ZPP 428	None	2015	72	bhp	10, 13, 15
ENG005 and ENG006	EP-ENG005 and EP-ENG006	Compressor Engine ZPP 644	None	2015	98	bhp	10, 13, 15
TANKCOND 001-010	EC001	Ten (10) Condensate Tanks	EC001	2014	400 (each)	BBL	6
TANKPW 001-002	EC001	Two (2) Produced Water Tanks	EC001	2014	400 (each)	BBL	6
EU-L001 and EU-L002	EP-L001 And EP-L002	Condensate and Produced Water Truck Loading	None	2015	24,374,700 and 54,881,000 respectively	gallons/year	11, 14
Control Devices							
Control Device ID	Control Efficiency %	Control Device Description (Mfg, Model)	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G-70A Applicable Sections	
EC001	98%	Cimarron 48" Enclosed Combustor (Controlling TANKCOND and TANKPW)	2015	6.6	MMBtu/hr	12, 14	
EC002	98%	Cimarron 48" Enclosed Combustor (Controlling TANKCOND and TANKPW)	2015	6.6	MMBtu/hr	12, 14	
Emission Reduction Systems						Yes or No	G-70A Applicable Sections
Was a vapor recovery system (VRU) used to determine emission limits?						No	-
Was a low pressure tower(s) used to determine emission limits?						No	-

2.0 Oil and Natural Gas Wells Table

API number	API number	API number
047-095-02171-00	047-095-02265-00	047-095-02269-00
047-095-02270-00	047-095-02275-00	047-095-02273-00

3.0 Emission Limitations

Emission Unit ID	Emission Point ID	Emission Unit Description	Regulated Pollutant	Maximum Potential Emissions	
				Hourly (lb/hr)	Annual (tpy)
ENG002-ENG004	EP-ENG002 Through EP-ENG004	Compressor Engine ZPP 428 (Emission Limits per Unit)	Nitrogen Oxides	0.32	1.40
			Carbon Monoxide	0.52	2.28
			Volatile Organic Compounds	0.02	0.03
ENG005 and ENG006	EP-ENG005 and EP-ENG006	Compressor Engine ZPP 644 (Emission Limits per Unit)	Nitrogen Oxides	0.43	1.90
			Carbon Monoxide	0.71	3.10
			Volatile Organic Compounds	0.03	0.13
TANKCOND 001-010 and TANKPW 001-002	EC001	Cimarron 48" Enclosed Combustor (Controlling Condensate Tanks and Produced Water Tanks)	Nitrogen Oxides	0.55	2.39
			Carbon Dioxide	0.46	2.01
			Volatile Organic Compounds	8.79	38.49
			n-Hexane	0.67	2.98
TANKCOND 001-010 and TANKPW 001-002	EC002	Cimarron 48" Enclosed Combustor (Controlling Condensate Tanks and Produced Water Tanks)	Nitrogen Oxides	0.55	2.39
			Carbon Dioxide	0.46	2.01
			Volatile Organic Compounds	8.79	38.49
			n-Hexane	0.67	2.98
EU-H001 Through EU-H018	EP-H001 Through EP-H018	GPU Heaters (Emission Limits per Unit)	Nitrogen Oxides	0.12	0.53
			Carbon Monoxide	0.10	0.44
EU-LH001 Through EU-LH018	EP-LH001 Through EP-LH018	GPU Heaters (Emission Limits per Unit)	Nitrogen Oxides	0.16	0.70
			Carbon Monoxide	0.13	0.59

4.0 Throughput Limitations

Throughput limits are on a 12-month rolling total basis.

Emission Unit ID	Emission Point ID	Emission Unit Description	Annual Throughput Limit
EU-L001	EP-L001	Condensate Truck Loading	24,374,700 gallons/year
EU-L002	EP-L002	Produced Water Truck Loading	54,881,000 gallons/year

5.0 Reciprocating Internal Combustion Engines (R.I.C.E.) Information

Emission Unit ID	Engine Manufacturing Date	Subject to 40CFR60, Subpart JJJJ?	Subject to 40CFR63, Subpart ZZZZ?	Subject to Sections 10.1.4 / 10.2.1 (Catalytic Reduction Device)
ENG002-ENG006	2012	Yes	Yes	Yes