west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone 304/926-0475

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

December 14, 2015

CERTIFIED MAIL
91 7199 9991 7035 6613 6229

Shane Dowell
3570 Shields Hill Road
Cairo, WV 26337

RE: Approved Registration G70-A049A
Jay-Bee oil & Gas, Inc.
T1-03Wellpad
Facility ID No. 095-00038

Dear Mr. Dowell:

The Director has determined that the submitted Registration Application and proposed construction and operation of an oil and natural gas production facility demonstrates eligibility and compliance with the requirements, provisions, standards and conditions of General Permit G70-A and hereby grants General Permit registration authorizing the proposed activity.

General Permit G70-A can be accessed electronically at www.dep.wv.gov/daq/permitting/Pages/airgeneralpermit.aspx. Hard copies are available upon request by contacting Danielle Wentz at (304)926-0499 ext. 1193.

Please be aware of the actions required in Monitoring Requirements, Testing Requirements, Recordkeeping Requirements, and the Reporting Requirements.

Should you have any questions, please contact the undersigned engineer at (304)926-0499 ext. 1222 or Roy.F.Kees@wv.gov.

Sincerely,

Roy F. Kees, P.E.
Engineer - NSR Permitting

Enclosures: Registration G70-A049A

West Virginia Department of Environmental Protection
Division of Air Quality

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Class II General Permit
G70-A Registration to Modify

for the
Prevention and Control of Air Pollution in regard to the
Construction, Modification, Relocation, Administrative Update and
Operation of Oil and Natural Gas Production Facilities
Located at the Well Site

The permittee identified at the facility listed below is authorized to construct the stationary sources of air pollutants identified herein in accordance with all terms and conditions of General Permit G70-A.

G70-A049A

Issued to:
Jay-Bee Oil & Gas, Inc.
T1-03
095-00038

William F. Durham
Director

Issued: December 14, 2015

This General Permit Registration will Supersede and Replace G70-A049.

Facility Location:	Alma, Tyler County, West Virginia
Mailing Address:	3570 Shields Hill Road, Cairo, WV 26337
Facility Description:	Natural Gas Production
NAICS Code:	211111
SIC Code:	1311
UTM Coordinates:	517.055 km Easting • 4,366.575 km Northing • Zone 17
Longitude Coordinates:	-80.801786
Lattitude Coordinatees:	39.448561
Directions to Facility:	From intersection of WV 18 and CR 13 (Indian Creek Road), follow CR 13 east for 0.9 miles to CR 40 (Big Run Road). Turn left onto CR 40 heading north for 0.63 miles. Entrance to the production facilities is on the right.
Registration Type:	Modification
Description of Change:	Addition of a vapor combustor to control tanks during VRU downtime.

Subject to 40CFR60, Subpart OOOO? Yes

Subject to 40CFR60, Subpart JJJJ? Yes, Non-Certified

Subject to 40CFR63, Subpart ZZZZ? Subpart JJJJ Req's Only

Subject to 40CFR63, Subpart HH? No

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

Permit Section Applicability for the Registrant

All registered facilities under General Permit G70-A are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-A.

The following additional sections of General Permit G70-A apply to the registrant:

Section 5	Natural Gas Well Affected Facility	☒
Section 6	Storage Vessels*	☐
Section 7	Gas Production Units, In-Line Heaters, Heater Treaters, and Glycol Dehydration Reboilers	☒
Section 8	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)	☒
Section 9	*Reserved*	☐
Section 10	Natural Gas-Fired Compressor Engine (s) (RICE)**	☒
Section 11	Tank Truck Loading Facility***	☒
Section 12	Standards of Performance for Storage Vessel Affected Facilities (NSPS, Subpart OOOO)	☒
Section 13	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS, Subpart JJJJ)	☒
Section 14	Control Devices not subject to NSPS, Subpart OOOO	☒
Section 15	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40CFR63, Subpart ZZZZ)	☒
Section 16	Glycol Dehydration Units	☐
Section 17	Dehydration Units With Exemption from NESHAP Standard, Subpart HH § 63.764(d) (40CFR63, Subpart HH)	☐
Section 18	Dehydration Units Subject to NESHAP Standard, Subpart HH and Not Located Within an UA/UC (40CFR63, Subpart HH)	☐
Section 19	Dehydration Units Subject to NESHAP Standard, Subpart HH and Located Within an UA/UC (40CFR63, Subpart HH)	☐

* The registrant may also be subject to the applicable control device requirements of Section 12 if the registrant is subject to the NSPS, Subpart OOOO control requirements or may be subject to the control device requirements of Section 14.

** The registrant may also be subject to the applicable RICE requirements of Section 13 and/or Section 15.

*** The registrant may also be subject to the applicable control device requirements of Section 14.

1.0 Emission Units Table

Emission Unit ID	Emission Point ID	Emission Unit Description (Mfg., Model, Serial No., Engine type 2SLB, 4SLB, 4SRB, etc.)	Control Device ID	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G70-A Applicable Sections
1S	GPU1	Gas Prod. Unit	--	2014	1.5	mmBtu/hr	7
2S	GPU2	Gas Prod. Unit	--	2014	1.5	mmBtu/hr	7
3S	GPU3	Gas Prod. Unit	--	2014	1.5	mmBtu/hr	7
4S	GPU4	Gas Prod. Unit	--	2014	1.5	mmBtu/hr	7
5S	TLU1	Cond. Loading	N/A	2014	449,820	Gal/year	11
6S	VRU1	Cummins G5.9 Engine	--	2014	84	Hp	10, 13, 15
7S	TNK1	Cond. Tank	VRU1/EC1	2014	210	Bbl	6 & 12
8S	TNK2	Cond. Tank	VRU1/EC1	2014	210	Bbl	6 & 12
9S	TNK3	Cond. Tank	VRU1/EC1	2014	210	Bbl	6 & 12
10S	TNK4	Cond. Tank	VRU1/EC1	2014	210	Bbl	6 & 12
11S	TNK5	Cond. Tank	VRU1/EC1	2014	210	Bbl	6 & 12
12S	TNK6	Cond. Tank	VRU1/EC1	2014	210	Bbl	6 & 12
13S	TLU2	P.W. Loading	N/A	2014	697,200	Gal/year	11

Control Devices (If applicable)

Control Device ID	Control Efficiency %	Control Device Description (Mfg, Model)	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G-70A Applicable Sections
14S	98	Hy-Bon Engineering - Model CH10.0	TBD	10.0	mmBtu/hr	14

Emission Reduction Systems	Yes or No	G-70A Applicable Sections
Was a vapor recovery system (VRU) used to determine emission limits?		Yes
Was a low pressure tower(s) used to determine emission limits?	No	

2.0 Oil and Natural Gas Wells Table

API number	API number	API number
047-095-02091		
047-095-02092		
047-095-02093		
047-095-02094		

3.0 Emission Limitations

Emission Unit ID	Emission Point ID	Emission Unit Description	Regulated Pollutant	Maximum Potential Emissions	
				Hourly (lb/hr)	Annual (tpy)
1S-4S	GPU1-GPU4	(4) 1.5mmBtu/hr GPU Heaters	Nitrogen Oxides	0.60	2.63
			Carbon Monoxide	0.50	2.21
5S	TLU1	Condensate Truck Loading	Volatile Organic Compounds	22.46	1.20
			Total HAPs	1.53	0.08
6S	VRU1	Cummins G5.9 Compressor Engine 84 hp	Nitrogen Oxides	0.19	0.81
			Carbon Monoxide	0.37	1.62
			Volatile Organic Compounds	0.05	0.21
			Formaldehyde	0.02	0.07
7S-12S	TNK1-TNK6	(6) 210 BBL Condensate Tanks & VRU (95% Operation)	Volatile Organic Compounds	2.40	10.51
			Total HAPs	0.08	0.35
7S-12S	TNK1-TNK6	(6) 210 BBL Condensate Tanks & Enclosed Combustor (5% Operation)	Volatile Organic Compounds	0.96	4.22
			Total HAPs	0.03	0.13
			Nitrogen Oxides	0.11	0.46
			Carbon Monoxide	0.54	2.36

4.0 Throughput Limitations

Throughput limits are on a 12-month rolling total basis.

Emission Unit ID	Emission Point ID	Emission Unit Description	Annual Throughput Limit
5S	TLU1	Condensate Truck Loading	449,820 gal/yr

5.0 Reciprocating Internal Combustion Engines (R.I.C.E.) Information

Emission Unit ID	Engine Manufacturing Date	Subject to 40CFR60, Subpart JJJJ?	Subject to 40CFR63, Subpart ZZZZ?	Subject to Sections 10.1.4 / 10.2.1 (Catalytic Reduction Device)
6S	3/19/2012	Yes	Yes	Yes