

#1 Heilman Avenue Willow Island, WV 26134 (304) 665-2422

August 11, 2016

Overnight Delivery Federal Express

Mr. William Durham, Director Division of Air Quality, DEP 601 57th Street, S.E. Charleston, WV 25304

CYTEC INDUSTRIES INC. WILLOW ISLAND PLANT WVDAQ ID NO. 073-00003

SUBJECT: COMBINED APPLICATION FOR RULE 13 / TITLE V PERMIT UPDATES

REFERENCE: PERMIT R13-2156X, Issued April 4, 2016 PERMIT R30-07300003-2016 (Part 2 of 3), Issued February 9, 2016

Dear Director Durham:

In accordance with 45 CSR 13 Section 4.2 and 45 CSR 30 Section 6.5.a., Cytec hereby submits a combined application for updates to the Polymer Additives Manufacturing Unit Rule 13 permit (R13-2156X) and R30-07300003-2016 (Part 2 of 3) at the Willow Island site.

Pursuant to R13-2156X, Section 4.5.5, Cytec is submitting a Class I Administrative Update for 1st half 2016. No changes to emission limits are proposed by this permitting action.

Cytec Industries Inc. has reviewed Draft TITLE V OPERATING PERMIT REVISIONS GUIDANCE PROCEDURES AND INSTRUCTIONS (2/18/04) issued by DAQ and requests minor permit modification of the referenced Title V permit. Cytec is submitting this proposed modification to the referenced Title V permit which we believe meets the criteria for use of minor permit modification procedures, and hereby request that such procedures be utilized in making this modification.

An original paper set and two CD's of the application are enclosed for Rule 13/Title V processing.

A Table of Contents is provided with this submittal, listing all information presented in this application for update.

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Cytec has included for DAQ's use, as Appendix 2, a Summary of Revisions (see Attachment 1) and a source-proposed 'track changes' version of the permit (see Attachment 2).

No confidential business information is included in this application.

Cytec appreciates the opportunity to review a draft permit at the appropriate point in the update process. We also request an electronic 'final draft' version in Microsoft Word format as submitted to the Director for signature, representing the "as issued" permit.

For additional questions or information, please contact me at (304) 665-3668 or jason.canterbury@solvay.com.

Sincerely yours, Cytec Industries Inc.

Jason Canterbury Environmental Engineer III

Enclosures

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Attachments

- A Business Certificate
- D Regulatory Discussion
- G Process Description
- H Material Safety Data Sheet
 - Solid Shell Acid
- N Supporting Emissions Calculations
- S Title V Permit Revision Information

Appendix 2 – Additional Information

Attachments

- 1 Summary of Source-Proposed Revisions to R13-2156X
- 2 Notification of First Half 2016 Revisions to the Building 82 Manufacturing Unit / Source-Proposed Revisions to R13-2156X

CYTEC-WI – R13-2156X Admin. Update / R30 Combined I	Process	ing		August 2016
WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION DIVISION OF AIR QUALITY 601 57 th Street, SE Charleston, WV 25304 (304) 926-0475 WWW.wvdep.org/dag	Y		TLE V PE	FOR NSR PERMIT AND RMIT REVISION TIONAL)
PLEASE CHECK ALL THAT APPLY TO NSR (45CSR13) (IF KN	N ☐ ADMINISTRATIVE AMENDMENT ☑ MINOR MODIFICAT Y ☐ SIGNIFICANT MODIFICATION		IENT MINOR MODIFICATION	
For Title V facilities only: Please refer to "Title V Revisio (Appendix A, "Title V Permit Revision Flowchart") and a				
Sec	tion I.	General		
1. Name of applicant (as registered with the WV Secretar Cytec Industries Inc.	ry of Sta	ite's Office):	2. Federal	Employer ID No. <i>(FEIN):</i> 223268660
 Name of facility (if different from above): Cytec – Willow Island Plant 		4. The applicant is the: ☐ OWNER ☐OPERATOR ⊠ BOTH		
5A. Applicant's mailing address:5B. Facility's present physical address:Cytec Industries Inc.Cytec Industries Inc.#1 Heilman AvenueState Route 2Willow Island, WV 26134Willow Island, WV 26134			ddress:	
 6. West Virginia Business Registration. Is the applicant a resident of the State of West Virginia? XES NO If YES, provide a copy of the Certificate of Incorporation/Organization/Limited Partnership (one page) including any name change amendments or other Business Registration Certificate as Attachment A. If NO, provide a copy of the Certificate of Authority/Authority of L.L.C./Registration (one page) including any name change amendments or other Business Certificate as Attachment A. 				
7. If applicant is a subsidiary corporation, please provide t	the name	e of parent corpo	oration: Solva	y SA
 8. Does the applicant own, lease, have an option to buy or otherwise have control of the <i>proposed site</i>? XES □ NO If YES, please explain: The site is existing. If NO, you are not eligible for a permit for this source. 				
073-00003	11B. Lis as R13-215	t all current 45CS	s process (for S)	CSR30 (Title V) permit numbers existing facilities only):

CYTEC-WI – R13-2156X Admin. Update / R30 Combined Processing

August 2016

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.				
12A.				
 For Modifications, Administrative Updates or Temporary permits at an existing facility, please provide directions to the <i>present location</i> of the facility from the nearest state road; For Construction or Relocation permits, please provide directions to the <i>proposed new site location</i> from the nearest state road. Include a MAP as Attachment B. 				
The plant is located on State Route 2, two miles so	outh of Belmont, West Virginia.	а. С		
е		3 C		
12.B. New site address (if applicable):	12C. Nearest city or town:	12D. County:		
NA	Willow Island	Pleasants		
12.E. UTM Northing (KM): 4,356.2	12F. UTM Easting (KM): 473.4	12G. UTM Zone: 17		
13. Briefly describe the proposed change(s) at the facilit Per permit Section 4.5.5., this semiannual per Section 4.1.6 and Appendix A.		to Section 1.0 equipment list,		
14A. Provide the date of anticipated installation or chan	ge: NA	14B. Date of anticipated Start-Up		
If this is an After-The-Fact permit application, provide th change did happen: NA	e date upon which the proposed	if a permit is granted: NA		
14C. Provide a Schedule of the planned Installation of/ Change to and Start-Up of each of the units proposed in this permit application as Attachment C (if more than one unit is involved). NA (on-going operations)				
 Provide maximum projected Operating Schedule of activity/activities outlined in this application: 24 Hours Per Day 7 Days Per Week 52 Weeks Per Year 				
16. Is demolition or physical renovation at an existing facility involved? YES NO				
17. Risk Management Plans. If this facility is subject to 112(r) of the 1990 CAAA, or will become subject due to proposed				
changes (for applicability help see www.epa.gov/ceppo), submit your Risk Management Plan (RMP) to U. S. EPA Region III.				
18. Regulatory Discussion. List all Federal and State air pollution control regulations that you believe are applicable to the				
proposed process (if known). A list of possible applicable requirements is also included in Attachment S of this application				
(Title V Permit Revision Information). Discuss applica	bility and proposed demonstration(s) of	compliance (if known). Provide this		
information as Attachment D.				
Section II. Additional attachments and supporting documents.				
 Include a check payable to WVDEP – Division of Air Quality with the appropriate application fee (per 45CSR22 and 45CSR13). 				
20. Include a Table of Contents as the first page of you	20. Include a Table of Contents as the first page of your application package.			
 Provide a Plot Plan, e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is or is to be located as Attachment E (Refer to Plot Plan Guidance). 				
 Indicate the location of the nearest occupied structure (e.g. church, school, business, residence). 				
22. Provide a Detailed Process Flow Diagram(s) showing each proposed or modified emissions unit, emission point and control device as Attachment F.				
23. Provide a Process Description as Attachment G.				
 Also describe and quantify to the extent possible all changes made to the facility since the last permit review (if applicable). 				

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CYTEC-WI – R13-2156X Admin. Up	odate / R30 Combined Processing	August 2016
All of the required forms and additional in	nformation can be found under the Pe	ermitting Section of DAQ's website, or requested by phone.
24. Provide Material Safety Data Sheets (MSDS) for all materials processed, used or produced as Attachment H.		
 For chemical processes, provide a M 	ISDS for each compound emitted to	o the air.
25. Fill out the Emission Units Table a	and provide it as Attachment I.	
26. Fill out the Emission Points Data	Summary Sheet (Table 1 and Tab	le 2) and provide it as Attachment J.
27. Fill out the Fugitive Emissions Da	ta Summary Sheet and provide it a	as Attachment K.
28. Check all applicable Emissions Ur	nit Data Sheets listed below:	
Bulk Liquid Transfer Operations	Haul Road Emissions	Quarry
Chemical Processes	🗌 Hot Mix Asphalt Plant	Solid Materials Sizing, Handling and Storage
Concrete Batch Plant	Incinerator	Facilities
Grey Iron and Steel Foundry	Indirect Heat Exchanger	Storage Tanks
General Emission Unit, specify:		
Fill out and provide the Emissions Unit	t Data Sheet(s) as Attachment L.	· · · · · · · · · · · · · · · · · · ·
29. Check all applicable Air Pollution	Control Device Sheets listed below	V: .
Absorption Systems	Baghouse	☐ Flare
Adsorption Systems		Mechanical Collector
Afterburner	Electrostatic Precipitat	or 🗌 Wet Collecting System
 Fill out and provide the Air Pollution Co 30. Provide all Supporting Emissions Items 28 through 31. 		nent M. r attach the calculations directly to the forms listed in
	te compliance with the proposed em	proposed monitoring, recordkeeping, reporting and nissions limits and operating parameters in this permit
Please be aware that all permits must be practically enforceable whether or not the applicant chooses to propose such measures. Additionally, the DAQ may not be able to accept all measures proposed by the applicant. If none of these plans are proposed by the applicant, DAQ will develop such plans and include them in the permit.		
32. Public Notice. At the time that the	e application is submitted, place a C	lass I Legal Advertisement in a newspaper of general
circulation in the area where the so	urce is or will be located (See 45CS	R§13-8.3 through 45CSR§13-8.5 and <i>Example Legal</i>
Advertisement for details). Please	e submit the Affidavit of Publicatio	n as Attachment P immediately upon receipt.
33. Business Confidentiality Claims.	Does this application include confi	dential information (per 45CSR31)?
☐ YES	⊠ NO	
	ding the criteria under 45CSR§31-4	nitted as confidential and provide justification for each .1, and in accordance with the DAQ's <i>"Precautionary pstructions</i> as Attachment Q.
S	ection III. Certification o	fInformation
34. Authority/Delegation of Authority Check applicable Authority Form I	 Only required when someone otheleow: 	er than the responsible official signs the application.
Authority of Corporation or Other Bus	siness Entity	Authority of Partnership
Authority of Governmental Agency		Authority of Limited Partnership
Submit completed and signed Authority		-
		ermitting Section of DAQ's website, or requested by phone

CYTEC-WI – R13-2156X Admin. Update / R30 Combined Processing

35A. **Certification of Information.** To certify this permit application, a Responsible Official (per 45CSR§13-2.22 and 45CSR§30-2.28) or Authorized Representative shall check the appropriate box and sign below.

Certification of Truth, Accuracy, and Completeness

I, the undersigned Responsible Official / Authorized Representative, hereby certify that all information contained in this application and any supporting documents appended hereto, is true, accurate, and complete based on information and belief after reasonable inquiry I further agree to assume responsibility for the construction, modification and/or relocation and operation of the stationary source described herein in accordance with this application and any amendments thereto, as well as the Department of Environmental Protection, Division of Air Quality permit issued in accordance with this application, along with all applicable rules and regulations of the West Virginia Division of Air Quality and W.Va. Code § 22-5-1 et seq. (State Air Pollution Control Act). If the business or agency changes its Responsible Official or Authorized Representative, the Director of the Division of Air Quality will be notified in writing within 30 days of the official change.

Compliance Certification

Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

SIGNATURE (Please use blue int) 35B. Printed name of signee: Michael A. Young		DATE: <u>08 / 11 / 2016</u> (Please use blue ink) 35C. Title: Operations Director
35D. E-mail: mike.young@solvay.com 36E. Phone: (304) 665-3461		36F. FAX: (304) 665-3616
36A. Printed name of contact person (if different from above):		36B. Title:
Jason Canterbury		Environmental Engineer III
36C. E-mail: jason.canterbury@solvay.com	36D. Phone: (304) 665-3668	36E. FAX: (304) 665-3674

PLEASE CHECK ALL APPLICABLE ATTACHMENTS INCLUDE	ED WITH THIS PERMIT APPLICATION:
 Attachment A: Business Certificate Attachment B: Map(s) Attachment C: Installation and Start Up Schedule Attachment D: Regulatory Discussion Attachment E: Plot Plan Attachment F: Detailed Process Flow Diagram(s) Attachment G: Process Description Attachment H: Material Safety Data Sheets (MSDS) Attachment I: Emission Units Table Attachment J: Emission Points Data Summary Sheet 	 Attachment K: Fugitive Emissions Data Summary Sheet Attachment L: Emissions Unit Data Sheet(s) Attachment M: Air Pollution Control Device Sheet(s) Attachment N: Supporting Emissions Calculations Attachment O: Monitoring/Recordkeeping/Reporting/Testing Plans Attachment P: Public Notice Attachment Q: Business Confidential Claims Attachment R: Authority Forms Attachment S: Title V Permit Revision Information Application Fee
Please mail an original and three (3) copies of the complete i	permit application with the signature(s) to the DAQ, Permitting Section, at the
	s application. Please DO NOT fax permit applications.
address listed on the first page of this FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE:	s application. Please DO NOT fax permit applications.
address listed on the first page of this FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE: Forward 1 copy of the application to the Title V Permitting For Title V Administrative Amendments:	s application. Please DO NOT fax permit applications. g Group and:
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address listed on the first page of this FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE: Forward 1 copy of the application to the Title V Permitting For Title V Administrative Amendments: NSR permit writer should notify Title V permit writer For Title V Minor Modifications: Title V permit writer should send appropriate notified NSR permit writer should notify Title V permit writer For Title V Significant Modifications processed in parallel	s application. Please DO NOT fax permit applications. g Group and: eer of draft permit, fication to EPA and affected states within 5 days of receipt, eer of draft permit. with NSR Permit revision:
address listed on the first page of this FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE: Forward 1 copy of the application to the Title V Permitting For Title V Administrative Amendments: NSR permit writer should notify Title V permit write For Title V Minor Modifications: Title V permit writer should send appropriate notifing NSR permit writer should notify Title V permit write For Title V Significant Modifications processed in parallel NSR permit writer should notify a Title V permit writer witer should notify a Title V permit writer witer should notify a Title V permit writer writer writer should notify a Title V permit writer write	s application. Please DO NOT fax permit applications. g Group and: ter of draft permit, fication to EPA and affected states within 5 days of receipt, ter of draft permit. with NSR Permit revision: riter of draft permit,
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August 2016

WEST VIRGINIA STATE TAX DEPARTMENT BUSINESS REGISTRATION CERTIFICATE

ISSUED TO: CYTEC INDUSTRIES INC STATE RT 2 WILLOW ISLAND, WV 26134-0000

BUSINESS REGISTRATION ACCOUNT NUMBER:

1012-6978

This certificate is issued on: 08/16/2011

This certificate is issued by the West Virginia State Tax Commissioner in accordance with Chapter 11, Article 12, of the West Virginia Code

The person or organization identified on this certificate is registered to conduct business in the State of West Virginia at the location above.

This certificate is not transferrable and must be displayed at the location for which issued.

This certificate shall be permanent until cessation of the business for which the certificate of registration was granted or until it is suspended, revoked or cancelled by the Tax Commissioner.

Change in name or change of location shall be considered a cessation of the business and a new certificate shall be required.

TRAVELING/STREET VENDORS: Must carry a copy of this certificate in every vehicle operated by them. CONTRACTORS, DRILLING OPERATORS, TIMBER/LOGGING OPERATIONS: Must have a copy of this certificate displayed at every job site within West Virginia.

atL006 v.4 L1951851136 <u>NOTE</u>: The following discussion contains the specific Clean Air Act regulatory changes that Cytec believes to apply to the requested R13 permit and Title V permit update.

Regulatory Citation	Emission Source Affected	Description of Applicability	Compliance Demonstration
45CSR13	Solid Shell Acid product unit	The new Solid Shell Acid process emits a small quantity of volatile organic compounds (VOC) and hazardous air pollutants (Dimethylformamide, Methanol And Toluene). The Solid Shell Acid process will be added to R13-2156Y.	The existing R13-2156X permit's monitoring, recordkeeping and reporting requirements are adequate to ensure compliance with all applicable requirements.
40CFR63 Subpart FFFF	Solid Shell Acid product unit	The new Solid Shell Acid manufacturing process is subject to the Miscellaneous Organic NESHAP (MON MACT) Subpart FFFF because the process does utilize and emits a small amount of organic hazardous air pollutants (Dimethylformamide, Methanol And Toluene). Solid Shell Acid will be a Group 2 batch vents unit and has been designated as MCPU# 26.	The existing R13-2156X permit's MON MACT monitoring, recordkeeping and reporting requirements are adequate to ensure compliance with all applicable requirements.

Presumed Applicable CAA Requirements

Attachment G Process Description

POLYMER ADDITIVES MANUFACTURING UNIT PROCESS DESCRIPTION

The Cytec Willow Island (Cytec-WI) plant's Polymer Additives Manufacturing Unit manufactures ultraviolet light absorbers, antioxidants, anti-static agents, depressant reagents and phenolic resins.

In accordance with R13-2156X, Section 4.5.5, Cytec is submitting notification of revisions of the Building 82 Manufacturing Unit equipment/emission units, control devices, or emissions points, as listed in Sections 1.0 of this permit, for the 1st half of 2016. No changes to emission limits are proposed by this permitting action.

New Product/Process Area Solid Shell Acid

Cytec-WI added the new product Solid Shell Acid to its Polymer Additives manufacturing business within Building 82, utilizing existing process equipment, control device and vent points, as follows:

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
20KX	20KE	Reactor 2-19K1 with condenser 3-19CD1			NA
20RX	20KE	Knock-out Pot			NA
22CX	22BE	Condensate Receiver			NA
22PX	22BE	Vacuum Pump			NA
24BX	24BE	Wash Tank			NA
24JX	24GE	Splitter Bowl			NA
24MX	24ME	Strip Kettle (2-24K1) with condenser 3-25CD2			NA
24QX	24RE	Reactor (2-24K2) with condenser 3-25CD1			NA
24PX	24PE	Vacuum Jet (LR-24VJ1)			NA
24NX	24ME	Condensate Receiver			NA
24RX	24RE	Condensate Receiver			NA
26FX	22BE	Agitated Filter Dryer (2-26F1)			NA
26HX	26GE	Packaging Unit (1-26BAG1)			26GX
26GX	26GE	Dust Collector			NA

Per R13-2156X Section 4.1.5, compliance with the emission limits set forth in Section 4.1.1 are demonstrated by calculating emissions for every product in the Building 82 Manufacturing Unit using Emission Master® emission modeling software, or other appropriate emission/discharge estimation models or calculation methodologies (e.g., ChemCAD®, PlantWare®, USEPA's TANKS 4.0, etc.). The emission models and other calculation methods are maintained current for all processes, process modifications and new product variants. The emission/discharge

Attachment G Process Description

estimation models and calculation methodologies developed in Section 4.1.3, as well as production records for each calendar month are maintained on site for a period of five (5) years.

The MSDS for Solid Shell Acid is included in Attachment H.

The new Solid Shell Acid manufacturing process is subject to the Miscellaneous Organic NESHAP (MON MACT) Subpart FFFF because the process does utilize and emits a small amount of organic hazardous air pollutants (Dimethylformamide, Methanol And Toluene). Solid Shell Acid will be a Group 2 batch vents unit and has been designated as MCPU# 26.

The new Solid Shell Acid manufacturing process emits a trivial quantity of solid shell acid product (<0.06 lb/hr and <20 lb/yr). Cytec believes this extremely low emission rate of PM is not subject to 45CSR7-4.1 because of the exemption listed in 45CSR7-10.5:

10.5. The owner or operator of a manufacturing process shall be exempt from subsection 4.1 for source(s) of emissions that have a potential to emit less than one (1) pound per hour of particulate matter and an aggregate of less than one thousand (1000) pounds per year for all such sources of particulate matter located at the stationary source. Particulate matter, for the purposes of this subsection, will not include particulate matter classified as hazardous air pollutants pursuant to 42 U.S.C. '7412(b).



SAFETY DATA SHEET

1. IDENTIFICATION

Product Name:	Solid Shell Acid (WI)
Synonyms:	None
Molecular Weight:	
Intended/Recommended Use:	Isolated intermediate

CYTEC INDUSTRIES INC., FIVE GARRET MOUNTAIN PLAZA, WOODLAND PARK, NEW JERSEY 07424, USA **For Product and all Non-Emergency Information call** 1-800/652-6013. Outside the USA and Canada call 1-973/357-3193.

EMERGENCY PHONE (24 hours/day) - For emergency only involving spill, leak, fire, exposure or accident call: Asia Pacific:

Australia - +61-3-9663-2130 or 1800-033-111 (IXOM) China (PRC) - +86 0532 83889090 (NRCC) New Guinea - +61-3-9663-2130 or 1800-033-111 New Zealand - +61-3-9663-2130 or 0800-734-607 (IXOM) India, Japan, Korea, Malaysia, Thailand - +65 3158 1074 (Carechem24 Singapore) India (Hindi Speaking Only) - +65 3158 1198 or 000800 100 7479 (Carechem24 Singapore) **Canada:** +1-905-356-8310 (Cytec Welland, Canada plant) **Europe/Africa/Middle East (Carechem24 UK):** Europe, Middle East, Africa, Israel - +44 (0) 1235 239 670 (Arabic speaking countries) - +44 (0) 1235 239 671 **Latin America:** Brazil - 0800 7077 022 (SUATRANS) Chile - +56-2-2-247-3600 (CITUC QUIMICO) All Others - +52-376-73 74122 (Cytec Atequiza, Mexico plant) **USA:** +1-703-527-3887 or 1-800-424-9300 (CHEMTREC #CCN6083)

2. HAZARDS IDENTIFICATION

GHS Classification

Reproductive Toxicant Category 1B Acute Toxicity (Oral) Hazard Category 4 Specific Target Organ Toxicity - Single Exposure Hazard Category 3 Skin Corrosion / Irritation Hazard Category 2 Serious Eye Damage / Eye Irritation Hazard Category 2A

LABEL ELEMENTS



Signal Word Danger

Hazard Statements

May damage fertility or the unborn child Harmful if swallowed May cause respiratory irritation Causes skin irritation Causes serious eye irritation

Precautionary Statements

Obtain special instructions before use. Wear protective gloves/protective clothing/eye protection/face protection. Wash face, hands and any exposed skin thoroughly after handling. Do not eat, drink or smoke when using this product. Avoid breathing dust/fume/gas/mist/vapours/spray. Use only outdoors or in a well-ventilated area. IF exposed or concerned: Get medical advice/attention. IF SWALLOWED: Call a POISON CENTER or doctor/physician if you feel unwell. Rinse mouth. IF INHALED: Remove person to fresh air and keep comfortable for breathing. IF ON SKIN: Wash with plenty of soap and water. Specific treatment (see supplemental first aid instructions on this label). If skin irritation occurs: Get medical advice/attention. Take off all contaminated clothing and wash it before reuse. IF IN EYES: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing. If eye irritation persists: Get medical advice/attention. Store locked up. Store in a well-ventilated place. Keep container tightly closed. Dispose of contents/container in accordance with local and national regulations.

Hazards Not Otherwise Classified (HNOC), Other Hazards

May form flammable/explosive dust-air mixture.

3. COMPOSITION/INFORMATION ON INGREDIENTS

Substance, Mixture or Article? Substance

HAZARDOUS INGREDIENTS

Component / CAS No.	%	GHS Classification	Carcinogen
3,5-Di-(t-butyl)-4-hydroxy benzoic acid	98 - 99.5	Acute tox 4 (H302)	-
1421-49-4		STOT SE 3 (H335)	
		Skin irrit 2 (H315)	
		Eye irrit 2A (H319)	
N,N-dimethylformamide	< 0.2	Repr. 1B (H360D)	-
68-12-2		Acute Tox. 4 (H312)	
		Acute Tox. 4 (H332)	
		Eye Irrit. 2A (H319)	

The specific chemical identity and/or exact percentage of composition for one or more ingredients has been withheld as a trade secret.

Additional GHS classification or other information may be included in this section but has not been adopted by OSHA. See Section 16 for full text of H phrases.

4. FIRST AID MEASURES

DESCRIPTION OF FIRST AID MEASURES

Eye Contact:

Rinse immediately with plenty of water for at least 15 minutes.

Skin Contact:

Remove contaminated clothing and shoes without delay. Wash immediately with plenty of water. Do not reuse contaminated clothing without laundering. Get medical attention if pain or irritation persists after washing or if signs and symptoms of overexposure appear.

Ingestion:

If swallowed, call a physician immediately. Only induce vomiting at the instruction of a physician. Never give anything by mouth to an unconscious person.

Inhalation:

Remove to fresh air. If breathing is difficult, give oxygen. Obtain medical advice if there are persistent symptoms.

MOST IMPORTANT SYMPTOMS AND EFFECTS, BOTH ACUTE AND DELAYED

None known

INDICATION OF ANY IMMEDIATE MEDICAL ATTENTION AND SPECIAL TREATMENT NEEDS

Not applicable

5. FIRE-FIGHTING MEASURES

Suitable Extinguishing Media:

Use water spray or fog, carbon dioxide or dry chemical.

Extinguishing Media to Avoid:

full water jet

Protective Equipment:

Firefighters, and others exposed, wear self-contained breathing apparatus. Wear full firefighting protective clothing. See MSDS Section 8 (Exposure Controls/Personal Protection).

Special Hazards:

Dust may be explosive if mixed with air in critical proportions and in the presence of a source of ignition.

6. ACCIDENTAL RELEASE MEASURES

Personal precautions:

Where exposure level is not known, wear approved, positive pressure, self-contained respirator. Where exposure level is known, wear approved respirator suitable for level of exposure. Refer to Section 8 (Exposure Controls/Personal Protection) for appropriate personal protective equipment.

Methods For Cleaning Up:

Sweep up into containers for disposal. Flush spill area with water. Dust deposits should not be allowed to accumulate on surfaces, as these may form an explosive mixture if they are released into the atmosphere in sufficient concentration.

References to other sections:

See Sections 8 and 13 for additional information.

7. HANDLING AND STORAGE

HANDLING

7. HANDLING AND STORAGE

Precautions: Wash hands thoroughly after handling. Do not eat, drink or smoke when using this product. Use only outdoors or in a well-ventilated area. Contains finely divided material. Dust suspended in air may ignite with static discharge, sparks or flame. Equipment, including venting systems, should be grounded. Avoid breathing dust. Wear protective gloves and eye/face protection.

Special Handling Statements: Maintain good housekeeping to control dust accumulations. Dry powders can build static electricity charges when subjected to the friction of transfer and mixing operations. Provide adequate precautions, such as electrical grounding and bonding, or inert atmospheres.

STORAGE

Store in accordance with local, state, and federal regulations.

8. EXPOSURE CONTROLS/PERSONAL PROTECTION

Engineering Measures:

Where this material is not used in a closed system, good enclosure and local exhaust ventilation should be provided to control exposure.

Respiratory Protection:

For operations where inhalation exposure can occur, use an approved respirator recommended by an industrial hygienist after an evaluation of the operation. Where inhalation exposure cannot occur, no respiratory protection is required. A full facepiece respirator also provides eye and face protection.

Eye Protection:

Wear eye/face protection such as chemical splash proof goggles or face shield. Eyewash equipment and safety shower should be provided in areas of potential exposure.

Skin Protection:

Avoid skin contact. Wear impermeable gloves and suitable protective clothing.

Hand Protection:

Wear impermeable gloves. Replace gloves immediately when torn or any change in appearance (dimension, colour, flexibility etc) is noticed. Barrier creams may help to protect the exposed areas of the skin, they should however not be applied once exposure has occurred.

Additional Advice:

Food, beverages, and tobacco products should not be carried, stored, or consumed where this material is in use. Before eating, drinking, or smoking, wash face and hands thoroughly with soap and water. It is recommended that a shower be taken after completion of workshift especially if significant contact has occurred. Work clothing should then be laundered prior to reuse. Street clothing should be stored separately from work clothing and protective equipment. Work clothing and shoes should not be taken home.

Exposure Limit(s)

The below constituents are the only constituents of the product which have a PEL, TLV or other recommended exposure limit. At this time, the other constituents have no known exposure limits.

68-12-2 N,N-dimethylformamide

· = = · · · · · · · · · · · · · · · · ·	
OSHA (PEL):	10 ppm (TWA)
	30 mg/m ³ (TWA)
	(skin)
ACGIH (TLV):	(skin)
	10 ppm (TWA)
Other Value:	Not established

9. PHYSICAL AND CHEMICAL PROPERTIES

Color:	white or slightly ye	ellow
Appearance:	powder	
Odor:	none to faint	
Boiling Point:	Not available	
Melting Point:	206 - 209 °C	402.8 - 408.2 °F
Vapor Pressure:	Not applicable	
Specific Gravity/Density:	Not available	
Vapor Density:	Not available	
Percent Volatile (% by wt.):	Not available	
pH:	Not applicable	
Saturation In Air (% By Vol.):	Not applicable	
Evaporation Rate:	Not applicable	
Solubility In Water:	Not available	
Volatile Organic Content:		
Flash Point:	Not available	
Flammability (solid, gas):	Not available	
Flammable Limits (% By Vol):	Not available	
Autoignition (Self) Temperature:	Not available	
Decomposition Temperature:	Not available	
Partition coefficient (n-	Not available	
octanol/water):	NUL avaliable	
Odor Threshold:	Not available	
	Not applicable	
Viscosity (Kinematic):	Not applicable	
DUST HAZARD INFORMATION		
Particle Size (microns):		Not available
Kst (bar-m/sec):		Not available
Maximum Explosion Pressure (Pr	max).	Not available
Dust Class:		Not available
	n I):	Not available
Minimum Ignition Energy (MIE) (mJ): Minimum Ignition Temperature (MIT) (°C):		Not available
	NUL available	

10. STABILITY AND REACTIVITY

Minimum Explosive Concentration (MEC) (g/m³): Limiting Oxygen Concentration (LOC) (%):

Stability:	Stable
Polymerization:	Will not occur
Conditions To Avoid:	Excessive heat. Avoid contact with oxidizing agents.
Materials To Avoid:	Oxidizing agents

Not available

Not available

11. TOXICOLOGICAL INFORMATION

PRODUCT TOXICITY INFORMATION

Likely Routes of Exposure: Oral, Eyes, Skin, Respiratory System.

ACUTE TOXICITY DATA

oral dermal inhalation	rat rabbit rat	Acute LD50 Acute LD50 Acute LC50 4 hr	~1414 mg/kg >2000 mg/kg No data
LOCAL EFFECTS ON SKIN AND EYE Acute Irritation	akin	Irritation	
Acute Irritation	skin eye	Irritating Irritating	
	eye	initating	
ALLERGIC SENSITIZATION			
Sensitization	skin	Not sensitizing	
Sensitization	respiratory	No data	
GENOTOXICITY			
Assays for Gene Mutations Ames Salmonella Assay	No data		

OTHER INFORMATION

The product toxicity information above has been estimated.

HAZARDOUS INGREDIENT TOXICITY DATA

The chemical, physical, and toxicological properties of this substance have not been fully investigated. 3,5-Di-(t-butyl)-4hydroxy benzoic acid has a reported acute oral (rat) LD value of 1414 mg/kg. Direct contact with this substance may cause moderate eye and moderate skin irritation. Inhalation exposure may cause respiratory tract irritation. DNA inhibition was noted an in vitro study conducted with human lymphocytes.

Dimethylformamide (DMF) has acute oral LD50 values of greater than 2800 mg/kg for rats and greater than 3200 mg/kg for mice. The acute dermal LD50 values for dimethylformamide are greater than 3160 mg/kg for rats and greater than 4720 mg/kg for rabbits. The acute 1 hour inhalation LC50 (rat) value for DMF is 2475 ppm (1.85 mg/L/4hr). Direct contact with DMF caused moderate eye irritation in rabbits and mild skin irritation in humans. Repeated oral and inhalation overexposures to laboratory animals have shown DMF to cause liver and kidney effects at high dose levels. DMF is reported to be inactive in the DNA repair tests, chromosome abberetion tests, dominant lethal assays, sex-linked recessive lethal tests, in vitro clastogenicity studies, sister chromatid exchange tests and sperm abnormality studies. DMF was found to be weakly positive in the Ames mutagenicity assay and positive in cytogenicity tests with human lymphocytes and bone marrow cells. DMF is considered to be a possible human carcinogen by the International Agency for Research on Cancer (IARC) based upon limited evidence of two separate epidemiology studies. Administration of DMF by oral gavage to pregnant rats and mice caused birth defects in the absence of maternal toxicity. Dermal exposure to rats and rabbits during pregnancy also caused clear teratogenic effects. Inhalation exposure to pregnant rats and mice reased birth defects but no clear teratogenic effects, whereas exposure to pregnant rabotic and fetotoxic effects but no clear teratogenic effects, whereas exposure to pregnant rabotis did cause fetal malformations.

California Proposition 65 Warning (applicable in California only) - This product contains (a) chemical(s) known to the State of California to cause birth defects or other reproductive harm.

12. ECOLOGICAL INFORMATION

TOXICITY, PERSISTENCE AND DEGRADABILITY, BIOACCUMULATIVE POTENTIAL, MOBILITY IN SOIL, OTHER ADVERSE EFFECTS

This material is not classified as dangerous for the environment.

The ecological assessment for this material is based on an evaluation of its components.

RESULTS OF PBT AND vPvB ASSESSMENT Not determined

HAZARDOUS INGREDIENT TOXICITY DATA

Component / CAS No.	Toxicity to Algae	Toxicity to Fish	Toxicity to Water Flea
3,5-Di-(t-butyl)-4-hydroxy benzoic	Not available	Not available	Not available
acid			
1421-49-4			
N,N-dimethylformamide	EC50 > 500 mg/L -	LC50 = 10410 mg/L -	EC50 = 8485 mg/L - Daphnia
68-12-2	Desmodesmus subspicatus (96h)	Pimephales promelas (96h) flow-	magna (48h) semi-static
		through	EC50 6800 - 13900 mg/L -
		LC50 = 9800 mg/L -	Daphnia magna (48h) Static
		Oncorhynchus mykiss (96h) flow-	EC50 = 7500 mg/L - Daphnia
		through	magna (48h)
		LC50 = 6300 mg/L - Lepomis	
		macrochirus (96h)	

13. DISPOSAL CONSIDERATIONS

The information on RCRA waste classification and disposal methodology provided below applies only to the product, as supplied. If the material has been altered or contaminated, or it has exceeded its recommended shelf life, the guidance may be inapplicable. Hazardous waste classification under federal regulations (40 CFR Part 261 et seq) is dependent upon whether a material is a RCRA "listed hazardous waste" or has any of the four RCRA "hazardous waste characteristics." Refer to 40 CFR Part 261.33 to determine if a given material to be disposed of is a RCRA "listed hazardous waste": information contained in Section 15 of this MSDS is not intended to indicate if the product is a "listed hazardous waste." RCRA Hazardous Waste Characteristics: There are four characteristics defined in 40 CFR Section 261.21-61.24: Ignitability, Corrosivity, Reactivity, and Toxicity. To determine Ignitability, see Section 9 of this MSDS (flash point). For Corrosivity, see Sections 9 and 14 (pH and DOT corrosivity). For Reactivity, see Section 10 (incompatible materials). For Toxicity, see Section 3 (composition). Federal regulations are subject to change. State and local requirements, which may differ from or be more stringent than the federal regulations, may also apply to the classification of the material if it is to be disposed. The Company encourages the recycle, recovery and reuse of materials, where permitted, as an alternate to disposal as a waste. The Company recommends that organic materials classified as RCRA hazardous wastes be disposed of by thermal treatment or incineration at EPA approved facilities. The Company has provided the foregoing for information only; the person generating the waste is responsible for determining the waste classification and disposal method.

14. TRANSPORT INFORMATION

This section provides basic shipping classification information. Refer to appropriate transportation regulations for specific requirements.

Dangerous Goods? Not applicable/Not regulated

TRANSPORT CANADA

Dangerous Goods? Not applicable/Not regulated

ICAO / IATA

Dangerous Goods? Not applicable/Not regulated

IMO

Dangerous Goods? Not applicable/Not regulated

15. REGULATORY INFORMATION

Inventory Information

United States (USA): All components of this product are included on the TSCA Chemical Inventory or are not required to be listed on the TSCA Chemical Inventory.

Canada: One or more components of this product are NOT included on the Canadian Domestic Substances List (DSL). These components are included on the Canadian Non-Domestic Substances List (NDSL).

Australia: One or more components of this product have NOT yet been included in the Australian Inventory of Chemical Substances (AICS) or assessed by NICNAS.

China: All components of this product are included on the Chinese inventory or are not required to be listed on the Chinese inventory.

Japan: All components of this product are included on the Japanese (ENCS) inventory or are not required to be listed on the Japanese inventory.

Korea: One or more components of this product are NOT included on the Korean (ECL) inventory.

Philippines: One or more components of this product are NOT included on the Philippine (PICCS) inventory.

Taiwan: All components of this product are included on the Taiwan Chemical Substance Inventory (TCSI) or are not required to be listed on the Taiwan inventory.

OTHER ENVIRONMENTAL INFORMATION

The following components of this product may be subject to reporting requirements pursuant to Section 313 of CERCLA (40 CFR 372), Section 12(b) of TSCA, or may be subject to release reporting requirements (40 CFR 307, 40 CFR 311, etc.) See Section 13 for information on waste classification and waste disposal of this product.

This product does not contain any components regulated under these sections of the EPA

PRODUCT HAZARD CLASSIFICATION UNDER SECTION 311 OF SARA

- Acute
- Fire

16. OTHER INFORMATION

NFPA Hazard Rating (National Fire Protection Association)

Health: 2 - Materials that, under emergency conditions, can cause temporary incapacitation or residual injury.

Fire: 2 - Materials that must be moderately heated or exposed to relatively high ambient temperatures before ignition can occur.

Instability: 0 - Materials that in themselves are normally stable, even under fire exposure conditions.

Reasons For Issue:	New Product
Date Prepared:	04/15/2016
Date of last significant revision:	04/15/2016

Component Hazard Phrases

3,5-Di-(t-butyl)-4-hydroxy benzoic acid

H302 - Harmful if swallowed.

H315 - Causes skin irritation.

H319 - Causes serious eye irritation.

H335 - May cause respiratory irritation.

N,N-dimethylformamide

H312 - Harmful in contact with skin.

H319 - Causes serious eye irritation.

H332 - Harmful if inhaled.

H360D - May damage the unborn child.

Prepared By: Legal & Compliance Services; E-mail: custinfo@cytec.com

This information is given without any warranty or representation. We do not assume any legal responsibility for same, nor do we give permission, inducement, or recommendation to practice any patented invention without a license. It is offered solely for your consideration, investigation, and verification. Before using any product, read its label.

Attachment H – Material Safety Data Sheet (MSDS)

• Solid Shell Acid

Attachment N Supporting Emissions Calculations

The maximum emission estimates for every product and associated process in the Polymer Additives Manufacturing Unit were calculated using either Emission Master [™] emission modeling software, or other appropriate emission estimation models and calculation methodologies, as required by R13-2156X Section 4.1.5:

Compliance with the emission limits set forth in Section 4.1.1, shall be demonstrated by calculating emissions for every product in the Building 82 Manufacturing Unit using Emission Master®, emission modeling software, or other appropriate emission/discharge estimation models or calculation methodologies (e.g., ChemCAD®, PlantWare®, USEPA's TANKS 4.0, etc.). When these emissions are calculated, each emission point listed in Section 1.0 with emissions of regulated air pollutants listed in Section 4.1.1 shall be included in the calculations and accounted for in the emission estimates. The emission models and other calculation methods shall be maintained current for all processes, process modifications and new product variants. The Director of the Division of Air Quality may specify or may approve other valid methods for compliance determination when he or she deems it appropriate and necessary.

CYTEC has determined the maximum potential annual emissions of the new Solid Shell Acid product to be the following, based upon forecast maximum annual production:

Solid Shell Acid						
POLLUTANT	CAS	HAP? (Y or N)	Max. Hourly <u>(Ib/hr)</u>	Max. Annual <u>(Ib/yr)</u>		
Total PM	-	-	0.06	20		
Total VOC	-	-	1.82	550		
Total HAP	-	Y	1.81	545		

Attachment S

Title V Permit Revision Information

1. New Applicable Requirements Summary				
Mark all applicable requirements associated with the changes involved with this permit revision:				
SIP	☐ FIP			
Minor source NSR (45CSR13)	PSD (45CSR14)			
NESHAP (45CSR15)	Nonattainment NSR (45CSR19)			
Section 111 NSPS (Subpart(s))	Section 112(d) MACT standards (Subpart(s) <u>FFFF</u>)			
Section 112(g) Case-by-case MACT	112(r) RMP			
Section 112(i) Early reduction of HAP	Consumer/commercial prod. reqts., section 183(e)			
Section 129 Standards/Reqts.	Stratospheric ozone (Title VI)			
Tank vessel reqt., section 183(f)	Emissions cap 45CSR§30-2.6.1			
NAAQS, increments or visibility (temp. sources)	45CSR27 State enforceable only rule			
45CSR4 State enforceable only rule	Acid Rain (Title IV, 45CSR33)			
Emissions Trading and Banking (45CSR28)	Compliance Assurance Monitoring (40CFR64) ⁽¹⁾			
NO _x Budget Trading Program Non-EGUs (45CSR1)	NO _x Budget Trading Program EGUs (45CSR26)			
⁽¹⁾ If this box is checked, please include Compliance Assurance Monitoring (CAM) Form(s) for each Pollutants Specific Emission Unit (PSEU) (See Attachment H to Title V Application).				

2. Non Applicability Determinations

List all requirements, which the source has determined not applicable to this permit revision and for which a permit shield is requested. The listing shall also include the rule citation and a rationale for the determination.

N/A

Permit Shield Requested (not applicable to Minor Modifications)

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

3. Suggested Title V Draft Permit Language

Are there any changes involved with this Title V Permit revision outside of the scope of the NSR Permit revision? \Box Yes \boxtimes No If Yes, describe the changes below.

Also, please provide **Suggested Title V Draft Permit language** for the proposed Title V Permit revision (including all applicable requirements associated with the permit revision and any associated monitoring /recordkeeping/ reporting requirements), OR attach a marked up pages of current Title V Permit. Please include appropriate citations (Permit or Consent Order number, condition number and/or rule citation (e.g. 45CSR§7-4.1)) for those requirements being added / revised.

Cytec expects this Title V Permit revision to be wholly within the scope of the proposed revisions to Permit R13-2156X. See proposed draft administrative update R13-2156Y permit language.

4. Active NSR Permits/Permit Determinations/Consent Orders Associated With This Permit Revision

Permit or Consent Order Number	Date of Issuance	Permit/Consent Order Condition Number	
R13-2156X	4/4/2016		
R30-07300003-2016 (Part 2 of 3)	2/9/2016		
	/ /		

5. Inactive NSR Permits/Obsolete Permit or Consent Orders Conditions Associated With This Revision					
Permit or Consent Order Number Date of Issuance Permit/Consent Order Condition Number					
N/A	/ /				
	/ /				
	/ /				

6. Change in Potential Emissions -			
Pollutant	Change in Potential Emissions (+ or -), TPY		
NA	No increase in allowable emissions in R13-2156Y.		
All of the required forms and additional information can be found under the Permitting Section of DAO's website, or requested by phone.			

Note:	This certification must be signed by a response certification will be returned as incomplete. Modification Procedures are as follows:		
i.	Proposed changes do not violate any applicable	requirement;	
ii.	Proposed changes do not involve significant recordkeeping requirements in the permit;	changes to e	xisting monitoring, reporting, o
iii.	Proposed changes do not require or change limitation or other standard, or a source-spe ambient air quality impacts, or a visibility increr	cific determir	
iv.	Proposed changes do not seek to establish or ch is no underlying applicable requirement and wh an applicable requirement to which the source Such terms and conditions include, but are not l used to avoid classification as a modification u emissions limit approved pursuant to regulation Air Act;	ange a permit nich permit or would otherw limited to a fea nder any prov	condition has been used to avoid vise be subject (synthetic minor derally enforceable emissions car vision of Title I or any alternative
v.	Proposed changes do not involve preconstruction 45CSR14 and 45CSR19;	on review und	er Title I of the Clean Air Act
vi.	Proposed changes are not required under an significant modification;	y rule of the	e Director to be processed as
procedures permits, er procedures the State Ir operating p	nding subparagraph 45CSR§30-6.5.a.1.A. (items i may be used for permit modifications involving nissions trading, and other similar approaches, to are explicitly provided for in rules of the Director v nplementation Plan under the Clean Air Act, or whi termit issued under 45CSR30.	g the use of the extent that which are appr ich may be oth	economic incentives, marketable t such minor permit modification roved by the U.S. EPA as a part of herwise provided for in the Title
of Minor J permit mo	to 45CSR§30-6.5.a.2.C., the proposed modification procedures as set forth in Se dification procedures are hereby requested for p	ection 45CSR processing of t	§30-6.5.a.1.A. The use of Mino
Signed):		Date:	August / 11 / 2016
	(Please use blue ink)	Title:	(Please use blue ink)

Note: P	Note: Please check if the following included (if applicable):		
	Compliance Assurance Monitoring Form(s)		
	Suggested Title V Draft Permit Language		
All of the	All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.		

ATTACHMENT 1

SUMMARY OF REVISIONS 1st Half 2016

Section	Revisions
1.0	Add the new Product/Process Area Solid Shell Acid utilizing existing equipment and existing vents.
2.0	Permit revision level updates to Sections 2.4.1 & 2.5.1.
3.0	No changes.
4.0	Minor revision to Section 4.1.6 to add the new Product/Process Area Solid Shell Acid to existing vent 26GE.
Appendix A	Minor revision to add the new Product/Process Area Solid Shell Acid to existing control device 26GX.
Appendix B	No changes.



West Virginia Department of Environmental Protection Division of Air Quality

Earl Ray Tomblin Governor Randy C. Huffman Cabinet Secretary

Class I Administrative Update



R13- 2156X2156Y

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§22-5-1 et seq.) and 45 C.S.R. 13 – Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation. The permittee identified at the above-referenced facility is authorized to construct the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

> Issued to: Cytec Industries, Inc. Willow Island, WV 073-00003

William F. Durham Director

Issued: April 4, 2016Proposed Draft

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Revision 3/29/05Revision 3/29/05

Permit R13-2156X2156Y						
Cytec Industries	Inc	•	Willow	Island	Plant	

Page 2 of 45

This permit will supersed	de and replace Permit R13- 2156W 2156X approved- October 16, 2015 April 4, 2016.
Facility Location:	Willow Island, Pleasants County, West Virginia
Mailing Address:	#1 Heilman Avenue, Willow Island, WV 26134
Facility Description:	Building 82 Manufacturing Unit
SIC Codes:	2869: Chemicals and Allied Products – Industrial Organic Chemicals, NEC
	2899: Chemicals and Allied Products – Chemical Preparations, NEC
	2843: Surface Active Agents, Finishing Agents, Sulfonated Oils, and Assistants
UTM Coordinates:	473.4 km Easting • 4,356.2 km Northing • Zone 17
Permit Type:	Class I Administrative Update
Description of Change:	Revisions made in the Polymer Additives manufacturing unit during the second-first half of 20152016 and updated per semiannual reporting requirement of Section 4.5.5.
	- Add the new Product/Process Area UHX-2000 and UHX-3000 Solid Shell Acid which utilizes existing equipment.
	Correct typos.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §§22-5-14.

The source is subject to 45 C.S.R. 30. The permittee has the duty to update the facility's Title V (45 C.S.R. 30) permit application to reflect the changes permitted herein.

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1.0. Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
Proc	luct/Process A	rea – HALS (UV3346, UV3529, UV4593, UV4611, U	V4801, UV48	02, UV6435, U	V6460)
076X	076E	Formic Acid Storage Tank (S-7T4)	9/2014	10,000 gal	NA
06CX	2X 06EE Step II Reactor (2-6K3); Condenser (3-6CD3); Condenser 06EC (3-6CD3A)				NA
	06FE	Industrial hygiene vent for Step II Reactor			NA
06EY	06EE	Splitter Bowl			NA
07AX	07AE	Step I Reactor (3-7K4); Condenser (3-7CD4); Condenser (3-7CD4A)			NA
	07CE	Industrial hygiene vent for Step I Reactor			07CC
07BX	07BE	Waste Hold Tank (1-7T5)			NA
07DX	09CE	Toluene Receiver (1-7T4)			075C
07GX	07GE	Toluene Receiver Tank (3-7K2)			075C
07KX	07NE	Filter Feed Kettle (2-7K8); Condenser (3-7CD8); Condenser (3-7CD8A)			NA
07KX	07FE	Industrial hygiene vent for PTS Station			NA
07NY	07NE	Splitter Bowl			NA
08AX	08BE	Filter (2-8F2); Condenser (3-8CD8); Condenser (3-8CD8A)			08VC
	05KE	Filter (Industrial hygiene vent to atmosphere)			NA
08BX	08BE	Filter Aid Tank (2-8K8); Condenser (3-8CD8); Condenser (3-8CD8A)			08VC
	05KE	Industrial hygiene vent for Filter Aid Tank			NA
08FX	08BE	Filter (N-8F1); Condenser (3-8CD8); Condenser (3-8CD8A)			08VC
0017	05KE	Filter (N-8F1) (Industrial hygiene vent to atmosphere)			NA
08RX	08RE	Pastillator (2-10RTF1)			08RC
09AX	09AE	Strip Receiver (3-9K3) Condenser (3-9CD3)			NA
09CX	09CE	Filtrate Receiver (2-9K4); Condenser (RF-8CD1); Condenser (RF-8CD2)			NA
	09FE	Industrial hygiene vent for Filtrate Receiver			NA
09TX	09CE	Knock Out Pot (3-9T4)			NA
09DX	09CE	Splitter Bowl (2-9SB4)			075C
09FX	NA	Mott Filter (3-9F3)			NA
09KX	09NE	Strip Kettle (3-9K2); Condenser (3-9CD2); Condenser (3-9CD2A)			NA
09PY	09PE	Condensate Receiver (3-9T7); Vacuum Pump (09PX); Vacuum Blower (09BX); Condenser (3-9CD5); Condenser (3-9CD5A)			NA

Permit R13-2156X2156Y Cytec Industries, Inc. • Willow Island Plant

Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Desig Capac	-	Control Device
09RX	1	NA	Electric O	il Heater with Hot C	il Surge Tank (3-9T1)				NA
10CX	10CE		Step II R	eactor (2-10K3); Condenser 10CC	ondenser (3-10CD1); (3-10CD2)				NA
-	10IE		Indus	strial hygiene vent fo	or Step II Reactor				NA
10IX	10)CE		Splitter Bo	owl				NA
10PX	10	OPE		Melt Tank (3-	10K2)				NA
10RX	١	NA	Electric Oi	l Heater with Hot O	il Surge Tank (3-10T8)				NA
10SX	١	NA		Product Bin (1-	10BN1)				NA
10TX	08	BRE		Screener (1-10	SCR1)				08RC
	12	2DE		2-11K1 industrial h	ygiene vent				NA
11AX	11AX 11AE		Step II R	Leactor (2-11K1); Condenser 12CC (ondenser (3-12CD1); (3-12CD2)				NA
12CX	12CX 11AE			Splitter Bowl (3	-12SB1)				NA
181X	18	81E		Waste Hold Tank	(S-18T1)				NA
DRUM08	08	BRE		Drumming S	tation				08RC
		ion Units trolled	Emission Point	Control Devi	ntrol Device Description		Next Control Devi in Series		
07CC 0'		7AX	07CE	Scru	Scrubber		NA		
075C			K, 09DX, K, 07GX	09CE	Vapor Return			NA	
08VC			K, 08BX, 8FX	08BE	Vapor Return		NA		
08RC		08R2	K, 10TX	08RE	Dust Collector		NA		
			Pi	roduct/Process Are	a – Triazines Solids (U	V1164)			
20BX	22	2BE		Condensate Re	eceiver				NA
20KX	20)KE	2-19	K1 Reactor with cor	ndenser 3-19CD1				NA
20LX	20)AE		Splitter Bo	wl				NA
20PX	20	OPE		Split Recei	ver				NA
20RX	20)KE		Knock-out	pot	2014			NA
21WX	22	2QE	Industrial	hygiene hood over 1	164 packaging station				22QC
21AX	21	AE		Centrifug	je				NA
21 4 32	22	2QE	Ind	lustrial hygiene hoo	d over Wet Bin				22QC
21AY NA			Wet Bin					NA	
20NX	21	IDE	Industria	l hygiene hood over Strip Kett	UV-1164 Reactor & le				NA
-	20)AE	Reactor v	with Condenser 3-20	CD1 and 3-20CD1A				NA
22BX	22	2QE	Industrial	hygiene hood over V (1-21D1	acuum Tumble Dryer				22QC

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Emission Unit ID	Emission Point ID		Emission U Descripti		Year Installed	Desigr Capaci	
	22BE	Vacuum	m Tumble Dryer with condenser 2-21CD1				NA
22DX	22QE	Industrial	hygiene hood over V (1-22D1	Vacuum Tumble Dryer)			22QC
	22BE	Vacuum	Tumble Dryer with	condenser 2-22CD1			NA
22CX	22BE		Condensate Re	eceiver			NA
22MX	22ME		Solvent Stor	rage	9/1979	2,000 ga	al NA
22PX	22BE		Vacuum Pu	ımp			NA
23AX	22QE	Industria	l hygiene hood over Drumming S	r UV-1164 Packer & tation			22QC
23SX	25JE		Tank with condense	er 3-23CD1			NA
24BX	24BE		Wash Tar	ık			NA
24MX 24QX 24YX	24FE			UV-1164 Reactor (2-), Sparkler Filter (3-			NA
24JX	24GE		Splitter Bowl				NA
24NX	24ME		Condensate Re	eceiver			NA
24MX	24ME	Str	ip Kettle with Cond	enser 3-25CD2			NA
24PX	24PE		Vacuum Jet (LR	-24VJ1)			NA
24QX	24GE	UV-1	164 Reactor with Co	ondenser 3-25CD1			NA
24RX	24RE		Condensate Receiver				NA
	22QE	Inc	Industrial hygiene hood over Wet Bin				22QC
25EX	NA		Wet Bin	l			NA
25CX	25AE		Centrifuge				NA
26FX	22BE		Agitated Filter Dry	er (2-26F1)			NA
26HX	26GE		Packaging Unit (1-	-26BAG1)			26GX
Control Device II		sion Units ntrolled	Emission Point	Control Devi	ce Description	N	lext Control Dev in Series
22QC	22QC 21AY, 22BX, 22DX, 23AX, 25EX 22QE Dust Collector (RF-22D		r (RF-22DC1)		NA		
26GX		26HX 26GE Dust		Dust C	ollector		NA
	Produ	t/Process Ar	ea – Triazine Liqu	ids (UV1164A, UV1164	4D, UV1164G	, UV1164L	.)
	20BE	Reactor	with condensers 3-2	2CD1 and 3-22CD1A			NA
21DX	21DE	Ir	dustrial hygiene ho	od over reactor			NA
20CX	NA		Sparkler F				NA
20EX	20EE		Condensate R				NA
		-					
20FX	20DE		Vacuum Jet (3-	-19VJI)			NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
22KX	20BE	Splitter Bowl			NA
20PX	20PE	Split Receiver			NA
24TX	24FE	Industrial hygiene hood over Triazine Liquids Drumming Station (1-24D1)			NA
	Product/	Process Area – Depressants (ACCO-PHOS 950, Aero	7260HFP, A	ero 8860GL)	
20EX	20EE	Condenser Receiver			NA
20FX	20DE	Vacuum Jets (3-19VJ1)			NA
19AX	NA	Catalyst A Tank	2012	130 gal	NA
21DX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle			NA
	20BE	20BE Strip Kettle with Condenser 3-22CD1 and 3-22CD1A			NA
22KX	20BE	Splitter Bowl			NA
23LX	23LE	Feed Tank			NA
ZJLA	23ME	Industrial hygiene hood over Feed Tank			NA
24TX	24FE	Drumming Station			NA
261X	261E	Acrylamide/Water Mixture Storage Tank (N-26T1)	2013	18,000 gal	NA
		Product/Process Area – S-10333 (Magnetite i	n Water)		
21DX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle			NA
ZIDX	20BE	Strip Kettle with Condenser 3-22CD1			NA
22KX	20BE	Splitter Bowl			NA
	23LE	Feed Tank			NA
23LX	23ME	Industrial hygiene hood over Feed Tank			NA
24TX	24FE	Drumming Station			NA
	L	Product/Process Area – AY-55 DMA	9	<u> </u>	

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Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
21DX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle			NA
	20BE	Strip Kettle with Condenser 3-22CD1 and 3-22CD1A			NA
22KX	20BE	Splitter Bowl			NA
20EX	20EE	Condensate Receiver			NA
20FX	20DE	Vacuum Jet (3-19VJ1)			NA
24TX	24FE	Drumming Station			NA
		Product/Process Area – A425		-	
20BX	22BE	Condensate Receiver			NA
20KX	20KE	Reactor with condenser 3-19CD1			NA
20RX	20KE	Knock-out Pot			NA
21AX	21AE	Centrifuge			NA
	22QE	Industrial hygiene hood over Wet Bin			22QC
21AY	NA	Wet Bin			NA
21WX	22QE	Industrial hygiene vent on Packer			22QC
22BX	22QE	Industrial hygiene vent on Dryer			22QC
22BX	22BE	Dryer with Condenser (2-21CD1)			NA
22CX	22BE	Condensate Receiver			NA
	22QE	Industrial hygiene vent on Dryer			22QC
22DX	22BE	Dryer with Condenser (2-22CD1)			NA
22PX	22BE	Vacuum Pump			NA
23AX	22QE	Industrial hygiene vent on Packer			22QC
24BX	24BE	Wash Tank			NA
24JX	24GE	Splitter Bowl			NA
0 () (T)	24FE	Industrial hygiene hood over Centrifuge Feed Kettle			NA
24MX	24ME	Centrifuge Feed Kettle			NA
24NX	24ME	Condensate Receiver from Condenser (3-25CD2)			NA
	24FE	Industrial hygiene hood over A425 Reactor			NA
24QX	24RE	Reactor with condenser 3-25CD1			NA
24RX	24RE	Condensate Receiver			NA
25CX	25AE	Centrifuge			NA
26FX	22BE	Agitated Filter Dryer (2-26F1)			NA
26HX	26GE	Packaging Unit (1-26BAG1)			26GX
	22QE	Industrial hygiene hood over Wet Bin			22QC
25EX	NA	Wet Bin			NA

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Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Desi Capac		Control Device	
Control Device II			ion Units trolled	Emission Point	Control Devi	ce Description	cription N		Next Control Device in Series	
22QC		21AY, 21WX, 22BX, 22DX, 23AX, 25EX 22QE Dust Colle		Dust Collecto	tor (RF-22DC1) N			NA		
26GX		20	26HX 26GE Dust Collector						NA	
				Product/P	rocess Area – A1846					
05LX	0	5LE	with	A-1846 Reactor Condensers (3-5CI	· /				05KC	
05LX	05	5ME	Indus	trial hygiene vent or	n A-1846 Reactor				NA	
05NX	05	5NE	Condensat	e Receiver (05NX);	Vacuum Jet (3-6VJ7)				NA	
06BX	05	5NE	Н	ot Well for Vacuum	Jets (3-6VJ7)				NA	
06NX	05	5LE	Sp	lit Tank with Conde	mser (3-6CD8)				05KC	
06QX	06	6QE		Salt Wash Tank	(3-6K2)				NA	
06SX	0	6SE		Wash/Dehydration R ondensers (N-6CD1	Reactor (N-6K1) with & N-6CD1A)				NA	
15NX	15	5NE		A-1846 Storage Tai	nk (3-15T3)				NA	
Control Device II			ion Units trolled	Emission Point	Control Devi	ce Description		Next	Control Device in Series	
05KC		0:	5LX	05LE	Scru	lbber			NA	
				Product/Process		002				
06NX	0	5LE	Split T	ank (2-6K8) with C	ondenser (3-6CD8)				05KC	
05LX	0	5LE		A-1846 Reactor	· (2-5K8)				05KC	
05LX	0:	5ME	Indu	strial hygiene vent o	n A-1846 Reactor				NA	
				Product/P	rocess Area – A1790				1	
102X	11	ME		Mother Liquor Tan	k (S-10T2)				10VC, 15VC	
111X	11	ME		Mother Liquor Tan	k (S-11T1)				10VC, 15VC	
112X	11	ME		Mother Liquor Tan	k (S-11T2)				10VC, 15VC	
1-21CV1	1	NA		Conveyor					NA	
12LX				Centrifuge Feed Tank (2-12K2) with Condenser (3-13CD1)					18VC, 11VC	
12LX	12	12DE Industria		Il hygiene vent on C	entrifuge Feed Tank				NA	
13BY	13	BGE		Condensate Receiv	er (1-13T2)				NA	
13HX	13	BHE		Centrifuge (3-	13W1)				NA	
13JX			istrial hygiene vent on Dryer (1-13D1)					13JC		
13JX	13	BGE	Dryei	(1-13D1) and Cond	lenser (1-13CD1)				NA	
13KX	1	NA		Dry Bin (1-13	BN1)				NA	
13LX	N	NA		Screener (1-13	SCR1)				NA	

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Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
13MX	NA	Conveyor (1-13SCV1)			NA
13NX	13JE	Industrial hygiene vent on Bagger (1-13BAG1)			13JC
13HY	NA	Wet Bin (2-13BN1)			NA
14CX	14CE	Wash Tank (3-14T1)			NA
14FX	14BE	Reactor (2-14K2) and Condensers (3-14CD2 & 3-14CD4)			NA
14FX	14EE	Industrial hygiene vent on Reactor (14FX)			NA
14GY	14GE	Condensate Receiver (1-14T2) and Condenser (1-14CD1) and Vacuum Pump (15CX)			NA
14HX	14DE	Reactor (2-14K1) and Condensers (3-14CD1 & 3-14CD3)			NA
14HX	14EE	Industrial hygiene vent on Reactor (14HX)			NA
15BX	13JE	Industrial hygiene vent on Dryer (1-15D1)			13JC
15BX	14GE	Vacuum Dryer (1-15D1)			NA
15EX	15EE	Centrifuge (3-15W1)			NA
1653	NA	Wet Bin (2-15BN1)			NA
15EY	13JE	Industrial hygiene hood over Wet Bin			13JC
15FX	15FE	Wash Tank (3-15T1)			NA
15PX	NA	Dry Bin (1-15BN1)			NA
15QX	NA	Screener (1-15SCR1)			NA
16JX	16JE	Reactor (3-16K1)			NA
16JX	18JE	Industrial hygiene vent on Split Recycle (16JX)			NA
16UX	16CE	Reactor (2-16K1) with Condenser (3-16CD1 &3-16CD5)			NA
16UX	18JE	Industrial hygiene vent on Reactor (16UX)			NA
16WX	16BE	Vacuum Strip Crystallizer (2-16K2) with Condenser (3-16CD2)			NA
16WX	18JE	Industrial hygiene vent on Reactor (16WX)			NA
16YX	NA	Conveyor (1-16SCV1)			NA
16ZX	13JE	Industrial hygiene vent on Bagger (1-16BAG1)			13JC
17AX	17AE	Methanol Drown Tank (3-17T1)			NA
17GX	17QE	Split Tank (2-17K1)			17VC
17JX	17QE	Mix Tank (2-17K2)			17VC
17PX	17QE	Condensate Receiver (3-17T2) and Condensers (3- 16CD3 & 3-16CD4) and Vacuum Pump (17QX)			17VC
17PX	18JE	Industrial hygiene vent on Condensate Receiver (17PX)			NA
18SX	18ME	Hold Tank (2-18K1) with Condenser (3-18CD1)			18VC, 11V
20BX	22BE	Condensate Receiver (2-21T3) and Condenser (2-21CD1) and Vacuum Pump (22 PX)			NA
20KX	20KE	Reactor (2-19K1) with condenser 3-19CD1			NA

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Emis Unit			ission nt ID		Emission U Descripti		Year Installed	Desig Capac	·	Control Device
20K	ΧX	21	I DE	Indust	rial hygiene vent on	Reactor (2-19K1)				NA
205	RX	20)KE		Knock-out	Pot				NA
21A	٩Χ	21	IAE		Centrifug	je				NA
21 <i>A</i>	AV	1	NA		Wet Bin	L				NA
211	11	22	2QE	Ind	lustrial hygiene hood	d over Wet Bin				22QC
22F	ВХ	22	2QE]	Industrial hygiene ve	ent on Dryer				22QC
22F	ЗΧ	22	2BE	Dryer	with Condensate Re Condenser (2-2					NA
220	CX	22	2BE	Conder	sate receiver from 2	2-22CD1 and 22PX				NA
24E	ЗX	24	4BE		Wash Tar	ık				NA
210	VX	22	2QE	I	ndustrial hygiene ve	nt on Bagger				22QC
24J	JX	24	4GE		Splitter Bo	wl				NA
24N	МХ	24	4ME	Strip Ke	ettle (2-24K1) with a	condenser 3-25CD2				NA
240	QX	24	4RE	React	for (2-24K2) with condenser 3-25CD1					NA
24N 24Q		24FE		Industrial	hygiene hoods over Strip Kettle (2-24K1), Reactor (2-24K2)					NA
24N	XV	24	24ME		Condensate Re	eceiver				NA
24F	RX	24	4RE		Condensate Receiver					NA
26F	FX	22	2BE		Agitated Filter Dryer (2-26F1)					NA
26H	ΗX	26	6GE		Packaging Unit (1-26BAG1)					26GX
	Control evice II			ion Units trolled	Emission Point	Control Devi	ce Description			Control Devic in Series
10	VC, 15V	′C		03X, 111X, 12X	11ME	Vapor	Return			11MV
	13JC		15BX	K, 13HY, K. 15EY, 6ZX	13JE	Dust C	Dust Collector			NA
18	VC, 11V	'C	12L2	K, 18SX	12CE, 18ME	Vapor	Return			NA
	17VC		17GX, 1	7JX, 17PX	17QE	Vapor	Return			NA
	22QC			Y, 21AY, X, 22BX	22QE	Dust C	ollector			NA
	26GX		2	6HX	26GE	Dust C	ollector			NA
					Product/Pi	rocess Area – A2777				
13J	JX	13JE]	Industrial hygiene ve	ent on Dryer				13JC
13J	JX			Oryer and Vacuum P	ump (13GX)				NA	
13K	XΧ	1	NA		Dry Bin					NA
13I	LX	1	NA		Screener	r				NA
13N	ЛХ	1	NA		Conveyo	r				NA
4.00	NХ			I	ndustrial hygiene ve				13JC	

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Emission Unit ID		ission nt ID		Emission U Descriptio		Year Installed	Desig Capac		Control Device
15BX	13	3JE		Industrial hygiene ve	nt on Dryer				13JC
15BX	14	IGE	Vacu	um Dryer and Vacuu	m Pump (15CX)				NA
15PX	Ν	ЛА		Dry Bin					NA
15QX	Ν	ЛА		Screener					NA
16YX	Ν	ЛА		Conveyor		-		NA	
16ZX	13	3JE	I	ndustrial hygiene ver	nt on Bagger				13JC
21WX	22	2QE	I	ndustrial hygiene ver	nt on Packer				22QC
22BX	22BX 22QE			ndustrial hygiene ven	t on Blender				22QC
22DX 22QE			Iı	ndustrial hygiene ven	t on Blender				22QC
23AX 22QE			I	ndustrial hygiene ver	nt on Packer				22QC
			ion Units trolled	Emission Point	Control Devi	ce Description		Next	Control Devi in Series
			, 13NX, K, 16ZX	13JE	Dust C	ollector			NA
			K, 22BX, K, 23AX	22QE	Dust Collector			NA	
				Product/Pro	ocess Area – CA150				
20KX	20)KE	Reac	tor 2-19K1 with con	denser 3-19CD1				NA
20RX	20)KE		Knock-out I	Pot				NA
21AX	21	AE		Centrifuge	e				NA
21AY	22	2QE		Wet Bin					22QC
22CX	22	2BE	Conde	nsate receiver with 2-	-22CD1 and 22PX				NA
24BX	24	4BE		Wash Tan	k		-		NA
24HX	24	HE		TDI Head Ta	ank				NA
24JX	24	IGE		Splitter Boy	wl				NA
	24	4FE	Industrial	hygiene hood over C	entrifuge Feed Kettle				NA
24MX	24	ME		Centrifuge Feed	Kettle				NA
24NX	24	ME	Condens	ate Receiver from Co					NA
	24	4PE		Vacuum Jets & H	lot Well				NA
24PX				rial hygiene hood ove	er CA150 Reactor				NA
	24	24QX 24GE		Reactor					NA
		I GE			Fluid Bed Dryer				NA
	24	IGE SBE			yer				
24QX	24 25				-				NA
24QX 25BX	24 25 25	5BE		Fluid Bed Dr	2				NA 23AC
24QX 25BX 25CX	24 25 25 23	5BE 5AE		Fluid Bed Dr Centrifuge	2				
24QX 25BX 25CX 24CX	24 25 25 23 23	5BE 5AE 3AE		Fluid Bed Dr Centrifuge Vac-U-Ma	2				23AC

Emission Unit ID		ission nt ID		Emission UnitYearDesignDescriptionInstalledCapacity							Control Device
26HX		6GE			-	-26BAG1)					26GX
DRUM23		BAE	In			od over drums					23AC
Control De	vice II	D	Emission Control	Units	-	ssion Point	Cont	rol Device Des	cription	Next	Control Device in Series
22Q0	2		25EX			22QE		Dust Collector			NA
23A0	2		DRUM	23		23AE		Dust Collecto	or		NA
26G2	K		26HX			26GE		Dust Collecto	or		NA
				Pro	oduct/Pr	ocess Area – CI	P200				
21AX	21	AE	Centrifuge						NA		
21AY	22	2QE		Wet Bin						22QC	
22.634	22	2QE	Ind	ndustrial hygiene vent on Tray Dryer						22QC	
22GX	22	2GE		Т	Tray Dry	er					NA
24BX	24	4BE		Methanol Tank						NA	
24JX	24	4GE		Splitter Bowl						NA	
242.07	24	4FE	Industrial l	hygiene hoc	od over C	Crystallizer Strip	Kettle				NA
24MX	24	ME		Crystal	lizer Stri	p Kettle					NA
24NX	24	ME	Condens	ate Receive	er from C	ondenser (3-25C	CD2)				NA
24PX	24	4PE		Vacuum	n Jets & I	Hot Well					NA
2402	24	4FE	Industrial Hygiene Hood over CIP-200 Reactor						NA		
24QX	24	4GE	Reactor						NA		
24RX	24	4RE	Condens	Condensate Receiver from Condenser (3-25CD1)						NA	
24YX	24	4FE	Indust	rial hygiene	e hood o	ver Sparkler Filte	er				NA
25CX	25	5AE		(Centrifug	je					NA
25EX	22	2QE			Wet Bin	l					22QC
DRUM22	22	2QE	Indust	rial hygiene	e vent on	drumming static	on				22QC
Contro Device I			ion Units trolled	Emission	n Point	Contro	ol Devi	ce Description		Next	Control Device in Series
10VC, 15	VC		03X, 111X, 12X	11M	E		Vapor	Return			11MV
22QC		22GX,	DRUM22	22Q	Е		Dust C	ollector			NA
				Pro	oduct/Pr	ocess Area – U	V416				
21AX	21AX 21AE Cent					je					NA
21AY	22	2QE	Industrial hygiene vent on Wet Bin					22QC			
21WX	22	2QE	Industrial hygiene vent on Packer & Drumming Station			ing				22QC	
nev	22	2QE	Ind	lustrial hygi	iene vent	on Tray Dryer					22QC
22GX	22	2GE	Tray Dryer						NA		
24BX	24	4BE		V	Wash Tar	ık					NA

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Emission Unit ID		ission nt ID		Emission Descripti		Year Installed	Desig Capa		Control Device
24JX	24	GE		Splitter Bo	wl				NA
24MX	24	4FE	Industri	al hygiene hood ove	r Crystallizer Kettle				NA
24101A	24	ME		Crystallizer H	Kettle				NA
24NX	24	ME	Condens	ate Receiver from C	ondenser (3-25CD2)				NA
24QX	24	4FE	Indust	rial hygiene hood ov	er UV416 Reactor				NA
24QA	24	GE		Reactor					NA
25CX	25	AE		Centrifug	je				NA
25EX	22	QE	Ir	ndustrial hygiene ver	nt on Wet Bin				22QC
DRUM24	24	4FE	Industri	al hygiene hood ove	er drumming station				NA
			ion Units trolled	Emission Point	Control Devic	ce Description		Next	Control Devic in Series
22QC 22G		7, 21WX, X, 23AX, 5EX	22QE	Dust C	ollector			NA	
				Product/Pr	ocess Area – UV2126				
20EX	20)EE		Condensate Receiver					NA
20FX	20	DE		Vacuum Jet (3-				NA	
20KX	20	KE		Solvent Recycl				NA	
20NX	20	AE	UV-1	164 Reactor with Co				NA	
21AX	21	AE		Centrifug				NA	
21AY	22	2QE	Ir	industrial hygiene vent on Wet Bin					22QC
21DX	21	DE	Industria	strial hygiene hood over UV-1164 Reactor & Strip Kettle					NA
	20)BE	Str	Strip Kettle with Condenser 3-22CD1					NA
21WX	22	QE	Industri	Industrial hygiene vent on Packer & Drumming Station					22QC
22GX	22	2GE		Tray Dry	er				NA
2207	22	QE.	Ind	lustrial hygiene vent	on Tray Dryer				22QC
22KX	20)BE		Splitter Bo	wl				NA
22MX	22	ME		Solvent Stor	rage	9/1979	2,000	gal	NA
23SX	2:	5JE		Tank with condense	er 3-23CD1				NA
24BX	24	BE		Wash Tar	ık				NA
24MX	24	4FE	Industrial l	hygiene hood over C	Crystallizer Strip Kettle				NA
24111/1	24	ME		Crystallizer Stri	p Kettle				NA
24NX	24	ME	Condens	Condensate Receiver from Condenser (3-25CD2)					NA
24PX	24	4PE		Vacuum Jets & I	Hot Well				NA
240V	24	RE		UV2126 Rea	actor				NA
24QX	24	4FE	Industr	ial hygiene hood ov	er UV2126 Reactor				NA

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Emission Unit ID		ission nt ID		Emission U Description		Year Installed	Desig Capac		Control Device
24RX	24	4RE	Condens	ate Receiver from C	ondenser (3-25CD1)				NA
25CX	25	5AE		Centrifug	e				NA
25EX	22	2QE	Ir	ndustrial hygiene ver	nt on Wet Bin				22QC
DRUM22	22	2QE	Indust	rial hygiene vent on	drumming station				22QC
Control Device II			ion Units trolled	Emission Point	Control Devie	ce Description		Next	Control Device in Series
22QC		22GX	, 21WX, X, 23AX, DRUM22	22QE	Dust C	ollector			NA
				Product/Pro					
05 LX	05	5LE	Reactor (2-5K8) with Condenser (3-5CD8 & 3-5CD8A)						05KC
05LX	05	ME	Industrial hygiene vent on Reactor						NA
05NX	05NX 05NE		Condensate Receiver (05NX); Vacuum Jet (3-6VJ7)						NA
06BX	06BX 05NE		Hot Well for Vacuum Jets (3-6VJ7)						NA
06NX	06NX 05LE		Split Tank with Condenser (3-6CD8)						05KC
06QX	. 06QE			Salt Wash T	ank				NA
06SX	06	6SE	Wash/	Dehydration Reacto (N-6CD1&N-6					NA
102X	11	ME	Mother Liquor Tank (S-10T2)						10VC, 15VC
103X	11	ME	Mother Liquor Tank (S-10T3)						10VC, 15VC
111X	11	ME	Mother Liquor Tank (S-11T1)						10VC, 15VC
112X	11	ME	Mother Liquor Tank (S-11T2)						10VC, 15VC
144X	11	ME	Mother Liquor Tank (S-14T4)						14VC, 15VC
153X	11	ME	Mother Liquor Tank (S-15T2)						14VC, 15VC
1-21CV1	Ν	ЛА		Conveyo	r				NA
12LX	12	2CE		Centrifuge Feed Tar with Condenser (3					18VC, 11VC
12LX	12	2DE	Industria	al hygiene vent on C	entrifuge Feed Tank				NA
13BY	13	BGE		Condensate Receive	er (1-13T2)				NA
13GX	13	BGE		Vacuum Pump (1-13P1)				NA
13HX	13	BHE		Centrifuge (3-1	13W1)				NA
13JX	13	BGE	Dryei	(1-13D1) and Cond	lenser (1-13CD1)				NA
13JX	13	3JE]	Industrial hygiene ve	ent on Dryer				13JC
13KX	Ν	ЛА		Dry Bin (1-13	BN1)				NA
13LX	N	NA		Screener (1-13	SCR1)				NA
13MX	Ν	NA		Conveyor (1-13	SCV1)				NA
13NX	13	3JE	Industri	al hygiene vent on E	Bagger (1-13BAG1)				13JC
13HY	N	ЛA		Wet Bin (2-13	BN1)				NA

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Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
14CX	14CE	Wash Tank (3-14T1)			NA
14FX	14BE	Reactor (2-14K2) and Condensers (3-14CD2 & 3-14CD4)			NA
14FX	14EE	Industrial hygiene vent on Reactor (2-14K2)			NA
14GY	14GE	Condensate Receiver and Condenser (1-14CD1)			NA
14HX	14DE	Tank and Condensers (3-14CD1 & 3-14CD3)			NA
14JX	15EE	Industrial hygiene vent on Sparkler Filter			NA
15BX	13JE	Industrial hygiene vent on Dryer			13JC
15BX	14GE	Vacuum Dryer			NA
15CX	14GE	Vacuum Pump			NA
15EX	15EE	Centrifuge			NA
15EY	NA	Wet Bin			NA
15FX	15FE	Wash Tank			NA
15PX	NA	Dry Bin			NA
15QX	NA	Screener			NA
16UX	16CE	Reactor with Condenser (3-16CD1 & 3-16CD5)			NA
16UX	18JE	Industrial hygiene vent on Reactor (16UX)			NA
16WX	16BE	Vacuum Strip Crystallizer with Condenser (3-16CD2)			NA
16WX	18JE	Industrial hygiene vent on Vacuum Strip Crystallizer			NA
16YX	NA	Conveyor			NA
16ZX	13JE	Industrial hygiene vent on Bagger			13JC
17AX	17AE	Methanol Drown Tank			18VC, 11V
17JX	17QE	Mix Tank			17VC
17PX	17QE	Condensate Receiver and Condensers (3-16CD3 & 3-16CD4)			17VC
17PX	18JE	Industrial hygiene vent on Condensate Receiver (17PX)			NA
17QX	17QE	Vacuum Pump			NA
18SX	18ME	Hold Tank with Condenser (3-18CD1)			18VC
20BX	22BE	Condensate Receiver			NA
20KX	20KE	Reactor (2-19K1)			NA
20KX	21DE	Industrial hygiene vent on Reactor (2-19K1)			NA
20KX	20KE	Centrifuge Feed Tank			NA
20KX	21DE	Industrial hygiene vent on Centrifuge Feed Tank			NA
20PX	20PE	Split Receiver			NA
21AX	21AE	Centrifuge			NA
21AY	22QE	Industrial hygiene vent on Wet Bin			22QC
21WX	22QE	Industrial hygiene vent on Bagger			22QC
24MX	24ME	Strip Kettle (2-24K1)			NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
22BX	22BE	Dryer with Condensate Receiver (20BX) and Condenser (2-21CD1)			NA
22BX	22QE	Industrial hygiene vent on Dryer			22QC
22CX	22BE	Condensate Receiver			NA
22DX	22BE	Dryer with Condenser (2-22CD1)			NA
22DX	22QE	Industrial hygiene vent on Dryer			22QC
24BX	24BE	Wash Tank (3-24T1)			NA
24BX	24BE	Methanol Tank			NA
24JX	24GE	Splitter Bowl			NA
24MX	24FE	Industrial hygiene hood over Crystallizer Strip Kettle			NA
24MX	24ME	Crystallizer Strip Kettle			NA
24NX	24ME	Condensate Receiver from Condenser (3-25CD2)			NA
24PX	24PE	Vacuum Jets & Hot Well			NA
24QX	24RE	UV2908 Reactor			NA
24QX	24FE	Industrial hygiene hood over UV2908 Reactor			NA
24RX	24RE	Condensate Receiver from Condenser (3-25CD1)			NA
24YX	24FE	Industrial hygiene hood over Sparkler Filter			NA
25CX	25AE	Centrifuge			NA
25EX	22QE	Industrial hygiene vent on Wet Bin			22QC
26FX	22BE	Agitated Filter Dryer (2-26F1)			NA
26HX	26GE	Packaging Unit (1-26BAG1)			26GX
DRUM22	22QE	Industrial hygiene vent on Packer (21WX) drumming station			22QC
DRUM23	23AE	Industrial hygiene vent on Packer (23AX) drumming station			23AC

Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Desig Capac		Control Device
Control Device I			ion Units trolled	Emission Point	Control Devic	ce Description		Next	Control Device in Series
05KC		0:	5LX	05LE	Scru	ibber			NA
10VC, 15	VC		03X, 111X, 12X	11ME	Vapor	Return			11MV
13JC			K, 15BX, 6ZX	13JE	Dust Collector				NA
14VC, 15	VC	1443	K, 153X	11ME	Vapor Return				11MV
17VC		17GX, 1	7JX, 17PX	17QE	Vapor	Return			NA
18VC, 11V	VC	12LX	K, 18SX	12CE, 18ME	Vapor	Return			NA
22QC	22QC 21AY, 22BX, DRUM22, 21WX, 22DX, DRUM23, 23AX, 25EX			22QE	Dust C	ollector			NA
23AC		DR	UM23	23AE	Dust C	ollector			NA
26GX		20	5HX	26GE	Dust C	Dust Collector			NA
				Product/Pro	ocess Area – UV3638				
05LX	05	5LE	Reacto	r with Condenser (3	-5CD8, 3-5CD8A)				05KC
05LX	05	ME	Iı	ndustrial hygiene ver				NA	
06SX	06	6SE	Wash/D	ehydration Reactor 6CD1 & N-6C				NA	
102X	11	ME		Mother Liquor	r Tank				10VC, 15VC
103X	11	ME		Mother Liquor	r Tank				10VC, 15VC
111X	11	ME		Mother Liquor	r Tank				10VC, 15VC
112X	11	ME		Mother Liquor	r Tank				10VC, 15VC
1-21CV1	N	JА		Conveyo	r				NA
12LX	12	2CE	Centrifug	ge Feed Tank with C	Condenser (3-13CD1)				18VC, 11VC
12LX	12	2DE	Industria	l hygiene vent on C	entrifuge Feed Tank				NA
13HX	13	BHE		Centrifug	je				NA
13HY	Ν	NА		Wet Bin	L				NA
144X	11	ME		Mother Liquor Sto	orage Tank				14VC, 15VC
14CX	14	4CE		Wash Tar	ık				NA
14FX	14	4BE	Reactor	and Condensers (3-	14CD2 & 3-14CD4)				NA
14FX	14	4EE	Indus	trial hygiene vent o	n Reactor (14FX)				NA
14HX	14	IDE .	Reactor	and Condensers (3-	14CD1 & 3-14CD3)				NA
14HX	14	4EE	Indus	trial hygiene vent or	n Reactor (14HX)				NA
153X	11	ME		Mother Liquor Sto	orage Tank				14VC, 15VC
15EX	15	5EE		Centrifug	je				NA
15EY	Ν	NА		Wet Bin	1				NA

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Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
15FX	15FE	Wash Tank			NA
16JX	17QE	TLC Mix Tank			NA
16JX	18JE	Industrial hygiene vent on Split Recycle (16JX)			NA
16UX	16CE	Reactor with Condenser (3-16CD1 & 3-16CD5)			NA
16UX	18JE	Industrial hygiene vent on Reactor (16UX)			NA
16WX	16BE	Vacuum Strip Crystallizer with Condenser (3-16CD2)			NA
16WX	18JE	Industrial hygiene vent on Reactor (16WX)			NA
17AX	17AE	Methanol recycle tank			18VC, 11VC
17GX	17QE	Split Tank			17VC
17JX	17QE	Split Tank			17VC
17PX	17QE	Condensate Receiver and Condensers (3-16CD3 & 3-16CD4)			NA
17PX	18JE	Industrial hygiene vent on Condensate Receiver			NA
18SX	18ME	Centrifuge Tank with Condenser (3-18CD1)			18VC, 11VC
18SX	18SE	Industrial hygiene vent on Centrifuge Tank			NA
20BX	22BE	Condensate Receiver			NA
2017 V	21DE	Industrial hygiene hood over Centrifuge Tank (2- 19K1)			NA
20KX	20KE	Centrifuge Tank/Drumming Tank with condenser 3- 19CD1			NA
20RX	20KE	Knock-out Pot			NA
21AX	21AE	Centrifuge #4			NA
21AY	22QE	Wet Bin #4			22QC
21WX	22QE	Industrial hygiene hood over UV-1164 Packer & Drumming Station			22QC
22BX	22BE	Dryer with Condensate Receiver (20BX) and Condenser (2-21CD1)			NA
	22QE	Industrial hygiene vent on Dryer			22QC
22CX	22BE	Condensate Receiver			NA
	22BE	Vacuum Tumble Dryer (1-22D1)			NA
22DX	22QE	Industrial hygiene hood over Vacuum Tumble Dryer (1-22D1)			22QC
22PX	22BE	Vacuum Pump	-		NA
23AX	22QE	Industrial hygiene hood over UV-1164 Packer & Drumming Station			22QC
23PX	23DE	Mix Tank (3-23T8)			23HC
24BX	24BE	Wash Tank (3-24T1)			NA
24MX	24ME	Crystallizer Strip Kettle with Condenser (3-25CD2)			NA
24MX 24QX	24FE	Industrial hygiene hood over UV-1164 Reactor (2- 24K2), Strip Kettle (2-24K1)			NA

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Emission Unit ID		ission nt ID		Emission U Description		Year Installed	Desig Capac		
24NX	24	4ME		Condensate Re	eceiver			NA	
24PX	2	4PE		Condensate Re	eceiver			NA	
24QX	24	4GE		UV-1164 Rea	actor			NA	
24RX	24	4RE		Condensate Re	eceiver			NA	
24JX	24	4GE		Splitter Bo	wl			NA	
25CX	2:	5AE		Centrifuge #5				NA	
25EX	2:	5AE		Wet Bin #	ŧ5			NA	
25HX	2.	3NE		MIBK Stor	age			23H0	С
26FX	2	2BE		Agitated Filter Drye	er (2-26F1)			NA	
26HX				Packaging Unit (1-	-26BAG1)			26GX	X
DRUM13 13JE Industria		Industrial	hygiene vent on dru Wet Bin (13	imming station below HY)			13JC	2	
Control Emission Units Device ID Controlled			Emission Point	Control Devi	ce Description		Next Control D in Series	evi	
05KC 05LX		5LX	05LE	Scru	Scrubber		NA		
10VC, 15VC 102X, 103X, 111X 112X		, ,	11ME	Vapor		11MV			
14VC, 15	VC	1442	K, 153X	11ME	Vapor	Return		11MV	
17VC		17GX, 1	7JX, 17PX	17QE	Vapor		NA		
18VC, 11	VC	12LX	X, 18SX	12CE, 18ME	Vapor		NA		
13JC		DR	UM13	13JE	Dust Collector			NA	
22QC		22BX	22, 21WX, X, 22DX, 3AX	22QE	Dust Collector			NA	
23HC		23PX	K, 25HX	23DE	Vapor	Return		NA	
26GX		2	6HX	26GE	Dust Collector			NA	
			Р	Product/Process Are	ea – UV-3638 IA Purif	ication			
20KX	20	0KE	Reac	tor 2-19K1 with con	denser 3-19CD1			NA	
20RX	2	0KE		Knock-out	Pot			NA	
22CX	2	2BE		Condensate Re	eceiver			NA	
24BX		4BE		Wash Tan				NA	
24JX	24	4GE		Splitter Bo	wl			NA	
24MX				Strip Kett	le			NA	
24NX			Condensate Receiver				NA		
24PX			Vacuum Jet (LR	-24VJ1)			NA		
24QX	24	4GE	Charge &	Heat Up Kettle with	Condenser 3-25CD1			NA	
24RX	24	4RE		Condensate Re			NA		
24RX 24RE 25CX 25AE				Centrifug			NA		

Emission Unit ID	Emissi Point			Emission U Descriptio		Year Installed	Design Capacit	
25EX	22QI	E	Ind	ustrial hygiene hood	over Wet Bin			22QC
26FX	22BF	E		Agitated Filter Drye	r (2-26F1)			NA
26HX	26GI	E		Packaging Unit (1-2	26BAG1)			26GX
Contro Device I			tion Units	Emission Point	Control Dev	ice Description	1	Next Control Device in Series
22QC		21AY 21W2	Y, 22BX, X, 22DX, X, 25EX	22QE	Dust Collect	or (RF-22DC1)		NA
26GX			6HX	26GE	Dust (Collector		NA
				Product/Process	Area – Aerosol GPG	-N		
210.9	20BF	E	Reactor w	ith condensers 3-22	CD1 and 3-22CD1A			NA
21DX				lustrial hygiene hood	l over reactor			NA
22KX	20BE	E		Splitter Boy	wl		-	NA
20PX	20PE	Ŧ		Split Receiv	rer			NA
20EX	20EB	E		Condensate Rec	ceiver			NA
20FX	20DH	E		Vacuum Jet (3-1	9VJ1)			NA
24TX	24FE	Ξ		Drumming Sta	ation			NA
				Product/Process –	UHX-2000 and UHX-	-3000		
20EX	20EB	E		Condensate Receive	r (3-20T1)			NA
20FX	20DF	Е		Vacuum Jet (3-1	9VJ1)			NA
20LX	20AI	E		Splitter Bowl (2-	19SB1)			NA
20NX	20AI	E	Strip Kettl	e (2-19K2) with Con 3-20CD1A	ndensers 3-20CD1 &			NA
20PX	20PE	Ξ		Split Receiver (1	-20T1)			NA
21DX	21DI	Е	Industri	al Hygiene Hood O	ver Reactor 21DX			NA
	20BF	E	Reactor	(2-20K1) with Cond 3-22CD1A				NA
22KX	20BF	E		Splitter Bowl (2-2	20SB1)		-	NA
24TX	24FE	3		Drumming Station	(1-24D1)			NA
				Product/Proc	ess – Solid Shell Acid			
<u>112X</u>	<u>11M</u>	<u>E</u>		Mother Liquor Stor	rage Tank	_		<u>10VC, 15VC</u>
<u>153X</u>	<u>11M</u>	E		Mother Liquor Stor	age Tank	=	=	<u>14VC, 15VC</u>
<u>20KX</u>	<u>20KI</u>	E	React	or 2-19K1 with cond	denser 3-19CD1	=	=	<u>NA</u>
<u>20RX</u>	<u>20KI</u>	E		Knock-out F	<u>Pot</u>	=	Ξ	<u>NA</u>
<u>22CX</u>	<u>22B</u> E	E		Condensate Rec	ceiver	=	Н	<u>NA</u>
<u>22PX</u>	<u>22B</u> E	E		Vacuum Pur	np	=	н	<u>NA</u>
<u>24BX</u>	<u>24B</u> E	<u>E</u>		<u>Wash Tan</u> l	<u>k</u>	=	=	<u>NA</u>
<u>24JX</u>	24GF	E		Splitter Boy	wl	=	11	NA

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Emission Unit ID	Emission Point ID		Emission U Descriptio		Year Installed	Design Capacit	
<u>24MX</u>	<u>24ME</u>	Strip Ke	Strip Kettle (2-24K1) with condenser 3-25CD2			=	<u>NA</u>
<u>24QX</u>	<u>24RE</u>	Reacto	Reactor (2-24K2) with condenser 3-25CD1			=	NA
<u>24PX</u>	<u>24PE</u>		Vacuum Jet (LR-	24VJ1)	=	=	NA
<u>24NX</u>	<u>24ME</u>		Condensate Rec	ceiver		=	<u>NA</u>
<u>24RX</u>	<u>24RE</u>		Condensate Rec	<u>ceiver</u>	=		<u>NA</u>
<u>26FX</u>	<u>22BE</u>		Agitated Filter Drye	er <u>(2-26F1)</u>		=	<u>NA</u>
<u>26HX</u>	<u>26GE</u>		Packaging Unit (1-2	<u>26BAG1)</u>	=	=	<u>26GX</u>
<u>Control</u> Device I		sion Units ntrolled	Emission Point	<u>Control Dev</u>	ice Descriptio	<u>n</u>	<u>Next Control</u> Device in Series
<u>26GX</u>		2 <u>6HX</u>	<u>26GE</u>		Collector		<u>NA</u>
<u>10VC, 15V</u> 14VC, 15V		<u>112X</u> 153X	<u>_11ME</u>		r <u>Return</u> r Return		<u>11MV</u>
14137	214			s Area – Batch Colun			214
141X	NA	D (1	Still Pot	(0.14001)			NA
142X	NA		Column with Conde	. ,			NA
154X	11ME	Reflu	teflux Drum with Condenser (S-14CD1)				11MV
162X	11ME		Recovered Solvent Receiver			16VC, 11VC	
163X	11ME		Wet Solvent Re	ceiver			16VC, 11VC
S-15EX1	NA		Reboiler				NA
Control Dev ID		ssion Units ontrolled	Emission Poin	t Control I	Device Descript	tion	Next Control Device in Series
11MV	154X	, 162X, 163X	11ME	Wa	ter Scrubber		NA
16VC, 11V	/C 16	2X, 163X	11ME	Va	por Return		11MV
			Product/Process	Area – Methanol Col	umn		
074X	11ME	Inte	ermediate Methanol	Storage Tank	3/1998	12,000 ga	al 11VC, 15VC
121A	11ME		Bulk Methanol Stor	rage Tank	1/1988	39,780 ga	al 11VC, 15VC
112X	11ME		Mother Liquor Stor	rage Tank			10VC, 15VC
144X	11ME		Mother Liquor Stor	rage Tank			14VC, 15VC
	11ME		Mother Liquor Stor	rage Tank			14VC, 15VC
153X		Methano	ol Column with Con	denser (S-20CD1)			NA
153X 193X	193E		Reflux Drum				NA
	193E 193E		Reflux Dru				
193X 203X Control	193E Emiss		Reflux Dru Emission Point	Control Devic	e Description		Next Control
193X 203X	193E Emissi D Con	ion Units trolled			•		Next Control Device in Series 11MV
193X 203X Control Device II	193E Emiss Con 7C 1 7C 074X	trolled	Emission Point	Control Devic	Return		Device in Series

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Emission Unit ID		ission nt ID		Emission Unit Description			Desi Capa		Control Device	
0T2X	0	T2E	Waste Trailer						27VC	
173X	1	73E	Hazardous	Waste Tank (S-17T2)	with Condenser (S-17EX1)	7/1991	17,208	3 gal	27VC	
Control Device II		Cont	on Units trolled	Emission Point	Control Device	-			Next Control Device in Series	
27VC		173X,	, OT2X	173E	Vapor F	Return			NA	
			Pr	oduct/Process Area	a – Raw Material Stora	ge Tanks				
021X	0	21E	1	Morpholine Storage	Tank (S-2T1)	2/2007	15,000) gal	NA	
25HX	23	3NE		MIBK Storage Tar	nk (N-25T1)	11/1994	18,000) gal	23HC	
063X	0	63E		TBX Bulk Storage	Tank (S-4T3)	5/1987	14,400) gal	NA	
075X	0	75E		Toluene Storage T	ank (S-7T3)	5/1989	16,800) gal	075C	
121A	11	IME	Bu	lk Methanol Storage	e Tank (S-10T1)	1/1988	39,780) gal	11VC, 15VC	
231X	2	31E		MIBK Storage Tai	nk (S-23T1)	8/1967	14,400) gal	NA	
225X	2	25E		Brine Storage Tank (S-22T6)			21,000 gal		NA	
241X	2	41E		DMF Storage Tank (S-24T1)			9,000 gal		NA	
243X	2	43E		ISONOX Storage Tank (S-24T2)			12,000 gal		NA	
233X	2	33E		Brine Storage Tar	ık (S-22T6)	7/2001	20,000) gal	NA	
271X	2	71E		Brine Storage Tank (S-27T1)			10,000) gal	NA	
041X 051X	0	41E		36% Hydrochloric Acid Bulk Storage Tanks (S-4T1/5T1)					05VC, 041C, 041S	
Control Device II			ion Units trolled	Emission Point	Control Devic	ce Description		Next	Control Device in Series	
05VC		0412	K, 051X	041E	Vapor	Return		NA		
041C		0415	K, 051X	041E	Water S	Scrubber			041S	
041S		0412	K, 051X	041E	Venturi	Scrubber			NA	
075C		07DX, 0	9DX, 075X	075E	Vapor	Return		NA		
11VC, 15V	/C	1	21A	11ME	E Vapor Return		11MV			
			Product/	Process Area – Int	ermediates & Products	Storage Tank	s			
074X	11	IME	Intern	nediate Methanol Sto	orage Tank (S-4T4)	3/1998	12,000) gal	11VC, 15VC	
076X	0	76E	I	Formic Acid Storage	Tank (S-7T4)	9/2014	10,000) gal	NA	
184X	1	84E		Toluene Storage Tank (N-18T2)		7/1953	17,000 gal		NA	
22MX	22	2ME		Solvent Storage	(2-22K1)	9/1979	2,000	gal	NA	
Control Device II)		on Units trolled	Emission Point	Control Devic	e Description		Next	Control Device in Series	
			74X	11ME	Vapor	Return			11MV	

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Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
11MV	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MW
11MW	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MX
11MX	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MY
11MY	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MZ
11MZ**	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	NA

* The facility utilizes a flexible process. Some vessels and equipment may have multiple uses and subsequently multiple control devices/emission points. These have been listed multiple times on the equipment list.
**Scrubber 11MZ is an installed spare scrubber, to be used only if one of these scrubbers is non-operational: 11MV, 11MW, 11MX, or 11MY.

2.0. General Conditions

2.1. Definitions

- 2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.
- 2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.
- 2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or such other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.12.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.

2.2. Acronyms

CAAA CBI CEM CES C.F.R. or CFR CO	Clean Air Act Amendments Confidential Business Information Continuous Emission Monitor Certified Emission Statement Code of Federal Regulations Carbon Monoxide	NO _X NSPS PM PM _{2.5}	Nitrogen Oxides New Source Performance Standards Particulate Matter Particulate Matter less than 2.5 µm in diameter Particulate Matter less than
	Codes of State Rules Division of Air Quality Department of Environmental Protection	PM ₁₀ Ppb Pph Ppm	10μm in diameter Pounds per Batch Pounds per Hour Parts per Million
dscm FOIA HAP HON HP Ibs/hr LDAR M MACT MDHI MM MMBtu/hr or mmbtu/hr MMCF/hr or	Dry Standard Cubic Meter Freedom of Information Act Hazardous Air Pollutant Hazardous Organic NESHAP Horsepower Pounds per Hour Leak Detection and Repair Thousand Maximum Achievable Control Technology Maximum Design Heat Input Million British Thermal Units per Hour Million Cubic Feet per Hour	Ppm _v or ppmv PSD Psi SIC SIP SO ₂ TAP TPY TRS TSP USEPA	Parts per Million by Volume Prevention of Significant Deterioration Pounds per Square Inch Standard Industrial Classification State Implementation Plan Sulfur Dioxide Toxic Air Pollutant Tons per Year Total Reduced Sulfur Total Suspended Particulate United States Environmental Protection Agency
mmcf/hr NA NAAQS NESHAPS	Not Applicable National Ambient Air Quality Standards National Emissions Standards for Hazardous Air Pollutants	UTM VEE VOC VOL	Universal Transverse Mercator Visual Emissions Evaluation Volatile Organic Compounds Volatile Organic Liquids

2.3. Authority

This permit is issued in accordance with West Virginia air pollution control law W.Va. Code §§ 22-5-1. et seq. and the following Legislative Rules promulgated thereunder:

2.3.1. 45CSR13 – Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation;

2.4. Term and Renewal

2.4.1. This permit supersedes and replaces previously issued Permit R13-2156W2156X. This Permit shall remain valid, continuous and in effect unless it is revised, suspended, revoked or otherwise changed under an applicable provision of 45CSR13 or any other applicable legislative rule;

2.5. Duty to Comply

2.5.1. The permitted facility shall be constructed and operated in accordance with the plans and specifications filed in Permit Applications R13-0190, R13-0671, R13-0794, R13-1006, R13-1018, R13-1082B, R13-1114C, R13-1535C, R13-1735, R13-2156, R13-2156A, R13-2156B, R13-2156C, R13-2156D, R13-2156E, R13-2156F, R13-2156G, R13-2156H, R13-2156I, R13-2156J, R13-2156K, R13-2156L, R13-2156M, R13-2156N, R13-2156O, R13-2156P, R13-2156Q, R13-2156R, R13-2156S, R13-2156T, R13-2156U, R13-2156V, R13-2156W, R13-2156X, R13-2156Y, and any modifications, administrative updates, or amendments thereto. The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based are not adhered to;

[45CSR§§13-5.11 and -10.3.]

- 2.5.2. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA;
- 2.5.3. Violations of any of the conditions contained in this permit, or incorporated herein by reference, may subject the permittee to civil and/or criminal penalties for each violation and further action or remedies as provided by West Virginia Code 22-5-6 and 22-5-7;
- 2.5.4. Approval of this permit does not relieve the permittee herein of the responsibility to apply for and obtain all other permits, licenses, and/or approvals from other agencies; i.e., local, state, and federal, which may have jurisdiction over the construction and/or operation of the source(s) and/or facility herein permitted.

2.6. Duty to Provide Information

The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for administratively updating, modifying, revoking, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.

2.7. Duty to Supplement and Correct Information

Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.

2.8. Administrative Update

The permittee may request an administrative update to this permit as defined in and according to the procedures specified in 45CSR13. **[45CSR\$13-4.]**

2.9. Permit Modification

The permittee may request a minor modification to this permit as defined in and according to the procedures specified in 45CSR13. **[45CSR§13-5.4.]**

2.10 Major Permit Modification

The permittee may request a major modification as defined in and according to the procedures specified in 45CSR14 or 45CSR19, as appropriate. **[45CSR\$13-5.1]**

2.11. Inspection and Entry

The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:

- a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;
- d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

2.12. Emergency

2.12.1. An "emergency" means any situation arising from sudden and reasonable unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by

improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

- 2.12.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of Section 2.12.3 are met.
- 2.12.3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - b. The permitted facility was at the time being properly operated;
 - c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - d. The permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- 2.12.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- 2.12.5 The provisions of this section are in addition to any emergency or upset provision contained in any applicable requirement.

2.13. Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it should have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.

2.14. Suspension of Activities

In the event the permittee should deem it necessary to suspend, for a period in excess of sixty (60) consecutive calendar days, the operations authorized by this permit, the permittee shall notify the Secretary, in writing, within two (2) calendar weeks of the passing of the sixtieth (60) day of the suspension period.

2.15. Property Rights

This permit does not convey any property rights of any sort or any exclusive privilege.

2.16. Severability

Permit R13-2156X2156Y

Cytec Industries, Inc. • Willow Island Plant

The provisions of this permit are severable and should any provision(s) be declared by a court of competent jurisdiction to be invalid or unenforceable, all other provisions shall remain in full force and effect.

2.17. Transferability

This permit is transferable in accordance with the requirements outlined in Section 10.1 of 45CSR13. **[45CSR§13-10.1.]**

2.18. Notification Requirements

The permittee shall notify the Secretary, in writing, no later than thirty (30) calendar days after the actual startup of the operations authorized under this permit.

2.19. Credible Evidence

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defense otherwise available to the permittee including, but not limited to, any challenge to the credible evidence rule in the context of any future proceeding.

3.0. Facility-Wide Requirements

3.1. Limitations and Standards

- 3.1.1. Open burning. The open burning of refuse by any person, firm, corporation, association or public agency is prohibited except as noted in 45CSR§6-3.1.
 [45CSR§6-3.1.]
- 3.1.2. Open burning exemptions. The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause, suffer, allow or permit any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible. [45CSR§6-3.2.]
- 3.1.3. Asbestos. The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management, and the Bureau for Public Health Environmental Health require a copy of this notice to be sent to them.
 [40CFR§61.145(b) and 45CSR§34]
- 3.1.4. Odor. No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.
 [45CSR§4-3.1] [State Enforceable Only]
- 3.1.5. Permanent shutdown. A source which has not operated at least 500 hours in one 12-month period within the previous five (5) year time period may be considered permanently shutdown, unless such source can provide to the Secretary, with reasonable specificity, information to the contrary. All permits may be modified or revoked and/or reapplication or application for new permits may be required for any source determined to be permanently shutdown. [45CSR§13-10.5.]
- 3.1.6. Standby plan for reducing emissions. When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11.
 [45CSR\$11-5.2.]
- 3.2. Monitoring Requirements [Reserved]

3.3. Testing Requirements

3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling

connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:

- a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63 in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4. or 45CSR§13-5.4 as applicable.
- b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4. or 45CSR§13-5.4 as applicable.
- c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.
- d. The permittee shall submit a report of the results of the stack test within sixty (60) days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1.; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:
 - 1. The permit or rule evaluated, with the citation number and language;
 - 2. The result of the test for each permit or rule condition; and,
 - 3. A statement of compliance or noncompliance with each permit or rule condition.

[WV Code § 22-5-4(a)(14-15) and 45CSR13]

3.4. Recordkeeping Requirements

3.4.1. **Retention of records.** The permittee shall maintain records of all information (including monitoring data, support information, reports, and notifications) required by this permit recorded in a form suitable and readily available for expeditious inspection and review. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation. The files shall be maintained for at least five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or

West Virginia Department of Environmental Protection • Division of Air Quality

record. At a minimum, the most recent two (2) years of data shall be maintained on site. The remaining three (3) years of data may be maintained off site, but must remain accessible within a reasonable time. Where appropriate, the permittee may maintain records electronically (on a computer, on computer floppy disks, CDs, DVDs, or magnetic tape disks), on microfilm, or on microfiche.

3.4.2. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.

[45CSR§4. State Enforceable Only.]

3.5. Reporting Requirements

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- 3.5.2. **Confidential information.** A permittee may request confidential treatment for the submission of reporting required by this permit pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
- 3.5.3. **Correspondence.** All notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class with postage prepaid to the address(es) set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

If to the DAQ:	If to the US EPA:
Director	Associate Director
WVDEP	Office of Enforcement and
Division of Air Quality	Compliance Assistance
601 57 th Street	(3AP20)
Charleston, WV 25304-2345	U.S. Environmental Protection Agency
	Region III
	1650 Arch Street
	Philadelphia, PA 19103-2029

3.5.4. **Operating Fee**

- 3.5.4.1. In accordance with 45CSR30 Operating Permit Program, the permittee shall submit a certified emissions statement and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality. A receipt for the appropriate fee shall be maintained on the premises for which the receipt has been issued, and shall be made immediately available for inspection by the Secretary or his/her duly authorized representative.
- 3.5.5. **Emission inventory.** At such time(s) as the Secretary may designate, the permittee herein shall prepare and submit an emission inventory for the previous year, addressing the emissions from the facility and/or process(es) authorized herein, in accordance with the emission inventory submittal requirements of the Division of Air Quality. After the initial submittal, the Secretary may, based upon the type and quantity of the pollutants emitted, establish a frequency other than on an annual basis.

4.1. Limitations and Standards

4.1.1. Vent emissions to the atmosphere from the Building 82 Manufacturing Unit, which consists of the equipment listed in Section 1.0, shall not exceed the emission limitations set forth in Table 4.1.1.

Pollutant Emission Limit (TPY)						
PM ₁₀	6.03					
VOC	114.33					
THAP	96.73					
Formaldehyde* 0.219						

* Toxic Air Pollutant (TAP) regulated under 45CSR§27

Table 4.1.1 Emission Limits for Duilding 82 Monufacturing Unit

- 4.1.2. During all periods of normal operations, process vent air emissions from the emission sources and equipment listed in Section 1.0 shall be routed to and controlled by the associated control devices listed in Section 1.0 prior to venting emissions to the atmosphere. However, the control devices listed in Section 1.0 may be bypassed to perform maintenance and/or repair activities for periods up to 72 hours per calendar year per control device, with the bypass hours counted only when the listed emission group(s) in Appendix A are operating and venting to the respective control device during a bypass event. [45CSR§13-5.11]
- 4.1.3. [Reserved]
- 4.1.4. [Reserved]
- 4.1.5. Compliance with the emission limits set forth in Section 4.1.1, shall be demonstrated by calculating emissions for every product in the Building 82 Manufacturing Unit using Emission Master®, emission modeling software, or other appropriate emission/discharge estimation models or calculation methodologies (e.g., ChemCAD®, PlantWare®, USEPA's TANKS 4.0, etc.). When these emissions are calculated, each emission point listed in Section 1.0 with emissions of regulated air pollutants listed in Section 4.1.1 shall be included in the calculations and accounted for in the emission estimates. The emission models and other calculation methods shall be maintained current for all processes, process modifications and new product variants. The Director of the Division of Air Quality may specify or may approve other valid methods for compliance determination when he or she deems it appropriate and necessary. [45CSR§13-5.11]
- 4.1.6. Emissions to the atmosphere from the following emission sources subject to 45CSR§7 "To Prevent and Control Particulate Matter Air Pollution from Manufacturing Processes and Associated Operations" shall not exceed the emission limitations set forth in Sections 4.1.13 and 4.1.14.

Product or Process Name	Emission Point ID	Source ID	Pollutant
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	05KE	08BX (2-8K8)	PM ₁₀ Opacity
A1846, UV2908, UV3638, S10104, XD-5002	05ME	05LX (2-5K8)	PM ₁₀ Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802,UV6435, UV6460	06FE	06CX (2-6K3)	PM ₁₀ Opacity

Table 4.1.6. 45CSR§7 Sources Emission Limits

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Product or Process Name	Emission Point ID	Source ID	Pollutant
UV3346, UV3529, UV4593, UV4611, UV4801,	10IE	10CX	PM ₁₀
UV4802,UV6435, UV6460 UV3346, UV3529, UV4593, UV4611, UV4801,		(2-10K3)	Opacity PM ₁₀
UV4802,UV6435, UV6460	07CE	07AX (3-7K4)	Opacity
UV3346, UV3529, UV4593, UV4611, UV4801,	07FE	08AX,	PM ₁₀
UV4802,UV6435, UV6460	0/1 L	07KX (2-7K8)	Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	08RE	09CX (2-9K4)	PM ₁₀
UV3346, UV3529, UV4593, UV4611, UV4801,			Opacity PM ₁₀
UV4802,UV6435, UV6460	08RE	DRUM08	Opacity
UV3346, UV3529, UV4593, UV4611, UV4801,	08RE	10TX	PM ₁₀
UV4802,UV6435, UV6460	UOKE	1017	Opacity
UV3346, UV3529, UV4593, UV4611, UV4801,	12DE	11AX (2-11K1)	PM ₁₀
UV4802,UV6435, UV6460		· · ·	Opacity PM ₁₀
A1790, A2777, UV3638, UV2908	13JE	DRUM13	Opacity
A 1700 A 11/2000	1455		PM ₁₀
A1790, UV2908	14EE	14HX (2-14K1)	Opacity
A1790, UV2908	14EE	14FX (2-14K2)	PM ₁₀
111770, 0 (2)00	TILL	11111(211112)	Opacity
A1790, UV2908, UV3638	18JE	16UX (2-16K1)	PM ₁₀
			Opacity PM ₁₀
UV3638	18JE	16WX (2-16K2)	Opacity
111/2/20	1010	1(IV(2)1(V1))	PM ₁₀
UV3638	18JE	16JX (3-16K1)	Opacity
UV2908, S-10333	21DE	20KX (2-19K1)	PM ₁₀
,		· · · ·	Opacity
Aerosol GPG-N	21DE	21DX(2-20K1)	PM ₁₀ Opacity
11700 A 2777 AWAAL	2205	22DV (1 21D1)	PM ₁₀
A1790, A2777, UV416	22QE	22BX (1-21D1)	Opacity
Triazines Solids (UV1164), A425, A1790, A2777,	22QE	21WX, 23AX,	PM ₁₀
UV416, UV1164, UV2126, UV2908, UV3638		DRUM22	Opacity
CA-150, UV2908	23AE	DRUM23	PM ₁₀ Opacity
			PM ₁₀
A1790, CIP200, UV2908	24FE	24MX (2-24K1)	Opacity
A425, A1790, CIP200, UV1164, UV3638, UV416, UV2908	24FE	24QX (2-24K2)	PM ₁₀
1425, A1750, CH 200, 0 V H04, 0 V 5050, 0 V 410, 0 V 2500	241 L	24QX (2-24K2)	Opacity
UV2126	24GE	LIQUI-PAK	PM ₁₀
Aero 7260HFP, Aero 8860GL, ACCO-PHOS 950,			Opacity PM ₁₀
S-10333	23ME	23LX (3-23K2)	Opacity
	ACDE	25DV(2.25D1)	PM ₁₀
CA-150	25BE	25BX(2-25D1)	Opacity
A425, A1790, CA-150, UV1164, UV2908, UV3638,	26GE	26GX	PM ₁₀
UV36381A, Solid Shell Acid		2007	Opacity
A1846, UV2908, UV3638	05LE	05LX (2-5K8)	HCl Opacity
			Opacity H ₃ PO ₄
Waste Trailer	0T2E	0T2X (T/T)	Opacity
A1790	12CE	12LX (2-12K2)	H ₃ PO ₄
A1/70	1201	12127 (2-1212)	Opacity

Product or Process Name	Emission Point ID	Source ID	Pollutant
A1790	13HE	13HX (3-13W1)	H ₃ PO ₄ Opacity
A1790	15EE	13EX (3-15W1)	H ₃ PO ₄ Opacity
A1790	18ME	18SX (2-18K1)	H ₃ PO ₄ Opacity
A1790	21AE	21AX (3-21W1)	H ₃ PO ₄ Opacity
UV2126	22GE	22GX (3-22D1)	H ₃ PO ₄ Opacity
UV2126	24BE	24MX (2-24K1)	H ₃ PO ₄ Opacity
UV2126	24ME	24MX (2-24K1)	H ₃ PO ₄ Opacity
UV2126	25AE	25CX (3-25W1)	H ₃ PO ₄ Opacity
Storage Tanks	041E	041X/051X (S-4T1/S-5T1)	HCl Opacity
Storage Tanks	173E	173X (S-17T2)	H ₃ PO ₄ Opacity
Aero 7260HFP, Aero 8860GL, ACCO-PHOS 950, S-10333	20BE	21DX (2-20K1)	H ₃ PO ₄ Opacity
Aero 7260HFP, Aero 8860GL, ACCO-PHOS 950	20BE	21DX (2-20K1)	H ₂ SO ₄ Opacity

[Compliance with this streamlined condition shall insure compliance with 45CSR §7-3.1, - 4.1, and -4.2]

- 4.1.7. Operation and Maintenance of Air Pollution Control Equipment. The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.0 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary. [45CSR§13-5.11.]
- 4.1.8. The control devices listed in Appendix A shall be operated in accordance with the required monitoring parameters and inspected and maintained in accordance with the Inspection & Preventive Maintenance schedules listed in Appendix A. Missed readings for each scrubber monitoring parameter data element specified in Appendix A shall not exceed 5% of the total required readings in a rolling twelve (12) month period.
 - 4.1.8.1. The following scrubber control devices shall not recirculate or reuse scrubber liquor; these scrubbers shall use once through water as their scrubbing liquor:

Table 4.1.8.1.	Scrubbers	Requiring	Once	Through Wate	r

Table 4.1.8.1. Serubbers Requiring Once Through water					
Control Device ID	Control Device Description				
041C	Packed Bed Scrubber				
041S	Venturi Scrubber				
[45CSR\$13-5.11]					

4.1.9. The permittee shall comply with all applicable requirements of 40 C.F.R. 63, Subpart FFFF – National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing".

4.1.10. [Reserved]

- 4.1.11. The permittee shall not cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any process source operation which is greater than twenty (20) percent opacity, except as noted in Sections 3.1.7. and 4.1.12. Process source operations subject to the opacity limitation are indicated in Section 4.1.6.
 [45CSR§7-3.1]
- 4.1.12. The opacity provisions of Section 4.1.11 shall not apply to smoke and/or particulate matter emitted from any process source operation which is less than forty (40) percent opacity for any period or periods aggregating no more than five (5) minutes in any sixty (60) minute period. [45CSR§7-3.2]
- 4.1.13. The permittee shall not cause, suffer, allow or permit particulate matter to be vented into the open air from any type of source operation or duplicate source operation, or from all air pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantity specified under type 'a' source operation in Table 45-7A found at the end of 45CSR§7. Process source operations subject to the particulate weight limitation are indicated in Section 4.1.6. [45CSR§7-4.1]
- 4.1.14. Mineral acids shall not be released from any type source operation or duplicate source operation or from all pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantity given in Table 4.1.14. Process source operations subject to the mineral acid concentration limitation are indicated in Section 4.1.6.

Mineral Acid	Allowable Stack Gas Concentration (mg/dscm)
Sulfuric Acid Mist (H ₂ SO ₄)	35
Nitric Acid Mist and/or Vapor (HNO ₃)	70
Hydrochloric Acid Mist and/or Vapor (HCl)	210
Phosphoric Acid Mist and/or Vapor (H ₃ PO ₄)	3

Table 4.1.14. Mineral Acid Stack Gas Concentration Limitations

[45CSR§7-4.2]

- 4.1.15. Due to unavoidable malfunction of equipment, emissions exceeding those set forth in Sections 4.1.13. and 4.1.14. may be permitted by the Director for periods no to exceed ten (10) days upon specific application to the Director. Such application shall be made within twenty-four (24) hours of the malfunction. In cases of major equipment failure, additional time periods may be granted by the Director provided a corrective program has been submitted by the permittee and approved by the Director.
 [45CSR§7-9.1]
- 4.1.16. Maintenance operations shall be exempt from the provisions of 45CSR7-4, and the emission limitations set forth in Sections 4.1.13. and 4.1.14., provided that, at all times the owner or operator conducts maintenance operations in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Director, which may include, but not limited to, monitoring results, opacity observations, review of operating and maintenance procedures and inspection of the source.
 [45CSR§7-10.3]

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4.1.17. The following equipment, listed in Table 4.1.17, in the Building 82 Manufacturing Unit is used on an as-needed basis and may not be operated for extended periods of time. This equipment is exempt from Section 2.14, but remains subject to Section 3.1.5. Written notification shall be provided to the Director in the event of permanent shutdown of this equipment.

Equipment ID	Source Description
0T3X	Anhydrous HCl Bulk Tube Trailer
23NC	Venturi Scrubber
11NX (N-11T1)	Tank
11HX (2-11K3)	Still Pot (11HX)/Condenser (3-11CD1)/Mist Eliminator (3-11ME1)
11EX (3-11K1)	Tank
26DX(2-26K1)	Tank
27FX	Tank
27KX	Tank
3-27EX-5	Condenser
23BX	Tank
215X	Column with Condensers (N-21CD3, N-21CD4, & 3-21EX1)
21FX	Tank
21GX	Tank
21QX	Tank
227X	Tank with Condenser (N-22CD1)
228X	Stage 2 Column with Condensers (N-22CD6, N-22CD8, & 3-21EX1)
N-21EX1	Reboiler
N-21-EX2	Preheater
N-22EX5	Rototherm
N-22EX7	Cooler
281X	Storage Tank
303X	Storage Tank

Table 4.1.17. Intermittent Use Equipment

[45CSR§13-5.11]

4.2. Monitoring Requirements

- 4.2.1. The permittee shall perform monitoring of all equipment parameters listed in Appendix A per the minimum data collection frequency and per the data averaging period as indicated.
- 4.2.2. For the purpose of determining compliance with the opacity limits of 45CSR§§7-3.1 and -3.2, the permittee shall conduct visible emission checks or opacity monitoring and recordkeeping for all emission points and equipment subject to an opacity limit, including those emission sources listed in Table 4.1.6.

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Monitoring shall be conducted initially at least once per month with a maximum of forty-five (45) days between consecutive readings. After three consecutive monthly readings in which no visible emissions are observed from any of the subject emission points, those emission points will be allowed to conduct visible emission checks or opacity monitoring once per calendar quarter. If visible emissions or opacity are observed during a quarterly monitoring from an emission point(s), then that emission point(s) with observed emissions or opacity shall be required to revert to monthly monitoring. Any emission point that has reverted to monthly monitoring shall be allowed to again conduct quarterly visible emission checks or opacity monitoring only after three consecutive monthly readings in which no visible emissions are observed from the subject emission point.

These checks shall be conducted by personnel trained in the practices and limitations of 40CFR60 Appendix A, Method 9 or Method 22, or 45CSR§7A, during periods of normal operation of emission sources that vent from the referenced emission points for a sufficient time interval to determine if there is a visible emission. For observations of visible emissions from any emission point(s) which follows a water scrubber, when condensed water vapor is present in the plume as it emerges from the emission outlet, opacity observations shall be made beyond the point in the plume at which condensed water vapor is no longer visible; the observer shall record the approximate distance from the emission outlet to the point in the plume at which the observations are made.

If visible emissions are identified during the visible emission check, or at any other time regardless of operations, the permittee shall conduct an opacity reading using the procedures and requirements of 45CSR§7A within seventy-two (72) hours of the first signs of visible emissions. A 45CSR§7A evaluation shall not be required if the visible emission condition is corrected within seventy-two (72) hours after the visible emission and the sources are operating at normal conditions.

4.2.3. The permittee shall monitor and record monthly the following data pertaining to any control device bypass events per Section 4.1.2: Identification of the control device bypassed, the date and the duration of the bypass, the nature of the repair or maintenance conducted, and the quantity of regulated air pollutants emitted during the bypass time period.

4.3. Testing Requirements

4.3.1. [Reserved]

4.4. Recordkeeping Requirements

- 4.4.1. **Record of Monitoring.** The permittee shall keep records of monitoring information that include the following:
 - a. The date, place as defined in this permit, and time of sampling or measurements;
 - b. The date(s) analyses were performed;
 - c. The company or entity that performed the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of the analyses; and
 - f. The operating conditions existing at the time of sampling or measurement.

- 4.4.2. **Record of Maintenance of Air Pollution Control Equipment.** For all pollution control equipment listed in Section 1.0, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures.
- 4.4.3. Record of Malfunctions of Air Pollution Control Equipment. For all air pollution control equipment listed in Section 1.0, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:
 - a. The equipment involved.
 - b. Steps taken to minimize emissions during the event.
 - c. The duration of the event.
 - d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.
- 4.4.4. The emission/discharge estimation models and calculation methodologies developed in Section 4.1.5, as well as production records for each calendar month shall be maintained on site for a period of five (5) years. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request. [45CSR§13-5.11]
- 4.4.5. The permittee shall maintain on site for a period of five (5) years a tabulation of actual emissions/discharges generated using those methods specified in Section 4.1.5, over the most recent continuous rolling twelve (12) calendar month period, showing emission/discharge totals for the regulated air pollutants listed in Sections 4.1.1 and 4.1.3. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request. [45CSR§13-5.11]
- 4.4.6. Records of all monitoring data required by Section 4.2.1 shall be maintained on site as follows:
 - a. All monitoring data required by Section 4.2.1, as specified in Appendix A, shall be maintained on site for a period of no less than five (5) years. Such records may include strip charts, electronic data system records, and hand-written data forms. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.
 - b. For each out-of-range occurrence of a monitoring parameter value for the averaging period specified in Appendix A, records stating the starting date/time and duration of the control device's out-of-range alarm or reading, the cause of the out-of-range parameter, and any corrective actions taken, shall be maintained on site for a period of no less than five (5) years from the date of monitoring, sampling, or measurement. Certified copies of these records

shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.

- c. Missed readings for each scrubber monitoring parameter data element specified in Appendix A shall be recorded and compared to the maximum allowable missed readings limitation in Section 4.1.8. A rolling consecutive twelve (12) month tabulation of missing readings for each scrubber monitoring parameter element shall be maintained on site for a period of no less than five (5) years. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.
- d. In the event that an applicable rule or regulation (such as the MON MACT) requires monitoring more stringent than that required by Section 4.2.1, the more stringent provisions shall apply. Any such required monitoring data shall be maintained on site for a period of no less than five (5) years. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.

[45CSR§13-5.11]

- 4.4.7. Per the monitoring required by Section 4.2.2, records shall be maintained documenting the date and time of each visible emission check, the name of the responsible observer, the results of the check, and, if necessary, all corrective actions taken. Should an opacity reading be required per 45CSR§7A, records shall be maintained per the procedures of 45CSR§7A-2.
- 4.4.8. Compliance with Sections 4.4.2 and 4.4.3 may be shown by keeping similar records required by the requirements of the Startup, Shutdown, and Malfunction Plan as contained in 40CFR63 Subpart A and as may be amended by specific MACT subpart requirements
- 4.4.9. The permittee shall keep readily accessible records showing the dimension of the Bulk Methanol Storage Tank (121A) and an analysis showing the capacity of the storage vessel. This record shall be maintained for the life of the storage vessel. The permittee shall also maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period, as pertains to the Bulk Methanol Storage Tank (121A).
 [Compliance with this streamlined condition shall insure compliance with 40CFR§§60.116b(a) through (c)]
- 4.4.10. The permittee shall comply with all applicable requirements of 40 C.F.R. 63, Subpart EEEE "National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)" (OLD MACT).

4.5. Reporting Requirements

4.5.1. If the permittee emits any HAPs or TAPs other than those listed in Appendix B from the Building 82 Manufacturing Unit, at an estimated annual emission rate of 50 ppy or greater, the permittee shall provide written notification to the Director of the Division of Air Quality within thirty (30) days of knowledge of such emission. This written notification shall include the potential to emit (in pph and tpy) for each new HAP or TAP species from each of the newly identified emission points or existing emission points listed in Section 1.0 that emit that HAP or TAP species. This condition in no way limits or restricts the reporting requirements of Section 4.5.3.

If the potential to emit for the TAP is greater than the threshold levels of Table 45CSR27-A, the permittee shall either employ BAT at all chemical process units emitting the toxic air pollutant or shall bring the TAP emissions below threshold levels. A proposed compliance program for the control or reduction of the TAP emissions shall be submitted to the Director within sixty (60) days of the notification required by this section, provided that any source or equipment specifically

subject to a federal regulation or standard shall not be required to comply with provisions more stringent than such regulation or standard.

Upon approval by the Director of the proposed compliance program, the permittee shall apply for a modification of this permit to include the proposed compliance program. This condition shall not be construed to limit the Director's ability to initiate any enforcement action prescribed by the Code as a result of deficiencies, errors, or omissions in the prior compliance plan submitted by the permittee.

[45CSR§13-5.11. and 45CSR§27-3.1.]

- 4.5.2. [Reserved]
- 4.5.3. The emission to the air of any TAP resulting from an abnormal release or spill in excess of the following amounts shall be reported to the Director or his authorized representative not later than 24-hours after the permittee has knowledge of such emission:
 - a. For ethylene oxide and vinyl chloride, one (1) pound;
 - b. For acrylonitrile and butadiene, ten (10) pounds;
 - c. For all other toxic air pollutants, fifty (50) pounds.

The permittee shall file a written report with the Director stating the details of all such incidents resulting in the emission of more than fifty (50) pounds of any toxic air pollutant within seven (7) days of the occurrence. The owner/operator shall submit to the Director, at his request, records of all abnormal toxic air pollutant discharges to the air. [45CSR§27-10.4.] [*State Enforceable Only*]

- 4.5.4. The permittee shall notify the USEPA Administrator and the Director of the Division of Air Quality within thirty (30) days when the maximum true vapor pressure of the VOL stored in the Bulk Methanol Storage Tank (121A) exceeds a maximum true vapor pressure of 27.6 kPa. [40CFR§60.116b(d)]
- 4.5.5. Written notification of any revisions of the Building 82 Manufacturing Unit equipment/emission units, control devices, or emissions points as listed in Sections 1.0, 4.1.6, and 4.1.17, or Appendix A of this permit, shall be submitted to the Director of the Division of Air Quality by August 15th for the calendar semi-annual time period of January 1st through June 30th, and by February 15th for the calendar semi-annual time period of July 1st through December 31st in which the revision occurred. This section does not limit the permittee's ability to request a permit administrative update or modification pursuant to Sections 2.8, 2.9, or 2.10, and in no way limits the permittee's responsibility to obtain a modification or major modification as defined under 45CSR§13, 45CSR§14, or 45CSR§19 (whichever is appropriate). [45CSR§13-5.11]

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APPENDIX A – Parametric Monitoring								
Control Device ID	Description	Applicable Regulations	Emission Group(s) *	Monitoring Parameter	Parameter Value	Data Collection Frequency	Data Averaging Period	Inspection/ Preventative Maintenance Frequency
041C	Packed Bed Scrubber	40 C.F.R. 63, Subpart FFFF – HAP; 45CSR7 – Mineral Acids	A1846 (HCl Storage)	Inlet water (liquor) flowrate	$\geq 1.2 \text{ gpm}$	15 minutes ¹	Calendar daily	Annual
041S	Venturi Scrubber	40 C.F.R. 63, Subpart FFFF – HAP; 45CSR7 – Mineral Acids	A1846 (HCl Storage)	Inlet water (liquor) flowrate	\geq 3 gpm	15 minutes ¹	Calendar daily	Annual
05VC	Vapor return line	45CSR7 – Mineral Acids	A1846	NA	NA	NA	NA	Annual
05KC	Scrubber	45CSR7 – Mineral Acids	A1846, UV2908, UV3638, S10104, XD-5002	Inlet water (liquor) flowrate	$\geq 3 \text{ gpm}$	15 minutes ¹	Calendar daily	Annual
07CC	Scrubber	45CSR7 – PM	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	Inlet water (liquor) flowrate	\geq 12 gpm	15 minutes ¹	Calendar daily	Annual
075C	Vapor return line	NA	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	NA	NA	NA	NA	Annual
08RC	Dust Collector	45CSR7 – PM	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	Section 4.2.2 ²	$\leq 20\%$	Monthly ²	NA	Annual
08VC	Vapor return line	NA	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	NA	NA	NA	NA	Annual
11MV	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	≥ 10.7 gpm	15 minutes1	Calendar daily	Annual
11MW	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	\geq 7.8 gpm	15 minutes ¹	Calendar daily	Annual
11MX	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	\geq 7.8 gpm	15 minutes ¹	Calendar daily	Annual
11MY	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	\geq 7.8 gpm	15 minutes ¹	Calendar daily	Annual
11MZ ³	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	\geq 7.8 gpm	15 minutes ¹	Calendar daily	Annual
10VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
11VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
14VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
15VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
16VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
13JC	Dust Collector	45CSR7 – PM	A1790, A2777, UV2908, UV3638	Section 4.2.2 ²	\leq 20%	Monthly ²	NA	Annual

APPENDIX A – Parametric Monitoring

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Control Device ID	Description	Applicable Regulations	Emission Group(s) *	Monitoring Parameter	Parameter Value	Data Collection Frequency	Data Averaging Period	Inspection/ Preventative Maintenance Frequency
17VC	Vapor return line	NA	A1790, UV3638	NA	NA	NA	NA	Annual
18VC	Vapor return line	NA	A1790, UV2908, UV3638	NA	NA	NA	NA	Annual
22QC	Dust Collector	45CSR7 – PM	A425, A1790, A2777, CA150, CIP2 00, UV416, UV1164, UV2126, UV2908, UV3638, UV-3638 IA	Section 4.2.2 ²	≤20%	Monthly ²	NA	Annual
23AC	Dust Collector	45CSR7 – PM	CA-150, UV2908	Section 4.2.2 ²	\leq 20%	Monthly ²	NA	Annual
23HC	Vapor return line	NA	UV3638	NA	NA	NA	NA	Annual
26GX	Dust Collector	45CSR7-PM	A425, A1790, CA-150, UV1164, UV2908, UV3638, UV36381A <u>, Solid Shell</u> <u>Acid</u>	Section 4.2.2 ²	≤20%	Monthly ²	NA	Annual
27VC	Vapor return line	NA	Hazardous Waste Storage Tank	NA	NA	NA	NA	Annual

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APPENDIX B – Hazardous Air Pollutants

CAS No.	Name	Table 45-13A/Rule 27 - Toxic Air-Pollutant?-	Exceeds 45-13A/Rule 27
75-07-0	Acetaldehyde	No	
79-06-1	Acrylamide	No	
79-10-7	Acrylic Acid	No	
98-07-7	Benzotrichloride	No	
542-88-1	Bis (Chloromethyl) Ether	No	
95-48-7	o-Cresol	No	
68-12-2	Dimethyl Formamide	No	
77-78-1	Dimethyl Sulfate	No	
100-41-4	Ethylbenzene	No	
50-00-0	Formaldehyde	Yes	No
7647-01-0	Hydrochloric Acid	No	
123-31-9	Hydroquinone	No	
67-56-1	Methanol	No	
108-88-3	Methyl Isobutyl Ketone	No	
108-88-3	Toluene	No	
584-84-9	2, 4 – Toluene Diisocyanate	No	
121-44-8	Triethylamine	No	
1330-20-7	Xylenes (isomers & mixtures)	No	

Field Code Changed

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CERTIFICATION OF DATA ACCURACY

	I, the undersigned, hereby cert	ify that, based o	on information an	d belief formed aft	er reasonable
inquiry, all info	ormation contained in the attach	ned		, rep	resenting the
period beginnir	ng	and ending		, and an	iy supporting
documents appe	ended hereto, is true, accurate, and	l complete.			
Signature ¹ (please use blue ink)	Responsible Official or Authorized Representative			Date	
Name & Title (please print or type)	Name		Title		
Telephone No.			Fax No.		

¹ This form shall be signed by a "Responsible Official." "Responsible Official" means one of the following:

- a. For a corporation: The president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (i) the facilities employ more than 250 persons or have a gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars), or
 - (ii) the delegation of authority to such representative is approved in advance by the Director;
- b. For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- c. For a municipality, State, Federal, or other public entity: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of U.S. EPA); or
- d. The designated representative delegated with such authority and approved in advance by the Director.

West Virginia Department of Environmental Protection Division of Air Quality

Earl Ray Tomblin Governor Randy C. Huffman Cabinet Secretary

Class I Administrative Update



R13- 2156X

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§22-5-1 et seq.) and 45 C.S.R. 13 – Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation. The permittee identified at the above-referenced facility is authorized to construct the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

Issued to:

Cytec Industries, Inc. Willow Island, WV 073-00003

William F. Durham Director

Issued: April 4, 2016

5	
This permit will superse	de and replace Permit R13-2156W approved October 16, 2015.
Facility Location:	Willow Island, Pleasants County, West Virginia
Mailing Address:	#1 Heilman Avenue, Willow Island, WV 26134
Facility Description:	Building 82 Manufacturing Unit
SIC Codes:	2869: Chemicals and Allied Products – Industrial Organic Chemicals, NEC
	2899: Chemicals and Allied Products – Chemical Preparations, NEC

2843: Surface Active Agents, Finishing Agents, Sulfonated Oils, and AssistantsUTM Coordinates:473.4 km Easting • 4,356.2 km Northing • Zone 17Permit Type:Class I Administrative UpdateDescription of Change:Revisions made in the Polymer Additives manufacturing unit during the second half
of 2015 and updated per semiannual reporting requirement of Section 4.5.5.-Add the new Product/Process Area UHX-2000 and UHX-3000 which utilizes
existing equipment.

- Correct typos.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §§22-5-14.

The source is subject to 45 C.S.R. 30. The permittee has the duty to update the facility's Title V (45 C.S.R. 30) permit application to reflect the changes permitted herein.

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1.0. Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
Proc	duct/Process A	rea – HALS (UV3346, UV3529, UV4593, UV4611, U	V4801, UV48	02, UV6435, U	V6460)
076X	076E	Formic Acid Storage Tank (S-7T4)	9/2014	10,000 gal	NA
06CX	06EE	Step II Reactor (2-6K3); Condenser (3-6CD3); Condenser 06EC (3-6CD3A)			NA
	06FE	Industrial hygiene vent for Step II Reactor			NA
06EY	06EE	Splitter Bowl			NA
07AX	07AE	Step I Reactor (3-7K4); Condenser (3-7CD4); Condenser (3-7CD4A)			NA
	07CE	Industrial hygiene vent for Step I Reactor			07CC
07BX	07BE	Waste Hold Tank (1-7T5)			NA
07DX	09CE	Toluene Receiver (1-7T4)			075C
07GX	07GE	Toluene Receiver Tank (3-7K2)			075C
07KX	07NE	Filter Feed Kettle (2-7K8); Condenser (3-7CD8); Condenser (3-7CD8A)			NA
07KX	07FE	Industrial hygiene vent for PTS Station			NA
07NY	07NE	Splitter Bowl			NA
08AX 08BE		Filter (2-8F2); Condenser (3-8CD8); Condenser (3-8CD8A)			08VC
	05KE	Filter (Industrial hygiene vent to atmosphere)			NA
08BX	08BE	Filter Aid Tank (2-8K8); Condenser (3-8CD8); Condenser (3-8CD8A)			08VC
	05KE	Industrial hygiene vent for Filter Aid Tank			NA
09EV	08BE	Filter (N-8F1); Condenser (3-8CD8); Condenser (3-8CD8A)			08VC
08FX	05KE	Filter (N-8F1) (Industrial hygiene vent to atmosphere)			NA
08RX	08RE	Pastillator (2-10RTF1)			08RC
09AX	09AE	Strip Receiver (3-9K3) Condenser (3-9CD3)			NA
09CX	09CE	Filtrate Receiver (2-9K4); Condenser (RF-8CD1); Condenser (RF-8CD2)			NA
	09FE	Industrial hygiene vent for Filtrate Receiver			NA
09TX	09CE	Knock Out Pot (3-9T4)			NA
09DX	09CE	Splitter Bowl (2-9SB4)			075C
09FX	NA	Mott Filter (3-9F3)			NA
09KX	09NE	Strip Kettle (3-9K2); Condenser (3-9CD2); Condenser (3-9CD2A)			NA
09PY	09PE	Condensate Receiver (3-9T7); Vacuum Pump (09PX); Vacuum Blower (09BX); Condenser (3-9CD5); Condenser (3-9CD5A)			NA

Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Desig Capao		Control Device	
09RX]	NA	Electric O	il Heater with Hot C	Dil Surge Tank (3-9T1)				NA	
10CX	1	0CE	Step II R	Condenser 10CC	ondenser (3-10CD1); (3-10CD2)				NA	
	1	0IE	Indus	strial hygiene vent fo	or Step II Reactor				NA	
10IX	1	0CE		Splitter Bo	owl				NA	
10PX	1	0PE		Melt Tank (3-	10K2)				NA	
10RX]	NA	Electric Oi	l Heater with Hot O	il Surge Tank (3-10T8)				NA	
10SX]	NA		Product Bin (1-	10BN1)		-		NA	
10TX	0	8RE		Screener (1-10	SCR1)				08RC	
	12	2DE		2-11K1 industrial h	ygiene vent				NA	
11AX	1	1AE	Step II R	Leactor (2-11K1); Co Condenser 12CC (ondenser (3-12CD1); (3-12CD2)				NA	
12CX	1	1AE		Splitter Bowl (3	-12SB1)				NA	
181X	1	81E		Waste Hold Tank	(S-18T1)				NA	
DRUM08	0	8RE		Drumming S	tation				08RC	
Control Device I			ion Units trolled	Emission Point	Control Devic	ce Description		Next Control Devic in Series		
07CC		0	7AX	07CE	Scru	lbber			NA	
075C			K, 09DX, K, 07GX	09CE	Vapor Return				NA	
08VC			K, 08BX, 8FX	08BE	Vapor Return				NA	
08RC		08R2	X, 10TX	08RE	Dust Collector			NA		
			P	roduct/Process Are	a – Triazines Solids (U	V1164)				
20BX	2	2BE		Condensate Re	eceiver				NA	
20KX	2	0KE	2-19	K1 Reactor with cor	ndenser 3-19CD1				NA	
20LX	2	DAE		Splitter Bo	owl				NA	
20PX	2	0PE		Split Recei	ver				NA	
20RX	2	0KE		Knock-out	pot	2014			NA	
21WX	2	2QE	Industrial	hygiene hood over 1	164 packaging station				22QC	
21AX	2	1AE		Centrifug	ge				NA	
	2	2QE	Inc	lustrial hygiene hoo				22QC		
21AY NA			Wet Bin				NA			
20NX	2	1DE	Industria	l hygiene hood over Strip Kett	UV-1164 Reactor & le				NA	
	2	0AE	Reactor	with Condenser 3-20	OCD1 and 3-20CD1A				NA	
22BX	22	2QE	Industrial	hygiene hood over V (1-21D1	Vacuum Tumble Dryer)				22QC	

Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Desig Capac		ontrol evice
	22	2BE	Vacuum	Tumble Dryer with	condenser 2-21CD1			ſ	NA
22DX	22	2QE	Industrial	hygiene hood over V (1-22D1	Vacuum Tumble Dryer)			22	2QC
	22	2BE	Vacuum	Tumble Dryer with	condenser 2-22CD1			1	NA
22CX	22	2BE		Condensate Re	eceiver			1	NA
22MX	22	2ME		Solvent Sto	rage	9/1979	2,000	gal 1	NA
22PX	22	2BE		Vacuum Pu	ımp			1	NA
23AX	22	2QE	Industria	al hygiene hood over Drumming S	r UV-1164 Packer & tation			22	2QC
23SX	2:	5JE		Tank with condense	er 3-23CD1		1	NA	
24BX	24	4BE	Wash Tank					1	NA
24MX 24QX 24YX	24	4FE			UV-1164 Reactor (2-), Sparkler Filter (3-			1	NA
24JX	24	I GE	Splitter Bowl				1	NA	
24NX	24	ME	Condensate Receiver				1	NA	
24MX	24	ME	Str	Strip Kettle with Condenser 3-25CD2				1	NA
24PX	24	4PE		Vacuum Jet (LR-24VJ1)				1	NA
24QX	24	4GE	UV-1	V-1164 Reactor with Condenser 3-25CD1				1	NA
24RX	24	4RE		Condensate Re	densate Receiver			1	NA
0.5532	22	2QE	Inc	Industrial hygiene hood over Wet Bin				22	2QC
25EX	Ν	NA		Wet Bin				1	NA
25CX	25	5AE		Centrifug	je			1	NA
26FX	22	2BE		Agitated Filter Dry	er (2-26F1)			1	NA
26HX	26	6GE		Packaging Unit (1	-26BAG1)			20	6GX
Contro Device I			ion Units trolled	Emission Point	Control Devie	ce Description	l	Next Contro in Seri	
22QC		22DX	Y, 22BX, X, 23AX, 5EX	22QE	Dust Collecto	r (RF-22DC1)		NA	
26GX		2	6HX	26GE	Dust C	ollector		NA	
	I	Product/	Process Ar	ea – Triazine Liqu	ids (UV1164A, UV1164	4D, UV1164G	, UV1164	L)	
	2	0BE	Reactor	with condensers 3-2	2CD1 and 3-22CD1A]	NA
21DX	2	1DE	Ir	dustrial hygiene ho	od over reactor]	NA
20CX	1	NA			Sparkler Filter				NA
20EX	1	0EE	Condensate Receiver					NA	
20FX		0DE		Vacuum Jet (3					NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
22KX	20BE	Splitter Bowl			NA
20PX	20PE	Split Receiver			NA
24TX	24FE	Industrial hygiene hood over Triazine Liquids Drumming Station (1-24D1)			NA
	Product/I	Process Area – Depressants (ACCO-PHOS 950, Aero	7260HFP, Ac	ero 8860GL)	
20EX	20EE	Condenser Receiver			NA
20FX	20DE	Vacuum Jets (3-19VJ1)			NA
19AX	NA	Catalyst A Tank	2012	130 gal	NA
21DX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle			NA
	20BE	Strip Kettle with Condenser 3-22CD1 and 3-22CD1A			NA
22KX	20BE	Splitter Bowl			NA
221 V	23LE	Feed Tank			NA
23LX	23ME	Industrial hygiene hood over Feed Tank			NA
24TX	24FE	Drumming Station			NA
261X	261E	Acrylamide/Water Mixture Storage Tank (N-26T1)	2013	18,000 gal	NA
		Product/Process Area – S-10333 (Magnetite i	n Water)		
41 DV	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle			NA
21DX	20BE	Strip Kettle with Condenser 3-22CD1			NA
22KX	20BE	Splitter Bowl			NA
	23LE	Feed Tank			NA
23LX	23ME	Industrial hygiene hood over Feed Tank			NA
24TX	24FE	Drumming Station			NA
	1	Product/Process Area – AY-55 DMA	С		

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
21DX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle			NA
	20BE	Strip Kettle with Condenser 3-22CD1 and 3-22CD1A			NA
22KX	20BE	Splitter Bowl			NA
20EX	20EE	Condensate Receiver			NA
20FX	20DE	Vacuum Jet (3-19VJ1)			NA
24TX	24FE	Drumming Station	Drumming Station		NA
		Product/Process Area – A425			
20BX	22BE	Condensate Receiver			NA
20KX	20KE	Reactor with condenser 3-19CD1			NA
20RX	20KE	Knock-out Pot			NA
21AX	21AE	Centrifuge			NA
	22QE	Industrial hygiene hood over Wet Bin			22QC
21AY	NA	Wet Bin			NA
21WX	22QE	Industrial hygiene vent on Packer			22QC
22BX	22QE	Industrial hygiene vent on Dryer			22QC
22BX	22BE	Dryer with Condenser (2-21CD1)			NA
22CX	22BE	Condensate Receiver			NA
22DV	22QE	Industrial hygiene vent on Dryer			22QC
22DX	22BE	Dryer with Condenser (2-22CD1)			NA
22PX	22BE	Vacuum Pump			NA
23AX	22QE	Industrial hygiene vent on Packer			22QC
24BX	24BE	Wash Tank			NA
24JX	24GE	Splitter Bowl			NA
24MX	24FE	Industrial hygiene hood over Centrifuge Feed Kettle			NA
241 VIX	24ME	Centrifuge Feed Kettle			NA
24NX	24ME	Condensate Receiver from Condenser (3-25CD2)			NA
2403	24FE	Industrial hygiene hood over A425 Reactor			NA
24QX	24RE	Reactor with condenser 3-25CD1			NA
24RX	24RE	Condensate Receiver			NA
25CX	25AE	Centrifuge			NA
26FX	22BE	Agitated Filter Dryer (2-26F1)			NA
26HX	26GE	Packaging Unit (1-26BAG1)			26GX
0.5537	22QE	Industrial hygiene hood over Wet Bin			22QC
25EX	NA	Wet Bin			NA

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Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Desig Capac			
Contro Device I			ion Units trolled	Emission Point	Control Devi	ce Description		Next Control Devic in Series		
22QC		22BX	, 21WX, , 22DX, K, 25EX	22QE	Dust Collecto	or (RF-22DC1)		NA		
26GX		20	6HX	26GE	Dust C	ollector		NA		
				Product/P	rocess Area – A1846					
05LX	0:	5LE	with	A-1846 Reactor Condensers (3-5CI				05KC		
05LX	05	5ME	Indus	trial hygiene vent o	n A-1846 Reactor			NA		
05NX	0	5NE	Condensate Receiver (05NX); Vacuum Jet (3-6VJ7)					NA		
06BX	0	5NE	Н	ot Well for Vacuum	Jets (3-6VJ7)			NA		
06NX	0:	5LE	Sp	lit Tank with Conde	enser (3-6CD8)			05KC		
06QX	00	6QE		Salt Wash Tank	(3-6K2)			NA		
06SX	0	6SE		Wash/Dehydration F ondensers (N-6CD1	Reactor (N-6K1) with & N-6CD1A)			NA		
15NX	1:	5NE		A-1846 Storage Tar	nk (3-15T3)			NA		
Contro Device I			ion Units trolled	Emission Point	Control Devi	ce Description		Next Control Device in Series		
05KC		0:	5LX	05LE	Scru	ıbber		NA		
				Product/Process	s Area – S10104, XD-5	002				
06NX	0	5LE	Split T	Cank (2-6K8) with C	Condenser (3-6CD8)			05KC		
05LX	0	5LE		A-1846 Reactor	r (2-5K8)			05KC		
05LX	0	5ME	Indu	strial hygiene vent o	on A-1846 Reactor			NA		
				Product/P	rocess Area – A1790					
102X	11	IME		Mother Liquor Tan	nk (S-10T2)			10VC, 15VC		
111X	11	IME		Mother Liquor Tan	nk (S-11T1)			10VC, 15VC		
112X	11	IME		Mother Liquor Tan	nk (S-11T2)			10VC, 15VC		
1-21CV1	1	NA		Conveyo	or			NA		
12LX	12	2CE		Centrifuge Feed Tar with Condenser (2				18VC, 11VC		
12LX	12	2DE	Industria	al hygiene vent on C	Centrifuge Feed Tank			NA		
13BY	13	3GE		Condensate Receiv	er (1-13T2)			NA		
13HX	13	3HE		Centrifuge (3-	13W1)			NA		
13JX	1	3JE	Indus	strial hygiene vent o	n Dryer (1-13D1)			13JC		
13JX	13	3GE	Drye	r (1-13D1) and Cond	denser (1-13CD1)			NA		
13KX	l	NA		Dry Bin (1-13	BBN1)			NA		
13LX	l	NA		Screener (1-13	SCR1)			NA		

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Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
13MX	NA	Conveyor (1-13SCV1)			NA
13NX	13JE	Industrial hygiene vent on Bagger (1-13BAG1)			13JC
13HY	NA	Wet Bin (2-13BN1)			NA
14CX	14CE	Wash Tank (3-14T1)			NA
14FX	14BE	Reactor (2-14K2) and Condensers (3-14CD2 & 3-14CD4)			NA
14FX	14EE	Industrial hygiene vent on Reactor (14FX)			NA
14GY	14GE	Condensate Receiver (1-14T2) and Condenser (1-14CD1) and Vacuum Pump (15CX)			NA
14HX	14DE	Reactor (2-14K1) and Condensers (3-14CD1 & 3-14CD3)			NA
14HX	14EE	Industrial hygiene vent on Reactor (14HX)			NA
15BX	13JE	Industrial hygiene vent on Dryer (1-15D1)			13JC
15BX	14GE	Vacuum Dryer (1-15D1)			NA
15EX	15EE	Centrifuge (3-15W1)			NA
15EY	NA	Wet Bin (2-15BN1)			NA
13E Y	13JE	Industrial hygiene hood over Wet Bin			13JC
15FX	15FE	Wash Tank (3-15T1)			NA
15PX	NA	Dry Bin (1-15BN1)			NA
15QX	NA	Screener (1-15SCR1)			NA
16JX	16JE	Reactor (3-16K1)			NA
16JX	18JE	Industrial hygiene vent on Split Recycle (16JX)			NA
16UX	16CE	Reactor (2-16K1) with Condenser (3-16CD1 &3-16CD5)			NA
16UX	18JE	Industrial hygiene vent on Reactor (16UX)			NA
16WX	16BE	Vacuum Strip Crystallizer (2-16K2) with Condenser (3-16CD2)			NA
16WX	18JE	Industrial hygiene vent on Reactor (16WX)			NA
16YX	NA	Conveyor (1-16SCV1)			NA
16ZX	13JE	Industrial hygiene vent on Bagger (1-16BAG1)			13JC
17AX	17AE	Methanol Drown Tank (3-17T1)			NA
17GX	17QE	Split Tank (2-17K1)			17VC
17JX	17QE	Mix Tank (2-17K2)			17VC
17PX	17QE	Condensate Receiver (3-17T2) and Condensers (3- 16CD3 & 3-16CD4) and Vacuum Pump (17QX)			17VC
17PX	18JE	Industrial hygiene vent on Condensate Receiver (17PX)			NA
18SX	18ME	Hold Tank (2-18K1) with Condenser (3-18CD1)			18VC, 11VC
20BX	22BE	Condensate Receiver (2-21T3) and Condenser (2-21CD1) and Vacuum Pump (22 PX)			NA
20KX	20KE	Reactor (2-19K1) with condenser 3-19CD1			NA

Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Desig Capaci		ontrol Device
20KX	2	1DE	Indust	rial hygiene vent on	Reactor (2-19K1)				NA
20RX	20	0KE		Knock-out	Pot				NA
21AX	2	1AE		Centrifug	ge				NA
21AY	1	NA		Wet Bin					NA
21111	22	2QE	Industrial hygiene hood over Wet Bin					22QC	
22BX	22	2QE		Industrial hygiene v	ent on Dryer				22QC
22BX	22	2BE	Dryer	with Condensate Re Condenser (2-2					NA
22CX	22	2BE	Conder	nsate receiver from 2	2-22CD1 and 22PX				NA
24BX	24	4BE		Wash Tar	ık				NA
21WX	22	2QE	I	ndustrial hygiene ve	ent on Bagger				22QC
24JX	24	4GE		Splitter Bo	owl				NA
24MX	24	4ME	Strip K	ettle (2-24K1) with	condenser 3-25CD2				NA
24QX	24	4RE	React	or (2-24K2) with co	ondenser 3-25CD1				NA
24MX 24QX	24	4FE	Industrial hygiene hoods over Strip Kettle (2-24K1), Reactor (2-24K2)					NA	
24NX	24	4ME	Condensate Receiver						NA
24RX	24	4RE	Condensate Receiver						NA
26FX	22	2BE		Agitated Filter Dry	er (2-26F1)				NA
26HX	20	6GE		Packaging Unit (1	-26BAG1)				26GX
Contro Device I			ion Units trolled	Emission Point	Control Devi	ce Description]	Next Conti in Se	
10VC, 15	VC		03X, 111X, 12X	11ME	Vapor	Return		11MV	
13JC		15BX	K, 13HY, K. 15EY, 6ZX	13JE	Dust C	Collector		NA	Ą
18VC, 11	VC	12L2	K, 18SX	12CE, 18ME	Vapor	Return		NA	4
17VC		17GX, 1	7JX, 17PX	17QE	Vapor	Return		NA	ł
22QC			Y, 21AY, X, 22BX	22QE	Dust C	ollector		NA	ł
26GX		2	6HX	26GE	Dust C	ollector		NA	ł
				Product/P	rocess Area – A2777				
13JX	1	13JE II		Industrial hygiene v	ent on Dryer				13JC
13JX	13	3GE	Ι	Dryer and Vacuum P	ryer and Vacuum Pump (13GX)				NA
13KX	1	NA		Dry Bin					NA
13LX	X NA			Screener	r				NA
13MX	1	NA		Conveyo	Dr				NA
13NX	1	3JE	I	ndustrial hygiene ve	ent on Bagger				13JC

Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Desig Capaci	
15BX	1.	3JE		Industrial hygiene v	ent on Dryer			13JC
15BX	14	4GE	Vacu	um Dryer and Vacu	um Pump (15CX)			NA
15PX	1	NA		Dry Bin	1			NA
15QX	1	NA		Screene	r			NA
16YX	1	NA		Conveyo	pr			NA
16ZX	1	3JE	Ι	ndustrial hygiene ve	ent on Bagger			13JC
21WX	22	2QE]	Industrial hygiene ve	ent on Packer			22QC
22BX	22	2QE	I	ndustrial hygiene ve	nt on Blender			22QC
22DX	22	2QE	I	ndustrial hygiene ve	nt on Blender			22QC
23AX	22	2QE]	Industrial hygiene ve	ent on Packer			22QC
Contro Device I			ion Units trolled	Emission Point	Control Devi	ce Description	I	Next Control Devi in Series
13JC			, 13NX, K, 16ZX	13JE	Dust C	ollector		NA
22QC			K, 22BX, K, 23AX	22QE	Dust C	ollector		NA
				Product/Pi	rocess Area – CA150			
20KX	20)KE	Read	ctor 2-19K1 with cor	or 2-19K1 with condenser 3-19CD1			NA
20RX	20)KE		Knock-out	Pot			NA
21AX	21	AE		Centrifuge				NA
21AY	22	2QE		Wet Bin				22QC
22CX	22	2BE	Conde	lensate receiver with 2-22CD1 and 22PX				NA
24BX	24	4BE		Wash Tar	ık			NA
24HX	24	4HE		TDI Head T	- ank			NA
24JX	24	I GE		Splitter Bo	owl			NA
A () (7)	24	4FE	Industrial	hygiene hood over	Centrifuge Feed Kettle			NA
24MX	24	ME		Centrifuge Fee	d Kettle			NA
24NX	24	ME	Condens	sate Receiver from C	Condenser (3-25CD2)			NA
24PX	24	4PE		Vacuum Jets &	Hot Well			NA
0403	24	4FE	Indust	rial hygiene hood ov	ver CA150 Reactor			NA
24QX	24	I GE		Reactor				NA
25BX	25	5BE		Fluid Bed D	Øryer			NA
25CX	25	5AE		Centrifug	ge			NA
24CX	23	BAE	Vac-U-Max					23AC
25EX	22	2QE		Wet Bir	1			22QC
25TX	1	ΝA		Dry Bin	L			NA
26FX	22	2BE		Agitated Filter Dry	er (2-26F1)			NA

Emission Unit ID	Emis Poin							Desi Capac		Control Device	
26HX	260	GE		Packagin	g Unit (1	-26BAG1)					26GX
DRUM23	23.	AE	In	dustrial hy	giene ho	od over drums					23AC
Control De	vice ID)	Emission Control	Emission Point Contr			Cont	rol Device Des	cription	Next	Control Device in Series
22Q0	2		25EX			22QE		Dust Collecto	r		NA
23A0	С		DRUM	23		23AE		Dust Collecto	or		NA
26G2	X		26HX	-		26GE		Dust Collecto	or		NA
				Pr	oduct/Pr	ocess Area – CI	P200				
21AX	21	AE			Centrifug	ge					NA
21AY	220	QE			Wet Bir	1					22QC
22634	220	QE	Ind	ustrial hyg	giene vent	on Tray Dryer					22QC
22GX	220	GE		,	Tray Dry	er					NA
24BX	24]	BE		M	ethanol T	ank					NA
24JX	240	GE		S	plitter Bo	owl					NA
242.02	24	FE	Industrial hygiene hood over Crystallizer Strip Kettle								NA
24MX	241	ME		Crysta	llizer Stri	p Kettle					NA
24NX	241	ME	Condens	ate Receive	er from C	Condenser (3-25C	CD2)				NA
24PX	24	PE		Vacuur	n Jets & I	Hot Well					NA
2403	24	FE	Industri	ndustrial Hygiene Hood over CIP-200 Reactor							NA
24QX	240	GE		Reactor							NA
24RX	24]	RE	Condens	Condensate Receiver from Condenser (3-25CD1)						NA	
24YX	24	FE	Indust	rial hygien	ne hood o	ver Sparkler Filte	er				NA
25CX	25	AE			Centrifug	je					NA
25EX	220	QE			Wet Bir	1					22QC
DRUM22	220	QE	Indust	rial hygien	e vent on	drumming static	on				22QC
Contro Device I			ion Units trolled	Emissio	n Point	Contro	ol Devi	ce Description		Next	Control Device in Series
10VC, 15	vc ¹		03X, 111X, 12X	11N	1E		Vapor	Return			11MV
22QC		22GX,	DRUM22	22Q)E		Dust C	Collector			NA
				Pr	oduct/Pi	rocess Area – U	V416				
21AX	X 21AE				Centrifug	ge					NA
21AY	220	QE	Industrial hygiene vent on Wet Bin								22QC
21WX	220	QE	Industrial hygiene vent on Packer & Drumming Station				ing				22QC
22QE		QE	Industrial hygiene vent on Tray Dryer							22QC	
22GX	220	GE	Tray Dryer							NA	
24BX	24]	BE			Wash Tai	ık					NA

Emission Unit ID		ission nt ID		Emission Descripti		Year Installed	Desig Capac		Control Device
24JX	24	GE		Splitter Bowl					NA
24142	24	4FE	Industri	Industrial hygiene hood over Crystallizer Kettle					NA
24MX	24	ME		Crystallizer I				NA	
24NX	24	ME	Condens	ate Receiver from C	Condenser (3-25CD2)				NA
2402	24	4FE	Indust	rial hygiene hood ov	ver UV416 Reactor				NA
24QX	24	GE		Reactor					NA
25CX	25	A E		Centrifug	ge				NA
25EX	22	2QE	Ir	ndustrial hygiene ve	nt on Wet Bin				22QC
DRUM24	24	4FE	Industri	al hygiene hood ove	er drumming station				NA
Contro Device I			ion Units trolled	Emission Point	Control Devic	ce Description	L	Next	Control Device in Series
22QC		22GX	Y, 21WX, X, 23AX, 5EX	22QE	Dust C	ollector			NA
				Product/Pr	ocess Area – UV2126				
20EX	20)EE		Condensate R	eceiver				NA
20FX	20	DE		Vacuum Jet (3-19VJ1)					NA
20KX	20	KE		Solvent Recycle Tank					NA
20NX	20	AE	UV-1	164 Reactor with Co	ondenser 3-20CD1				NA
21AX	21	AE		Centrifug	ge				NA
21AY	22	2QE	Ir	ndustrial hygiene ve	nt on Wet Bin				22QC
21DX	21	DE	Industria	l hygiene hood over Strip Kett	UV-1164 Reactor &				NA
	20)BE	Str	ip Kettle with Cond	enser 3-22CD1				NA
21WX	22	2QE	Industri	al hygiene vent on I Station	Packer & Drumming				22QC
22CV	22	2GE		Tray Dry	er				NA
22GX	22	2QE	Inc	lustrial hygiene vent	t on Tray Dryer				22QC
22KX	20)BE		Splitter Bo	owl				NA
22MX	22	ME		Solvent Sto	rage	9/1979	2,000	gal	NA
23SX	2	5JE		Tank with condens	er 3-23CD1				NA
24BX	24	BE		Wash Tank					NA
24MX	24	4FE	Industrial hygiene hood over Crystallizer Strip Kettle					NA	
241VIA	24	ME		Crystallizer Strip Kettle					NA
24NX	24	ME	Condens	Condensate Receiver from Condenser (3-25CD2)					NA
24PX	24	4PE		Vacuum Jets & Hot Well					NA
24QX	24	RE		UV2126 Re	actor				NA
2 1 ŲΛ	24	4FE	Industr	ial hygiene hood ov	er UV2126 Reactor				NA

Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Design Capacity	Control Device
24RX	24	4RE	Condens	Condensate Receiver from Condenser (3-25CD1)				NA
25CX	25	5AE		Centrifuge				NA
25EX	22	2QE	Iı	ndustrial hygiene ver	nt on Wet Bin			22QC
DRUM22	22	2QE	Indust	rial hygiene vent on	drumming station			22QC
Control Device II			ion Units trolled	Emission Point	Control Devic	ce Description	Ne	xt Control Devic in Series
22QC		22GX	T, 21WX, X, 23AX, DRUM22	22QE	Dust C	ollector		NA
				Product/Pro	ocess Area – UV2908			
05 LX	05	5LE	(Reactor (2-5K) Condenser (3-5CD8				05KC
05LX	05	5ME	I	ndustrial hygiene ve	nt on Reactor			NA
05NX	05	5NE	Condensa	te Receiver (05NX);	Vacuum Jet (3-6VJ7)			NA
06BX	05	5NE	Н	ot Well for Vacuum	Jets (3-6VJ7)			NA
06NX	05	5LE	Sp	lit Tank with Conde	nser (3-6CD8)			05KC
06QX	06	6QE		Salt Wash T	`ank			NA
06SX	00	6SE	Wash/	Wash/Dehydration Reactor with Condensers (N-6CD1&N-6CD1A)				NA
102X	11	ME		Mother Liquor Tank (S-10T2)				10VC, 15VC
103X	11	ME		Mother Liquor Tan	k (S-10T3)			10VC, 15VC
111X	11	ME		Mother Liquor Tan	k (S-11T1)			10VC, 15VC
112X	11	ME		Mother Liquor Tan	k (S-11T2)			10VC, 15VC
144X	11	ME		Mother Liquor Tan	k (S-14T4)			14VC, 15VC
153X	11	ME		Mother Liquor Tan	k (S-15T2)			14VC, 15VC
1-21CV1	1	NA		Conveyo	r			NA
12LX	12	2CE		Centrifuge Feed Tar with Condenser (2				18VC, 11VC
12LX	12	2DE	Industria	al hygiene vent on C	entrifuge Feed Tank			NA
13BY	13	3GE		Condensate Receiv	er (1-13T2)			NA
13GX	13	3GE		Vacuum Pump (1-13P1)			NA
13HX	13	3HE		Centrifuge (3-13W1)				NA
13JX	13	3GE	Drye	Dryer (1-13D1) and Condenser (1-13CD1)				NA
13JX	1.	3JE		Industrial hygiene vent on Dryer				13JC
13KX	1	NA		Dry Bin (1-13BN1)				NA
13LX	١	NA		Screener (1-13SCR1)				NA
13MX	1	NA		Conveyor (1-13SCV1)				NA
13NX	1	3JE	Industri	al hygiene vent on H	Bagger (1-13BAG1)			13JC
13HY	١	NA		Wet Bin (2-13	BN1)			NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
14CX	14CE	Wash Tank (3-14T1)			NA
14FX	14BE	Reactor (2-14K2) and Condensers (3-14CD2 & 3-14CD4)			NA
14FX	14EE	Industrial hygiene vent on Reactor (2-14K2)			NA
14GY	14GE	Condensate Receiver and Condenser (1-14CD1)			NA
14HX	14DE	Tank and Condensers (3-14CD1 & 3-14CD3)			NA
14JX	15EE	Industrial hygiene vent on Sparkler Filter			NA
15BX	13JE	Industrial hygiene vent on Dryer			13JC
15BX	14GE	Vacuum Dryer			NA
15CX	14GE	Vacuum Pump			NA
15EX	15EE	Centrifuge			NA
15EY	NA	Wet Bin			NA
15FX	15FE	Wash Tank			NA
15PX	NA	Dry Bin			NA
15QX	NA	Screener			NA
16UX	16CE	Reactor with Condenser (3-16CD1 & 3-16CD5)			NA
16UX	18JE	Industrial hygiene vent on Reactor (16UX)			NA
16WX	16BE	Vacuum Strip Crystallizer with Condenser (3-16CD2)			NA
16WX	18JE	Industrial hygiene vent on Vacuum Strip Crystallizer			NA
16YX	NA	Conveyor			NA
16ZX	13JE	Industrial hygiene vent on Bagger			13JC
17AX	17AE	Methanol Drown Tank			18VC, 11VC
17JX	17QE	Mix Tank			17VC
17PX	17QE	Condensate Receiver and Condensers (3-16CD3 & 3-16CD4)			17VC
17PX	18JE	Industrial hygiene vent on Condensate Receiver (17PX)			NA
17QX	17QE	Vacuum Pump			NA
18SX	18ME	Hold Tank with Condenser (3-18CD1)			18VC
20BX	22BE	Condensate Receiver			NA
20KX	20KE	Reactor (2-19K1)			NA
20KX	21DE	Industrial hygiene vent on Reactor (2-19K1)			NA
20KX	20KE	Centrifuge Feed Tank			NA
20KX	21DE	Industrial hygiene vent on Centrifuge Feed Tank			NA
20PX	20PE	Split Receiver			NA
21AX	21AE	Centrifuge			NA
21AY	22QE	Industrial hygiene vent on Wet Bin			22QC
21WX	22QE	Industrial hygiene vent on Bagger			22QC
24MX	24ME	Strip Kettle (2-24K1)			NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
22BX	22BE	Dryer with Condensate Receiver (20BX) and Condenser (2-21CD1)			NA
22BX	22QE	Industrial hygiene vent on Dryer			22QC
22CX	22BE	Condensate Receiver			NA
22DX	22BE	Dryer with Condenser (2-22CD1)			NA
22DX	22QE	Industrial hygiene vent on Dryer			22QC
24BX	24BE	Wash Tank (3-24T1)			NA
24BX	24BE	Methanol Tank			NA
24JX	24GE	Splitter Bowl			NA
24MX	24FE	Industrial hygiene hood over Crystallizer Strip Kettle			NA
24MX	24ME	Crystallizer Strip Kettle			NA
24NX	24ME	Condensate Receiver from Condenser (3-25CD2)			NA
24PX	24PE	Vacuum Jets & Hot Well			NA
24QX	24RE	UV2908 Reactor			NA
24QX	24FE	Industrial hygiene hood over UV2908 Reactor			NA
24RX	24RE	Condensate Receiver from Condenser (3-25CD1)			NA
24YX	24FE	Industrial hygiene hood over Sparkler Filter			NA
25CX	25AE	Centrifuge			NA
25EX	22QE	Industrial hygiene vent on Wet Bin			22QC
26FX	22BE	Agitated Filter Dryer (2-26F1)			NA
26HX	26GE	Packaging Unit (1-26BAG1)			26GX
DRUM22	22QE	Industrial hygiene vent on Packer (21WX) drumming station			22QC
DRUM23	23AE	Industrial hygiene vent on Packer (23AX) drumming station			23AC

Emission Unit ID		ission nt ID		Emission U Descripti		Year Installed	Desig Capaci		Control Device
Contro Device I			ion Units trolled	Emission Point	Control Devi	ce Description]		Control Device in Series
05KC		05	5LX	05LE	Scrubber			NA	
10VC, 15	VC)3X, 111X, 12X	11ME	Vapor	Return		11MV	
13JC			, 15BX, 6ZX	13JE	Dust C	Collector			NA
14VC, 15	VC	144X	K, 153X	11ME	Vapor	Return			11MV
17VC		17GX, 1	7JX, 17PX	17QE	Vapor	Return			NA
18VC, 11	VC	12LX	K, 18SX	12CE, 18ME	Vapor	Return			NA
22QC		DRUM2 22DX, I	7, 22BX, 22, 21WX, DRUM23, X, 25EX	22QE	Dust C	Collector			NA
23AC		DR	UM23	23AE	Dust C	Collector			NA
26GX		26	бНХ	26GE	Dust C	Collector			NA
<u>k</u>		1		Product/Pr	ocess Area – UV3638				
05LX	0	5LE	Reacto	r with Condenser (3					05KC
05LX		5ME		ndustrial hygiene ve	. ,				NA
06SX		6SE			with Condensers (N-				NA
102X	1	1ME		Mother Liquo	r Tank				10VC, 15VC
103X	1	1ME		Mother Liquo					10VC, 15VC
111X	11	1 ME		Mother Liquo	r Tank				10VC, 15VC
112X	11	1 ME		Mother Liquo	r Tank				10VC, 15VC
1-21CV1]	NA		Conveyo	r				NA
12LX	12	2CE	Centrifug	ge Feed Tank with C	Condenser (3-13CD1)				18VC, 11VC
12LX	12	2DE	Industria	ll hygiene vent on C	entrifuge Feed Tank				NA
13HX	1.	3HE		Centrifug	je				NA
13HY	1	NA		Wet Bin	l				NA
144X	11	1 ME		Mother Liquor Sto	orage Tank				14VC, 15VC
14CX	14	4CE		Wash Tar	ık				NA
14FX	14	4BE	Reactor	and Condensers (3-	14CD2 & 3-14CD4)				NA
14FX	1	4EE	Indus	trial hygiene vent o				NA	
14HX	14	4DE	Reactor	and Condensers (3-	14CD1 & 3-14CD3)				NA
14HX	14	4EE	Indus	trial hygiene vent or	n Reactor (14HX)				NA
153X	1	1ME		Mother Liquor Sto	orage Tank				14VC, 15VC
15EX	1	5EE		Centrifug	ge				NA
15EY	ו	NA		Wet Bin	l				NA

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Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
15FX	15FE	Wash Tank			NA
16JX	17QE	TLC Mix Tank			NA
16JX	18JE	Industrial hygiene vent on Split Recycle (16JX)			NA
16UX	16CE	Reactor with Condenser (3-16CD1 & 3-16CD5)			NA
16UX	18JE	Industrial hygiene vent on Reactor (16UX)			NA
16WX	16BE	Vacuum Strip Crystallizer with Condenser (3-16CD2)			NA
16WX	18JE	Industrial hygiene vent on Reactor (16WX)			NA
17AX	17AE	Methanol recycle tank			18VC, 11VC
17GX	17QE	Split Tank			17VC
17JX	17QE	Split Tank			17VC
17PX	17QE	Condensate Receiver and Condensers (3-16CD3 & 3-16CD4)			NA
17PX	18JE	Industrial hygiene vent on Condensate Receiver			NA
18SX	18ME	Centrifuge Tank with Condenser (3-18CD1)			18VC, 11VC
18SX	18SE	Industrial hygiene vent on Centrifuge Tank			NA
20BX	22BE	Condensate Receiver			NA
201/3/	21DE	Industrial hygiene hood over Centrifuge Tank (2- 19K1)			NA
20KX	20KE	Centrifuge Tank/Drumming Tank with condenser 3- 19CD1			NA
20RX	20KE	Knock-out Pot			NA
21AX	21AE	Centrifuge #4			NA
21AY	22QE	Wet Bin #4			22QC
21WX	22QE	Industrial hygiene hood over UV-1164 Packer & Drumming Station			22QC
22BX	22BE	Dryer with Condensate Receiver (20BX) and Condenser (2-21CD1)			NA
	22QE	Industrial hygiene vent on Dryer			22QC
22CX	22BE	Condensate Receiver			NA
	22BE	Vacuum Tumble Dryer (1-22D1)			NA
22DX	22QE	Industrial hygiene hood over Vacuum Tumble Dryer (1-22D1)			22QC
22PX	22BE	Vacuum Pump			NA
23AX	22QE	Industrial hygiene hood over UV-1164 Packer & Drumming Station			22QC
23PX	23DE	Mix Tank (3-23T8)			23HC
24BX	24BE	Wash Tank (3-24T1)			NA
24MX	24ME	Crystallizer Strip Kettle with Condenser (3-25CD2)			NA
24MX 24QX	24FE	Industrial hygiene hood over UV-1164 Reactor (2- 24K2), Strip Kettle (2-24K1)			NA

Emission Unit ID		ission nt ID		Emission U Descriptio		Year Installed	Design Capacity	Control y Device
24NX	24	4ME		Condensate Re	ceiver			NA
24PX	2	4PE		Condensate Receiver				NA
24QX	24	4GE		UV-1164 Rea	actor			NA
24RX	24	4RE		Condensate Re	ceiver			NA
24JX	24	4GE		Splitter Boy	wl			NA
25CX	2:	5AE		Centrifuge	#5			NA
25EX	2:	5AE		Wet Bin #	5			NA
25HX	2.	3NE		MIBK Stora	ige			23HC
26FX	2	2BE		Agitated Filter Drye	er (2-26F1)			NA
26HX	20	6GE		Packaging Unit (1-	26BAG1)			26GX
DRUM13	1	3JE	Industrial	hygiene vent on dru Wet Bin (131	mming station below HY)			13JC
Contro Device I			ion Units trolled	Emission Point	Control Devi	ce Description	ı No	ext Control Device in Series
05KC		0:	5LX	05LE	Scru	ıbber		NA
10VC, 15	VC		03X, 111X, 12X	11ME	Vapor Return			11MV
14VC, 15	VC	1442	K, 153X	153X 11ME Vap		Return		11MV
17VC		17GX, 1	7JX, 17PX	17QE	Vapor Return			NA
18VC, 11	VC	12LX	K, 18SX	12CE, 18ME	Vapor	Return		NA
13JC		DR	UM13	13JE	Dust Collector			NA
22QC		22BX	22, 21WX, X, 22DX, 3AX	22QE	Dust C	Collector		NA
23HC		23PX	K, 25HX	23DE	Vapor	Return		NA
26GX		20	6HX	26GE	Dust C	ollector		NA
-			F	roduct/Process Are	ea – UV-3638 IA Purif	ication		
20KX	20	0KE	Reac	tor 2-19K1 with con	denser 3-19CD1			NA
20RX	20	0KE		Knock-out I	Pot			NA
22CX	2	2BE		Condensate Re	ceiver			NA
24BX	24	4BE		Wash Tan	k			NA
24JX	24	4GE		Splitter Bowl				NA
24MX	24	4ME		Strip Kettle				NA
24NX	24	4ME		Condensate Receiver				NA
24PX	2	4PE		Vacuum Jet (LR-	-24VJ1)			NA
24QX	24	4GE	Charge &	Heat Up Kettle with	Condenser 3-25CD1			NA
24RX	24	4RE		Condensate Re				NA
25CX		5AE		Centrifug				NA

Emission Unit ID	Emiss Point			Emission U Descriptio		Year Installed	Desig Capaci		Control Device
25EX	22Q	E	Industrial hygiene hood over Wet Bin						22QC
26FX	22B	E		Agitated Filter Drye	r (2-26F1)				NA
26HX	26G	E		Packaging Unit (1-2	26BAG1)				26GX
Contro Device I			sion Units ntrolled	Emission Point	Control Devi	ice Description	1	Next Control Device in Series	
22QC		21W2	Y, 22BX, X, 22DX, X, 25EX	22QE	Dust Collecto	or (RF-22DC1))		NA
26GX		2	6HX	26GE	Dust (Collector			NA
				Product/Process	Area – Aerosol GPG	-N			
21DX	20B	E	Reactor w	th condensers 3-22	CD1 and 3-22CD1A				NA
2107	21D	Е	Ind	lustrial hygiene hood	l over reactor				NA
22KX	20B	E		Splitter Boy	wl				NA
20PX	20PI	E		Split Receiv	ver				NA
20EX	20EI	E		Condensate Rec	ceiver				NA
20FX	20D	E		Vacuum Jet (3-19VJ1)					NA
24TX	24FI	E		Drumming Sta	ation				NA
				Product/Process –	UHX-2000 and UHX-	3000			
20EX	20EI	E		Condensate Receive	r (3-20T1)				NA
20FX	20D	E		Vacuum Jet (3-1	9VJ1)				NA
20LX	20A	E		Splitter Bowl (2-	19SB1)		-		NA
20NX	20A)	E	Strip Kettl	e (2-19K2) with Con 3-20CD1A	ndensers 3-20CD1 &				NA
20PX	20PI	E		Split Receiver (1	-20T1)				NA
21DX	21D	E	Industri	al Hygiene Hood O	ver Reactor 21DX				NA
	20B	Е	Reactor	(2-20K1) with Cond 3-22CD1A					NA
22KX	20B	E		Splitter Bowl (2-2	20SB1)				NA
24TX	24FI	E		Drumming Station	(1-24D1)				NA
				Product/Proces	s Area – Batch Colum	n			
141X	NA			Still Pot					NA
142X	NA		Batch	Column with Condenser (S-14CD1)					NA
154X	11M	Έ	Reflu	x Drum with Condenser (S-14CD1)					11MV
162X	11M	Έ		Recovered Solvent				16VC, 11VC	
163X	11M	Έ		Wet Solvent Re	ceiver				16VC, 11VC
S-15EX1	NA			Reboiler					NA

Emission Unit ID		nission int ID		Emission Descript		t	Year Installed	Desi Capa	0	Control Device	
Control De ID	vice	Co	ission Units Emission Point Control Device Description				Next Control Device in Series				
11MV		154X,	162X, 1632	X 11ME	E Water Scrubber				NA		
16VC, 11V	VC	162	2X, 163X	11ME		Va	por Return			11MV	
	Product/Process Area – Methanol Column										
074X	1	1ME	In	termediate Methanc	ol Ste	orage Tank	3/1998	12,00	0 gal	11VC, 15VC	
121A	1	1ME		Bulk Methanol St	orag	e Tank	1/1988	39,78	0 gal	11VC, 15VC	
112X	1	1ME		Mother Liquor St	orage	e Tank			-	10VC, 15VC	
144X	1	1ME		Mother Liquor St	orage	e Tank			-	14VC, 15VC	
153X	1	1ME		Mother Liquor St	orage	e Tank			-	14VC, 15VC	
193X	1	93E	Methar	nol Column with Co	onder	nser (S-20CD1)			-	NA	
203X	1	93E		Reflux Dr	rum					NA	
Control Device I			on Units rolled	Emission Point		Control Device	e Description			ext Control vice in Series	
10VC, 15V			2X	11ME		Vapor I				11MV	
11VC, 15V	VC		121A, 3X	11ME		Vapor I				11MV	
14VC, 15V	VC	144X	, 153X	11ME		Vapor I	Return			11MV	
			Prod	luct/Process Area -	– Ha	zardous Waste Sto	rage Tank				
0T2X	0	T2E		Waste Tra	ailer					27VC	
173X	1	73E	Hazardous V	Waste Tank (S-17T2)	with (Condenser (S-17EX1)	7/1991 17,208 gal		8 gal	27VC	
Control Device I			on Units rolled	Emission Point						ext Control vice in Series	
27VC		173X,	OT2X	173E		Vapor I	Return			NA	
			Pro	oduct/Process Area	a – R	aw Material Stora	ge Tanks				
021X	C)21E	Ν	Aorpholine Storage	Tanl	x (S-2T1)	2/2007	15,00	0 gal	NA	
25HX	2	3NE		MIBK Storage Tar	nk (N	I-25T1)	11/1994	18,00	0 gal	23HC	
063X	C)63E	-	TBX Bulk Storage	Tank	(S-4T3)	5/1987	14,40	0 gal	NA	
075X	0)75E		Toluene Storage T	ank ((S-7T3)	5/1989	16,80	0 gal	075C	
121A	1	1ME	Bul	lk Methanol Storage	e Tar	nk (S-10T1)	1/1988	39,78	0 gal	11VC, 15VC	
231X	2	231E		MIBK Storage Tank (S-23T1)		-23T1)	8/1967	14,40	0 gal	NA	
225X	2	225E		Brine Storage Tank (S-22T6)		-22T6)	9/2000	21,00	0 gal	NA	
241X	2	241E		DMF Storage Tank (S-24T1)		-24T1)	9/1967	9,000) gal	NA	
243X	2	243E]	ISONOX Storage Tank (S-24T2)		(S-24T2)	10/1966	12,00	0 gal	NA	
233X	2	233E		Brine Storage Tank (S-22T6)			7/2001	20,00	0 gal	NA	
271X	2	271E		Brine Storage Tan	-27T1)	7/1969	10,00	0 gal	NA		
041X 051X	0	041E]	36% Hydrochlo Bulk Storage Tanks						05VC, 041C, 041S	

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Emission Unit ID		ission nt ID		Emission Descripti		Year Installed	Desi Capa	0	Control Device
Contro Device I			ion Units trolled	Emission Point	Control Device Description			Next Control Device in Series	
05VC		0413	K, 051X	041E	Vapor	Return			NA
041C		0413	K, 051X	041E	Water S	Scrubber			041S
041S		041X	K, 051X	041E	Venturi	Scrubber			NA
075C		07DX, 0	9DX, 075X	075E	Vapor	Return		NA	
11VC, 15	VC	11	21A	11ME	Vapor	Return		11MV	
			Product/	Process Area – Inte	ermediates & Products	Storage Tank	S		
074X	1	1ME	Intern	nediate Methanol Sto	orage Tank (S-4T4)	3/1998	12,000	gal	11VC, 15VC
076X	0	76E	F	Formic Acid Storage	Tank (S-7T4)	9/2014	10,000	gal	NA
184X	1	84E		Toluene Storage Ta	nk (N-18T2)	7/1953	17,000	gal	NA
22MX	22	2ME		Solvent Storage	Solvent Storage (2-22K1) 9/1979 2,0			gal	NA
Control Device II			on Units rolled	Emission Point	Control Devic	e Description		Next	Control Device in Series
11VC, 15V	/C	07	/4X	11ME	Vapor	Return			11MV

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
11MV	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MW
11MW	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MX
11MX	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MY
11MY	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MZ
11MZ**	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	NA

* The facility utilizes a flexible process. Some vessels and equipment may have multiple uses and subsequently multiple control devices/emission points. These have been listed multiple times on the equipment list.

**Scrubber 11MZ is an installed spare scrubber, to be used only if one of these scrubbers is non-operational: 11MV, 11MW, 11MX, or 11MY.

2.0. General Conditions

2.1. Definitions

- 2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.
- 2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.
- 2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or such other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.12.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.

2.2. Acronyms

CAAA CBI	Clean Air Act Amendments Confidential Business Information	NO _X NSPS	Nitrogen Oxides New Source Performance Standards
	Continuous Emission Monitor Certified Emission Statement Code of Federal Regulations	PM PM _{2.5}	Particulate Matter Particulate Matter less than 2.5 µm in diameter
CO C.S.R. or CSR DAQ DEP	Carbon Monoxide Codes of State Rules Division of Air Quality Department of Environmental	PM ₁₀ Ppb Pph	Particulate Matter less than 10µm in diameter Pounds per Batch Pounds per Hour
dscm FOIA HAP	Protection Dry Standard Cubic Meter Freedom of Information Act Hazardous Air Pollutant	Ppm Ppm _v or ppmv PSD	Parts per Million Parts per Million by Volume Prevention of Significant Deterioration
HON HP lbs/hr LDAR	Hazardous Organic NESHAP Horsepower Pounds per Hour Leak Detection and Repair	Psi SIC	Pounds per Square Inch Standard Industrial Classification
M MACT	Thousand Maximum Achievable Control Technology Maximum Design Heat Input	SIP SO2 TAP TPY	State Implementation Plan Sulfur Dioxide Toxic Air Pollutant Tons per Year
MDHI MM MMBtu/hr or mmbtu/hr MMCF/hr or	Million Million British Thermal Units per Hour Million Cubic Feet per Hour	TRS TSP USEPA	Total Reduced Sulfur Total Suspended Particulate United States Environmental Protection Agency
mmcf/hr NA NAAQS NESHAPS	Not Applicable National Ambient Air Quality Standards National Emissions Standards for Hazardous Air Pollutants	UTM VEE VOC VOL	Universal Transverse Mercator Visual Emissions Evaluation Volatile Organic Compounds Volatile Organic Liquids

2.3. Authority

This permit is issued in accordance with West Virginia air pollution control law W.Va. Code §§ 22-5-1. et seq. and the following Legislative Rules promulgated thereunder:

2.3.1. 45CSR13 – Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation;

2.4. Term and Renewal

2.4.1. This permit supersedes and replaces previously issued Permit R13-2156W. This Permit shall remain valid, continuous and in effect unless it is revised, suspended, revoked or otherwise changed under an applicable provision of 45CSR13 or any other applicable legislative rule;

2.5. Duty to Comply

2.5.1. The permitted facility shall be constructed and operated in accordance with the plans and specifications filed in Permit Applications R13-0190, R13-0671, R13-0794, R13-1006, R13-1018, R13-1082B, R13-1114C, R13-1535C, R13-1735, R13-2156, R13-2156A, R13-2156B, R13-2156C, R13-2156D, R13-2156E, R13-2156F, R13-2156G, R13-2156H, R13-2156I, R13-2156J, R13-2156K, R13-2156L, R13-2156M, R13-2156N, R13-2156O, R13-2156P, R13-2156Q, R13-2156R, R13-2156S, R13-2156T, R13-2156U, R13-2156V, R13-2156W, R13-2156X and any modifications, administrative updates, or amendments thereto. The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based are not adhered to;

[45CSR§§13-5.11 and -10.3.]

- 2.5.2. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA;
- 2.5.3. Violations of any of the conditions contained in this permit, or incorporated herein by reference, may subject the permittee to civil and/or criminal penalties for each violation and further action or remedies as provided by West Virginia Code 22-5-6 and 22-5-7;
- 2.5.4. Approval of this permit does not relieve the permittee herein of the responsibility to apply for and obtain all other permits, licenses, and/or approvals from other agencies; i.e., local, state, and federal, which may have jurisdiction over the construction and/or operation of the source(s) and/or facility herein permitted.

2.6. Duty to Provide Information

The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for administratively updating, modifying, revoking, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.

2.7. Duty to Supplement and Correct Information

Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.

2.8. Administrative Update

The permittee may request an administrative update to this permit as defined in and according to the procedures specified in 45CSR13. **[45CSR§13-4.]**

2.9. Permit Modification

The permittee may request a minor modification to this permit as defined in and according to the procedures specified in 45CSR13. **[45CSR\$13-5.4.]**

2.10 Major Permit Modification

The permittee may request a major modification as defined in and according to the procedures specified in 45CSR14 or 45CSR19, as appropriate. **[45CSR\$13-5.1]**

2.11. Inspection and Entry

The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:

- a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;
- d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

2.12. Emergency

2.12.1. An "emergency" means any situation arising from sudden and reasonable unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by

improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

- 2.12.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of Section 2.12.3 are met.
- 2.12.3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - b. The permitted facility was at the time being properly operated;
 - c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - d. The permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- 2.12.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- 2.12.5 The provisions of this section are in addition to any emergency or upset provision contained in any applicable requirement.

2.13. Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it should have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.

2.14. Suspension of Activities

In the event the permittee should deem it necessary to suspend, for a period in excess of sixty (60) consecutive calendar days, the operations authorized by this permit, the permittee shall notify the Secretary, in writing, within two (2) calendar weeks of the passing of the sixtieth (60) day of the suspension period.

2.15. Property Rights

This permit does not convey any property rights of any sort or any exclusive privilege.

2.16. Severability

The provisions of this permit are severable and should any provision(s) be declared by a court of competent jurisdiction to be invalid or unenforceable, all other provisions shall remain in full force and effect.

2.17. Transferability

This permit is transferable in accordance with the requirements outlined in Section 10.1 of 45CSR13. **[45CSR\$13-10.1.]**

2.18. Notification Requirements

The permittee shall notify the Secretary, in writing, no later than thirty (30) calendar days after the actual startup of the operations authorized under this permit.

2.19. Credible Evidence

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defense otherwise available to the permittee including, but not limited to, any challenge to the credible evidence rule in the context of any future proceeding.

3.0. Facility-Wide Requirements

3.1. Limitations and Standards

- 3.1.1. Open burning. The open burning of refuse by any person, firm, corporation, association or public agency is prohibited except as noted in 45CSR§6-3.1.
 [45CSR§6-3.1.]
- 3.1.2. Open burning exemptions. The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause, suffer, allow or permit any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible. [45CSR§6-3.2.]
- 3.1.3. Asbestos. The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management, and the Bureau for Public Health Environmental Health require a copy of this notice to be sent to them.
 [40CFR§61.145(b) and 45CSR§34]
- 3.1.4. Odor. No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.
 [45CSR§4-3.1] [State Enforceable Only]
- 3.1.5. Permanent shutdown. A source which has not operated at least 500 hours in one 12-month period within the previous five (5) year time period may be considered permanently shutdown, unless such source can provide to the Secretary, with reasonable specificity, information to the contrary. All permits may be modified or revoked and/or reapplication or application for new permits may be required for any source determined to be permanently shutdown. [45CSR\$13-10.5.]
- 3.1.6. Standby plan for reducing emissions. When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11.
 [45CSR\$11-5.2.]
- 3.2. Monitoring Requirements [Reserved]

3.3. Testing Requirements

3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling

connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:

- a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63 in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4. or 45CSR§13-5.4 as applicable.
- b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4. or 45CSR§13-5.4 as applicable.
- c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.
- d. The permittee shall submit a report of the results of the stack test within sixty (60) days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1.; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:
 - 1. The permit or rule evaluated, with the citation number and language;
 - 2. The result of the test for each permit or rule condition; and,
 - 3. A statement of compliance or noncompliance with each permit or rule condition.

[WV Code § 22-5-4(a)(14-15) and 45CSR13]

3.4. Recordkeeping Requirements

3.4.1. **Retention of records.** The permittee shall maintain records of all information (including monitoring data, support information, reports, and notifications) required by this permit recorded in a form suitable and readily available for expeditious inspection and review. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation. The files shall be maintained for at least five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or

record. At a minimum, the most recent two (2) years of data shall be maintained on site. The remaining three (3) years of data may be maintained off site, but must remain accessible within a reasonable time. Where appropriate, the permittee may maintain records electronically (on a computer, on computer floppy disks, CDs, DVDs, or magnetic tape disks), on microfilm, or on microfiche.

3.4.2. Odors. For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.
 145CSP\$4 State Enforceable Only 1

[45CSR§4. State Enforceable Only.]

3.5. Reporting Requirements

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- 3.5.2. **Confidential information.** A permittee may request confidential treatment for the submission of reporting required by this permit pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
- 3.5.3. **Correspondence.** All notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class with postage prepaid to the address(es) set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

If to the DAQ:	If to the US EPA:
Director	Associate Director
WVDEP	Office of Enforcement and
Division of Air Quality	Compliance Assistance
601 57 th Street	(3AP20)
Charleston, WV 25304-2345	U.S. Environmental Protection Agency
	Region III
	1650 Arch Street
	Philadelphia, PA 19103-2029

3.5.4. **Operating Fee**

- 3.5.4.1. In accordance with 45CSR30 Operating Permit Program, the permittee shall submit a certified emissions statement and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality. A receipt for the appropriate fee shall be maintained on the premises for which the receipt has been issued, and shall be made immediately available for inspection by the Secretary or his/her duly authorized representative.
- 3.5.5. **Emission inventory.** At such time(s) as the Secretary may designate, the permittee herein shall prepare and submit an emission inventory for the previous year, addressing the emissions from the facility and/or process(es) authorized herein, in accordance with the emission inventory submittal requirements of the Division of Air Quality. After the initial submittal, the Secretary may, based upon the type and quantity of the pollutants emitted, establish a frequency other than on an annual basis.

4.0. Source-Specific Requirements

4.1. Limitations and Standards

4.1.1. Vent emissions to the atmosphere from the Building 82 Manufacturing Unit, which consists of the equipment listed in Section 1.0, shall not exceed the emission limitations set forth in Table 4.1.1.

Table 4.1.1. Emission Limits for Bunding 32 Manufacturing Unit					
Pollutant	Emission Limit (TPY)				
PM_{10}	6.03				
VOC	114.33				
THAP	96.73				
Formaldehyde*	0.219				

Table 4.1.1.	Emission	Limits for	Building	82 Manufact	uring Unit
1 anic 4.1.1.	Limbolon	Linnes 101	Dunung	02 Manufact	uning Omi

* Toxic Air Pollutant (TAP) regulated under 45CSR§27

- 4.1.2. During all periods of normal operations, process vent air emissions from the emission sources and equipment listed in Section 1.0 shall be routed to and controlled by the associated control devices listed in Section 1.0 prior to venting emissions to the atmosphere. However, the control devices listed in Section 1.0 may be bypassed to perform maintenance and/or repair activities for periods up to 72 hours per calendar year per control device, with the bypass hours counted only when the listed emission group(s) in Appendix A are operating and venting to the respective control device during a bypass event. [45CSR\$13-5.11]
- 4.1.3. [Reserved]
- 4.1.4. [*Reserved*]
- 4.1.5. Compliance with the emission limits set forth in Section 4.1.1, shall be demonstrated by calculating emissions for every product in the Building 82 Manufacturing Unit using Emission Master®, emission modeling software, or other appropriate emission/discharge estimation models or calculation methodologies (e.g., ChemCAD®, PlantWare®, USEPA's TANKS 4.0, etc.). When these emissions are calculated, each emission point listed in Section 1.0 with emissions of regulated air pollutants listed in Section 4.1.1 shall be included in the calculations and accounted for in the emission estimates. The emission models and other calculation methods shall be maintained current for all processes, process modifications and new product variants. The Director of the Division of Air Quality may specify or may approve other valid methods for compliance determination when he or she deems it appropriate and necessary. [45CSR§13-5.11]
- 4.1.6. Emissions to the atmosphere from the following emission sources subject to 45CSR§7 "To Prevent and Control Particulate Matter Air Pollution from Manufacturing Processes and Associated Operations" shall not exceed the emission limitations set forth in Sections 4.1.13 and 4.1.14.

Product or Process Name	Emission Point ID	Source ID	Pollutant
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	05KE	08BX (2-8K8)	PM ₁₀ Opacity
A1846, UV2908, UV3638, S10104, XD-5002	05ME	05LX (2-5K8)	PM ₁₀ Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802,UV6435, UV6460	06FE	06CX (2-6K3)	PM ₁₀ Opacity

 Table 4.1.6. 45CSR§7 Sources Emission Limits

Product or Process Name	Emission Point ID	Source ID	Pollutant
UV3346, UV3529, UV4593, UV4611, UV4801,	10IE	10CX	PM ₁₀
UV4802,UV6435, UV6460	IUIE	(2-10K3)	Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802,UV6435, UV6460	07CE	07AX (3-7K4)	PM ₁₀ Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802,UV6435, UV6460	07FE	08AX, 07KX (2-7K8)	PM ₁₀ Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802,UV6435, UV6460	08RE	09CX (2-9K4)	PM ₁₀ Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802,UV6435, UV6460	08RE	DRUM08	PM ₁₀ Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802,UV6435, UV6460	08RE	10TX	PM ₁₀ Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802,UV6435, UV6460	12DE	11AX (2-11K1)	PM ₁₀ Opacity
A1790, A2777, UV3638, UV2908	13JE	DRUM13	PM ₁₀ Opacity
A1790, UV2908	14EE	14HX (2-14K1)	PM ₁₀ Opacity
A1790, UV2908	14EE	14FX (2-14K2)	PM ₁₀ Opacity
A1790, UV2908, UV3638	18JE	16UX (2-16K1)	PM ₁₀ Opacity
UV3638	18JE	16WX (2-16K2)	PM ₁₀ Opacity
UV3638	18JE	16JX (3-16K1)	PM ₁₀ Opacity
UV2908, S-10333	21DE	20KX (2-19K1)	PM ₁₀ Opacity
Aerosol GPG-N	21DE	21DX(2-20K1)	PM ₁₀ Opacity
A1790, A2777, UV416	22QE	22BX (1-21D1)	PM ₁₀ Opacity
Triazines Solids (UV1164), A425, A1790, A2777, UV416, UV1164, UV2126, UV2908, UV3638	22QE	21WX, 23AX, DRUM22	PM ₁₀ Opacity
CA-150, UV2908	23AE	DRUM23	PM ₁₀ Opacity
A1790, CIP200, UV2908	24FE	24MX (2-24K1)	PM ₁₀ Opacity
A425, A1790, CIP200, UV1164, UV3638, UV416, UV2908	24FE	24QX (2-24K2)	PM ₁₀ Opacity
UV2126	24GE	LIQUI-PAK	PM ₁₀ Opacity
Aero 7260HFP, Aero 8860GL, ACCO-PHOS 950, S-10333	23ME	23LX (3-23K2)	PM ₁₀ Opacity
CA-150	25BE	25BX(2-25D1)	PM ₁₀ Opacity
A425, A1790, CA-150, UV1164, UV2908, UV3638, UV36381A	26GE	26GX	PM ₁₀ Opacity
A1846, UV2908, UV3638	05LE	05LX (2-5K8)	HCl Opacity
Waste Trailer	0T2E	0T2X (T/T)	H ₃ PO ₄ Opacity
A1790	12CE	12LX (2-12K2)	H ₃ PO ₄ Opacity

Product or Process Name	Emission Point ID	Source ID	Pollutant
A1790	13HE	13HX (3-13W1)	H ₃ PO ₄ Opacity
A1790	15EE	13EX (3-15W1)	H ₃ PO ₄ Opacity
A1790	18ME	18SX (2-18K1)	H ₃ PO ₄ Opacity
A1790	21AE	21AX (3-21W1)	H ₃ PO ₄ Opacity
UV2126	22GE	22GX (3-22D1)	H ₃ PO ₄ Opacity
UV2126	24BE	24MX (2-24K1)	H ₃ PO ₄ Opacity
UV2126	24ME	24MX (2-24K1)	H ₃ PO ₄ Opacity
UV2126	25AE	25CX (3-25W1)	H ₃ PO ₄ Opacity
Storage Tanks	041E	041X/051X (S-4T1/S-5T1)	HCl Opacity
Storage Tanks	173E	173X (S-17T2)	H ₃ PO ₄ Opacity
Aero 7260HFP, Aero 8860GL, ACCO-PHOS 950, S-10333	20BE	21DX (2-20K1)	H ₃ PO ₄ Opacity
Aero 7260HFP, Aero 8860GL, ACCO-PHOS 950	20BE	21DX (2-20K1)	H ₂ SO ₄ Opacity

[Compliance with this streamlined condition shall insure compliance with 45CSR 37-3.1, -4.1, and -4.2]

- 4.1.7. Operation and Maintenance of Air Pollution Control Equipment. The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.0 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary. [45CSR\$13-5.11.]
- 4.1.8. The control devices listed in Appendix A shall be operated in accordance with the required monitoring parameters and inspected and maintained in accordance with the Inspection & Preventive Maintenance schedules listed in Appendix A. Missed readings for each scrubber monitoring parameter data element specified in Appendix A shall not exceed 5% of the total required readings in a rolling twelve (12) month period.
 - 4.1.8.1. The following scrubber control devices shall not recirculate or reuse scrubber liquor; these scrubbers shall use once through water as their scrubbing liquor:

Table 4.1.8.1. Serubbers Requiring Once Through Water				
Control Device ID	Control Device Description			
041C	Packed Bed Scrubber			
041S	Venturi Scrubber			
[45CSR§13-5.11]				

- Table 4.1.8.1. Scrubbers Requiring Once Through Water
- 4.1.9. The permittee shall comply with all applicable requirements of 40 C.F.R. 63, Subpart FFFF National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing".

4.1.10. [Reserved]

- 4.1.11. The permittee shall not cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any process source operation which is greater than twenty (20) percent opacity, except as noted in Sections 3.1.7. and 4.1.12. Process source operations subject to the opacity limitation are indicated in Section 4.1.6. [45CSR§7-3.1]
- 4.1.12. The opacity provisions of Section 4.1.11 shall not apply to smoke and/or particulate matter emitted from any process source operation which is less than forty (40) percent opacity for any period or periods aggregating no more than five (5) minutes in any sixty (60) minute period. **[45CSR§7-3.2]**
- 4.1.13. The permittee shall not cause, suffer, allow or permit particulate matter to be vented into the open air from any type of source operation or duplicate source operation, or from all air pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantity specified under type 'a' source operation in Table 45-7A found at the end of 45CSR§7. Process source operations subject to the particulate weight limitation are indicated in Section 4.1.6. [45CSR§7-4.1]
- 4.1.14. Mineral acids shall not be released from any type source operation or duplicate source operation or from all pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantity given in Table 4.1.14. Process source operations subject to the mineral acid concentration limitation are indicated in Section 4.1.6.

Mineral Acid	Allowable Stack Gas Concentration (mg/dscm)
Sulfuric Acid Mist (H ₂ SO ₄)	35
Nitric Acid Mist and/or Vapor (HNO ₃)	70
Hydrochloric Acid Mist and/or Vapor (HCl)	210
Phosphoric Acid Mist and/or Vapor (H ₃ PO ₄)	3

Table 4.1.14. Mineral Acid Stack Gas Concentration Limitations

[45CSR§7-4.2]

- 4.1.15. Due to unavoidable malfunction of equipment, emissions exceeding those set forth in Sections 4.1.13. and 4.1.14. may be permitted by the Director for periods no to exceed ten (10) days upon specific application to the Director. Such application shall be made within twenty-four (24) hours of the malfunction. In cases of major equipment failure, additional time periods may be granted by the Director provided a corrective program has been submitted by the permittee and approved by the Director.
 [45CSR§7-9.1]
- 4.1.16. Maintenance operations shall be exempt from the provisions of 45CSR7-4, and the emission limitations set forth in Sections 4.1.13. and 4.1.14., provided that, at all times the owner or operator conducts maintenance operations in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Director, which may include, but not limited to, monitoring results, opacity observations, review of operating and maintenance procedures and inspection of the source.
 [45CSR§7-10.3]

4.1.17. The following equipment, listed in Table 4.1.17, in the Building 82 Manufacturing Unit is used on an as-needed basis and may not be operated for extended periods of time. This equipment is exempt from Section 2.14, but remains subject to Section 3.1.5. Written notification shall be provided to the Director in the event of permanent shutdown of this equipment.

Equipment ID	Source Description
0T3X	Anhydrous HCl Bulk Tube Trailer
23NC	Venturi Scrubber
11NX (N-11T1)	Tank
11HX (2-11K3)	Still Pot (11HX)/Condenser (3-11CD1)/Mist Eliminator (3-11ME1)
11EX (3-11K1)	Tank
26DX(2-26K1)	Tank
27FX	Tank
27KX	Tank
3-27EX-5	Condenser
23BX	Tank
215X	Column with Condensers (N-21CD3, N-21CD4, & 3-21EX1)
21FX	Tank
21GX	Tank
21QX	Tank
227X	Tank with Condenser (N-22CD1)
228X	Stage 2 Column with Condensers (N-22CD6, N-22CD8, & 3-21EX1)
N-21EX1	Reboiler
N-21-EX2	Preheater
N-22EX5	Rototherm
N-22EX7	Cooler
281X	Storage Tank
303X	Storage Tank

 Table 4.1.17. Intermittent Use Equipment

[45CSR§13-5.11]

4.2. Monitoring Requirements

- 4.2.1. The permittee shall perform monitoring of all equipment parameters listed in Appendix A per the minimum data collection frequency and per the data averaging period as indicated.
- 4.2.2. For the purpose of determining compliance with the opacity limits of 45CSR§§7-3.1 and -3.2, the permittee shall conduct visible emission checks or opacity monitoring and recordkeeping for all emission points and equipment subject to an opacity limit, including those emission sources listed in Table 4.1.6.

Monitoring shall be conducted initially at least once per month with a maximum of forty-five (45) days between consecutive readings. After three consecutive monthly readings in which no visible emissions are observed from any of the subject emission points, those emission points will be allowed to conduct visible emission checks or opacity monitoring once per calendar quarter. If visible emissions or opacity are observed during a quarterly monitoring from an emission point(s), then that emission point(s) with observed emissions or opacity shall be required to revert to monthly monitoring. Any emission point that has reverted to monthly monitoring shall be allowed to again conduct quarterly visible emission checks or opacity monitoring only after three consecutive monthly readings in which no visible emissions are observed from the subject emission point.

These checks shall be conducted by personnel trained in the practices and limitations of 40CFR60 Appendix A, Method 9 or Method 22, or 45CSR§7A, during periods of normal operation of emission sources that vent from the referenced emission points for a sufficient time interval to determine if there is a visible emission. For observations of visible emissions from any emission point(s) which follows a water scrubber, when condensed water vapor is present in the plume as it emerges from the emission outlet, opacity observations shall be made beyond the point in the plume at which condensed water vapor is no longer visible; the observer shall record the approximate distance from the emission outlet to the point in the plume at which the observations are made.

If visible emissions are identified during the visible emission check, or at any other time regardless of operations, the permittee shall conduct an opacity reading using the procedures and requirements of 45CSR§7A within seventy-two (72) hours of the first signs of visible emissions. A 45CSR§7A evaluation shall not be required if the visible emission condition is corrected within seventy-two (72) hours after the visible emission and the sources are operating at normal conditions.

4.2.3. The permittee shall monitor and record monthly the following data pertaining to any control device bypass events per Section 4.1.2: Identification of the control device bypassed, the date and the duration of the bypass, the nature of the repair or maintenance conducted, and the quantity of regulated air pollutants emitted during the bypass time period.

4.3. Testing Requirements

4.3.1. [*Reserved*]

4.4. Recordkeeping Requirements

- 4.4.1. **Record of Monitoring.** The permittee shall keep records of monitoring information that include the following:
 - a. The date, place as defined in this permit, and time of sampling or measurements;
 - b. The date(s) analyses were performed;
 - c. The company or entity that performed the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of the analyses; and
 - f. The operating conditions existing at the time of sampling or measurement.

- 4.4.2. **Record of Maintenance of Air Pollution Control Equipment.** For all pollution control equipment listed in Section 1.0, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures.
- 4.4.3. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.0, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:
 - a. The equipment involved.
 - b. Steps taken to minimize emissions during the event.
 - c. The duration of the event.
 - d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.
- 4.4.4. The emission/discharge estimation models and calculation methodologies developed in Section 4.1.5, as well as production records for each calendar month shall be maintained on site for a period of five (5) years. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request. [45CSR\$13-5.11]
- 4.4.5. The permittee shall maintain on site for a period of five (5) years a tabulation of actual emissions/discharges generated using those methods specified in Section 4.1.5, over the most recent continuous rolling twelve (12) calendar month period, showing emission/discharge totals for the regulated air pollutants listed in Sections 4.1.1 and 4.1.3. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request. [45CSR\$13-5.11]
- 4.4.6. Records of all monitoring data required by Section 4.2.1 shall be maintained on site as follows:
 - a. All monitoring data required by Section 4.2.1, as specified in Appendix A, shall be maintained on site for a period of no less than five (5) years. Such records may include strip charts, electronic data system records, and hand-written data forms. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.
 - b. For each out-of-range occurrence of a monitoring parameter value for the averaging period specified in Appendix A, records stating the starting date/time and duration of the control device's out-of-range alarm or reading, the cause of the out-of-range parameter, and any corrective actions taken, shall be maintained on site for a period of no less than five (5) years from the date of monitoring, sampling, or measurement. Certified copies of these records

shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.

- c. Missed readings for each scrubber monitoring parameter data element specified in Appendix A shall be recorded and compared to the maximum allowable missed readings limitation in Section 4.1.8. A rolling consecutive twelve (12) month tabulation of missing readings for each scrubber monitoring parameter element shall be maintained on site for a period of no less than five (5) years. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.
- d. In the event that an applicable rule or regulation (such as the MON MACT) requires monitoring more stringent than that required by Section 4.2.1, the more stringent provisions shall apply. Any such required monitoring data shall be maintained on site for a period of no less than five (5) years. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.

[45CSR§13-5.11]

- 4.4.7. Per the monitoring required by Section 4.2.2, records shall be maintained documenting the date and time of each visible emission check, the name of the responsible observer, the results of the check, and, if necessary, all corrective actions taken. Should an opacity reading be required per 45CSR§7A, records shall be maintained per the procedures of 45CSR§7A-2.
- 4.4.8. Compliance with Sections 4.4.2 and 4.4.3 may be shown by keeping similar records required by the requirements of the Startup, Shutdown, and Malfunction Plan as contained in 40CFR63 Subpart A and as may be amended by specific MACT subpart requirements
- 4.4.9. The permittee shall keep readily accessible records showing the dimension of the Bulk Methanol Storage Tank (121A) and an analysis showing the capacity of the storage vessel. This record shall be maintained for the life of the storage vessel. The permittee shall also maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period, as pertains to the Bulk Methanol Storage Tank (121A).
 [Compliance with this streamlined condition shall insure compliance with 40CFR§§60.116b(a) through (c)]
- 4.4.10. The permittee shall comply with all applicable requirements of 40 C.F.R. 63, Subpart EEEE "National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)" (OLD MACT).

4.5. **Reporting Requirements**

4.5.1. If the permittee emits any HAPs or TAPs other than those listed in Appendix B from the Building 82 Manufacturing Unit, at an estimated annual emission rate of 50 ppy or greater, the permittee shall provide written notification to the Director of the Division of Air Quality within thirty (30) days of knowledge of such emission. This written notification shall include the potential to emit (in pph and tpy) for each new HAP or TAP species from each of the newly identified emission points or existing emission points listed in Section 1.0 that emit that HAP or TAP species. This condition in no way limits or restricts the reporting requirements of Section 4.5.3.

If the potential to emit for the TAP is greater than the threshold levels of Table 45CSR27-A, the permittee shall either employ BAT at all chemical process units emitting the toxic air pollutant or shall bring the TAP emissions below threshold levels. A proposed compliance program for the control or reduction of the TAP emissions shall be submitted to the Director within sixty (60) days of the notification required by this section, provided that any source or equipment specifically

subject to a federal regulation or standard shall not be required to comply with provisions more stringent than such regulation or standard.

Upon approval by the Director of the proposed compliance program, the permittee shall apply for a modification of this permit to include the proposed compliance program. This condition shall not be construed to limit the Director's ability to initiate any enforcement action prescribed by the Code as a result of deficiencies, errors, or omissions in the prior compliance plan submitted by the permittee.

[45CSR§13-5.11. and 45CSR§27-3.1.]

- 4.5.2. [*Reserved*]
- 4.5.3. The emission to the air of any TAP resulting from an abnormal release or spill in excess of the following amounts shall be reported to the Director or his authorized representative not later than 24-hours after the permittee has knowledge of such emission:
 - a. For ethylene oxide and vinyl chloride, one (1) pound;
 - b. For acrylonitrile and butadiene, ten (10) pounds;
 - c. For all other toxic air pollutants, fifty (50) pounds.

The permittee shall file a written report with the Director stating the details of all such incidents resulting in the emission of more than fifty (50) pounds of any toxic air pollutant within seven (7) days of the occurrence. The owner/operator shall submit to the Director, at his request, records of all abnormal toxic air pollutant discharges to the air. **[45CSR§27-10.4.]** *[State Enforceable Only]*

- 4.5.4. The permittee shall notify the USEPA Administrator and the Director of the Division of Air Quality within thirty (30) days when the maximum true vapor pressure of the VOL stored in the Bulk Methanol Storage Tank (121A) exceeds a maximum true vapor pressure of 27.6 kPa. [40CFR§60.116b(d)]
- 4.5.5. Written notification of any revisions of the Building 82 Manufacturing Unit equipment/emission units, control devices, or emissions points as listed in Sections 1.0, 4.1.6, and 4.1.17, or Appendix A of this permit, shall be submitted to the Director of the Division of Air Quality by August 15th for the calendar semi-annual time period of January 1st through June 30th, and by February 15th for the calendar semi-annual time period of July 1st through December 31st in which the revision occurred. This section does not limit the permittee's ability to request a permit administrative update or modification pursuant to Sections 2.8, 2.9, or 2.10, and in no way limits the permittee's responsibility to obtain a modification of this permit pursuant to 45CSR§13-5 prior to activities that would constitute a modification or major modification as defined under 45CSR§13, 45CSR§14, or 45CSR§19 (whichever is appropriate). **[45CSR§13-5.11]**

APPENDIX A – Parametric Monitoring

Control Device ID	Description	Applicable Regulations	Emission Group(s) *	Monitoring Parameter	Parameter Value	Data Collection Frequency	Data Averaging Period	Inspection/ Preventative Maintenance Frequency
041C	Packed Bed Scrubber	40 C.F.R. 63, Subpart FFFF – HAP; 45CSR7 – Mineral Acids	A1846 (HCl Storage)	Inlet water (liquor) flowrate	≥ 1.2 gpm	15 minutes ¹	Calendar daily	Annual
041S	Venturi Scrubber	40 C.F.R. 63, Subpart FFFF – HAP; 45CSR7 – Mineral Acids	A1846 (HCl Storage)	Inlet water (liquor) flowrate	≥ 3 gpm	15 minutes ¹	Calendar daily	Annual
05VC	Vapor return line	45CSR7 – Mineral Acids	A1846	NA	NA	NA	NA	Annual
05KC	Scrubber	45CSR7 – Mineral Acids	A1846, UV2908, UV3638, S10104, XD-5002	Inlet water (liquor) flowrate	\geq 3 gpm	15 minutes ¹	Calendar daily	Annual
07CC	Scrubber	45CSR7 – PM	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	Inlet water (liquor) flowrate	\geq 12 gpm	15 minutes ¹	Calendar daily	Annual
075C	Vapor return line	NA	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	NA	NA	NA	NA	Annual
08RC	Dust Collector	45CSR7 – PM	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	Section 4.2.2 ²	≤20%	Monthly ²	NA	Annual
08VC	Vapor return line	NA	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	NA	NA	NA	NA	Annual
11MV	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	≥ 10.7 gpm	15 minutes ¹	Calendar daily	Annual
11MW	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	≥ 7.8 gpm	15 minutes ¹	Calendar daily	Annual
11MX	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	\geq 7.8 gpm	15 minutes ¹	Calendar daily	Annual
11MY	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	\geq 7.8 gpm	15 minutes ¹	Calendar daily	Annual
11MZ ³	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	\geq 7.8 gpm	15 minutes ¹	Calendar daily	Annual
10VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
11VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
14VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
15VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
16VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
13JC	Dust Collector	45CSR7 – PM	A1790, A2777, UV2908, UV3638	Section 4.2.2 ²	\leq 20%	Monthly ²	NA	Annual

Control Device ID	Description	Applicable Regulations	Emission Group(s) *	Monitoring Parameter	Parameter Value	Data Collection Frequency	Data Averaging Period	Inspection/ Preventative Maintenance Frequency
17VC	Vapor return line	NA	A1790, UV3638	NA	NA	NA	NA	Annual
18VC	Vapor return line	NA	A1790, UV2908, UV3638	NA	NA	NA	NA	Annual
22QC	Dust Collector	45CSR7 – PM	A425, A1790, A2777, CA150, CIP2 00, UV416, UV1164, UV2126, UV2908, UV3638, UV-3638 IA	Section 4.2.2 ²	$\leq 20\%$	Monthly ²	NA	Annual
23AC	Dust Collector	45CSR7 – PM	CA-150, UV2908	Section 4.2.2 ²	$\leq 20\%$	Monthly ²	NA	Annual
23HC	Vapor return line	NA	UV3638	NA	NA	NA	NA	Annual
26GX	Dust Collector	45CSR7-PM	A425, A1790, CA-150, UV1164, UV2908, UV3638, UV36381A	Section 4.2.2 ²	≤ 20%	Monthly ²	NA	Annual
27VC	Vapor return line	NA	Hazardous Waste Storage Tank	NA	NA	NA	NA	Annual

* The control device requirements apply when the listed emission group(s) are operating and venting to the control device.

¹ Data logging of flow rate at least once every fifteen (15) minutes.
 ² Visual observations/Method 9 opacity reading per the conditions and requirements of and at the frequency specified in Section 4.2.2.
 ³ Scrubber 11MZ is an installed spare scrubber, to be used only if one of these scrubbers is non-operational: 11MV, 11MW, 11MY, or 11MY.

CAS No.	Name	Table 45-13A/Rule 27Toxic Air Pollutant?	Exceeds 45-13A/Rule 27 Threshold?
75-07-0	Acetaldehyde	No	
79-06-1	Acrylamide	No	
79-10-7	Acrylic Acid	No	
98-07-7	Benzotrichloride	No	
542-88-1	Bis (Chloromethyl) Ether	No	
95-48-7	o-Cresol	No	
68-12-2	Dimethyl Formamide	No	
77-78-1	Dimethyl Sulfate	No	
100-41-4	Ethylbenzene	No	
50-00-0	Formaldehyde	Yes	No
7647-01-0	Hydrochloric Acid	No	
123-31-9	Hydroquinone	No	
67-56-1	Methanol	No	
108-88-3	Methyl Isobutyl Ketone	No	
108-88-3	Toluene	No	
584-84-9	2, 4 – Toluene Diisocyanate	No	
121-44-8	Triethylamine	No	
1330-20-7	Xylenes (isomers & mixtures)	No	

APPENDIX B – Hazardous Air Pollutants

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CERTIFICATION OF DATA ACCURACY

	I, the undersigned, hereby certi	fy that, based of	on information and	belief formed after reasonable
inquiry, all information contained in the attached				, representing the
period beginning	<u> </u>	and ending		, and any supporting
documents appended hereto, is true, accurate, and complete.				
Signature ¹ (please use blue ink)	Responsible Official or Authorized Representative			Date
Name & Title (please print or type)	Name		Title	
Telephone No.			Fax No	

¹ This form shall be signed by a "Responsible Official." "Responsible Official" means one of the following:

- a. For a corporation: The president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (i) the facilities employ more than 250 persons or have a gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars), or
 - (ii) the delegation of authority to such representative is approved in advance by the Director;
- b. For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- c. For a municipality, State, Federal, or other public entity: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of U.S. EPA); or
- d. The designated representative delegated with such authority and approved in advance by the Director.